COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2014

Discount Energy Group, LLC, (hereinafter "DEG"), in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:11-40-03 and 4901:1-40-05, hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with Ohio Alternative Energy Portfolio Standards ("OH AEPS").

- I. Determination that an Alternative Energy Resource Report is Required
 - a. During Calendar year 2014, DEG states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- II. Determination of the sales baseline for 2014
 - a. during the past three calendar years, DEG made retail sales of generation in the amounts shows below:
 - i. 2011 0 MWh
 - ii. 2012 0 MWh
 - iii. 2013 9,895 MWh
- III. Determination of the number of solar and total Renewable Energy Credits (RECs) required and statement of the number of RECs Claimed.

Renewable Energy Credits Required And Obtained For 2014								
Types	No. of RECs Required(a)	No. of RECs obtained (b)	Registry (c)					
Solar	12	12	GATS					
Non-Solar	236	236	GATS					
Total	248	248	GATS					

- a. Column (a) above lists the unadjusted number of Solar and Total RECs Required for DEG in 2014. DEG states that it has obtained the number of Solar and Non Solar RECs listed in column (b) above for 2014.
- b. DEG used the PJM GATS registry for the RECs detailed above. Please note that the GATS account holder is Discount Energy Group, LLC.

IV. Compliance

a. DEG states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

V. Ten Year Forecast

a. In accordance with Rule 4901:1-40-03(0) DEG hereby provides a projection for the next 10 years for RECs and Solar RECs.

Year	Solar RECs	Non-Solar RECs	Total RECs
2015	11	227	238
2016	12	232	244
2017	15	333	348
2018	18	438	456
2019	23	545	568
2020	27	657	684
2021	32	773	805
2022	37	895	932
2023	42	1020	1062
2024		1150	1198

b. Supply portfolio projection

DEG does not own any generation assets that can be utilized for Ohio compliance. DEG intends to purchase both Solar and Non-Solar RECs from generators who have been certified as renewable from PUCO, have joined an approved REC registry and will transfer RECs from the generator's account to the DEG account.

c. Methodology used to evaluate compliance

DEG has used internal forecasting methods to forecast our retail sales over the next ten years, and multiplied the annual sales by the then-current Ohio Alternative Energy Portfolio Standards percentage.

d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non-Solar REC requirements, as well as any discussion addressing such impediments.

DEG does not have any comments at this time.

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2014

I, Bill Bryce, am a duly authorized representative of Discount Energy Group LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2014, including any exhibits and attachments, are true, accurate and complete.

X

Bill Bryce
Vice President

Compliance Plan Status Report for Compliance Year 2014 Summary Sheet						
	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	· · · · · · · · · · · · · · · · · · ·			For details on determining your compliance baseline, please refer to
2011	0	0	0	Sales Volume Data	(A)	4928.643, Ohio Revised Code (ORC), a 4901:1-40-03 of the Ohio Administrat
2012	0	0	0	The same of the sa	(B)	Code (OAC).
2013	9,895	0	9,895		(c)	1
Baseline for 2014 Compliance Obligation (MWHs) 9,895				(D) = AvgABC	Questions may also be posed to Staff the following email address:	
lote: If us	ing 2014 sales as your baseline, inser	rt that figure in cell I14 and indicate	n box to right if 2014 sales are ac	djusted or not.	Not Adjusted	AEPS@puc.state.oh.us
2.50%	2014 Statutory Compliance Obli	gation				
	2014 Non-Solar Renewable Bene	chmark	2.38%		(E)	
	2014 Solar Renewable Benchma	rk	0.12%		(F)	1
	Per ORC, 4928.64(B)(2)					
	2014 Compliance Obligation					
	Non-Solar RECs Needed for Co	ompliance	236		(6) (8) + (8)	
	Solar RECs Needed for Compl		12		(G) = (D) * (E) (H) = (D) * (F)	
	Carry-Over from Previous Year(s	s), if applicable				
	Non-Solar (RECs)		0		(1)	
	Solar (S-RECs)		0		(J)	
	Total 2014 Compliance Obligation	ons				
	Non-Solar RECs Needed for Co		236		(K) = (G) + (I)	i
	Solar RECs Needed for Compli	ance	12		(L) = (H) + (J)	
	2014 Performance (Per GATS or	MRETS Data)				
	Non-Solar (RECs)		236		(M)	
	Solar (S-RECs)		12		(N)	
	Under Compliance in 2014, if ap	plicable				
	Non-Solar (RECs)	1	0		(O) = (K) - (M)	
	Solar (S-RECs)		0		(P) = (L) - (N)	
	2014 Alternative Compliance Pa	vments				
	Non-Solar, per REC (Refer to C		\$49.22		(Q)	
	Solar, per S-REC - per 4928.64	(C)(2)(a)	\$300.00		(R)	
	2014 Payments, if applicable					
	Non-Solar Total	1	\$0.00		(S) = (O) * (Q)	1
	Solar Total	1	\$0.00		$(3) = (0)^{*} (0)$ $(T) = (P)^{*} (R)$	
	TOTAL		\$0.00		(U) = (S) + (T)	

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2014 compliance year. Your company is not required to include this form in its filling, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations.

Questions oncerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/14/2015 10:30:26 AM

in

Case No(s). 15-0670-EL-ACP

Summary: Annual Report 2014 Ohio AEPS Report electronically filed by Mr. Gabriel Phillips on behalf of Discount Energy Group, LLC