



Regulatory Operations

April 17, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0045-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its Alternative Energy Rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of June 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in blue ink that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

The Dayton Power and Light Company
Case No. 15-0045-EL-RDR
Alternative Energy Rider Summary

Schedule 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Jun-15</u> (C)	<u>Jul-15</u> (D)	<u>Aug-15</u> (E)	<u>Total</u> (F)	<u>Source</u> (G)
1	Forecasted REC & Project Expense	\$90,170	\$112,951	\$107,914	\$311,035	Schedule 3, Line 3
2	Gross Revenue Conversion Factor				<u>1.0072</u>	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
3	Total Forecasted Expense				\$313,274	Line 1 * Line 2
4	Forecasted Metered Level Sales	268,897,890	337,341,793	322,149,150	928,388,832	Schedule 2, Line 16
5	AER Rate before Adjustments \$/kWh				\$0.0003374	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				(\$0.0010469)	Schedule 2, Line 17
7	Yankee Adjustment \$/kWh				\$0.0003967	Schedule 4, Line 8
8	Forecasted AER Rate \$/kWh				(\$0.0003128)	Sum of Lines 5 - 7

The Dayton Power and Light Company
Case No. 15-0045-EL-RDR
Summary of Actual Costs

Schedule 2

<u>Line</u> (A)	<u>Description</u> (B)	<u>REC Expense</u> (C)	<u>Compliance Administration Expense</u> (D)	<u>Historical Yankee Costs</u> (E)	<u>Total Expenses</u> (F)	<u>Revenue</u> (G)	<u>(Over) / Under Recovery</u> (H)	<u>Carrying Costs</u> (I)	<u>Total</u> (J)	<u>YTD¹</u> (K)	<u>Source</u> (L)
1	Prior Period									(\$482,642)	Accounting Records
2	Oct-14	(\$104,082)	\$992	\$121,882	\$18,792	(\$179,210)	(\$160,418)	(\$2,318)	(\$162,737)	(\$645,379)	Accounting Records
3	Nov-14	\$177,108	(\$534)	\$121,882	\$298,456	(\$191,022)	\$107,434	(\$2,437)	\$104,997	(\$540,382)	Accounting Records
4	Dec-14	\$167,715	\$2,325	\$121,882	\$291,922	(\$282,582)	\$9,340	(\$2,207)	\$7,133	(\$533,248)	Accounting Records
5	Jan-15	\$142,422	\$628	\$121,882	\$264,932	(\$346,820)	(\$81,888)	(\$2,365)	(\$84,253)	(\$617,501)	Accounting Records
6	Feb-15	\$153,666	\$707	\$121,882	\$276,255	(\$335,001)	(\$58,746)	(\$2,665)	(\$61,410)	(\$678,912)	Accounting Records
7	Mar-15	(\$573,735)	\$1,086	\$121,882	(\$450,767)	(\$102,527)	(\$553,295)	(\$3,936)	(\$557,231)	(\$1,236,142)	Accounting Records
8	Apr-15	\$76,505	\$969	\$121,882	\$199,356	(\$56,511)	\$142,845	(\$4,798)	\$138,047	(\$1,098,095)	Corporate Forecast
9	May-15	\$78,459	\$969	\$121,882	\$201,310	(\$57,906)	\$143,404	(\$4,228)	\$139,176	(\$958,919)	Corporate Forecast
10	Jun-15	\$89,600	\$570	\$121,882	\$212,052	(\$212,052)	\$0	(\$3,341)	(\$3,341)	(\$962,260)	Corporate Forecast
11	Jul-15	\$112,381	\$570	\$121,882	\$234,833	(\$234,833)	\$0	(\$2,047)	(\$2,047)	(\$964,307)	Corporate Forecast
12	Aug-15	\$107,344	\$570	\$121,882	\$229,797	(\$229,797)	\$0	(\$676)	(\$676)	(\$964,983)	Corporate Forecast
13	(Over) / Under Recovery									(\$964,983)	Line 12
14	Gross Revenue Conversion Factor									1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
15	Total (Over) / Under Recovery with Carrying Costs									(\$971,931)	Line 13 * Line 14
16	Standard Offer Sales Forecast (kWh)						<u>Jun-15</u> 268,897,890	<u>Jul-15</u> 337,341,793	<u>Aug-15</u> 322,149,150	928,388,832	Corporate Forecast
17	AER Reconciliation Rate \$/kWh									(\$0.0010469)	Line 15 / Line 16

¹ YTD = current month Total + previous month YTD total

The Dayton Power and Light Company
Case No. 15-0045-EL-RDR
Projected Monthly Cost Calculation

Schedule 3

<u>Line</u> (A)	<u>Description</u> (B)	<u>Jun-15</u> (C)	<u>Jul-15</u> (D)	<u>Aug-15</u> (E)	<u>Total</u> (F)	<u>Source</u> (G)
1	REC Expense	\$ 89,600	\$ 112,381	\$ 107,344	\$ 309,325	Corporate Forecast
2	Compliance Administration	<u>\$570</u>	<u>\$570</u>	<u>\$570</u>	<u>\$1,710</u>	Corporate Forecast
3	Total AER Expense	\$ 90,170	\$ 112,951	\$ 107,914	\$311,035	Line 1 + Line 2
4	Gross Revenue Conversion Factor				1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
5	Total Projected AER Costs				\$313,274	Line 3 x Line 4
6	Standard Offer Sales Forecast (kWh)				928,388,832	Corporate Forecast
7	AER Base Rate \$/kWh				\$0.0003374	Line 5 / Line 6

The Dayton Power and Light Company
Case No. 15-0045-EL-RDR
Historical Yankee REC Costs

Schedule 4

<u>Line</u>	<u>Description</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>Total</u>	<u>Source</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	REC Output	1,322	1,336	1,532	1,343	703	6,236	Accounting Records
2	Fair Market Value (FMV) of Ohio SRECs	<u>\$400</u>	<u>\$325</u>	<u>\$260</u>	<u>\$40</u>	<u>\$68</u>		Expert Report - Fair Market Valuation of Ohio Solar Renewable Energy Credits
3	Total FMV of RECs	\$528,800	\$434,200	\$398,320	\$53,720	\$47,548	\$1,462,588	Line 1 x Line 2
4	Quarterly Recovery Amount						\$365,647	Line 3 / 4
5	Gross Revenue Conversion Factor						1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
6	Total Quarterly Recovery Amount						\$368,279.68	Line 4 *Line 5
7	Standard Offer Sales Forecast (kWh)			<u>Jun-15</u> 268,897,890	<u>Jul-15</u> 337,341,793	<u>Aug-15</u> 322,149,150	928,388,832	Corporate Forecast
8	Yankee Adjustment \$/kWh						\$ 0.0003967	Line 6 / Line 7

The Dayton Power and Light Company
Case No. 15-0045-EL-RDR
Alternative Energy Rider
Calculation of Carrying Costs

Workpaper 1

Line	Period	MONTHLY ACTIVITY							Carrying Cost Calculation	
		First of Month Balance	New AER Charges	Amount Collected (CR)	Net Amount (F)	End of Month before Carrying Cost	Carrying Cost (H)	End of Month Balance	Less: One-half Monthly Amount (J)	Total Applicable to Carrying Cost (K)
(A)	(B)	(C)	(D)	(E)	(F) = (D) + (E)	(G) = (C) + (F)	(H) = (K) * (COD % / 12)	(I) = (G) + (H)	(J) = - (F) * .5	(K) = (G) + (J)
1	Prior Period							(\$482,642)	\$0	\$0
2	Oct-14	(\$482,642)	\$18,792	(\$179,210)	(\$160,418)	(\$643,060)	(\$2,318)	(\$645,379)	\$80,209	(\$562,851)
3	Nov-14	(\$645,379)	\$298,456	(\$191,022)	\$107,434	(\$537,945)	(\$2,437)	(\$540,382)	(\$53,717)	(\$591,662)
4	Dec-14	(\$540,382)	\$291,922	(\$282,582)	\$9,340	(\$531,042)	(\$2,207)	(\$533,248)	(\$4,670)	(\$535,712)
5	Jan-15	(\$533,248)	\$264,932	(\$346,820)	(\$81,888)	(\$615,136)	(\$2,365)	(\$617,501)	\$40,944	(\$574,192)
6	Feb-15	(\$617,501)	\$276,255	(\$335,001)	(\$58,746)	(\$676,247)	(\$2,665)	(\$678,912)	\$29,373	(\$646,874)
7	Mar-15	(\$678,912)	(\$450,767)	(\$102,527)	(\$553,295)	(\$1,232,206)	(\$3,936)	(\$1,236,142)	\$276,647	(\$955,559)
8	Apr-15	(\$1,236,142)	\$199,356	(\$56,511)	\$142,845	(\$1,093,297)	(\$4,798)	(\$1,098,095)	(\$71,422)	(\$1,164,720)
9	May-15	(\$1,098,095)	\$201,310	(\$57,906)	\$143,404	(\$954,691)	(\$4,228)	(\$958,919)	(\$71,702)	(\$1,026,393)
10	Jun-15	(\$958,919)	\$212,052	\$83,510	\$295,562	(\$663,357)	(\$3,341)	(\$666,698)	(\$147,781)	(\$811,138)
11	Jul-15	(\$666,698)	\$234,833	\$104,766	\$339,600	(\$327,098)	(\$2,047)	(\$329,145)	(\$169,800)	(\$496,898)
12	Aug-15	(\$329,145)	\$229,797	\$100,048	\$329,844	\$699	(\$676)	\$23	(\$164,922)	(\$164,223)

The Dayton Power and Light Company
Case No. 15-0045-EL-RDR
Alternative Energy Rider
Calculation of Private Outdoor Lighting Charges

Workpaper 2

<u>Line</u> (A)	<u>Description</u> (B)	<u>kWh/Fixture</u> (C)	<u>June - August</u> (D)	<u>Source</u> (E)
1	Private Outdoor Lighting Rate (\$/kWh)		(\$0.0003128)	Schedule 1, Line 8
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	(\$0.0121992)	Line 1 * Col (C), Line 3
4	28000 Lumens High Pressure Sodium	96	(\$0.0300288)	Line 1 * Col (C), Line 4
5	7000 Lumens Mercury	75	(\$0.0234600)	Line 1 * Col (C), Line 5
6	21000 Lumens Mercury	154	(\$0.0481712)	Line 1 * Col (C), Line 6
7	2500 Lumens Incandescent	64	(\$0.0200192)	Line 1 * Col (C), Line 7
8	7000 Lumens Fluorescent	66	(\$0.0206448)	Line 1 * Col (C), Line 8
9	4000 Lumens PT Mercury	43	(\$0.0134504)	Line 1 * Col (C), Line 9

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Sixth~~ Seventh Revised Sheet No. G2
Cancels
Fifty-~~Fifth~~ Sixth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- Sixth <u>Seventh</u> Revised	Tariff Index	2	March <u>June</u> 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. ~~14-661-EL-RDR~~ 12-426-EL-SSO dated ~~May 28, 2014~~ September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~February 27, 2015~~ _____

Effective ~~March~~ June 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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1065 Woodman Drive
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Fifty-~~Sixth~~ Seventh Revised Sheet No. G2
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<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Eighth <u>Ninth</u> Revised	Alternative Energy Rider	1	March <u>June</u> 1, 2015
G27	Eleventh <u>Twelfth</u> Revised	PJM RPM Rider	2	March <u>June</u> 1, 2015
G28	Twenty- Third <u>Fourth</u> Revised	FUEL Rider	1	March <u>June</u> 1, 2015
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Fourth <u>Fifth</u> Revised	Competitive Bid True-Up Rider	1	March <u>June</u> 1, 2015

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Eighth-Ninth~~ Revised Sheet No. G26
Cancels
~~Seventh-Eighth~~ Revised Sheet No. G26
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~March-June~~ 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The AER does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh) ~~\$(0.00026260003128)~~ / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$(0.01024140121992) / lamp / month
28,000 Lumens High Pressure Sodium	\$(0.02520960300288) / lamp / month
7,000 Lumens Mercury	\$(0.01969500234600) / lamp / month
21,000 Lumens Mercury	\$(0.04044040481712) / lamp / month
2,500 Lumens Incandescent	\$(0.01680640200192) / lamp / month
7,000 Lumens Fluorescent	\$(0.01733160206448) / lamp / month
4,000 Lumens PT Mercury	\$(0.01129180134504) / lamp / month

All modifications to the Alternative Energy Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The AER rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~February 27, 2015~~ _____

Effective ~~March-June~~ 1, 2015

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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Fifty-Seventh Revised Sheet No. G2
Cancels
Fifty-Sixth Revised Sheet No. G2
Page 1 of 2

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Ninth Revised Sheet No. G26
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28,000 Lumens High Pressure Sodium	\$(0.0300288) / lamp / month
7,000 Lumens Mercury	\$(0.0234600) / lamp / month
21,000 Lumens Mercury	\$(0.0481712) / lamp / month
2,500 Lumens Incandescent	\$(0.0200192) / lamp / month
7,000 Lumens Fluorescent	\$(0.0206448) / lamp / month
4,000 Lumens PT Mercury	\$(0.0134504) / lamp / month

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Effective June 1, 2015

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THOMAS A. RAGA, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 15-0045-EL-RDR

Summary: Tariff Revised, PUCO Electric Tariff No. 17, updated schedules to reflect proposed AER rates effective June 1, 2015 electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company