

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)	
Vectren Energy Delivery of Ohio, Inc.)	Case No. 15-0735-GA-RDR
for Approval of an Adjustment to its)	
Energy Efficiency Funding Rider Rate.)	

APPLICATION

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April 14, 2015

**Attorney for Vectren Energy Delivery
of Ohio, Inc.**

In the Matter of the Application of)
Vectren Energy Delivery of Ohio, Inc.) Case No. 15-0735-GA-RDR
for Approval of an Adjustment to its)
Energy Efficiency Funding Rider Rate.)

¹ *In the Matter of the Application of Vectren Energy Delivery of Ohio, Inc. for Authority to Amend its Filed Tariffs to Increase the Rates and Charges for Gas Service and Related Matters*, Case Nos. 07-1080-GA-AIR, et al., Stipulation and Recommendation at 6-7 (September 8, 2008) (hereinafter “Stipulation”).

approved VEDO's initial EEFR rate. On December 11, 2009, VEDO filed final EEFR tariffs effective on January 1, 2010.

3. The Stipulation provides that [s]ubject to such approvals as may be required, the EEFR charge shall, in all cases, be calculated based on [VEDO's DSM] Collaborative-approved funding to be expended over the subsequent 12-month period, with any variation between actual recoveries and intended recoveries being included in a subsequent EEFR rate.² The Stipulation also provides that "...any application to establish or adjust the EEFR charge shall be an application to establish a charge and shall not be considered an application to increase rates."³
4. On November 22, 2010, the VEDO DSM Collaborative met to consider the 2011 portfolio of DSM programs and funding levels going forward as a proposed continuation of the EEFR. All voting members of the Collaborative approved this proposal by December 14, 2010.
5. By Finding and Order dated June 8, 2011 in Case No. 11-2651-GA-RDR, and consistent with the provisions of the Stipulation, the Commission approved VEDO's revised EEFR rate. On June 8, 2011, VEDO filed final EEFR tariffs effective on June 8, 2011.
6. On November 18, 2011, the VEDO DSM Collaborative met to consider the portfolio of DSM programs and funding levels as proposed in VEDO's 2012 DSM Operating Plan in which VEDO proposed continuation of the

² *Id.* at 7.

³ *Id.*

EEFR. All voting members of the Collaborative approved this proposal by December 9, 2011.

7. By Finding and Order dated May 30, 2012 in Case No. 12-1416-GA-RDR, and consistent with the provisions of the Stipulation, the Commission approved VEDO's revised EEFR rate. On June 1, 2012, VEDO filed final EEFR tariffs effective on June 1, 2012.
8. On November 30, 2012, the VEDO DSM Collaborative met to consider the portfolio of DSM programs and funding levels as proposed in VEDO's 2013 DSM Operating Plan in which VEDO proposed continuation of the EEFR. All voting members of the Collaborative approved this proposal by December 20, 2012.
9. By Finding and Order dated May 29, 2013 in Case No. 13-1032-GA-RDR, and consistent with the provisions of the Stipulation, the Commission approved VEDO's revised EEFR rate. On May 30, 2013, VEDO filed final EEFR tariffs effective on June 1, 2013.
10. On October 18, 2013, the VEDO DSM Collaborative met to consider the portfolio of DSM programs and funding levels as proposed in VEDO's 2014 DSM Operating Plan in which VEDO proposed continuation of the EEFR. All voting members of the Collaborative approved this proposal on November 01, 2013.
11. By Finding and Order dated May 28, 2014 in Case No. 14-0747-GA-RDR, and consistent with the provisions of the Stipulation, the Commission

approved VEDO's revised EEFR rate. On May 28, 2014, VEDO filed final EEFR tariffs effective on June 1, 2014.

12. On October 31, 2014, the VEDO DSM Collaborative met to consider the portfolio of DSM programs and funding levels as proposed in VEDO's 2015 DSM Operating Plan in which VEDO proposed continuation of the EEFR. All voting members of the Collaborative approved this proposal on November 10, 2014.
13. Consistent with VEDO's 2015 DSM Operating Plan and the Collaborative approval thereof, VEDO proposes a revised EEFR rate of \$0.00204 per Ccf. This proposed rider rate reconciles actual EEFR recoveries and intended recoveries, and the support for and calculation of the revised rider rate is shown on Attachment 1 hereto.
14. The proposed rider rate of \$0.00204 per Ccf is just and reasonable and should be approved. A copy of the redlined current tariff sheet and proposed tariff sheet are included as Attachment 2 to this Application.

WHEREFORE, VEDO respectfully requests that the Commission approve the new EEFR rate proposed herein.

Respectfully submitted,

/s/ Frank P. Darr

Frank P. Darr (Reg. No. 0025469)

Trial Attorney

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**Attorney for Vectren Energy Delivery
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Attachment 1

Vectren Energy Delivery of Ohio, Inc.
Energy Efficiency Funding Rider ("EEFR")
Twelve Months Ended December 31, 2014

Total Program Budget

Line	Description	Reference	[A]=[B]+[C]+[D] Total	[B] DSM	[C] TEEM I	[D] TEEM II
	<u>Current Year Projected Spend</u>					
1	Regulatory Asset Balance 12/31/2013	Prior Filing	\$ (124,956)			
2	Total 2015 Budget	2015 DSM Operating Plan	\$ 5,383,395	\$ 3,247,135	\$ 1,120,016	\$ 1,016,244
3	Less: Annual Base Rate Amount	Cause No. 07-1080-GA-AIR	\$ 4,000,000	\$ 2,900,000	\$ 1,100,000	\$ -
4	Total EEFR Recoverable Amount	[Line 2 - Line 3]	\$ 1,383,395	\$ 347,135	\$ 20,016	\$ 1,016,244
	<u>Prior Year Reconciliation</u>					
5	Total 2014 Program Spend	2014 DSM Annual Report	\$ 5,225,107	\$ 3,126,356	\$ 1,105,003	\$ 993,748
6	Less: Base Rate Recoveries	Cause No. 07-1080-GA-AIR	\$ 4,000,000	\$ 2,900,000	\$ 1,100,000	\$ -
7	Less: EEFR Recoveries	Exhibit B, Line 14	\$ 1,809,247			
8	2014 Variance	Line 5 - Line 6 - Line 7	\$ (584,140)			
9	Total EEFR Variance - (Over)/Under	Line 1 + Line 8	\$ (709,096)			
10	Total EEFR Recoverable Expenses/(Credits)	Line 4 + Line 9	\$ 674,299			
11	Projected Volumes (Mcf)	Exhibit C, Line 7	33,012,068			
12	Unit Rate (\$ per Mcf)	[Line 10 / Line 11]	\$ 0.02040			

**Vectren Energy Delivery of Ohio, Inc.
Energy Efficiency Funding Rider ("EEFR")
Actual Recoveries Year-to-Date December 31, 2014**

Line	Description	Consumption (Mcf)	EEFR Unit Rate (\$ per Mcf)	EEFR Revenue (\$ (1))
1	EEFR Recoveries			
2	January 2014	8,037,604	\$0.05750	\$ 462,162
3	February 2014	6,698,910	\$0.05750	\$ 385,187
4	March 2014	5,098,717	\$0.05750	\$ 293,176
5	April 2014	2,025,612	\$0.05750	\$ 116,473
6	May 2014	1,001,233	\$0.05750	\$ 57,571
7	June 2014	786,497	\$0.03570	\$ 28,078
8	July 2014	686,404	\$0.03570	\$ 24,505
9	August 2014	614,429	\$0.03570	\$ 21,935
10	September 2014	670,219	\$0.03570	\$ 23,927
11	October 2014	1,720,373	\$0.03570	\$ 61,417
12	November 2014	4,231,623	\$0.03570	\$ 151,069
13	December 2014	5,146,969	\$0.03570	\$ 183,747
14	Annual	36,718,590		\$ 1,809,247

Notes:

(1) Actual booked EEFR Revenue

Vectren Energy Delivery of Ohio, Inc.
Energy Efficiency Funding Rider ("EEFR")
Projected Sales Volumes (MCF)

Line No.	Tariff	June 2015 Amount	July 2015 Amount	August 2015 Amount	September 2015 Amount	October 2015 Amount	November 2015 Amount	December 2015 Amount	January 2016 Amount	February 2016 Amount	March 2016 Amount	April 2016 Amount	May 2016 Amount	Annual Amount
1	Rate 310 - Residential DSS Service	31,559	30,019	28,876	32,940	96,039	188,705	307,797	346,430	276,331	244,007	113,627	56,208	1,752,538
2	Rate 311 - Residential SCO Service	216,532	205,969	198,120	226,005	658,941	1,294,740	2,111,847	2,376,912	1,895,955	1,674,174	779,614	385,652	12,024,461
3	Rate 315 - Residential Transportation Service	174,734	166,209	159,876	182,378	531,742	1,044,810	1,704,187	1,918,084	1,529,969	1,351,000	629,121	311,207	9,703,318
4	Rate 320 - General Service DSS Service	238	243	234	252	592	1,042	1,695	1,872	1,537	1,343	655	334	10,037
5	Rate 321 - General SCO Service	127,500	129,769	124,986	134,713	316,578	557,610	906,357	1,001,490	821,879	718,606	350,345	178,653	5,368,485
6	Rate 325 - General Transportation Service	98,638	100,394	96,693	104,218	244,915	431,385	701,187	774,784	635,831	555,936	271,038	138,211	4,153,229
7	Total Budgeted Volumes	649,201	632,603	608,784	680,506	1,848,807	3,518,292	5,733,069	6,419,573	5,161,503	4,545,066	2,144,399	1,070,265	33,012,068

(To Exhibit A, Line 11)

Attachment 2

ENERGY EFFICIENCY FUNDING RIDER

APPLICABILITY

The Energy Efficiency Funding Rider ("EEFR") shall be applicable to all Customers served under the following Rate Schedules and to certain other Customers pursuant to contract:

- Rate 310 – Residential Default Sales Service
- Rate 311 – Residential Standard Choice Offer Service
- Rate 315 – Residential Transportation Service
- Rate 320 – General Default Sales Service
- Rate 321 – General Standard Choice Offer Service
- Rate 325 – General Transportation Service

DESCRIPTION

The Energy Efficiency Funding Rider Rate shall be applied to all billed Ccf for Gas Service rendered to Customers served under the applicable Rate Schedules.

The Rider shall recover the costs of funding energy efficiency programs as determined by the Demand Side Management ("DSM") Collaborative and as approved by the Commission.

Company shall file an application with the Commission requesting approval to change the Energy Efficiency Funding Rider Rate periodically in accordance with the Stipulation and Recommendation in Case No. 07-1080-GA-AIR.

The EEFR Rider Rate shall be calculated based on the approved funding to be expended over the subsequent recovery period. The costs to be recovered and the costs actually recovered shall be reconciled annually, with any under or over recovery being recovered or returned via the EEFR over a subsequent period.

ENERGY EFFICIENCY FUNDING RIDER RATE

The Energy Efficiency Funding Rider Rate is \$0.00~~357~~²⁰⁴ per Ccf.

ENERGY EFFICIENCY FUNDING RIDER

APPLICABILITY

The Energy Efficiency Funding Rider ("EEFR") shall be applicable to all Customers served under the following Rate Schedules and to certain other Customers pursuant to contract:

- Rate 310 – Residential Default Sales Service
- Rate 311 – Residential Standard Choice Offer Service
- Rate 315 – Residential Transportation Service
- Rate 320 – General Default Sales Service
- Rate 321 – General Standard Choice Offer Service
- Rate 325 – General Transportation Service

DESCRIPTION

The Energy Efficiency Funding Rider Rate shall be applied to all billed Ccf for Gas Service rendered to Customers served under the applicable Rate Schedules.

The Rider shall recover the costs of funding energy efficiency programs as determined by the Demand Side Management ("DSM") Collaborative and as approved by the Commission.

Company shall file an application with the Commission requesting approval to change the Energy Efficiency Funding Rider Rate periodically in accordance with the Stipulation and Recommendation in Case No. 07-1080-GA-AIR.

The EEFR Rider Rate shall be calculated based on the approved funding to be expended over the subsequent recovery period. The costs to be recovered and the costs actually recovered shall be reconciled annually, with any under or over recovery being recovered or returned via the EEFR over a subsequent period.

ENERGY EFFICIENCY FUNDING RIDER RATE

The Energy Efficiency Funding Rider Rate is \$0.00204 per Ccf.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 15-0735-GA-RDR

Summary: Application Vectren Energy Delivery of Ohio, Inc.'s Application to Adjust its Energy Efficiency Funding Rider Rate electronically filed by Ms. Vicki L. Leach-Payne on behalf of Darr, Frank P. Mr.