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Case No. 15-712-EL-ACP

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER

ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2014

MP2 Energy NE LLC (hereinafter "CRES") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

I. Determination that an Alternative Energy Resource Report is Required

- X During calendar year 2014 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- During calendar year 2014 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

II. Determination of the sales baseline for 2014

- a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below

2011	0 MWh
2012	0 MWh
2013	0 MWh

- b. The average annual sales of the active years listed above (sum of the active years' MWh / no. of active years, hereinafter "Baseline Sales")

0 MWh

- c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

N/A

- d. If the CRES was not active during calendar years 2011, 2012 and 2013 but did make sales during calendar year 2014, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2014 as would have been projected on the first day retail generation sales were made in Ohio.

MWh

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2014			
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry
Solar			PJM-GATS
Non-Solar			PJM-GATS
Total			PJM-GATS

- a. Column A above lists the unadjusted number of Solar, Non-Solar and Total RECs Required for the CRES in 2014. The determinations were calculated by multiplying the

	Baseline Sales
	Adjusted Baseline Sales
X	Projected Sales

by 12 hundredths percent (0.12%) for Solar RECs, by two and 38 hundredths percent (2.38%) for Non-Solar RECs and by two and 50 hundredths percent (2.50%) for Total RECS. Total RECs include both Solar and Non-Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non-Solar RECs listed in column B above for 2014.
- c. The CRES used an approved registry, PJM-GATS.
- d. CRES states that it has:

	Received a force majeure determination for Solar RECs
	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
X	Did not seek or sought and did not receive a force majeure determination for Solar RECs

IV. Compliance

X	CRES states that it has obtained the required number of Solar RECs, Non-Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:I-40-05(A)(3).
	CRES states that it has obtained the required number of Solar RECs, Non-Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901 :I-40-05(A)(3).
	CRES states that it is not in compliance with number of Solar RECs, Non-Solar RECs or Total RECs required for 2014

V. Ten Year Forecast

- a. Ten Year Forecast of Solar and Non Solar RECs

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In accordance with Rule 4901: I-40-03(C) the CRES hereby provides a projection for the next 10 years for Non-Solar RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs				
Types	(A) Estimated Sales (MWh)	(B) Estimated Solar RECs	(C) Estimated Non- Solar RECs	(D) Estimated Total RECs
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				

b. Supply Portfolio projection:

The CRES intends to purchase all required Solar and Non-Solar RECs generated from qualified resources that meet the specifications contained in Rule 4901:1-40-04.

c. Methodology used to evaluate compliance options:

The CRES does not foresee owning any renewable generation facilities. Therefore, the CRES will meet the annual compliance requirements through the purchase of Non-Solar RECs and Solar RECs.

d. Perceived impediments to achieving compliance with the Solar and Non Solar REC requirements:

None provided sufficient liquidity in Non-Solar and Solar REC markets is maintained.

VI. Conclusion

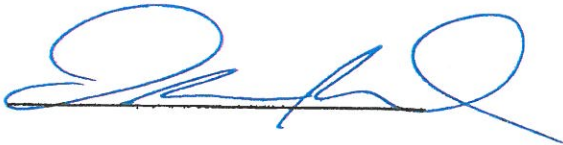
The CRES respectfully requests that the Commission find that the CRES has complied with the applicable renewable energy benchmarks and reporting requirements for 2014.

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ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2014

I, Drew Baird, am the duly authorized representative of MP2 Energy NE LLC. To the best of my knowledge all the information contained in the foregoing report, including any exhibits and attachments, is true, accurate and complete.



Drew Baird
Vice President – Operations
MP2 Energy NE LLC

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 15-0712-EL-ACP

Summary: Report 2014 Annual Alternative Energy Resources Report electronically filed by
Ms. Rebecca L Hussey on behalf of MP2 Energy NE LLC