

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion East)	Case No. 13-2410-GA-UNC
Ohio to Implement a Capital Expenditures)	
Program.)	

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion East)	Case No. 13-2411-GA-AAM
Ohio for Authority to Change Accounting)	
Methods.)	

**2015 ANNUAL INFORMATIONAL FILING OF
THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO**

On December 19, 2013, The East Ohio Gas Company d/b/a Dominion East Ohio (DEO) filed its Application in the above-captioned cases. On July 2, 2014, the Commission issued a Finding and Order approving the Application and granting DEO's proposal for ongoing approval of its Capital Expenditure Program (CEP) and continuing deferral authority until such time as the \$1.50-per-month cap is reached, subject to and consistent with the Commission's Finding and Orders issued in Case Nos. 11-6024-GA-UNC and 12-3279-GA-UNC.

In its 11-6024 Order, the Commission required DEO to "docket an annual informational filing by April 30 of each year that details the monthly CEP investments and the calculations used to determine the associated deferrals, as recommended by Staff." 11-6024 Order at 14. The annual informational filing is to "include schedules showing the inputs and all calculations used to determine the monthly deferred amounts, including a breakdown of investments (by budget class), PISCC [post-in-service carrying costs], depreciation expense, property tax expense, and all incremental revenue, as well as a capital budget for the year following the year covered in the filing." *Id.* The filing "should also include a schedule showing the potential impact on GSS customer rates, if the deferrals were to be included in rates." *Id.* In its 12-3279 Order, the

Commission directed DEO to “include revenue data from all potential sources of revenue delineated in the incremental revenue formula adopted by the Commission in 11-6024” in its annual informational filings due on April 30 of each year. 12-3279 Order at 5.

In accordance with the Commission’s Orders, DEO provides the accompanying informational filing, which includes the following schedules:

- Schedule 1 Capital Investment and Deferral Summary
- Schedule 2 Rate Projection for the GSS/ECTS Class
- Schedule 3 Gross Capital Investment
- Schedule 4 Gross Capital Investment – Cumulative
- Schedule 5 Cost of Removal (COR)
- Schedule 6 Cost of Removal (COR) – Cumulative
- Schedule 7 Retirements
- Schedule 8 Retirements – Cumulative
- Schedule 9 Depreciation Expense
- Schedule 10 Post In-Service Carrying Costs (PISCC)
- Schedule 11 Property Tax Expense
- Schedule 12 Summary of Projected 2015 Capital Expenditure Plan Investments
- Schedule 13 Incremental Revenue Calculation

The accompanying schedules contain the information required by the Commission’s 11-6024 Order and 12-3279 Order. Certain beginning balances as of December 31, 2013, included in this filing have been adjusted to reflect the reclassification of certain project costs to cost of removal. DEO is willing to provide additional information if the Commission believes that such information is reasonably necessary to enable review of the DEO’s CEP.

The 13-2410 Order required that DEO provide interested persons and Staff an opportunity to comment on this report. 13-2410 Order at 4–5. Under that order, “any comments and reply comments should be filed within 30 days and 40 days, respectively,” of the date this report is filed, with any procedures that follow to be established by the Commission if necessary. *Id.* DEO will continue to accrue appropriate deferrals, unless and until the Commission orders otherwise. *See id.*

Dated: April 30, 2015

Respectfully submitted,

/s/ Andrew J. Campbell
Mark A. Whitt (Counsel of Record)
Andrew J. Campbell
Rebekah J. Glover
WHITT STURTEVANT LLP
88 E. Broad St., Suite 1590
Columbus, Ohio 43215
Telephone: (614) 224-3946
Facsimile: (614) 224-3960
whitt@whitt-sturtevant.com
campbell@whitt-sturtevant.com
glover@whitt-sturtevant.com

(Counsel willing to accept service by email.)

ATTORNEYS FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Annual Informational Filing was served by electronic mail to the following persons on this 30th day of April, 2015:

William L. Wright
Section Chief
Public Utilities Section
Public Utilities Section
180 East Broad Street, 6th Floor
Columbus, Ohio 43215
William.wright@puc.state.oh.us

/s/ Andrew J. Campbell
One of the Attorneys for The East Ohio Gas
Company d/b/a Dominion East Ohio

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program

Case No. 13-2410-GA-UNC

Capital Investment and Deferral Summary

Schedule 1

Line No.	Description	Cumulative 2013	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	12/31/14	2014 Total	Cumulative 2014
Capital Investments																
	Infrastructure Expansion,															
1	Improvement, or Replacement	\$96,085,375.22	\$2,065,441.63	\$2,497,485.16	\$2,973,299.62	\$2,230,012.12	\$3,086,013.34	\$3,962,514.75	\$2,883,089.63	\$6,038,139.76	\$4,406,548.78	\$6,109,312.29	\$12,385,453.91	\$8,872,610.94	\$57,509,921.93	\$153,595,297.15
2	Information Technology	\$29,423,090.35	\$50,787.16	\$2,731.56	\$34,846.89	\$808,932.77	(\$151,043.52)	\$93,678.47	\$234,103.24	\$3,264.95	\$22,567.05	\$174,554.06	\$488,672.29	\$8,538,171.43	\$10,301,266.35	\$39,724,356.70
3	Compliance / Operations	\$39,190,454.37	\$1,224,615.80	\$938,512.38	\$5,363,401.98	\$472,000.21	\$933,564.85	\$985,165.69	\$826,541.28	\$858,240.47	\$5,580,301.53	\$1,288,117.16	\$2,092,740.33	\$13,868,461.94	\$34,431,663.62	\$73,622,117.99
4	Total Capital Investments	\$164,698,919.94	\$3,340,844.59	\$3,438,729.10	\$8,371,548.49	\$3,510,945.10	\$3,868,534.67	\$5,041,358.91	\$3,943,734.15	\$6,899,645.18	\$10,009,417.36	\$7,571,983.51	\$14,966,866.53	\$31,279,244.31	\$102,242,851.90	\$266,941,771.84
5	Cost of Removal (COR)	(\$7,765,114.33)	(\$229,529.21)	(\$231,296.84)	(\$330,409.61)	(\$532,336.33)	(\$389,234.09)	(\$688,336.28)	(\$501,131.78)	(\$436,086.99)	(\$601,914.82)	(\$530,044.95)	(\$1,079,721.62)	(\$409,784.05)	(\$5,959,826.57)	(\$13,724,940.90)
6	Capital Investments Less COR	\$156,933,805.61	\$3,111,315.38	\$3,207,432.26	\$8,041,138.88	\$2,978,608.77	\$3,479,300.58	\$4,353,022.63	\$3,442,602.37	\$6,463,558.19	\$9,407,502.54	\$7,041,938.56	\$13,887,144.91	\$30,869,460.26	\$96,283,025.33	\$253,216,830.94
Deferrals by Category																
Post In-Service Carrying Costs (PISCC)																
	Infrastructure Expansion,															
7	Improvement, or Replacement	\$5,125,572.26	\$458,689.33	\$467,282.95	\$476,219.86	\$489,244.72	\$497,041.10	\$510,196.23	\$526,030.89	\$537,634.84	\$566,315.73	\$585,099.16	\$613,698.22	\$676,358.02	\$6,403,811.05	\$11,529,383.31
8	Information Technology	\$1,942,531.63	\$140,536.14	\$139,520.34	\$138,244.12	\$137,140.29	\$140,192.90	\$138,052.46	\$137,233.37	\$137,164.34	\$135,844.80	\$134,628.79	\$134,228.16	\$135,506.95	\$1,648,292.66	\$3,590,824.29
9	Compliance / Operations	\$2,809,290.12	\$192,646.02	\$198,154.16	\$202,080.92	\$229,806.59	\$231,073.98	\$234,814.97	\$238,832.75	\$241,991.95	\$245,248.00	\$273,679.36	\$279,176.32	\$285,763.86	\$2,853,268.88	\$5,662,559.00
10	Total PISCC Deferrals	\$9,877,394.01	\$791,871.49	\$804,957.45	\$816,544.90	\$856,191.60	\$868,307.98	\$883,063.66	\$902,097.01	\$916,791.13	\$947,408.53	\$993,407.31	\$1,027,102.70	\$1,097,628.83	\$10,905,372.59	\$20,782,766.60
Depreciation Expense																
	Infrastructure Expansion,															
11	Improvement, or Replacement	\$2,529,880.80	\$189,857.54	\$193,487.02	\$198,220.21	\$201,928.66	\$206,938.59	\$213,108.02	\$217,562.39	\$227,036.75	\$234,766.21	\$245,931.09	\$273,488.63	\$289,020.64	\$2,691,345.75	\$5,221,226.55
12	Information Technology	\$3,477,956.30	\$238,319.06	\$238,341.82	\$238,632.22	\$245,373.32	\$244,114.63	\$244,895.28	\$246,846.14	\$246,873.35	\$247,061.41	\$248,516.03	\$252,588.30	\$322,993.43	\$3,014,554.99	\$6,492,511.29
13	Compliance / Operations	\$2,903,440.43	\$203,113.68	\$206,604.65	\$227,492.07	\$229,356.48	\$233,680.77	\$236,186.03	\$239,362.23	\$242,330.42	\$260,075.49	\$264,561.33	\$271,803.94	\$304,213.08	\$2,918,780.17	\$5,822,220.60
14	Total Depreciation Expense Deferrals	\$8,911,277.53	\$631,290.28	\$638,433.49	\$664,344.50	\$676,658.46	\$684,733.99	\$694,189.33	\$703,770.76	\$716,240.52	\$741,903.11	\$759,008.45	\$797,880.87	\$916,227.15	\$8,624,680.91	\$17,535,958.44
Property Tax Expense																
	Infrastructure Expansion,															
15	Improvement, or Replacement	\$576,867.41	\$87,000.23	\$87,000.23	\$87,000.23	\$87,000.23	\$87,000.23	\$87,000.23	\$87,000.23	\$87,000.23	\$87,000.23	\$87,000.23	\$87,000.23	\$87,000.23	\$1,044,002.71	\$1,620,870.12
16	Information Technology	\$308,416.44	\$29,351.98	\$29,351.99	\$29,351.99	\$29,351.99	\$29,351.99	\$29,351.99	\$29,351.99	\$29,351.99	\$29,351.99	\$29,351.99	\$29,351.99	\$29,351.99	\$352,223.83	\$660,640.27
17	Compliance / Operations	\$386,298.28	\$38,375.89	\$38,375.89	\$38,375.89	\$38,375.89	\$38,375.89	\$38,375.89	\$38,375.89	\$38,375.89	\$38,375.89	\$38,375.89	\$38,375.89	\$38,375.89	\$460,510.72	\$846,809.00
18	Total Property Tax Expense Deferrals	\$1,271,582.13	\$154,728.10	\$154,728.11	\$154,728.11	\$154,728.11	\$154,728.11	\$154,728.11	\$154,728.11	\$154,728.11	\$154,728.11	\$154,728.11	\$154,728.11	\$154,728.11	\$1,856,737.26	\$3,128,319.39
Total Deferrals																
	Infrastructure Expansion,															
19	Improvement, or Replacement	\$8,232,320.47	\$735,547.10	\$747,770.20	\$761,440.30	\$778,173.61	\$790,979.92	\$810,304.48	\$830,593.51	\$851,671.82	\$888,082.17	\$918,030.48	\$974,187.08	\$1,052,378.89	\$10,139,159.51	\$18,371,479.98
20	Information Technology	\$5,728,904.37	\$408,207.18	\$407,214.15	\$406,228.33	\$411,865.60	\$413,659.52	\$412,299.73	\$413,431.50	\$413,389.68	\$412,258.20	\$412,496.81	\$416,168.45	\$487,852.37	\$5,015,071.48	\$10,743,975.85
21	Compliance / Operations	\$6,099,028.83	\$434,135.59	\$443,134.70	\$467,948.88	\$497,538.96	\$503,130.64	\$509,376.89	\$516,570.87	\$522,698.26	\$543,699.38	\$576,616.58	\$589,356.15	\$628,352.83	\$6,232,559.77	\$12,331,588.60
22	Total Deferrals	\$20,060,253.67	\$1,577,889.87	\$1,598,119.05	\$1,635,617.51	\$1,687,578.17	\$1,707,770.08	\$1,731,981.10	\$1,760,595.88	\$1,787,759.76	\$1,844,039.75	\$1,907,143.87	\$1,979,711.68	\$2,168,584.09	\$21,386,790.76	\$41,447,044.43
23	Reduction for Incremental Revenues	\$0.00													\$0.00	\$0.00
24	Net Deferred Costs	\$20,060,253.67													\$21,386,790.76	\$41,447,044.43

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program
Case No. 13-2410-GA-UNC
Rate Projection for the GSS/ECTS Class*

Schedule 2

Year	Cumulative Gross Plant	Cost Of Removal (COR)	Capital Less COR	Cumulative Deferrals - Pre-Tax	Cumulative Deferrals - After-Tax	ROR	Return on Rate Base Deferrals	Annual Amortization	Impact on Rev. Requirement	Plant % Alloc to GSS/ECTS	GSS /ECTS Amortization	Number of GSS /ECTS Bills	Monthly Rate
2014	\$266,941,772	(\$13,724,941)	\$253,216,831	\$41,447,044	\$26,940,579	11.36%	\$3,060,450	\$2,358,377	\$5,418,827	76.20%	\$4,129,341	14,282,008	\$0.29

* This schedule projects the potential rate impact of the Capital Expenditure Program deferrals on Dominion East Ohio's GSS/ECTS rate class and includes a return on rate base on the accumulated balance of deferrals less associated deferred income taxes.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

**Capital Expenditure Program
Case No. 13-2410-GA-UNC
Gross Capital Investment**

Schedule 3

Line No.	Description	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	12/31/14	2014 Total
Infrastructure Expansion, Improvement, or Replacement														
1	Production/Gathering													
2	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,530.92	\$0.00	\$0.00	\$23,935.39	\$0.00	\$0.00	\$1,726.69	\$80,193.00
3	Lines	\$24,215.47	\$42,229.21	\$76,482.77	\$220.07	\$20,778.84	\$181,722.05	\$33,510.46	\$2,687,305.55	\$455,034.67	\$24,463.50	\$1,016,812.22	\$122,805.93	\$4,685,580.74
4	M&R Equipment	\$0.00	\$0.00	\$291.68	\$181,242.22	\$51,593.52	\$4,795.33	\$11.84	(\$27,452.82)	\$115,541.31	\$29.81	\$1.59	\$17,350.21	\$343,404.69
5	Total Production/Gathering	\$24,215.47	\$42,229.21	\$76,774.45	\$181,462.29	\$72,372.36	\$241,048.30	\$33,522.30	\$2,659,852.73	\$594,511.37	\$24,493.31	\$1,016,813.81	\$141,882.83	\$5,109,178.43
6	Storage													
7	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Compressor Station Equipment	(\$272,551.50)	\$21,366.84	\$0.00	\$0.00	\$5,066.62	\$0.00	\$0.00	\$0.00	\$0.00	\$16,221.63	\$5,588,441.35	\$0.00	\$5,358,544.94
9	M&R Equipment	\$5,465.48	\$72,123.81	\$0.00	\$111,472.51	(\$3,397.62)	\$0.00	\$45,709.63	\$344,729.58	\$74.83	\$135,866.17	\$190,938.34	\$274,988.93	\$1,177,971.66
10	Lines	\$368,523.01	\$129,433.03	\$44,303.55	\$188,777.14	\$188,643.89	(\$13,519.81)	\$396,416.79	\$283,633.81	\$666,890.40	\$451,966.14	\$453,754.12	\$539,079.08	\$3,697,901.15
11	Wells	\$71,161.10	\$74,805.44	\$16,048.15	\$10,405.67	\$56,746.56	\$252,449.13	\$217,069.92	\$217,436.72	\$16,162.39	\$11,173.60	\$47,126.47	\$11,492.85	\$1,002,078.00
12	Total Storage	\$172,598.09	\$297,729.12	\$60,351.70	\$310,655.32	\$247,059.45	\$238,929.32	\$659,196.34	\$845,800.11	\$683,127.62	\$615,227.54	\$6,280,260.28	\$825,560.86	\$11,236,495.75
13	Transmission													
14	Lines	\$10,323.13	(\$82.41)	\$78,475.65	(\$34,231.91)	\$557.20	\$2,117.71	\$1,065.15	\$2.58	\$74.83	\$18,065.38	\$0.00	\$1,952,111.77	\$2,028,479.08
15	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	M&R Equipment	\$21,163.78	(\$2,779.60)	(\$7,345.79)	\$201,759.58	\$568.33	\$0.00	\$243,019.20	\$474.79	\$167,585.83	\$120,038.07	\$34,220.29	\$172,247.64	\$950,952.12
17	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Total Transmission	\$31,486.91	(\$2,862.01)	\$71,129.86	\$167,527.67	\$1,125.53	\$2,117.71	\$244,084.35	\$477.37	\$167,660.66	\$138,103.45	\$34,220.29	\$2,124,359.41	\$2,979,431.20
19	Distribution													
20	Lines, Relocations and Betterments	\$312,577.23	\$926,443.55	\$1,555,124.70	\$308,319.52	\$1,381,717.76	\$1,237,179.66	\$718,918.38	\$776,080.52	\$638,753.06	\$2,400,866.66	\$2,213,201.91	\$2,778,983.59	\$15,248,166.54
21	M&R Equipment	\$73,498.32	\$81,721.25	\$4,498.45	(\$4,060.79)	\$5,410.94	\$284,761.81	\$0.00	\$29,127.00	\$216,826.52	\$27,457.86	\$365,879.95	\$412,252.10	\$1,497,373.41
22	Services	\$179,886.58	\$211,151.11	\$323,669.53	\$345,013.21	\$409,571.46	\$488,930.46	\$489,903.09	\$530,574.25	\$571,966.76	\$556,539.91	\$541,734.47	\$653,108.86	\$5,302,049.69
23	Total Distribution	\$565,962.13	\$1,219,315.91	\$1,883,292.68	\$649,271.94	\$1,796,700.16	\$2,010,871.93	\$1,208,821.47	\$1,335,781.77	\$1,427,546.34	\$2,984,864.43	\$3,120,816.33	\$3,844,344.55	\$22,047,589.64
24	Distribution - New Customer Facilities													
25	NCF New Main-to-Curb Installs	\$442,175.53	\$328,533.32	\$314,863.28	\$329,093.04	\$298,783.07	\$522,057.22	\$256,019.32	\$374,756.90	\$502,040.57	\$772,960.95	\$685,149.79	\$603,363.84	\$5,429,796.83
26	NCF New Curb-to-Meter Installs	\$519,520.45	\$336,204.48	\$296,959.18	\$338,678.61	\$307,634.51	\$447,325.24	\$190,231.88	\$516,714.01	\$553,174.72	\$994,355.85	\$867,190.31	\$764,208.70	\$6,132,197.94
27	NCF New Mainline Extensions	\$265,798.04	\$225,184.49	\$183,308.58	\$211,369.46	\$320,331.55	\$450,356.07	\$242,080.58	\$254,174.99	\$386,783.76	\$460,019.26	\$264,297.82	\$438,199.08	\$3,701,903.68
28	NCF New Meter Installations	\$43,685.01	\$51,150.64	\$86,619.89	\$41,953.79	\$42,006.71	\$49,808.96	\$49,133.39	\$50,581.88	\$91,703.74	\$119,287.50	\$116,705.28	\$130,691.67	\$873,328.46
29	Total NCF	\$1,271,179.03	\$941,072.93	\$881,750.93	\$921,094.90	\$968,755.84	\$1,469,547.49	\$737,465.17	\$1,196,227.78	\$1,533,702.79	\$2,346,623.56	\$1,933,343.20	\$1,936,463.29	\$16,137,226.91
30	Total Category [1]	\$2,065,441.63	\$2,497,485.16	\$2,973,299.62	\$2,230,012.12	\$3,086,013.34	\$3,962,514.75	\$2,883,089.63	\$6,038,139.76	\$4,406,548.78	\$6,109,312.29	\$12,385,453.91	\$8,872,610.94	\$57,509,921.93
31	Information Technology													
32	IT Infrastructure (Telecom)	\$46,673.09	\$0.00	\$21,884.78	\$7,981.71	\$0.00	\$91,607.87	\$230,146.89	\$0.00	\$19,355.62	\$0.00	\$140,123.96	\$1,241,021.36	\$1,798,795.28
33	IT Software	\$4,114.07	\$2,731.56	\$12,962.11	\$800,951.06	(\$151,043.52)	\$2,070.60	\$3,956.35	\$3,264.95	\$3,211.43	\$174,554.06	\$348,548.33	\$7,028,216.39	\$8,233,537.39
34	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$268,933.68	\$268,933.68
35	Total Category [2]	\$50,787.16	\$2,731.56	\$34,846.89	\$808,932.77	(\$151,043.52)	\$93,678.47	\$234,103.24	\$3,264.95	\$22,567.05	\$174,554.06	\$488,672.29	\$8,538,171.43	\$10,301,266.35
36	Compliance / Operations													
37	Distribution													
38	M&R Station - Structures General	\$419,760.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$419,760.12
39	Lines, Relocations and Betterments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,796.39	\$413,801.94	\$27,651.93	\$450,250.26
40	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	Metering - Purchases	\$404,647.73	\$181,623.42	\$659,797.80	\$150,132.36	\$477,819.68	\$84,023.27	\$345,390.82	\$317,499.05	\$380,745.47	\$431,105.29	\$343,418.66	\$906,873.25	\$4,683,076.80
42	Metering - ERT Purchases	\$10,285.40	\$3,480.79	\$238,956.42	\$158,856.09	\$19,386.08	\$3,330.37	\$6,578.53	\$27,581.98	\$5,674.63	\$3,109.47	\$466,752.77	\$277,646.73	\$1,221,639.26
43	Metering - Installations/Other	\$46,142.95	\$69,683.19	\$170,319.21	\$86,646.59	\$92,400.06	\$72,367.14	\$39,425.11	\$55,043.01	\$86,921.29	\$86,336.89	\$46,627.23	\$105,942.74	\$957,855.41
44	Metering - ERT Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$153,674.00	\$0.00	\$0.00	\$74,361.00	\$228,035.00
46	Total Distribution	\$880,836.20	\$254,787.40	\$1,069,073.43	\$395,635.04	\$589,605.82	\$159,720.78	\$391,394.46	\$400,124.04	\$627,015.39	\$529,348.04	\$1,270,600.60	\$1,392,475.65	\$7,960,616.85
47	Pipeline Integrity													
48	Transmission Lines	\$0.00	\$7,124.87	\$80,785.53	\$0.00	\$9,993.94	\$562,843.08	\$181.86	\$1,995.43	\$2,495,693.36	\$13,407.71	\$30,360.52	\$9,591,513.76	\$12,793,900.06
49	Transmission M&R Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	Transmission M&R Equipment	\$0.00	\$0.00	\$65,514.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$906,092.62	\$971,606.80
51	Storage Lines	\$0.00	\$0.00	\$62,325.24	(\$370.29)	\$0.00	\$0.00	\$0.00	\$28,318.46	\$31,857.47	\$7,890.97	\$101,967.39	\$163.19	\$232,152.43
52	Production/Gathering Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
53	Total Pipeline Integrity	\$0.00	\$7,124.87	\$208,624.95	(\$370.29)	\$9,993.94	\$562,843.08	\$181.86	\$30,313.89	\$2,527,550.83	\$21,298.68	\$132,327.91	\$10,497,769.57	\$13,997,659.29
54	General Plant/Facilities													
55	Facilities - Equipment	\$280,609.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$57,444.02	\$0.00	(\$43.93)	\$0.00	\$98,942.89	\$546,299.21	\$983,251.91
56	Facilities - Structure	\$0.00	\$676,600.11	\$4,085,703.60	\$64,744.50	\$125,739.09	\$238,772.83	\$369,291.94	\$427,802.54	\$567,227.63	\$586,775.87	\$532,921.93	\$1,163,850.35	\$8,839,430.39
57	Fleet	\$4,685.00	\$0.00	\$0.00	\$11,990.96	\$208,226.00	\$23,829.00	\$0.00	\$0.00	\$0.00	(\$3,259.00)	\$57,947.00	\$0.00	\$311,647.96
58	Tools and Equipment	\$58,484.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,858,551.61	\$153,953.57	\$0.00	\$268,067.16	\$2,339,057.22
59	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
60	Total General Plant / Facilities	\$343,779.60	\$676,600.11	\$4,085,703.60	\$76,735.46	\$333,965.09	\$262,601.83	\$434,964.96	\$427,802.54	\$2,425,735.31	\$737,470.44	\$689,811.82	\$1,978,216.72	\$12,473,387.48
61	Total Category [3]	\$1,224,615.80	\$938,512.38	\$5,363,401.98	\$472,000.21	\$933,564.85	\$985,165.69	\$826,541.28	\$858,240.47	\$5,580,301.53	\$1,288,117.16	\$2,092,740.33	\$13,868,461.94	\$34,431,663.62
62	Total Capital (Categories 1-3)	\$3,340,844.59	\$3,438,729.10	\$8,371,548.49	\$3,510,945.10	\$3,868,534.67	\$5,041,358.91	\$3,943,734.15	\$6,899,645.18	\$10,009,417.36	\$7,571,983.51	\$14,966,866.53	\$31,279,244.31	\$102,242,851.90
63	Cumulative	\$3,340,844.59	\$6,779,573.69	\$15,151,122.18	\$18,662,067.28	\$22,530,601.95	\$27,571,960.86	\$31,515,695.01	\$38,415,340.19	\$48,424,757.55	\$55,996,741.06	\$70,963,607.59	\$102,242,851.90	

Capital Expenditure Program
Case No. 13-2410-GA-UNC
Gross Capital Investment - Cumulative

No.	Description	Cumulative 2013	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	Cumulative 12/31/14
	Infrastructure Expansion, Improvement, or Replacement													
1	Production/Gathering													
2	Compressor Station Equipment	\$2,790,988.44	\$2,790,988.44	\$2,790,988.44	\$2,790,988.44	\$2,790,988.44	\$2,790,988.44	\$2,845,519.36	\$2,845,519.36	\$2,845,519.36	\$2,869,454.75	\$2,869,454.75	\$2,869,454.75	\$2,871,181.44
3	Lines	\$5,986,095.15	\$6,010,310.62	\$6,052,539.83	\$6,129,022.60	\$6,129,242.67	\$6,150,021.51	\$6,331,743.56	\$6,365,254.02	\$9,052,559.57	\$9,507,594.24	\$9,532,057.74	\$10,548,869.96	\$10,671,675.89
4	M&R Equipment	\$2,613,518.15	\$2,613,518.15	\$2,613,518.15	\$2,613,809.83	\$2,795,052.05	\$2,846,645.57	\$2,851,440.90	\$2,851,452.74	\$2,823,999.92	\$2,939,541.23	\$2,939,571.04	\$2,939,572.63	\$2,956,922.84
5	Total Production/Gathering	\$11,390,601.74	\$11,414,817.21	\$11,457,046.42	\$11,533,820.87	\$11,715,283.16	\$11,787,655.52	\$12,028,703.82	\$12,062,226.12	\$14,722,078.85	\$15,316,590.22	\$15,341,083.53	\$16,357,897.34	\$16,499,780.17
6	Storage													
7	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Compressor Station Equipment	\$2,185,895.66	\$1,913,344.16	\$1,934,711.00	\$1,934,711.00	\$1,934,711.00	\$1,939,777.62	\$1,939,777.62	\$1,939,777.62	\$1,939,777.62	\$1,939,777.62	\$1,955,999.25	\$7,544,440.60	\$7,544,440.60
9	M&R Equipment	\$2,242,925.40	\$2,248,390.88	\$2,320,514.69	\$2,320,514.69	\$2,431,987.20	\$2,428,589.58	\$2,428,589.58	\$2,474,299.21	\$2,819,028.79	\$2,819,103.62	\$2,954,969.79	\$3,145,908.13	\$3,420,897.06
10	Lines	\$5,012,596.12	\$5,381,119.13	\$5,510,552.16	\$5,554,855.71	\$5,743,632.85	\$5,932,276.74	\$5,918,756.93	\$6,315,173.72	\$6,598,807.53	\$7,265,697.93	\$7,717,664.07	\$8,171,418.19	\$8,710,497.27
11	Wells	\$1,969,046.60	\$2,040,207.70	\$2,115,013.14	\$2,131,061.29	\$2,141,466.96	\$2,198,213.52	\$2,450,662.65	\$2,667,732.57	\$2,885,169.29	\$2,901,331.68	\$2,912,505.28	\$2,959,631.75	\$2,971,124.60
12	Total Storage	\$11,410,463.78	\$11,583,061.87	\$11,880,790.99	\$11,941,142.69	\$12,251,798.01	\$12,498,857.46	\$12,737,786.78	\$13,396,983.12	\$14,242,783.23	\$14,925,910.85	\$15,541,138.39	\$21,821,398.67	\$22,646,959.53
13	Transmission													
14	Lines	\$1,373,495.60	\$1,383,818.73	\$1,383,736.32	\$1,462,211.97	\$1,427,980.06	\$1,428,537.26	\$1,430,654.97	\$1,431,720.12	\$1,431,722.70	\$1,431,797.53	\$1,449,862.91	\$1,449,862.91	\$3,401,974.68
15	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	M&R Equipment	\$3,196,236.21	\$3,217,399.99	\$3,214,620.39	\$3,207,274.60	\$3,409,034.18	\$3,409,602.51	\$3,409,602.51	\$3,652,621.71	\$3,653,096.50	\$3,820,682.33	\$3,940,720.40	\$3,974,940.69	\$4,147,188.33
17	Compressor Station Equipment	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97
18	Total Transmission	\$4,703,713.78	\$4,735,200.69	\$4,732,338.68	\$4,803,468.54	\$4,970,996.21	\$4,972,121.74	\$4,974,239.45	\$5,218,323.80	\$5,218,801.17	\$5,386,461.83	\$5,524,565.28	\$5,558,785.57	\$7,683,144.98
19	Distribution													
20	Lines, Relocations and Betterments	\$21,600,057.75	\$21,912,634.98	\$22,839,078.53	\$24,394,203.23	\$24,702,522.75	\$26,084,240.51	\$27,321,420.17	\$28,040,338.55	\$28,816,419.0				

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program

Case No. 13-2410-GA-UNC

Cost of Removal (COR)

Schedule 5

Line No.	Description	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	12/31/14	2014 Total
Infrastructure Expansion, Improvement, or Replacement														
1	Production/Gathering													
2	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,497.82)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,497.82)
3	Lines	(\$1,996.31)	(\$2,255.16)	\$0.00	\$0.00	\$0.00	(\$13,902.66)	\$0.00	(\$59.32)	\$0.00	\$0.00	(\$45,114.39)	(\$6,237.45)	(\$69,565.29)
4	M&R Equipment	\$0.00	\$0.00	\$0.00	(\$165,349.34)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$165,349.34)
5	Total Production/Gathering	(\$1,996.31)	(\$2,255.16)	\$0.00	(\$165,349.34)	\$0.00	(\$15,400.48)	\$0.00	(\$59.32)	\$0.00	\$0.00	(\$45,114.39)	(\$6,237.45)	(\$236,412.45)
6	Storage													
7	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,894.56)	\$0.00	\$0.00	\$0.00	(\$14,005.86)	\$0.00	(\$16,900.42)
9	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$6,893.40)	\$0.00	\$0.00	(\$5,500.91)	\$0.00	(\$12,394.31)
10	Lines	\$0.00	\$0.00	\$0.00	(\$6,142.19)	\$0.00	(\$107.97)	(\$15,498.61)	(\$17,392.64)	(\$5,378.47)	(\$515.09)	(\$41,246.96)	(\$29,376.54)	(\$115,658.47)
11	Wells	(\$71,161.10)	(\$15,406.55)	(\$3,932.12)	(\$6,099.06)	(\$56,746.56)	(\$202,595.72)	(\$39,017.60)	(\$3,040.31)	(\$6,468.46)	(\$10,297.09)	(\$46,636.00)	\$0.00	(\$461,400.57)
12	Total Storage	(\$71,161.10)	(\$15,406.55)	(\$3,932.12)	(\$12,241.25)	(\$56,746.56)	(\$202,703.69)	(\$57,410.77)	(\$27,326.35)	(\$11,846.93)	(\$10,812.18)	(\$107,389.73)	(\$29,376.54)	(\$606,353.77)
13	Transmission													
14	Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$49,595.88)	\$0.00	\$0.00	(\$49,595.88)
15	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,103.62)	(\$28.64)	\$0.00	(\$2,132.26)
17	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Total Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$51,699.50)	(\$28.64)	\$0.00	(\$51,728.14)
19	Distribution													
20	Lines, Relocations and Betterments	(\$9,069.25)	(\$13,484.59)	(\$22,164.23)	(\$78,818.15)	(\$18,915.13)	(\$34,856.32)	(\$18,990.48)	(\$8,241.21)	(\$19,419.22)	(\$59,997.55)	(\$23,486.18)	(\$28,523.10)	(\$335,965.41)
21	M&R Equipment	\$0.00	(\$15.86)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$15.86)
22	Services	(\$142,688.25)	(\$193,166.36)	(\$286,989.93)	(\$267,262.94)	(\$304,332.37)	(\$428,139.08)	(\$420,788.04)	(\$385,667.43)	(\$499,287.99)	(\$398,804.35)	(\$298,926.99)	(\$346,182.84)	(\$3,972,236.57)
23	Total Distribution	(\$151,757.50)	(\$206,666.81)	(\$309,154.16)	(\$346,081.09)	(\$323,247.50)	(\$462,995.40)	(\$439,778.52)	(\$393,908.64)	(\$518,707.21)	(\$458,801.90)	(\$322,413.17)	(\$374,705.94)	(\$4,308,217.84)
24	Distribution - New Customer Facilities													
25	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	NCF New Mainline Extensions	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	Total NCF	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	Total Category [1]	(\$224,914.91)	(\$224,328.52)	(\$313,086.28)	(\$523,671.68)	(\$379,994.06)	(\$681,099.57)	(\$497,189.29)	(\$421,294.31)	(\$530,554.14)	(\$521,313.58)	(\$474,945.93)	(\$410,319.93)	(\$5,202,712.20)
Information Technology														
31	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	IT Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	Total Category [2]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Compliance / Operations														
35	Distribution													
36	M&R Station - Structures General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	Lines, Relocations and Betterments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$97.64)	(\$341,093.14)	\$11,130.15	(\$330,060.63)
38	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	Metering - Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Metering - ERT Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	Metering - Installations/Other	(\$4,614.30)	(\$6,968.32)	(\$17,031.91)	(\$8,664.65)	(\$9,240.03)	(\$7,236.71)	(\$3,942.49)	(\$5,504.29)	(\$8,692.13)	(\$8,633.73)	(\$4,662.71)	(\$10,594.27)	(\$95,785.54)
42	Metering - ERT Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Total Distribution	(\$4,614.30)	(\$6,968.32)	(\$17,031.91)	(\$8,664.65)	(\$9,240.03)	(\$7,236.71)	(\$3,942.49)	(\$5,504.29)	(\$8,692.13)	(\$8,731.37)	(\$345,755.85)	\$535.88	(\$425,846.17)
45	Pipeline Integrity													
46	Transmission Lines	\$0.00	\$0.00	(\$266.14)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$62,557.87)	\$0.00	(\$234,688.14)	\$0.00	(\$297,512.15)
47	Transmission M&R Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	Transmission M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$12,943.32)	\$0.00	(\$12,943.32)
49	Storage Lines	\$0.00	\$0.00	(\$25.28)	\$0.00	\$0.00	\$0.00	\$0.00	(\$9,288.39)	(\$110.68)	\$0.00	(\$11,388.38)	\$0.00	(\$20,812.73)
50	Production/Gathering Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
51	Total Pipeline Integrity	\$0.00	\$0.00	(\$291.42)	\$0.00	\$0.00	\$0.00	\$0.00	(\$9,288.39)	(\$62,668.55)	\$0.00	(\$259,019.84)	\$0.00	(\$331,268.20)
52	General Plant/Facilities													
53	Facilities - Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	Facilities - Structure	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
55	Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
56	Tools and Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	Total General Plant / Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
59	Total Category [3]	(\$4,614.30)	(\$6,968.32)	(\$17,323.33)	(\$8,664.65)	(\$9,240.03)	(\$7,236.71)	(\$3,942.49)	(\$14,792.68)	(\$71,360.68)	(\$8,731.37)	(\$604,775.69)	\$535.88	(\$757,114.37)
60	Total Capital (Categories 1-3)	(\$229,529.21)	(\$231,296.84)	(\$330,409.61)	(\$532,336.33)	(\$389,234.09)	(\$688,336.28)	(\$501,131.78)	(\$436,086.99)	(\$601,914.82)	(\$530,044.95)	(\$1,079,721.62)	(\$409,784.05)	(\$5,959,826.57)
61	Cumulative	(\$229,529.21)	(\$460,826.05)	(\$791,235.66)	(\$1,323,571.99)	(\$1,712,806.08)	(\$2,401,142.36)	(\$2,902,274.14)	(\$3,338,361.13)	(\$3,940,275.95)	(\$4,470,320.90)	(\$5,550,042.52)	(\$5,959,826.57)	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

**Capital Expenditure Program
Case No. 13-2410-GA-UNC
Cost of Removal (COR) - Cumulative**

Schedule 6

Line No.	Description	Cumulative 2013	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	Cumulative 12/31/14
1	Infrastructure Expansion, Improvement, or Replacement													
2	Production/Gathering													
3	Compressor Station Equipment	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$34,444.12)	(\$34,444.12)	(\$34,444.12)	(\$34,444.12)	(\$34,444.12)	(\$34,444.12)	(\$34,444.12)
4	Lines	(181,698.81)	(\$183,695.12)	(\$185,950.28)	(\$185,950.28)	(\$185,950.28)	(\$185,950.28)	(\$199,852.94)	(\$199,852.94)	(\$199,912.26)	(\$199,912.26)	(\$199,912.26)	(\$245,026.65)	(\$251,264.10)
5	M&R Equipment	(155,754.97)	(\$155,754.97)	(\$155,754.97)	(\$155,754.97)	(\$155,754.97)	(\$321,104.31)	(\$321,104.31)	(\$321,104.31)	(\$321,104.31)	(\$321,104.31)	(\$321,104.31)	(\$321,104.31)	(\$321,104.31)
6	Total Production/Gathering	(\$370,400.08)	(\$372,396.39)	(\$374,651.55)	(\$374,651.55)	(\$540,000.89)	(\$540,000.89)	(\$555,401.37)	(\$555,401.37)	(\$555,460.69)	(\$555,460.69)	(\$555,460.69)	(\$600,575.08)	(\$606,812.53)
7	Storage													
8	Other Structures	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	Compressor Station Equipment	(61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$64,504.14)	(\$64,504.14)	(\$64,504.14)	(\$64,504.14)	(\$78,510.00)	(\$78,510.00)
10	M&R Equipment	(1,514.24)	(\$1,514.24)	(\$1,514.24)	(\$1,514.24)	(\$1,514.24)	(\$1,514.24)	(\$1,514.24)	(\$1,514.24)	(\$8,407.64)	(\$8,407.64)	(\$8,407.64)	(\$13,908.55)	(\$13,908.55)
11	Lines	(240,104.67)	(\$240,104.67)	(\$240,104.67)	(\$240,104.67)	(\$246,246.86)	(\$246,246.86)	(\$246,354.83)	(\$261,853.44)	(\$279,246.08)	(\$284,624.55)	(\$285,139.64)	(\$326,386.60)	(\$355,763.14)
12	Wells	(1,480,995.74)	(\$1,552,156.84)	(\$1,567,563.39)	(\$1,571,495.51)	(\$1,577,594.57)	(\$1,634,341.13)	(\$1,836,936.85)	(\$1,875,954.45)	(\$1,878,994.76)	(\$1,885,463.22)	(\$1,895,760.31)	(\$1,942,396.31)	(\$1,942,396.31)
13	Total Storage	(\$1,784,224.23)	(\$1,855,385.33)	(\$1,870,791.88)	(\$1,874,724.00)	(\$1,886,965.25)	(\$1,943,711.81)	(\$2,146,415.50)	(\$2,203,826.27)	(\$2,231,152.62)	(\$2,242,999.55)	(\$2,253,811.73)	(\$2,361,201.46)	(\$2,390,578.00)
14	Transmission													
15	Lines	(19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$69,126.78)	(\$69,126.78)	(\$69,126.78)
16	Other Structures	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	M&R Equipment	(23,981.70)	(\$23,981.70)	(\$23,981.70)	(\$23,981.70)	(\$23,981.70)	(\$23,981.70)	(\$23,981.70)	(\$23,981.70)	(\$23,981.70)	(\$23,981.70)	(\$26,085.32)	(\$26,113.96)	(\$26,113.96)
18	Compressor Station Equipment	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	Total Transmission	(\$43,512.60)	(\$43,512.60)	(\$43,512.60)	(\$43,512.60)	(\$43,512.60)	(\$43,512.60)	(\$43,512.60)	(\$43,512.60)	(\$43,512.60)	(\$43,512.60)	(\$95,212.10)	(\$95,240.74)	(\$95,240.74)
20	Distribution													
21	Lines, Relocations and Betterments	(824,617.53)	(\$833,686.78)	(\$847,171.37)	(\$869,335.60)	(\$948,153.75)	(\$967,068.88)	(\$1,001,925.20)	(\$1,020,915.68)	(\$1,029,156.89)	(\$1,048,576.11)	(\$1,108,573.66)	(\$1,132,059.84)	(\$1,160,582.94)
22	M&R Equipment	(13,637.47)	(\$13,637.47)	(\$13,653.33)	(\$13,653.33)	(\$13,653.33)	(\$13,653.33)	(\$13,653.33)	(\$13,653.33)	(\$13,653.33)	(\$13,653.33)	(\$13,653.33)	(\$13,653.33)	(\$13,653.33)
23	Services	(4,073,716.53)	(\$4,216,404.78)	(\$4,409,571.14)	(\$4,696,561.07)	(\$4,963,824.01)	(\$5,268,156.38)	(\$5,696,295.46)	(\$6,117,083.50)	(\$6,502,750.93)	(\$7,002,038.92)	(\$7,400,843.27)	(\$7,699,770.26)	(\$8,045,953.10)
24	Total Distribution	(\$4,911,971.53)	(\$5,063,729.03)	(\$5,270,395.84)	(\$5,579,550.00)	(\$5,925,631.09)	(\$6,248,878.59)	(\$6,711,873.99)	(\$7,151,652.51)	(\$7,545,561.15)	(\$8,064,268.36)	(\$8,523,070.26)	(\$8,845,483.43)	(\$9,220,189.37)
25	Distribution - New Customer Facilities													
26	NCF New Main-to-Curb Installs	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	NCF New Curb-to-Meter Installs	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28	NCF New Mainline Extensions	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	NCF New Meter Installations	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	Total NCF	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	Total Category [1]	(\$7,110,108.44)	(\$7,335,023.35)	(\$7,559,351.87)	(\$7,872,438.15)	(\$8,396,109.83)	(\$8,776,103.89)	(\$9,457,203.46)	(\$9,954,392.75)	(\$10,375,687.06)	(\$10,906,241.20)	(\$11,427,554.78)	(\$11,902,500.71)	(\$12,312,820.64)
32	Information Technology													
33	IT Infrastructure (Telecom)	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	IT Software	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35	IT Software - CCS	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	Total Category [2]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	Compliance / Operations													
38	Distribution													
39	M&R Station - Structures General	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Lines, Relocations and Betterments	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$97.64)	(\$341,190.78)	(\$330,060.63)
41	M&R Equipment	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	Metering - Purchases	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	Metering - ERT Purchases	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Metering - Installations/Other	(391,292.57)	(\$395,906.87)	(\$402,875.19)	(\$419,907.10)	(\$428,571.75)	(\$437,811.78)	(\$445,048.49)	(\$448,990.98)	(\$454,495.27)	(\$463,187.40)	(\$471,918.77)	(\$476,483.84)	(\$487,078.11)
45	Metering - ERT Installations/Other	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	Metering - Hardware	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Total Distribution	(\$391,292.57)	(\$395,906.87)	(\$402,875.19)	(\$419,907.10)	(\$428,571.75)	(\$437,811.78)	(\$445,048.49)	(\$448,990.98)	(\$454,495.27)	(\$463,187.40)	(\$471,918.77)	(\$476,483.84)	(\$487,078.11)
48	Pipeline Integrity													
49	Transmission Lines	(218,159.78)	(\$218,159.78)	(\$218,159.78)	(\$218,425.92)	(\$218,425.92)	(\$218,425.92)	(\$218,425.92)	(\$218,425.92)	(\$218,425.92)	(\$280,983.79)	(\$280,983.79)	(\$515,671.93)	(\$515,671.93)
50	Transmission M&R Structures	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
51	Transmission M&R Equipment	(34,860.94)	(\$34,860.94)	(\$34,860.94)	(\$34,860.94)	(\$34,860.94)	(\$34,860.94)	(\$34,860.94)	(\$34,860.94)	(\$34,860.94)	(\$34,860.94)	(\$34,860.94)	(\$47,804.26)	(\$47,804.26)
52	Storage Lines	(10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,717.88)	(\$10,717.88)	(\$10,717.88)	(\$10,717.88)	(\$10,717.88)	(\$20,006.27)	(\$20,116.95)	(\$20,116.95)	(\$31,505.33)	(\$31,505.33)
53	Production/Gathering Lines	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	Total Pipeline Integrity	(\$263,713.32)	(\$263,713.32)	(\$263,713.32)	(\$264,004.74)	(\$264,004.74)	(\$264,004.74)	(\$264,004.74)	(\$264,004.74)	(\$273,293.13)	(\$335,961.68)	(\$335,961.68)	(\$594,981.52)	(\$594,981.52)
55	General Plant/Facilities													
56	Facilities - Equipment	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	Facilities - Structure	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	Fleet	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
59	Tools and Equipment	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
60	General - Other	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
61	Total General Plant / Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
62	Total Category [3]	(\$655,005.89)	(\$659,620.19)	(\$666,588.51)	(\$683,911.84)	(\$692,576.49)	(\$701,816.52)	(\$709,053.23)	(\$712,995.72)	(\$727,788.40)	(\$799,149.08)	(\$807,880.45)	(\$1,412,656.14)	(\$1,412,120.26)
63	Total Capital (Categories 1-3)	(\$7,765,114.33)	(\$7,994,643.54)	(\$8,225,940.38)	(\$8,556,349.99)	(\$9,088,686.32)	(\$9,477,920.41)	(\$10,166,256.69)	(\$10,667,388.47)	(\$11,103,475.46)	(\$11,705,390.28)	(\$12,235,435.23)	(\$13,315,156.85)	(\$13,724,940.90)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program

Case No. 13-2410-GA-UNC

Retirements

Schedule 7

Line No.	Description	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	12/31/14	2014 Total
	Infrastructure Expansion, Improvement, or Replacement													
1	Production/Gathering													
2	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,282.63)	\$0.00	\$0.00	\$0.00	(\$9,314.15)	\$0.00	\$0.00	\$0.00	(\$12,596.78)
5	Total Production/Gathering	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,282.63)	\$0.00	\$0.00	\$0.00	(\$9,314.15)	\$0.00	\$0.00	\$0.00	(\$12,596.78)
6	Storage													
7	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$62.03)	(\$62.03)
9	M&R Equipment	\$0.00	(\$9,297.03)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$14,104.40)	(\$12,768.64)	\$0.00	(\$1,086.78)	\$0.00	(\$37,256.85)
10	Lines	\$0.00	(\$50,251.92)	(\$1,156.25)	(\$32,724.78)	(\$24,870.18)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$109,003.13)
11	Wells	\$0.00	(\$7,004.25)	\$0.00	\$0.00	(\$255.81)	(\$2,793.44)	\$0.00	(\$14,241.45)	\$0.00	\$0.00	\$0.00	\$0.00	(\$24,294.95)
12	Total Storage	\$0.00	(\$66,553.20)	(\$1,156.25)	(\$32,724.78)	(\$25,125.99)	(\$2,793.44)	\$0.00	(\$28,345.85)	(\$12,768.64)	\$0.00	(\$1,086.78)	(\$62.03)	(\$170,616.96)
13	Transmission													
14	Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$17,001.26)	(\$17,254.33)	(\$9,745.29)	\$0.00	(\$13,631.77)	(\$57,632.65)
17	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Total Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$17,001.26)	(\$17,254.33)	(\$9,745.29)	\$0.00	(\$13,631.77)	(\$57,632.65)
19	Distribution													
20	Lines, Relocations and Betterments	(\$64,153.21)	(\$45,342.91)	(\$56,247.40)	(\$32,356.95)	(\$42,031.83)	(\$142,192.33)	(\$26,070.74)	(\$47,828.77)	(\$130,819.50)	(\$8,173.20)	(\$11,947.86)	(\$24,286.00)	(\$631,450.70)
21	M&R Equipment	\$0.00	(\$317,785.23)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,698.51)	(\$3,361.53)	(\$44,323.18)	(\$56,020.82)	(\$16,297.55)	(\$439,486.82)
22	Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	Total Distribution	(\$64,153.21)	(\$363,128.14)	(\$56,247.40)	(\$32,356.95)	(\$42,031.83)	(\$142,192.33)	(\$26,070.74)	(\$49,527.28)	(\$134,181.03)	(\$52,496.38)	(\$67,968.68)	(\$40,583.55)	(\$1,070,937.52)
24	Distribution - New Customer Facilities													
25	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	NCF New Mainline Extensions	\$0.00	(\$97.18)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$97.18)
28	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	Total NCF	\$0.00	(\$97.18)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$97.18)
30	Total Category [1]	(\$64,153.21)	(\$429,778.52)	(\$57,403.65)	(\$65,081.73)	(\$70,440.45)	(\$144,985.77)	(\$26,070.74)	(\$94,874.39)	(\$173,518.15)	(\$62,241.67)	(\$69,055.46)	(\$54,277.35)	(\$1,311,881.09)
	Information Technology													
31	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	IT Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	Total Category [2]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Compliance / Operations													
35	Distribution													
36	M&R Station - Structures General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	Lines, Relocations and Betterments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	Metering - Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Metering - ERT Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	Metering - Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	Metering - ERT Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Total Distribution	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	Pipeline Integrity													
46	Transmission Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Transmission M&R Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	Transmission M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$26,293.62)	(\$26,293.62)
49	Storage Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	Production/Gathering Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
51	Total Pipeline Integrity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$26,293.62)	(\$26,293.62)
52	General Plant/Facilities													
53	Facilities - Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	Facilities - Structure	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
55	Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
56	Tools and Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	Total General Plant / Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
59	Total Category [3]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$26,293.62)	(\$26,293.62)
60	Total Capital (Categories 1-3)	(\$64,153.21)	(\$429,778.52)	(\$57,403.65)	(\$65,081.73)	(\$70,440.45)	(\$144,985.77)	(\$26,070.74)	(\$94,874.39)	(\$173,518.15)	(\$62,241.67)	(\$69,055.46)	(\$80,570.97)	(\$1,338,174.71)
61	Cumulative	(\$64,153.21)	(\$493,931.73)	(\$551,335.38)	(\$616,417.11)	(\$686,857.56)	(\$831,843.33)	(\$857,914.07)	(\$952,788.46)	(\$1,126,306.61)	(\$1,188,548.28)	(\$1,257,603.74)	(\$1,338,174.71)	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

**Capital Expenditure Program
Case No. 13-2410-GA-UNC
Retirements - Cumulative**

Schedule 8

Line No.	Description	Cumulative 2013	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	Cumulative 12/31/14
	Infrastructure Expansion, Improvement, or Replacement													
1	Production/Gathering													
2	Compressor Station Equipment	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)
3	Lines	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)
4	M&R Equipment	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$138,247.22)	(\$138,247.22)	(\$138,247.22)	(\$138,247.22)	(\$147,561.37)	(\$147,561.37)	(\$147,561.37)	(\$147,561.37)
5	Total Production/Gathering	(\$269,539.15)	(\$269,539.15)	(\$269,539.15)	(\$269,539.15)	(\$269,539.15)	(\$272,821.78)	(\$272,821.78)	(\$272,821.78)	(\$272,821.78)	(\$282,135.93)	(\$282,135.93)	(\$282,135.93)	(\$282,135.93)
6	Storage													
7	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$62.03)
9	M&R Equipment	(\$5,414.54)	(\$5,414.54)	(\$14,711.57)	(\$14,711.57)	(\$14,711.57)	(\$14,711.57)	(\$14,711.57)	(\$14,711.57)	(\$28,815.97)	(\$41,584.61)	(\$41,584.61)	(\$42,671.39)	(\$42,671.39)
10	Lines	(\$83,397.07)	(\$83,397.07)	(\$133,648.99)	(\$134,805.24)	(\$167,530.02)	(\$192,400.20)	(\$192,400.20)	(\$192,400.20)	(\$192,400.20)	(\$192,400.20)	(\$192,400.20)	(\$192,400.20)	(\$192,400.20)
11	Wells	(\$57,807.90)	(\$57,807.90)	(\$64,812.15)	(\$64,812.15)	(\$64,812.15)	(\$65,067.96)	(\$67,861.40)	(\$67,861.40)	(\$82,102.85)	(\$82,102.85)	(\$82,102.85)	(\$82,102.85)	(\$82,102.85)
12	Total Storage	(\$146,619.51)	(\$146,619.51)	(\$213,172.71)	(\$214,328.96)	(\$247,053.74)	(\$272,179.73)	(\$274,973.17)	(\$274,973.17)	(\$303,319.02)	(\$316,087.66)	(\$316,087.66)	(\$317,174.44)	(\$317,236.47)
13	Transmission													
14	Lines	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)
15	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	M&R Equipment	(\$35,491.92)	(\$35,491.92)	(\$35,491.92)	(\$35,491.92)	(\$35,491.92)	(\$35,491.92)	(\$35,491.92)	(\$35,491.92)	(\$52,493.18)	(\$69,747.51)	(\$79,492.80)	(\$79,492.80)	(\$93,124.57)
17	Compressor Station Equipment	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)
18	Total Transmission	(\$147,024.53)	(\$147,024.53)	(\$147,024.53)	(\$147,024.53)	(\$147,024.53)	(\$147,024.53)	(\$147,024.53)	(\$147,024.53)	(\$164,025.79)	(\$181,280.12)	(\$191,025.41)	(\$191,025.41)	(\$204,657.18)
19	Distribution													
20	Lines, Relocations and Betterments	(\$1,149,928.80)	(\$1,214,082.01)	(\$1,259,424.92)	(\$1,315,672.32)	(\$1,348,029.27)	(\$1,390,061.10)	(\$1,532,253.43)	(\$1,558,324.17)	(\$1,606,152.94)	(\$1,736,972.44)	(\$1,745,145.64)	(\$1,757,093.50)	(\$1,781,379.50)
21	M&R Equipment	(\$41,464.31)	(\$41,464.31)	(\$359,249.54)	(\$359,249.54)	(\$359,249.54)	(\$359,249.54)	(\$359,249.54)	(\$359,249.54)	(\$360,948.05)	(\$364,309.58)	(\$408,632.76)	(\$464,653.58)	(\$480,951.13)
22	Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	Total Distribution	(\$1,191,393.11)	(\$1,255,546.32)	(\$1,618,674.46)	(\$1,674,921.86)	(\$1,707,278.81)	(\$1,749,310.64)	(\$1,891,502.97)	(\$1,917,573.71)	(\$1,967,100.99)	(\$2,101,282.02)	(\$2,153,778.40)	(\$2,221,747.08)	(\$2,262,330.63)
24	Distribution - New Customer Facilities													
25	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	NCF New Mainline Extensions	(\$9,703.23)	(\$9,703.23)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)
28	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	Total NCF	(\$9,703.23)	(\$9,703.23)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)	(\$9,800.41)
30	Total Category [1]	(\$1,764,279.53)	(\$1,828,432.74)	(\$2,258,211.26)	(\$2,315,614.91)	(\$2,380,696.64)	(\$2,451,137.09)	(\$2,596,122.86)	(\$2,622,193.60)	(\$2,717,067.99)	(\$2,890,586.14)	(\$2,952,827.81)	(\$3,021,883.27)	(\$3,076,160.62)
	Information Technology													
31	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	IT Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	Total Category [2]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Compliance / Operations													
35	Distribution													
36	M&R Station - Structures General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	Lines, Relocations and Betterments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	Metering - Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Metering - ERT Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	Metering - Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	Metering - ERT Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Total Distribution	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	Pipeline Integrity													
46	Transmission Lines	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)
47	Transmission M&R Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	Transmission M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$26,293.62)
49	Storage Lines	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)
50	Production/Gathering Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
51	Total Pipeline Integrity	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$92,881.97)
52	General Plant/Facilities													
53	Facilities - Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	Facilities - Structure	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
55	Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
56	Tools and Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	Total General Plant / Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
59	Total Category [3]	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$92,881.97)
60	Total Capital (Categories 1-3)	(\$1,830,867.88)	(\$1,895,021.09)	(\$2,324,799.61)	(\$2,382,203.26)	(\$2,447,284.99)	(\$2,517,725.44)	(\$2,662,711.21)	(\$2,688,781.95)	(\$2,783,656.34)	(\$2,957,174.49)	(\$3,019,416.16)	(\$3,088,471.62)	(\$3,169,042.59)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

**Capital Expenditure Program
Case No. 13-2410-GA-UNC
Depreciation Expense**

Accumulated Capital Less COR Less Retirements * Depreciation Rate

Schedule 9

Ln No.	Description	FERC	Depr Rate	Cumulative 2013	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	12/31/14	2014 Total	Cumulative 2014
Infrastructure Expansion, Improvement, or Replacement																		
1	Production/Gathering	333	3.06%	\$109,792.70	\$7,013.42	\$7,013.42	\$7,013.42	\$7,013.42	\$7,013.42	\$7,148.66	\$7,148.66	\$7,148.66	\$7,209.69	\$7,209.69	\$7,209.69	\$7,214.10	\$85,356.25	\$195,148.95
2	Compressor Station Equipment	332	1.60%	\$68,628.66	\$7,599.63	\$7,652.93	\$7,754.90	\$7,755.20	\$7,782.90	\$8,006.66	\$8,051.34	\$11,634.34	\$12,241.05	\$12,273.67	\$13,569.27	\$13,724.69	\$118,046.58	\$186,675.24
4	M&R Equipment	334.12	3.91%	\$139,476.79	\$7,568.45	\$7,568.45	\$7,569.40	\$7,621.19	\$7,778.60	\$7,794.22	\$7,794.26	\$7,704.81	\$8,050.94	\$8,051.03	\$8,051.04	\$8,107.57	\$93,659.96	\$233,136.75
5	Total Production/Gathering			\$317,898.15	\$22,181.50	\$22,234.80	\$22,337.72	\$22,389.81	\$22,574.92	\$22,949.54	\$22,994.26	\$26,487.81	\$27,501.68	\$27,534.39	\$28,830.00	\$29,046.36	\$297,062.79	\$614,960.94
6	Storage																	
7	Other Structures	351.04	2.67%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Compressor Station Equipment	354	3.33%	\$68,020.61	\$5,138.56	\$5,197.86	\$5,197.86	\$5,197.86	\$5,211.92	\$5,211.92	\$5,203.88	\$5,203.88	\$5,248.90	\$5,248.90	\$5,248.90	\$5,248.90	\$93,452.27	\$161,472.88
9	M&R Equipment	355.02	2.60%	\$61,210.97	\$4,856.50	\$4,992.63	\$4,992.63	\$5,234.15	\$5,226.79	\$5,226.79	\$5,325.83	\$6,027.24	\$5,999.74	\$6,294.12	\$6,693.54	\$7,289.35	\$68,159.31	\$129,370.28
10	Lines	353	2.50%	\$40,985.05	\$10,536.70	\$10,701.66	\$10,791.55	\$11,103.87	\$11,445.06	\$11,416.67	\$12,210.25	\$12,764.92	\$14,143.07	\$15,083.59	\$15,942.98	\$17,004.86	\$153,145.18	\$194,130.23
11	Wells	352.01	1.43%	\$4,165.66	\$512.71	\$575.14	\$589.58	\$594.71	\$594.41	\$650.49	\$862.67	\$1,101.19	\$1,112.74	\$1,113.78	\$1,114.37	\$1,128.06	\$9,949.85	\$14,115.51
12	Total Storage			\$174,382.29	\$21,044.47	\$21,467.29	\$21,571.62	\$22,130.59	\$22,478.18	\$22,505.87	\$23,602.63	\$25,097.23	\$26,459.43	\$27,740.39	\$44,468.85	\$46,140.06	\$324,706.61	\$499,088.90
13	Transmission																	
14	Lines	367	1.85%	\$14,883.44	\$2,090.94	\$2,090.82	\$2,211.80	\$2,159.03	\$2,159.88	\$2,163.15	\$2,164.79	\$2,164.80	\$2,164.91	\$2,116.30	\$2,116.30	\$5,125.81	\$28,728.53	\$43,611.97
15	Other Structures	366.03	2.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	M&R Equipment	369.03	2.10%	\$40,442.47	\$5,526.37	\$5,521.51	\$5,508.65	\$5,861.73	\$5,862.73	\$5,862.73	\$6,288.01	\$6,259.09	\$6,522.17	\$6,711.50	\$6,771.33	\$7,048.91	\$73,744.73	\$114,187.20
17	Compressor Station Equipment	368	3.23%	\$2,155.59	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$983.52	\$3,139.11
18	Total Transmission			\$57,481.50	\$7,699.27	\$7,694.29	\$7,802.41	\$8,102.72	\$8,104.57	\$8,107.84	\$8,534.76	\$8,505.85	\$8,769.04	\$8,909.76	\$8,969.59	\$12,256.68	\$103,456.78	\$160,938.28
19	Distribution																	
20	Lines, Relocations and Betterments	376	1.71%	\$323,166.07	\$28,307.43	\$29,543.79	\$31,648.10	\$31,929.03	\$33,811.13	\$35,321.82	\$36,282.07	\$37,308.08	\$38,004.21	\$41,328.31	\$44,431.62	\$48,316.42	\$436,232.01	\$759,398.08
21	M&R Equipment	378.02	2.35%	\$105,210.32	\$8,503.56	\$8,041.23	\$8,050.04	\$8,042.09	\$8,052.69	\$8,610.34	\$8,610.34	\$8,664.06	\$9,082.09	\$9,049.07	\$9,655.87	\$10,431.28	\$104,792.66	\$210,002.98
22	Services	380	3.43%	\$432,878.62	\$23,167.76	\$23,219.17	\$23,324.01	\$23,546.25	\$23,847.06	\$24,020.82	\$24,218.37	\$24,632.57	\$24,840.31	\$25,291.17	\$25,985.19	\$26,862.49	\$292,955.17	\$725,833.79
23	Total Distribution			\$861,255.01	\$59,978.75	\$60,804.19	\$63,022.15	\$63,517.37	\$65,710.88	\$67,952.98	\$69,110.78	\$70,604.71	\$71,926.61	\$75,668.55	\$80,072.68	\$85,610.19	\$833,979.84	\$1,695,234.85
24	Distribution - New Customer Facilities																	
25	NCF New Main-to-Curb Installs	380	3.43%	\$457,282.17	\$31,686.50	\$32,625.55	\$33,525.54	\$34,466.20	\$35,320.22	\$36,812.43	\$37,544.22	\$38,615.40	\$40,050.40	\$42,259.78	\$44,218.17	\$45,942.78	\$453,067.19	\$910,349.36
26	NCF New Curb-to-Meter Installs	380	3.43%	\$473,354.38	\$32,848.85	\$33,809.84	\$34,658.65	\$35,626.70	\$36,506.02	\$37,784.63	\$38,328.37	\$39,805.32	\$41,386.47	\$44,228.67	\$46,707.39	\$48,891.76	\$470,582.67	\$949,937.05
27	NCF New Mainline Extensions	376	1.71%	\$141,716.92	\$10,671.71	\$10,992.46	\$11,253.68	\$11,554.88	\$12,011.35	\$12,653.11	\$12,998.07	\$13,360.27	\$13,911.44	\$14,566.97	\$14,943.59	\$15,568.02	\$154,485.55	\$296,202.47
28	NCF New Meter Installations	382	2.63%	\$46,510.38	\$3,746.49	\$3,858.60	\$4,048.44	\$4,140.39	\$4,232.45	\$4,341.62	\$4,449.30	\$4,560.16	\$4,761.14	\$5,022.58	\$5,278.36	\$5,564.79	\$54,004.32	\$100,514.70
29	Total NCF			\$1,118,863.85	\$78,953.55	\$81,286.45	\$83,486.31	\$85,788.17	\$88,070.04	\$91,591.79	\$93,319.96	\$96,341.15	\$100,109.45	\$106,078.00	\$111,147.51	\$115,967.35	\$1,132,139.73	\$2,251,003.58
30	Total Category [1]			\$2,529,880.80	\$189,857.54	\$193,487.02	\$198,220.21	\$201,928.66	\$206,938.59	\$213,108.02	\$217,562.39	\$227,036.75	\$234,766.21	\$245,931.09	\$273,488.63	\$289,020.64	\$2,691,345.75	\$5,221,226.55
Information Technology																		
31	IT Infrastructure (Telecom)	397	10.00%	\$274,254.97	\$22,623.26	\$22,623.26	\$22,805.64	\$22,872.15	\$22,872.15	\$23,635.55	\$25,553.44	\$25,553.44	\$25,714.74	\$25,714.74	\$26,882.44	\$37,224.28	\$304,075.09	\$578,330.06
32	IT Software	303	10.00%	\$3,008,523.24	\$201,080.72	\$201,103.48	\$201,211.50	\$207,886.09	\$206,627.40	\$206,644.65	\$206,677.62	\$206,704.83	\$206,731.59	\$208,186.21	\$211,090.78	\$269,659.25	\$2,533,604.12	\$5,542,127.36
33	IT Software - CCS	399	6.67%	\$195,178.09	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$16,109.90	\$176,875.78	\$372,053.87
34	Total Category [2]			\$3,477,956.30	\$238,319.06	\$238,341.82	\$238,632.22	\$245,373.32	\$244,114.63	\$244,895.28	\$246,846.14	\$246,873.35	\$247,061.41	\$248,516.03	\$252,588.30	\$322,993.43	\$3,014,554.99	\$6,492,511.29
Compliance / Operations																		
35	Distribution																	
36	M&R Station - Structures General	375.01	1.66%	\$0.00	\$580.67	\$580.67	\$580.67	\$580.67	\$580.67	\$580.67	\$580.67	\$580.67	\$580.67	\$580.67	\$580.67	\$580.67	\$6,968.04	\$6,968.04
37	Lines, Relocations and Betterments	376	1.71%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$116.01	\$171.27	\$299.68	\$299.68
38	M&R Equipment	378.02	2.35%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	Metering - Purchases	381	3.33%	\$511,009.13	\$36,488.78	\$36,992.79	\$38,823.72	\$39,240.34	\$40,566.29	\$40,799.46	\$41,757.92	\$42,638.98	\$43,695.54	\$44,891.86	\$45,844.85	\$48,361.42	\$500,101.95	\$1,011,111.08
40	Metering - ERT Purchases	381.04	6.67%	\$50,297.47	\$8,883.93	\$8,903.28	\$10,231.48	\$11,114.45	\$11,222.20	\$11,240.72	\$11,277.28	\$11,430.59	\$11,462.13	\$11,479.42	\$14,073.78	\$15,617.04	\$136,936.30	\$187,233.77
41	Metering - Installations/Other	382	2.63%	\$123,236.37	\$7,781.97	\$7,919.42	\$8,255.38	\$8,426.29	\$8,608.54	\$8,751.29	\$8,829.05	\$8,937.63	\$9,109.08	\$9,279.38	\$9,371.35	\$9,580.32	\$104,849.70	\$228,086.07
42	Metering - ERT Installations/Other	382.04	6.67%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	Metering - Hardware	391.02	20.00%	\$121,790.04	\$13,942.32	\$13,942.32	\$13,942.32	\$13,942.32	\$13,942.32	\$13,942.32	\$13,942.32	\$13,942.32	\$16,503.56	\$16,503.56	\$16,503.56	\$17,742.91	\$178,792.15	\$300,582.19
44	Total Distribution			\$806,333.01	\$67,677.67	\$68,338.48	\$71,833.57	\$73,304.07	\$74,920.02	\$75,314.46	\$76,387.24	\$77,530.19	\$81,350.98	\$82,747.29	\$86,490.22	\$92,053.63	\$927,947.82	\$1,734,280.83
45	Pipeline Integrity																	
46	Transmission Lines	367	1.85%	\$77,064.85	\$4,851.19	\$4,862.18	\$4,986.31	\$4,986.31	\$5,001.72	\$5,869.43	\$5,869.71	\$5,872.79	\$9,623.87	\$9,644.54	\$9,329.54	\$24,116.46	\$95,014.05	\$172,078.90
47	Transmission M&R Structures	366.02	1.33%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	Transmission M&R Equipment	369.03	2.10%	\$147														

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

**Capital Expenditure Program
Case No. 13-2410-GA-UNC
Post In-Service Carrying Costs (PISCC)**

Schedule 10

Line No.	Description	Cumulative 2013	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	Cumulative 12/31/14	2014 Total
	Accumulated Capital Less COR Less Retirements Less Depreciation														
1	Infrastructure Expansion, Improvement, or Replacement	\$84,681,106.45	\$86,267,622.42	\$87,917,513.52	\$90,322,103.00	\$91,761,433.05	\$94,190,073.29	\$97,113,394.68	\$99,255,661.89	\$104,550,596.20	\$108,018,306.48	\$113,298,132.43	\$124,866,096.32	\$132,985,089.34	
2	Information Technology	\$25,945,134.05	\$25,757,602.15	\$25,521,991.89	\$25,318,206.56	\$25,881,766.01	\$25,486,607.86	\$25,335,391.05	\$25,322,648.15	\$25,079,039.75	\$24,854,545.39	\$24,780,583.42	\$25,016,667.41	\$33,231,845.41	
3	Compliance / Operations	\$35,565,419.70	\$36,582,307.52	\$37,307,246.93	\$42,425,833.51	\$42,659,812.59	\$43,350,456.64	\$44,092,199.59	\$44,675,436.15	\$45,276,553.52	\$50,525,418.88	\$51,540,243.34	\$52,756,404.04	\$66,294,895.16	
4	Total	\$146,191,660.20	\$148,607,532.09	\$150,746,752.34	\$158,066,143.07	\$160,303,011.65	\$163,027,137.79	\$166,540,985.32	\$169,253,746.19	\$174,906,189.47	\$183,398,270.75	\$189,618,959.19	\$202,639,167.77	\$232,511,829.91	
	Deferrals														
5	Infrastructure Expansion, Improvement, or Replacement		\$458,689.33	\$467,282.95	\$476,219.86	\$489,244.72	\$497,041.10	\$510,196.23	\$526,030.89	\$537,634.84	\$566,315.73	\$585,099.16	\$613,698.22	\$676,358.02	\$6,403,811.05
6	Information Technology		\$140,536.14	\$139,520.34	\$138,244.12	\$137,140.29	\$140,192.90	\$138,052.46	\$137,233.37	\$137,164.34	\$135,844.80	\$134,628.79	\$134,228.16	\$135,506.95	\$1,648,292.66
7	Compliance / Operations		\$192,646.02	\$198,154.16	\$202,080.92	\$229,806.59	\$231,073.98	\$234,814.97	\$238,832.75	\$241,991.95	\$245,248.00	\$273,679.36	\$279,176.32	\$285,763.86	\$2,853,268.88
8	Total		\$791,871.49	\$804,957.45	\$816,544.90	\$856,191.60	\$868,307.98	\$883,063.66	\$902,097.01	\$916,791.13	\$947,408.53	\$993,407.31	\$1,027,102.70	\$1,097,628.83	\$10,905,372.59
9	Cumulative Current Year		\$791,871.49	\$1,596,828.94	\$2,413,373.84	\$3,269,565.44	\$4,137,873.42	\$5,020,937.08	\$5,923,034.09	\$6,839,825.22	\$7,787,233.75	\$8,780,641.06	\$9,807,743.76	\$10,905,372.59	
	Cumulative Deferrals														
10	Infrastructure Expansion, Improvement, or Replacement	\$5,125,572.26	\$5,584,261.59	\$6,051,544.54	\$6,527,764.40	\$7,017,009.12	\$7,514,050.22	\$8,024,246.45	\$8,550,277.34	\$9,087,912.18	\$9,654,227.91	\$10,239,327.07	\$10,853,025.29	\$11,529,383.31	
11	Information Technology	\$1,942,531.63	\$2,083,067.77	\$2,222,588.11	\$2,360,832.23	\$2,497,972.52	\$2,638,165.42	\$2,776,217.88	\$2,913,451.25	\$3,050,615.59	\$3,186,460.39	\$3,321,089.18	\$3,455,317.34	\$3,590,824.29	
12	Compliance / Operations	\$2,809,290.12	\$3,001,936.14	\$3,200,090.30	\$3,402,171.22	\$3,631,977.81	\$3,863,051.79	\$4,097,866.76	\$4,336,699.51	\$4,578,691.46	\$4,823,939.46	\$5,097,618.82	\$5,376,795.14	\$5,662,559.00	
13	Total PISCC	\$9,877,394.01	\$10,669,265.50	\$11,474,222.95	\$12,290,767.85	\$13,146,959.45	\$14,015,267.43	\$14,898,331.09	\$15,800,428.10	\$16,717,219.23	\$17,664,627.76	\$18,658,035.07	\$19,685,137.77	\$20,782,766.60	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program

Case No. 13-2410-GA-UNC

Property Tax Expense

Schedule 11

Line No.	Ohio Property Tax	Cumulative Through 12/31/13
1	Plant in Service, Net of COR and Retirements	\$155,102,937.73
2	2013 Effective Rate	1.1971%
3	Tax on Prior Year-End Property Balance - Expensed in 2014	<u>\$1,856,737.26</u>
<u>Allocation of Property Tax by Category:</u>		
4	Infrastructure Expansion, Improvement, or Replacement	\$1,044,002.70
5	Information Technology	\$352,223.83
6	Compliance / Operations	<u>\$460,510.73</u>
7	2014 Capital Expenditure Program Property Tax Expense	<u>\$1,856,737.26</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program
Case No. 13-2410-GA-UNC
Summary of Projected Capital Expenditure Program Investments
(Dollars in Millions)

Schedule 12

Line No.	Description	2015 Projected
1	Infrastructure Expansion, Improvement, or Replacement	
2	Production/Gathering	\$4.8
3	Storage	\$7.0
4	Transmission	\$6.3
5	Distribution	\$27.0
6	Distribution - New Customer Facilities	\$12.4
7	Total	<u>\$57.5</u>
8	Information Technology	<u>\$9.5</u>
9	Compliance / Operations	
10	Distribution - Metering	\$9.5
11	Pipeline Integrity - Transmission	\$13.0
12	Pipeline Integrity - Storage	\$0.0
13	General Plant/Facilities/Vehicles	\$15.2
14	Total	<u>\$37.7</u>
15	Total Capital Expenditure Plan	<u><u>\$104.7</u></u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program
Case No. 13-2410-GA-UNC
Incremental Revenue Calculation

Schedule 13

Line No.	Description	Residential	Commercial/ Industrial (a)	Total Gross Plant
1	<u>Distribution - New Customer Facilities:</u>			
2	NCF New Main-to-Curb Installs	\$5,429,796.83	\$0.00	\$5,429,796.83
3	NCF New Curb-to-Meter Installs	\$6,132,197.94	\$0.00	\$6,132,197.94
4	NCF New Mainline Extensions	\$3,701,903.68	\$0.00	\$3,701,903.68
5	NCF New Meter Installations	\$873,328.46	\$0.00	\$873,328.46
6	Total NCF	\$16,137,226.91	\$0.00	\$16,137,226.91
7	<u>Number of SFV Bills:</u>	Rate Case (b)	12/31/2014	Difference
8	GSS / ECTS	14,493,625	14,282,008	(211,617)
9	<u>Non-SFV Consumption:</u>	No CEP investments were made for non-SFV accounts.		
10	<u>Summary of Incremental Revenue:</u>	Total		
11	SFV Customers	\$0.00		
12	Non-SFV Consumption	\$0.00		
13	Other Revenues (c)	\$0.00		
14	Total Incremental Revenue	\$0.00		

- (a) New customer facilities (NCF) for commercial and industrial customers were not included in CEP investments for the period January through December 2014.
- (b) Number of Bills and Volumes from DEO Rate Case No. 07-0829-GA-AIR - Schedule E-4.1
- (c) CEP investments during the period January through December 2014 did not include capital investments that increased any other revenue streams.

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Case No(s). 13-2410-GA-UNC, 13-2411-GA-AAM

Summary: Text 2015 Annual Informational Filing electronically filed by Ms. Rebekah J. Glover
on behalf of The East Ohio Gas Company d/b/a Dominion East Ohio