

April 29, 2015

Public Utilities Commission of Ohio Attn: Docketing Division 11th Floor 180 East Broad Street Columbus, OH 43215-3793

RE: In the Matter of the Application of Duke Energy Ohio to Set its Electric Security Stabilization Rider

Case No. 89-6002-EL-TRFCase No. 11-6001-EL-RDR

) (In the Matter of the Informational

) Filings Authorized as Part of Duke

Energy Ohio Inc.'s Standard

) Service Offer)

Dear Docketing Division:

Per the terms of the tariff for the Electric Security Stabilization Rider, "[t]he revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million."

Enclosed for filing, pursuant to the above referenced case, is a copy of the applicable tariff to become effective for bills rendered beginning with the first billing cycle in May 2015.

Sheet No. 113.7 Rider ESSC Electric Security Stabilization Rider

The updated index is also attached.

Very Truly Yours,

Jim Ziolkowski

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Filed pursuant to an Order dated December 14, 2011 in Case No. 11-6001-EL-RDR before the Public Utilities Commission of Ohio.

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Rider RC, Retail Capacity Rider	111	06/02/14
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Advanced Metering (PILOT)	121	03/11/13
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Rider DM-I, Industrial Demand Management (PILOT)	123	04/02/13
Rate PA, Pole Attachments Tariff (PUCO No. 1)	Sheet 1.6	01/01/12

Filed pursuant to an Order dated December 14, 2011 in Case No. 11-6001-EL-RDR before the Public Utilities Commission of Ohio.

Division and Town Names	Town		Town
Division No. 1 (Cincinnati)	<u>No.</u>	Division No. 2 (Middletown) (Contd.)	<u>No.</u>
Addyston	17	Preble County	93
Amberley Village	33	Springboro	45
Arlington Heights	03	Trenton	52
Blue Ash	30	Warren County	92
Cheviot	04	West Elkon	47
Cincinnati	01	Division No. 3 (Batavia)	
Clermont County	96	Amelia	89
Cleves	18	Batavia	78
Columbia Township	55	Brown County	98
Deer Park	05	Chilo	90
Delhi Township	70	Clermont County	96
Elmwood Place	06	Clinton County	95
Evendale	40	Columbia Township	55
Fairfax	41	•	84
	20	Fayetteville	75
Forest Park		Felicity	
Glendale	07	Hamilton County	91
Golf Manor	38	Higginsport	79
Green Township	71	Highland County	99
Greenhills	36	Midland	85
Hamilton County	91	Milford (Clermont County)	69
Indian Hill	34	Milford (Hamilton County)	68
Lincoln Heights	37	Moscow	72
Lockland	08	Mt. Orab	76
Madeira	21	Neville	83
Mariemont	09	New Richmond	74
Montgomery	24	Newtonsville	81
Mt. Healthy	10	Owensville	82
Newtown	42	Russellville	77
North Bend	26	St. Martin	88
North College Hili	11	Terrace Park	70
Norwood	02	Warren County	92
Reading	12	Williamsburg	73
St. Bernard	13	Division No. 4 (Oxford)	
Sharonville	14	Butler County	97
Silverton	15	College Corner (Butler Co.)	65
Springdale	19	College Corner (Preble Co.)	66
Springfield Township	73	Oxford	60
Sycamore Township	74	Preble County	93
Woodlawn	35	Division No. 5 (Fairfield)	33
Wyoming	16	Butler County	97
Division No. 2 (Middletown)	10	Fairfield	09
	07		
Butler County	97 54	Hamilton	03
Carlisle	54	Hamilton County	91
Franklin	43	Millville	08
Jacksonburg	46	New Miami	01
Mason	06	Seven Mile	02

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P.U.C.O. Electric No. 19 Sheet No. 10.80 Cancels and Supersedes Sheet No. 10.79 Page 5 of 5

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u> <u>Division No. 6 (Harrison)</u>	Town <u>No.</u>
Middletown	42
Monroe	40
Montgomery County	94
Hamilton County	91
Harrison	01
Division No. 7 (Loveland)	
Butlerville	04
Clermont County	96
Clinton County	95
Hamilton County	91
Loveland (Clermont County)	11
Loveland (Hamilton County)	09
Loveland (Warren County)	10
Maineville	80
Mason	06
Morrow	07
Pleasant Plain	03
South Lebanon	05
Warren County	92

Filed pursuant to an Order dated December 14, 2011 in Case No. 11-6001-EL-RDR before the Public Utilities Commission of Ohio.

P.U.C.O. Electric No. 19 Sheet No. 113.7 Cancels and Supersedes Sheet No. 113.6 Page 1 of 3

RIDER ESSC

ELECTRIC SECURITY STABILIZATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

The purpose of this rider is to provide stability and certainty regarding the Company's provision of retail electric service as a Fixed Resource Requirement entity as defined by the Regional Transmission Operator while also operating under the current Electric Security Plan as approved by the Commission. Rider ESSC will collect \$110 million per year for a period of three years commencing January 1, 2012. The revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million.

CHARGES

The charge for each respective electric service rate schedule is:

Tariff Sheet	ESSC Charge
	(per kWh/kW)
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	\$0.000000
Winter, Additional kWh	\$0.000000
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Summer, kWh greater than 150 times demand	\$0.000000
Winter, First 1000 kWh	\$0.000000
Winter, Additional kWh	\$0.000000
Winter, kWh greater than 150 times demand	\$0.000000
Rate TD-13, Optional Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.00000
Winter, On Peak	\$0.00000
Off Peak	\$0.000000
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.000000
Summer, Off-Peak kWh	\$0.00000
Winter, On-Peak kWh	\$0.000000
Winter, Off-Peak kWh	\$0.000000

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

P.U.C.O. Electric No. 19 Sheet No. 113.7 Cancels and Supersedes Sheet No. 113.6 Page 2 of 3

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202

CHARGES (Contd.)

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate CUR, Common Use Residential	
Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.00000
Winter, First 1000 kWh	\$0.00000
Winter, Additional kWh	\$0.00000
Rate DS, Service at Secondary Distrib	
First 1000 kW	\$0.00000
Additional kW	\$0.00000
Billing Demand Times 300	\$0.00000
Additional kWh	\$0.000000
Rate GS-FL, Optional Unmetered for S	
kWh Greater Than or Equal to 54	
kWh Less Than 540 Hours	\$0.000000
Rate SFL-ADPL, Optional Unmetered	
Attached Directly to Company's Po	\$0.000000 \$0.000000
All kWh Rate EH, Optional Rate for Electric Sp	•
All kWh	\$0.00000
Rate DM, Secondary Distribution Serv	•
Summer, First 2800 kWh	\$0.00000
Summer, Next 3200 kWh	\$0.00000
Summer, Additional kWh	\$0.00000
Winter, First 2800 kWh	\$0.00000
Winter, Next 3200 kWh	\$0.00000
Winter, Additional kWh	\$0.00000
Rate DP, Service at Primary Distributi	on Voltage
First 1000 kW	\$0.00000
Additional kW	\$0.000000
Billing Demand Times 300	\$0.00000
Additional kWh	\$0.00000
Rate TS, Service at Transmission Vol	tage
First 50,000 kVA	\$0.00000
Additional kVA	\$0.00000
Billing Demand Times 300	\$0.00000
Additional kWh	\$0.000000

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Effective: May 1, 2015

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 113.7 Cancels and Supersedes Sheet No. 113.6 Page 3 of 3

CHARGES (Continued)

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate TL, Traffic Lighting Service All kWh	\$0.000000
Rate SL, Street Lighting Service All kWh Rate OL, Outdoor Lighting Service	\$0.000000
All kWh Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000000
All kWh Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000000
All kWh Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000000
All kWh Rate SC, Street Lighting Service - Customer Owned	\$0.000000
Energy Only - All kWh Units – All kWh	\$0.000000 \$0.000000
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000000

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Summary: Tariff Duke Energy Ohio ESSC Rider May 2015 electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Ziolkowski, Jim