

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Annual Report of  
Duke Energy Ohio  
Pursuant to Rule 26 of the Electric  
Service and Safety Standards, Ohio  
Administrative Code 4901:1-10-26

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Case No. 15-999-EL-ESS

**ANNUAL REPORT  
OF THE DUKE ENERGY OHIO COMPANY**

Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26, Duke Energy Ohio submits the following Annual Report. The Report is attached.

We/I certify that the following Report accurately and completely reflects the Annual Report requirements pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26

  
\_\_\_\_\_  
Ken Toebe, GM, Construction and Maintenance  
Responsible For Transmission & Distribution Reporting

3-19-2015  
Date

Report Date & Time: March 19, 2015 8:50 am

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**1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years)**

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0966D	D	Madeira XTR 4 ATO Ckt 43 Upg - AMOH0966D	EAST	Suburban	2,446,166	06/01/2015	12/31/2016	
AMOH1013T	D	Shaker Run-Inst 69kV CB - AMOH1013T	NORTH	Suburban/ Urban	3,786,523	06/30/2014	06/01/2016	
AMOH1039	D	Ashland Reco Ckt 48 AMOH1039	CENTRAL	Urban	377,573	01/15/2015	07/15/2015	
AMOH1045	D	Roachstr_A_Con v_Rbld_Strout_R d_AMOH1045	EAST	Rural	852,452	01/30/2015	12/31/2015	
AMOH1059	D	Charles Ckt 44_46 OH Rcnfr - AMOH1059	CENTRAL	Urban	180,786	01/15/2015	06/01/2015	

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**1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...**  
Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH1060	D	Charles 45_46 UG Rcnfr - AMOH1060	CENTRAL	Urban	350,000	06/01/2014	06/01/2015	
AMOH1064T	T	Enyart 138-13KV XFMR - AMOH1064T	CENTRAL	Suburban	3,627,191	06/30/2014	12/31/2015	
AMOH1117	T	3861 Static Replacement TL ORP - AMOH1117	CENTRAL	Urban	2,419,081	05/07/2014	06/01/2016	
AMOH1118	D	Mitchell Av TB5 Rearg - AMOH1118	CENTRAL	Suburban	25,724	07/18/2014	06/01/2015	
AMOH1120	D	Charles Sub L_M_O 4kV Conv - AMOH1120	CENTRAL	Urban	1,627,457	01/01/2015	12/31/2015	

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AMOH1121	D	Charles Sub Retire TB3 - AMOH1121	CENTRAL	Urban	72,356	11/12/2014	06/01/2016	
AMOH1133	T	Zimmer-Gen Sprtn - AMOH1133	EAST	Rural	1,900,000	06/01/2015	12/31/2016	
AMOH1134	T	Miami Ft 345kV-Sell Gen Units - AMOH1134	CENTRAL	Rural	6,600,000	06/01/2015	12/31/2017	
AMOH1135	T	Miami Fort GT-Gen Sprtn - AMOH1135	CENTRAL	Rural	2,700,000	01/01/2016	06/01/2017	
AMOH1136	T	Dicks Creek Gen Sprtn - AMOH1136	North	Suburban and rural	3,000,000	09/01/2015	06/01/2016	

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AMOH1138	D	Linwood 12kV Ckt Upg Cbl OH Reco AMOH 1138	CENTRAL	Suburban	1,097,338	09/01/2016	12/31/2017	
AMOH1139	D	Tobasco 43_44 Reco AMOH1139	EAST	Suburban	330,652	01/01/2016	12/31/2016	
AMOH1140	D	Felicity 41 Upg Rpl Volt Reg AMOH1140	EAST	Rural	87,000	03/06/2015	12/31/2016	
AMOH1141	D	Wiley Inst Bat Intrcon - AMOH1141	NORTH	Rural	334,403	09/09/2014	12/31/2015	
AMOH1154	D	Golf Manor ABS 870 & 872 - AMOH1154	CENTRAL	Suburban	445,636	11/04/2014	12/31/2015	
AMOH1160	T	Oakley 69KV Sub CB Repl - AMOH1160	CENTRAL	Suburban	1,156,501	02/06/2015	12/31/2015	

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH1163	D	Carlisle VT Repl - AMOH1163	CENTRAL	Suburban and rural	35,321	03/09/2015	12/31/2015	
AMOH1165	D	Northgreen Gnd Swi Repl - AMOH1165	NORTH	Urban	233,782	06/01/2016	06/01/2016	
AMOH1166	T	Newtown 1883 DT- AMOH1166	EAST	Suburban	466,732	10/10/2014	12/31/2015	
AMOH1174	D	Warren ETM Repl - AMOH1174	NORTH	Suburban/Urban	15,564	02/04/2015	12/31/2015	
AMOH1180	D	South Bethel CCVT Repl - AMOH1180	EAST	Suburban and rural	259,422	02/18/2015	06/30/2016	
AMOH1197	D	Pt Union_Inst Ckt Swi on TB 4 - AMOH1197	NORTH	Urban/Rural	224,799	02/04/2015	06/01/2016	

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AMOH1202	D	Fairfield_Inst Portbl Gen Conn - AMOH1202	NORTH	Urban	54,034	01/08/2015	06/01/2016	
AMOH1284	D	Oakley P_Reco Ckt 40 AMOH1284	CENTRAL	Suburban	216,895	10/01/2015	06/01/2016	
AMOH1318	D	Mitchell_Repl Sw 832 and 836 - AMOH1318	CENTRAL	Suburban	43,723	09/02/2014	12/31/2016	
AMOH1319	D	Morgan_Repl Sw 960 - AMOH1319	CENTRAL	Urban	40,270	11/20/2014	12/31/2016	
AMOH1362	T	Terminal 345kV NERC-CIP PSP-ESP - AMOH1362	CENTRAL	Urban	220,000	09/08/2014	12/31/2015	

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AMOH1367T	T	Trenton -Collinsville 18 Mi F9064 AMOH1367T	NORTH	Suburban and rural	197,382	03/23/2015	09/01/2015	
AMOH1368	T	F9064 Collinsville ORP Rel Rpl - AMOH1368	NORTH	Suburban/Urban	10,000,000	02/27/2015	06/01/2016	
AMOH1371	T	Oakley 69kV CB Repl ORP - AMOH1371	CENTRAL	Suburban	626,054	01/22/2015	12/31/2015	
AMOH1372	T	F3865 Port Union - AMOH1372	NORTH	Suburban and rural	170,561	08/20/2014	12/31/2015	
AMOH1376	D	Miami Fort CB - Rel Repl ORP - AMOH1376	CENTRAL	Rural	787,716	01/23/2015	12/31/2015	
AMOH1377	T	Dimmick 138kV CB Repl ORP - AMOH1377	NORTH	Suburban	307,154	01/29/2015	12/31/2015	

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Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH1378	T	Millikin 138kV CB Repl ORP - AMOH1378	NORTH	Suburban	307,154	01/30/2015	12/31/2015	
AMOH1380	D	Summerside CAP2 Rel Repl ORP - AMOH1380	EAST	Suburban	100,378	02/04/2015	12/31/2015	
AMOH1381	D	Carlisle CAP2 Rel Repl ORP - AMOH1381	CENTRAL	Suburban and rural	46,871	02/03/2015	12/31/2015	
AMOH1382	D	Ebenezer CAP2 Rel Repl ORP - AMOH1382	CENTRAL	Suburban	100,378	02/03/2015	12/31/2015	
AMOH1383	D	Mitchell CAP1 Rel Repl ORP - AMOH1383	CENTRAL	Suburban	46,871	02/11/2014	12/31/2015	

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**1.a. 4901:1-10-26 (B)(1)(a) Relevant Characteristics Of The Service Territory**

Facility Type	Total Overhead Miles	Total Underground Miles	Other Notable Characteristics
T	1,744	11	Data from GIS
D	8,228	4,047	Data from GIS

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**1.b 4901:1-10-26 (B)(1b) Future investment plan for facilities and equipment (covering period 2014 to 2018)**

All Cost	2014		2015	2016	2017	2018
	Planned	Actual	Planned	Projected	Projected	Projected
D	\$87,572,309	\$82,400,862	\$112,904,000	\$121,333,000	\$129,179,000	\$133,722,000
T	\$38,570,513	\$34,890,290	\$67,419,795	\$98,321,437	\$125,662,641	\$127,647,911

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**2. 4901:1-10-26 (B)(1)(d)&(f) Complaints From Other Entities**

a.	b.	c.	d.	e.	f.	g.
Complaint(s) from other electric utility companies, regional transmission entity, or competitive retail electric supplier(s) (list individually)	Date complaint received	Nature of complaint	Action taken to address complaint	Complaint resolved (Yes or No)	Date resolved	If unresolved give explanation why
No complaints	01/01/2014	Availability	No such complaints in 2014	Yes	12/31/2014	No such complaints in 2014

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**3.a. 4901:1-10-26 (B)(1)(e) Electric Reliability Organization Reliability Standards Violation**

Standard number violated	Standard name violated	Date of violation	Violation risk factor	Violation severity factor	Total amount of penalty dollars	Description
CIP-004-3a, R4.	Cyber Security - Personnel and Training	12/04/2014	Pending	Pending		Confidential, non-public information
CIP-006-3c, R1.6.1.	Cyber Security - Physical Security of Critical Cyber Assets	06/12/2014	Pending	Pending		Confidential, non-public information
CIP-006-3c, R8.1.	Cyber Security - Physical Security of Critical Cyber Assets	01/27/2014	Pending	Pending		Confidential, non-public information
CIP-007-3a, R5.2.3.	Cyber Security - Systems Security Management	07/07/2014	Pending	Pending		Confidential, non-public information
CIP-007-3a, R6.3.	Cyber Security - Systems Security Management	03/24/2014	Pending	Pending		Confidential, non-public information

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**3.b. 4901:1-10-26 (B)(1)(e) Regional Transmission Organization (RTO) Violations**

Name of RTO violation	Description
None	No RTO violations in 2014

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**3.c. 4901:1-10-26 (B)(1)(e) Transmission Load Relief (TRL)**

TLR Event Start	TLR Event End	Highest TLR level during event	Firm load interrupted	Amount of load (MW) interrupted	Description
01/01/2014 12:00AM	12/31/2014 12:00AM	0	N	0	No TLR Incidents in 2014

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**3.d. 4901:1-10-26 (B)(1)(e) Top Ten Congestion Facilities By Hours Of Congestion**

Rank	Description of facility causing congestion
1	No congested facilities in 2014

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3.e. 4901:1-10-26 (B)(1)(e) Annual System Improvement Plan And Regional Transmission Operator (RTO) Expansion Plan

Relationship between annual system improvement plan and RTO transmission expansion plan

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**4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period**

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
103H8946	T	12/31/2016		Program Continued	Program Continued
114G8906	D	12/31/2015		Program Continued	Deadline Extended
114H9084	D	12/31/2015		Program Continued	Deadline Extended
202D7784	T	06/01/2016		Program Continued	
202F8581	D	06/01/2016		Program Continued	
203D7787	D	06/01/2016		Program Continued	
203D7788	D	06/01/2016		Program Continued	
204D7785	T	06/01/2016		Program Continued	Program Continued

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**4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...**

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
204D7786	T	06/01/2016		Program Continued	
403E7918	D	12/31/2015		Program Continued	Project re-evaluated and deadline extended
403G8635	D	12/31/2015		Program Continued	Deadline Extended
403H8987	D	12/31/2015		Program Continued	Deadline extended
403H8993	D	06/01/2018		Program Continued	Project determined to cost less than originally expected. Project deadline extended
403H8995	D	12/31/2015		Program Continued	Deadline Extended
403H8997	D	06/01/2016		Program Continued	Deadline Extended
414G8636	D	12/31/2015		Program Continued	Deadline Extended

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**4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...**

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
414H8988	D	12/31/2014	09/05/2014	Complete	Project Complete
414H8992	D	06/01/2018		Program Continued	Deadline Extended
AMOH0034	D	06/01/2015		Program Continued	Deadline extended
AMOH0100	T	12/31/2016		Program Continued	Deadline Extended
AMOH0194	T	12/31/2016		Program Continued	
AMOH0261	T	12/31/2015		Program Continued	Deadline extended as project may be cancelled due to future Aicholtz substation upgrade.
AMOH0286	D	06/01/2016		Program Continued	Scope increased
AMOH0380	D	09/01/2015		Program Continued	Program Continued

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0494	T	12/31/2015		Program Continued	Deadline extended
AMOH0538	T	06/01/2014	04/02/2014	Complete	Project completed ahead of schedule
AMOH0547	T	12/31/2014	05/13/2014	Complete	Project completed ahead of schedule
AMOH0553	D	12/31/2016		Program Continued	Project re-evaluated and deadline extended
AMOH0582	D	12/31/2013	11/03/2014	Complete	Project Completed
AMOH0593	T	06/01/2016		Scope Decreased	Project determined to cost less than originally expected. Project extended until June of 2016
AMOH0594	T	12/31/2014	11/03/2014	Complete	Project Complete

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0595	D	12/31/2014	11/14/2014	Complete	Project Complete
AMOH0597	T	06/01/2016		Program Continued	Deadline extended
AMOH0599	T	12/31/2014	12/18/2014	Complete	Project Completed.
AMOH0616	D	05/31/2016		Program Continued	Project scope is being revised as it is being combined with a road improvement project. Project deadline will be extended
AMOH0710	D	06/01/2018		Program Continued	Deadline extended
AMOH0741	T	06/01/2015	01/30/2015	Complete	Project Completed
AMOH0756	D	06/01/2015		Program Continued	Deadline extended

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

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Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0760	T	06/01/2017		Program Continued	
AMOH0761	D	05/01/2015		Program Continued	Deadline extended
AMOH0764	T	04/01/2015		Program Continued	
AMOH0765	T	12/31/2016		Program Continued	Deadline Extended
AMOH0780	D	12/31/2015		Project Cancelled	This project has been moved to the Reliability Arc-Flash Mitigation Program.
AMOH0782	D	12/31/2015		Program Continued	Project re-evaluated and deadline extended
AMOH0794	T	06/01/2015		Scope Increased	Project scope is increasing as we will be adding additional pole replacements to this project.

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Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0795	T	06/01/2015		Program Continued	Program Continued
AMOH0796	T	06/01/2014	05/13/2014	Complete	Project Complete
AMOH0803	D	12/31/2013	07/11/2014	Complete	Project Complete
AMOH0805	D	12/31/2015		Scope Increased	Increased scope
AMOH0820	T	06/01/2016		Program Continued	Project re-evaluated and deadline extended
AMOH0821	T	12/31/2014		Program Continued	Deadline will be extended
AMOH0822	T	12/31/2014		Program Continued	Deadline will be extended
AMOH0823	T	06/01/2015		Program Continued	Deadline Extended

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**4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...**

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AMOH0826	T	06/01/2014	12/18/2014	Complete	Added replacement of deteriorated structures to project which increased costs. Project Completed.
AMOH0831	T	03/31/2013	04/25/2014	Complete	Project Complete
AMOH0833	T	12/31/2015		Program Continued	Deadline Extended
AMOH0840	D	12/31/2013		Project Cancelled	Project Cancelled
AMOH0848	T	12/31/2013	04/26/2014	Complete	Project Complete
AMOH0892	D	06/01/2014	02/07/2014	Complete	Project Complete
AMOH0893	D	12/31/2014		Cancelled	Project Cancelled

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AMOH0904	D	06/01/2014	05/01/2014	Complete	Project Complete
AMOH0907	D	04/01/2014	03/31/2014	Complete	Project Complete
AMOH0911	T	12/31/2014	12/06/2014	Complete	Project Complete
AMOH0919	T	06/01/2014	04/02/2014	Complete	Project Complete
AMOH0945	T	12/31/2015		Program Continued	Deadline Extended
AMOH0946	T	12/31/2015		Program Continued	Deadline Extended
AMOH0951	T	06/01/2015		Program Continued	No changes
AMOH0952	T	12/31/2015		Program Continued	No changes

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**4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...**

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AMOH0961	D	07/01/2015		Scope Increased	Additional Civil Engineering required on project
AMOH0962	T	06/01/2016		Program Continued	
AMOH0965	D	06/01/2015		Program Continued	Deadline extended due to redesign
AMOH0970	D	12/31/2014	12/15/2014	Complete	Project Complete
AMOH0971	T	06/01/2014	04/08/2014	Complete	Project Complete
AMOH0972	T	06/01/2014	05/24/2014	Complete	Project Complete
AMOH0986	D	12/31/2015		Scope Increased	Additional material required
AMOH0987	D	12/31/2015		Program Continued	Deadline extended due to outage limitations

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**4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...**

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0989	T	12/31/2014	10/23/2014	Complete	Project Complete
AMOH1003	T	06/01/2014	05/09/2014	Complete	Project Complete
AMOH1004	T	06/01/2015		Project Cancelled	Planner has requested project be cancelled.
AMOH1007	D	06/01/2015		Program Continued	Program Continued
AMOH1008	D	06/01/2015		Program Continued	Program Continued
AMOH1014	D	12/31/2015		Program Continued	Deadline Extended
AMOH1015	D	12/30/2015		Program Continued	Deadline extended due to outage limitations
AMOH1023	T	04/15/2015	11/25/2014	Complete	Project Complete

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**4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...**

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH1035	D	06/01/2014	06/12/2014	Complete	Project Complete
AMOH1036	D	06/01/2014		Program Continued	Deadline Extended
AMOH1037	D	06/01/2014	06/18/2014	Complete	Project Complete
AMOH1038	D	06/01/2014	06/04/2014	Complete	Project Complete
AMOH1042	T	06/01/2017		Program Continued	No changes
BPCDOH8892	D	12/31/2016		Project Cancelled	This was merely a budget placeholder, not a true project.
BPOHGWOH	T	12/31/2013		Project Cancelled	This was merely a budget placeholder, not a true project.
BPSPCCOH	T	12/31/2013		Project Cancelled	This was merely a budget placeholder, not a true project.

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
BPTLINEPIP	T	12/31/2013		Project Cancelled	This was merely a budget placeholder, not a true project.
BPWDOH8893	T	12/31/2016		Project Cancelled	This was merely a budget placeholder, not a true project.
C03Z7687	D	12/31/2012		Project Cancelled	This was merely a budget placeholder, not a true project.
C14Z7689	D	12/31/2015		Project Cancelled	This was merely a budget placeholder, not a true project.
CSFB	D	12/31/2050		Project Reorganization	Project Reorganization
CSPFB	D	12/31/2050		Project Reorganization	Project Reorganization
DMAJRIFB	D	12/31/2050		Project Reorganization	Project Reorganization
DPEQUIPFB	D	12/31/2050		Program Continued	No changes

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**4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...**

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
METERMWFB	D	12/31/2050		Project Reorganization	Project Reorganization
MOFB	D	12/31/2050		Project Reorganization	Project Reorganization
NBFB	D	12/31/2050		Project Reorganization	Project Reorganization
OLEINSTFB	D	12/31/2050		Project Reorganization	Project Reorganization
OLEREPLFB	D	12/31/2050		Project Reorganization	Project Reorganization
ORDFB	D	12/31/2050		Project Reorganization	Project Reorganization
ORTFB	T	12/31/2050		Project Reorganization	Project Reorganization
PILCFB	D	12/31/2050		Project Reorganization	Project Reorganization

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**4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...**

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
PRDFB	D	12/31/2050		Project Reorganization	Project Reorganization
PRTFB	T	12/31/2050		Project Reorganization	Project Reorganization
RCLFB	D	12/31/2050		Project Reorganization	Project Reorganization
RELDFB	D	12/31/2050		Project Reorganization	Project Reorganization
RELTFB	T	12/31/2050		Program Continued	No changes
RFIFB	D	12/31/2050		Project Reorganization	Project Reorganization
SCFOFB	D	12/31/2050		Project Reorganization	Project Reorganization
SLFB	D	12/31/2050		Program Continued	No changes

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
TMAJRIFB	T	12/31/2050		Project Reorganization	Project Reorganization
TPEQUIPFB	T	12/31/2050		Program Continued	No changes
TXFRMMWFB	D	12/31/2050		Project Reorganization	Project Reorganization
UGCRFB	D	12/31/2050		Project Reorganization	Project Reorganization
X02C7984	T	06/01/2010	04/04/2014	Complete	Project Complete
X02C8296	T	12/31/2011	04/28/2014	Complete	Project Complete
X02C8852	T	06/01/2016		Program Continued	Project will be cancelled in 2015 as project is being completely re-scoped.
X02C8876	T	12/31/2015		Scope Increased	Deadline extended as project scope has increased

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**4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...**

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
X02C8877	T	12/31/2015		Program Continued	Deadline extended
X03C7990	D	12/31/2014		Project Cancelled	Project Cancelled
X03C8870	D	12/31/2014		Project Cancelled	Project Cancelled
X03C8960	D	12/31/2016		Program Continued	Deadline extended
X04C7993	T	06/01/2016		Scope Increased	Deadline extended and scope increased
X14C8959	D	05/02/2018		Program Continued	Project re-evaluated and deadline extended.

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**5. 4901:1-10-26 (B)(3)(a) Characterization Of Condition Of Company's System**

	a.	b.
Type of System	Qualitative characterization of condition or system	Explanation of criteria used in making assessment for each characterization
T	The condition of the Duke Energy Ohio electric system meets or exceeds industry standards and customer expectations for delivery of safe and reliable electric service. Duke Energy Ohio recognizes that the electric system infrastructure continues to age, and on-going preventive maintenance and corrective actions are necessary. Duke Energy Ohio continues to strive to provide safe and reliable electric service to our customers at a reasonable price. The quality of electric service and the condition of the electric system will parallel each other. Therefore, the quality of electric service can be used to measure the condition of the electric system.	Scheduled inspections
D	The condition of the Duke Energy Ohio electric system meets or exceeds industry standards and customer expectations for delivery of safe and reliable electric service. Duke Energy Ohio recognizes that the electric system infrastructure continues to age, and on-going preventive maintenance and corrective actions are necessary. Duke Energy Ohio continues to strive to provide safe and reliable electric service to our customers at a reasonable price. The quality of electric service and the condition of the electric system will parallel each other. Therefore, the quality of electric service can be used to measure the condition of the electric system.	Scheduled inspections

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**6. 4901:1-10-26 (B)(3)(b) Safety and Reliability Complaints**

	a.
Type of system	Total number of safety & reliability complaints received directly from customers
D	509
T	0

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**6.a. 4901:1-10-26 (B)(3)(b) Safety and Reliability Complaints Detailed Report**

	1.	2.	3.	4.	5.	6.	7.
Type of system	Availability of service	Damage	Momentary interruption	Out of service	Quality of utility product	Repair service	Public safety
D	238	7	5	0	217	41	1
T	0	0	0	0	0	0	0

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**7.a. 4901:1-10-26 (B)(3)(c) Transmission Capital Expenditures - Reliability Specific**

**Total transmission investment = \$665,074,281**

Account \ SubAccount	2014 budget	Budget as percent of investment	2014 actual	Actual as percent of investment	2015 budget	Current as percent of investment	Explanation of variance if over 10%
BUSINESS EXPANSION-T	344,397	0.05%	-1,258,569	-0.19%	4,098,119	0.62%	Credit driven by timing of reimbursements
Major Capacity and R&I	29,681,711	4.46%	27,706,153	4.17%	15,899,039	2.39%	
Outage Restoration Cap-Total	908,092	0.14%	421,327	0.06%	853,789	0.13%	Fewer outages than forecasted driving actuals lower than budgeted
Region Reliability & Integrity	6,720,360	1.01%	5,584,244	0.84%	38,073,711	5.72%	R&I work shifted due to timing of work plan
Business Support & Other	232,524	0.03%	377,542	0.06%	5,195,446	0.78%	Business Support expenditures not budgeted
Region Relocations	0	0.00%	1,187,609	0.18%	2,654,389	0.40%	Region Relocation expenditures not budgeted
Vegetation Mgt Total	683,429	0.10%	871,983	0.13%	645,301	0.10%	Mild weather permitted additional Veg. Mgmt work.

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**7.b. 4901:1-10-26 (B)(3)(c) Transmission Maintenance Expenditures - Reliability Specific**

**Total transmission investment = \$665,074,281**

Account \ SubAccount	2014 Budget	Budget as percent of investment	2014 Actual	Actual as percent of investment	2015 Budget	Current as percent of investment	Explanation of variance if over 10%
Service Restoration	269,261	0.04%	547,651	0.08%	834,198	0.13%	Increased Service Restoration over plan
Insp/Maint Prog	4,135,490	0.62%	2,755,259	0.41%	3,224,775	0.48%	R&I work shifted due to timing of work plan
Project O&M	2,513,675	0.38%	722,290	0.11%	1,682,428	0.25%	Line inspection costs were lower than expected.
Business Support & Other	2,423,962	0.36%	2,051,865	0.31%	2,707,873	0.41%	Dollars were shifted out of Business support
Major Storms	0	0.00%	5,448	0.00%	0	0.00%	Major Storm expenditures not budgeted
System Operations not incl MISO	3,758,666	0.57%	3,754,748	0.56%	8,212,805	1.23%	
Vegetation Mgt Total	4,191,118	0.63%	3,814,608	0.57%	4,496,503	0.68%	

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**8.a. 4901:1-10-26 (B)(3)(d) Distribution Capital Expenditures - Reliability Specific**

**Total distribution investment = \$2,118,397,113**

Account \ SubAccount	2014 Budget	Budget as percent of Investment	2014 Actual	Actual as percent of Investment	2015 Budget	Current as percent of Investment	Explanation of variance if over 10%
BUSINESS EXPANSION-D	23,549,311	1.11%	14,927,813	0.70%	24,842,146	1.17%	Actuals lower due to low economic growth
Business Support & Other	0	0.00%	610,584	0.03%	0	0.00%	Business Support expenditures not budgeted
Major Capacity and R&I	7,330,291	0.35%	13,020,933	0.61%	17,488,605	0.83%	Dollars shifted from relocation to cover increased activity
Capacity-Region-Total	0	0.00%	501,670	0.02%	0	0.00%	Region Capacity expenditures not budgeted
Lighting-Total	1,009,103	0.05%	694,370	0.03%	1,066,854	0.05%	Decreased lighting activity
Outage Restoration Cap-Total	4,243,571	0.20%	4,617,369	0.22%	6,930,330	0.33%	

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**8.a. 4901:1-10-26 (B)(3)(d) Distribution Capital Expenditures - Reliability Specific**

**Total distribution investment = \$2,118,397,113**

Account \ SubAccount	2014 Budget	Budget as percent of investment	2014 Actual	Actual as percent of investment	2015 Budget	Current as percent of investment	Explanation of variance if over 10%
Region Reliability & Integrity	36,239,110	1.71%	40,339,227	1.90%	43,383,065	2.05%	Over budget situation for reliability based projects. With new business down due to the economy, we had additional dollars become available. We utilized those dollars to perform more reliability work.
Region Relocations	12,877,768	0.61%	4,171,630	0.20%	13,393,000	0.63%	Dollars shifted out of region relocation to support other items due to decreased activity
Vegetation Mgt Total	2,323,155	0.11%	3,517,265	0.17%	5,800,000	0.27%	Dollars shifted into Veg. Mgmt to support reliability

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**8.b. 4901:1-10-26 (B)(3)(d) Distribution Maintenance Expenditures - Reliability Specific**

**Total distribution investment = \$2,118,397,113**

Account \ SubAccount	2014 Budget	Budget as percent of investment	2014 Actual	Actual as percent of investment	2015 Budget	Current as percent of investment	Explanation of variance if over 10%
Customer Service	9,058,028	0.43%	8,480,333	0.40%	8,639,826	0.41%	
Service Restoration	13,286,019	0.63%	11,722,520	0.55%	11,346,099	0.54%	Service restoration lower than planned
Insp/Maint Prog	9,421,394	0.44%	10,470,596	0.49%	8,895,348	0.42%	Increased inspection and maintenance work due to availability of funds
Project O&M	1,688,386	0.08%	3,195,809	0.15%	3,179,845	0.15%	Dollars were shifted into Distribution O&M to support increased activity
Business Support & Other	10,404,222	0.49%	13,204,943	0.62%	10,966,970	0.52%	Dollars were shifted into distribution Business Support
Major Storms	0	0.00%	1,454,708	0.07%	0	0.00%	Major Storm expenditures not budgeted
Transformers & Meters/Services	808,724	0.04%	306,746	0.01%	1,417,949	0.07%	Due to the economy, fewer transformers, meters and services were needed.
Vegetation Mgt Total	10,313,278	0.49%	10,680,921	0.50%	10,774,220	0.51%	

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**9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities**

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Company Owned Outdoor Lighting	3710/3712	15	15.00	0	0.00%	Case No. 12-1683-EL-AIR
D	Customer Transformer Install	3682	45	26.00	19	42.22%	Case No. 12-1683-EL-AIR
D	Distribution Station Equipment	3635	20	2.00	18	90.00%	Case No. 12-1683-EL-AIR
D	Leased Property on Customer Premises	372	25	25.00	0	0.00%	Case No. 12-1683-EL-AIR
D	Line Transformers	368/3681	42	17.00	25	59.52%	Case No. 12-1683-EL-AIR
D	Major Equipment	3622	60	20.00	40	66.67%	Case No. 12-1683-EL-AIR
D	Meters - Utility of Future (Smart)	3702	15	3.00	12	80.00%	Case No. 12-1683-EL-AIR
D	Meters / Leased Meters	370/3701	19	19.00	0	0.00%	Case No. 12-1683-EL-AIR

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**9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...**

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Overhead Conductors and Devices	356	50	8.00	42	84.00%	Case No. 12-1683-EL-AIR
D	Poles, Towers and Fixtures	364	50	17.00	33	66.00%	Case No. 12-1683-EL-AIR
D	Services - Multi Occupancy	3693	0	0.00	0	0.00%	Case No. 12-1683-EL-AIR
D	Services - Overhead	3692	43	18.00	25	58.14%	Case No. 12-1683-EL-AIR
D	Services - Underground	3691	65	20.00	45	69.23%	Case No. 12-1683-EL-AIR
D	Station Equipment	362	60	20.00	40	66.67%	Case No. 12-1683-EL-AIR
D	Street Lighting - Boulevard	3732	45	11.00	34	75.56%	Case No. 12-1683-EL-AIR
D	Street Lighting - Customer Private Outdoor	3733	30	13.00	17	56.67%	Case No. 12-1683-EL-AIR

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**9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...**

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Street Lighting - Overhead	3731	28	19.00	9	32.14%	Case No. 12-1683-EL-AIR
D	Structures and Improvements	352	65	15.00	50	76.92%	Case No. 12-1683-EL-AIR
D	Underground Conduit	357	65	21.00	44	67.69%	Case No. 12-1683-EL-AIR
D	Underground Conduit and Devices	358	58	13.00	45	77.59%	Case No. 12-1683-EL-AIR
T	Overhead Conductors and Devices	356	62	21.00	41	66.13%	Case No. 08-709-EL-AIR
T	Overhead Conductors and Devices - CD/CCD	356	62	37.00	25	40.32%	Case No. 08-709-EL-AIR
T	Overhead Conductors and Devices - CGE - Ky	356	62	25.00	37	59.68%	Case No. 08-709-EL-AIR
T	Poles and Fixtures	355	55	17.00	38	69.09%	Case No. 08-709-EL-AIR
T	Poles and Fixtures - CD/CCD	355	55	24.00	31	56.36%	Case No. 08-709-EL-AIR

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**9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...**

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Poles and Fixtures - CGE - Ky	355	55	18.00	37	67.27%	Case No. 08-709-EL-AIR
T	Station Equipment	362	53	11.00	42	79.25%	Case No. 08-709-EL-AIR
T	Station Equipment - Major Equipment	3532	55	17.00	38	69.09%	Case No. 08-709-EL-AIR
T	Station Equipment - RTU	3535	20	3.00	17	85.00%	Case No. 08-709-EL-AIR
T	Structures and Improvements	352	60	9.00	51	85.00%	Case No. 08-709-EL-AIR
T	Structures and Improvements - CD/CCD	352	60	21.00	39	65.00%	Case No. 08-709-EL-AIR
T	Structures and Improvements - CGE - Ky	352	60	31.00	29	48.33%	Case No. 08-709-EL-AIR
T	Towers & Fixtures	354	80	61.00	19	23.75%	Case No. 08-709-EL-AIR
T	Towers & Fixtures - CD/CCD	354	80	81.00	-1	-1.25%	Case No. 08-709-EL-AIR

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9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Towers & Fixtures - CGE - Ky	354	80	54.00	26	32.50%	Case No. 08-709-EL-AIR
T	Underground Conduit	357	65	34.00	31	47.69%	Case No. 08-709-EL-AIR
T	Underground Conduit and Devices	358	45	11.00	34	75.56%	Case No. 08-709-EL-AIR

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report**

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Capacitor Maintenance	Visually inspect 100%, Functionally inspect 100% (2010)	Y	This program's purpose is to minimize the number of non-functional capacitors through routine field maintenance.
D	Capacitor Maintenance	Visually inspect 100%, Functionally inspect 100%. (2011)	N	This program's purpose is to minimize the number of non-functional capacitors through routine field maintenance.
D	Capacitor Maintenance	Visually inspect 100%, Functionally inspect 100%. (2014)	Y	This program's purpose is to minimize the number of non-functional capacitors through routine field maintenance.
D	Capacitor Maintenance	Visually or Remotely inspect 100%, Functionally inspect 100% (2013)	Y	This program's purpose is to minimize the number of non-functional capacitors through routine field maintenance.

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...**

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Capacitor Maintenance	Visually or Remotely inspect 100%, Functionally inspect 100%. (2012)	Y	This program's purpose is to minimize the number of non-functional capacitors through routine field maintenance.
D	Distribution Pole Groundline Inspection and Treatment	Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years (2013)	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.
D	Distribution Pole Groundline Inspection and Treatment	Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2010)	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation  
Programs Summary Report ... Continued ...**

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Distribution Pole Groundline Inspection and Treatment	Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2011)	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.
D	Distribution Pole Groundline Inspection and Treatment	Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2012)	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.

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a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Distribution Pole Groundline Inspection and Treatment	Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2014)	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.
D	Distribution Vegetation Management	Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2011)	Y	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.
D	Distribution Vegetation Management	Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2012)	Y	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.

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a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Distribution Vegetation Management	Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2014)	N	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.
D	Distribution Vegetation Management	Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target vegetation miles per year. (2013)	Y	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly (2010)	Y	Substation inspections help find problems in advance of trouble that could cause an outage.
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly (2014)	N	Substation inspections help find problems in advance of trouble that could cause an outage.
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly (2009)	Y	Substation inspections help find problems in advance of trouble that could cause an outage.

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a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly (2013)	Y	Substation inspections help find problems in advance of trouble that could cause an outage.
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly. (2011)	Y	Substation inspections help find problems in advance of trouble that could cause an outage.
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly. (2012)	Y	Substation inspections help find problems in advance of trouble that could cause an outage.
D	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Distribution lines every 5 years (2010)	N	Line Inspections help find problems in advance of trouble that could cause an outage.
D	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Distribution lines every 5 years (2013)	N	Line Inspections help find problems in advance of trouble that could cause an outage.

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...**

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Distribution lines every 5 years. (2011)	N	Line Inspections help find problems in advance of trouble that could cause an outage.
D	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Distribution lines every 5 years. (2012)	Y	Line Inspections help find problems in advance of trouble that could cause an outage.
D	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Distribution lines every 5 years. (2014)	Y	Line Inspections help find problems in advance of trouble that could cause an outage.
D	Line Recloser Inspection	Inspect Line Reclosers Annually (2013)	Y	Inspect Line Reclosers to help find problems in advance of trouble that could cause an outage.
D	Line Recloser Inspection	Inspect Line Reclosers Annually. (2011)	Y	Inspect Line Reclosers to help find problems in advance of trouble that could cause an outage.

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation  
Programs Summary Report ... Continued ...**

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Line Recloser Inspection	Inspect Line Reclosers Annually. (2012)	Y	Inspect Line Reclosers to help find problems in advance of trouble that could cause an outage.
D	Line Recloser Inspection	Inspect Line Reclosers Annually. (2014)	Y	Inspect Line Reclosers to help find problems in advance of trouble that could cause an outage.
D	URD Cable Replacement	Complete budgeted cable replacements (2013)	Y	This program was developed to track the replacement costs of failed underground cables and to proactively replace cables that test poorly or that have corroded concentric neutral conductors.
D	URD Cable Replacement	Complete budgeted cable replacements. (2011)	Y	This program was developed to track the replacement costs of failed underground cables and to proactively replace cables that test poorly or that have corroded concentric neutral conductors.

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Programs Summary Report ... Continued ...**

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	URD Cable Replacement	Complete budgeted cable replacements. (2012)	Y	This program was developed to track the replacement costs of failed underground cables and to proactively replace cables that test poorly or that have corroded concentric neutral conductors.
D	URD Cable Replacement	Complete budgeted cable replacements. (2014)	Y	This program was developed to track the replacement costs of failed underground cables and to proactively replace cables that test poorly or that have corroded concentric neutral conductors.
T	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Transmission lines each year (2013)	Y	Line Inspections help find problems in advance of trouble that could cause an out-age.
T	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Transmission lines each year. (2011)	Y	Line Inspections help find problems in advance of trouble that could cause an out-age.

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a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
T	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Transmission lines each year. (2012)	Y	Line Inspections help find problems in advance of trouble that could cause an out-age.
T	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Transmission lines each year. (2014)	Y	Line Inspections help find problems in advance of trouble that could cause an out-age.
TS	Inspection of Transmission Substations	Inspect Transmission Substations Monthly (2013)	Y	Substation inspections help find problems in advance of trouble that could cause an outage.
TS	Inspection of Transmission Substations	Inspect Transmission Substations Monthly. (2011)	Y	Substation inspections help find problems in advance of trouble that could cause an outage.
TS	Inspection of Transmission Substations	Inspect Transmission Substations Monthly. (2012)	Y	Substation inspections help find problems in advance of trouble that could cause an outage.

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**10. 4901:1-10-26 (B)(3)(f)(I) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...**

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
TS	Inspection of Transmission Substations	Inspect Transmission Substations Monthly. (2014)	Y	Substation inspections help find problems in advance of trouble that could cause an outage.
T	Transmission Pole Groundline Inspection and Treatment	Inspect all transmission poles every 10 years and treat as needed. (2013)	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.
T	Transmission Pole Groundline Inspection and Treatment	Inspect all transmission poles every 10 years and treat as needed. (2011)	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.

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Programs Summary Report ... Continued ...**

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
T	Transmission Pole Groundline Inspection and Treatment	Inspect all transmission poles every 10 years and treat as needed. (2012)	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.
T	Transmission Pole Groundline Inspection and Treatment	Inspect all transmission poles every 10 years and treat as needed. (2014)	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.
T	Transmission Vegetation Management	Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2011)	N	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...**

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
T	Transmission Vegetation Management	Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2012)	Y	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.
T	Transmission Vegetation Management	Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2013)	Y	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.
T	Transmission Vegetation Management	Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2014)	Y	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Capacitor Maintenance  GOAL - Visually inspect 100%, Functionally inspect 100% (2010)	Visual and functional inspection of 100% of capacitor installations was completed in 2010.	100% of capacitors were inspected in 2010.	There were 2,277 distribution cap installations in Ohio in 2010, and all were inspected.	Full visual and functional inspection of 2,277 capacitor installations was completed in 2010.
Capacitor Maintenance  GOAL - Visually inspect 100%, Functionally inspect 100%. (2014)	Inspections of 100% of capacitor installations were completed in 2014.	100% of capacitors were inspected in 2014	There were 2,228 distribution cap installations in Ohio in 2014, and 2,228 were inspected in 2014.	Full visual and functional inspection of 2,228 capacitor installations were completed in 2014.
Capacitor Maintenance  GOAL - Visually or Remotely inspect 100%, Functionally inspect 100% (2013)	Inspections of 100% of capacitor installations were completed in 2013.	100% of capacitors were inspected in 2013.	There were 2,325 distribution cap installations in Ohio in 2013, and 2,325 were inspected in 2013.	Full visual and functional inspection of 2,325 capacitor installations were completed in 2013.

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Capacitor Maintenance  GOAL - Visually or Remotely inspect 100%, Functionally inspect 100%. (2012)	Inspections of 99.5% of capacitor installations were completed in 2012.	99.5% of capacitors were inspected in 2012, 11 units carried over to first quarter of 2013.	There were 2,238 distribution cap installations in Ohio in 2012, and 2,227 were inspected. The remaining 11 units were inspected in first quarter of 2013.	Full visual and functional inspection of 2,227 capacitor installations were completed in 2012. units were carried over to 2012 and were inspected by 2/28/2012.
Distribution Pole Groundline Inspection and Treatment  GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years (2013)	27,396 distribution poles inspected in 2013. That figure includes 646 poles carrying both transmission and distribution circuits.	101% of goal achieved	Inspections complete for 2013	101% of goal inspected

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Distribution Pole Groundline Inspection and Treatment  GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2010)	28,975 distribution poles inspected in 2010. That figure includes 603 poles carrying both transmission and distribution circuits.	109% of goal achieved	Inspections complete for 2010	109% of goal inspected
Distribution Pole Groundline Inspection and Treatment  GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2011)	28,982 distribution poles inspected in 2011. That figure includes 2,508 poles carrying both transmission and distribution circuits.	109% of goal achieved	Inspections complete for 2011	109% of goal inspected

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response in Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Distribution Pole Groundline Inspection and Treatment  GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2012)	28,730 distribution poles inspected in 2012. That figure includes 800 poles carrying both transmission and distribution circuits.	109% of goal achieved	Inspections complete for 2012	109% of goal inspected
Distribution Pole Groundline Inspection and Treatment  GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2014)	28,145 distribution poles inspected in 2014. That figure includes 339 poles carrying both transmission and distribution circuits.	107% of goal achieved	Inspections complete for 2014	107% of goal inspected

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
<p>Distribution Vegetation Management</p> <p>GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2011)</p>	<p>Vegetation line clearing was completed for 2011 with 2,437.73 miles average annual mileage completed in 2011.</p>	<p>Full vegetation line clearing was completed on 2,437.73 circuit miles in 2011 toward the 4-year cycle goal.</p>	<p>Full vegetation line clearing was completed on 27.4% of the 8,890 distribution circuit miles in 2011 toward the 4-year cycle goal. Duke Energy Ohio started a new 4 year cycle for vegetation line clearing in 2010.</p>	<p>2,437.73 circuit miles of line were cleared in 2011, 109% of the average annual mileage target</p>
<p>Distribution Vegetation Management</p> <p>GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2012)</p>	<p>Distribution vegetation line clearing was completed for 2012 with 2,412.6 miles completed in 2012.</p>	<p>Full vegetation line clearing was completed on 2,412.6 circuit miles in 2012 toward the 4-year cycle goal.</p>	<p>Full vegetation line clearing was completed on 27.1% of the 8,890 distribution circuit miles in 2012 toward the 4-year cycle goal. Duke Energy Ohio started a new 4 year cycle for vegetation line clearing in 2010.</p>	<p>2,412.6 circuit miles of line were cleared in 2012, 108.5% of the average annual mileage target</p>

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
<p>Distribution Vegetation Management</p> <p>GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target vegetation miles per year. (2013)</p>	<p>Distribution vegetation line clearing was completed for 2013 with 2,108.41 miles completed in 2013.</p>	<p>Full vegetation line clearing was completed on 2,108.41 vegetation miles in 2013 toward the 4-year cycle goal.</p>	<p>Full vegetation line clearing was completed on 25.5% of the 8,263 distribution circuit miles in 2013 toward completing the 4-year cycle goal. Duke Energy Ohio has started a new 4 year cycle for vegetation line clearing in 2014.</p>	<p>2,108.41 miles of line were cleared in 2013, 102% of the average annual mileage target</p>
<p>Inspection of Distribution Substations</p> <p>GOAL - Inspect Distribution Substations Monthly (2010)</p>	<p>Completed monthly inspection of all distribution substations in 2010.</p>	<p>Monthly inspection of 226 distribution substations completed.</p>	<p>Completed 2,711 of 2,712 monthly distribution substation inspections.</p>	<p>100% of monthly distribution substation inspections completed.</p>

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1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly (2009)	Completed monthly inspection of all distribution substations in 2009.	Monthly inspection of 225 distribution substations completed.	Complete 100% of monthly distribution substation inspections.	100% of monthly distribution substation inspections completed.
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly (2013)	Completed monthly inspection of all distribution substations in 2013.	Monthly inspection of 226 distribution substations completed.	Completed 2,671 of 2,671 monthly distribution substation inspections with 2,660 inspections meeting the 40 day rule.	100% of monthly distribution substation inspections completed. The late inspections were due to storms.

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1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly. (2011)	Completed monthly inspection of all distribution substations in 2011.	Monthly inspection of 232 distribution substations completed.	Completed 2,757 of 2,757 monthly distribution substation inspections.	100% of monthly distribution substation inspections completed.
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly. (2012)	Completed monthly inspection of all distribution substations in 2012.	Monthly inspection of 226 distribution substations completed.	Completed 2,706 of 2,706 monthly distribution substation inspections.	100% of monthly distribution substation inspections completed.
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years. (2012)	During 2012, the distribution inspection program in Ohio was 100% complete for the 20% goal, and 100% complete for the 5-year goal.	145 distribution circuits were inspected toward the 5-year cycle goal.	20.4% of circuits inspected.	100% of 20% goal achieved, 100% of 5-year goal achieved.

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1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years. (2014)	During 2014, the distribution inspection program in Ohio was 124% complete for the 20% goal and 100% complete for the 5-year goal.	168 distribution circuits were inspected.	124% of circuits inspected in 2014	124% of 20% goal achieved. 100% of 5-year goal achieved.
Line Recloser Inspection  GOAL - Inspect Line Reclosers Annually (2013)	Annual inspection of 929 line recloser installations was completed in 2013.	929 line recloser installations were inspected in 2013.	Complete for 2013	100% inspected.
Line Recloser Inspection  GOAL - Inspect Line Reclosers Annually. (2011)	Annual inspection of 1,594 line recloser installations was completed in 2011.	1,594 line recloser installations were inspected in 2011.	Complete for 2011	100% inspected.

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1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Line Recloser Inspection GOAL - Inspect Line Reclosers Annually. (2012)	Annual inspection of 1,175 line recloser installations was completed in 2012.	1,175 line recloser installations were inspected in 2012.	Complete for 2012	100% inspected.
Line Recloser Inspection GOAL - Inspect Line Reclosers Annually. (2014)	Annual inspection of 1,096 line recloser installations was completed in 2014.	1,096 line recloser installations were inspected in 2014.	Complete for 2014	100% inspected.
URD Cable Replacement GOAL - Complete budgeted cable replacements (2013)	During 2013, URD cable replacements continued as needed.	100% of needed projects were scheduled. 151,739 feet of new, replacement URD cable was installed.	100% of needed projects were scheduled. 151,739 feet of new, replacement URD cable was installed.	100% of needed projects were scheduled.

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1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
URD Cable Replacement  GOAL - Complete budgeted cable replacements. (2011)	During 2011, URD cable replacements continued as needed.	100% of needed projects were scheduled. 43,374 feet of new, replacement URD cable was installed.	100% of needed projects were scheduled. 43,374 feet of new, replacement URD cable was installed.	100% of needed projects were scheduled.
URD Cable Replacement  GOAL - Complete budgeted cable replacements. (2012)	During 2012, URD cable replacements continued as needed.	100% of needed projects were scheduled. 80,208 feet of new, replacement URD cable was installed.	100% of needed projects were scheduled. 80,208 feet of new, replacement URD cable was installed.	100% of needed projects were scheduled.
URD Cable Replacement  GOAL - Complete budgeted cable replacements. (2014)	During 2014, URD cable replacements continued as needed.	100% of needed projects were scheduled. 96,068 feet of new, replacement URD cable was installed.	100% of needed projects were scheduled. 96,068 feet of new, replacement URD cable was installed.	100% of needed projects were scheduled.

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1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Transmission lines each year (2013)	All in-service transmission circuits were inspected in 2013.	Inspected 100%	Inspected all in-service transmission circuits needing inspection	100% transmission line circuits were inspected
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Transmission lines each year. (2011)	All in-service transmission circuits were inspected in 2011.	Inspected 100%	Inspected all in-service transmission circuits needing inspection	100%

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response in Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Transmission lines each year. (2012)	All in-service transmission circuits were inspected in 2012.	Inspected 100%	Inspected all in-service transmission circuits needing inspection	100%
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Transmission lines each year. (2014)	All in-service transmission circuits were inspected in 2014.	Inspected 100%	Inspected all in-service transmission circuits needing inspection	100% transmission line circuits were inspected

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Inspection of Transmission Substations  GOAL - Inspect Transmission Substations Monthly (2013)	Completed monthly inspection of all transmission substations.	Monthly inspection of 14 transmission substations completed.	Completed 100% of monthly transmission substation inspections.	100% of monthly transmission substation inspections completed.
Inspection of Transmission Substations  GOAL - Inspect Transmission Substations Monthly. (2011)	Completed monthly inspection of all transmission substations.	Monthly inspection of 13 transmission substations completed.	Completed 100% of monthly transmission substation inspections.	100% of monthly transmission substation inspections completed.
Inspection of Transmission Substations  GOAL - Inspect Transmission Substations Monthly. (2012)	Completed monthly inspection of all transmission substations.	Monthly inspection of 14 transmission substations completed.	Completed 100% of monthly transmission substation inspections.	100% of monthly transmission substation inspections completed.

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
<p>Inspection of Transmission Substations</p> <p>GOAL - Inspect Transmission Substations Monthly. (2014)</p>	Completed monthly inspection of all transmission substations.	Monthly inspection of 15 transmission substations completed.	Completed 100% of monthly transmission substation inspections.	100% of monthly transmission substation inspections completed.
<p>Transmission Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all transmission poles every 10 years and treat as needed. (2013)</p>	During 2013, inspections continued on wood transmission poles.	During 2013, the Duke Ohio wood pole inspection program inspected both transmission poles and distribution poles at the same time.	The wood pole inspection program will complete all transmission poles within 10 years.	During 2013, 1,261 transmission-only poles were inspected. In addition, 646 poles carrying both transmission and distribution circuits were inspected.

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
<p>Transmission Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all transmission poles every 10 years and treat as needed. (2011)</p>	<p>During 2011, inspections continued on wood transmission poles.</p>	<p>During 2011, the Duke Ohio wood pole inspection program inspected both transmission poles and distribution poles at the same time.</p>	<p>The wood pole inspection program will complete all transmission poles within 10 years.</p>	<p>During 2011, 1,171 transmission-only poles were inspected. In addition, 2,508 poles carrying both transmission and distribution circuits were inspected.</p>
<p>Transmission Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all transmission poles every 10 years and treat as needed. (2012)</p>	<p>During 2012, inspections continued on wood transmission poles.</p>	<p>During 2012, the Duke Ohio wood pole inspection program inspected both transmission poles and distribution poles at the same time.</p>	<p>The wood pole inspection program will complete all transmission poles within 10 years.</p>	<p>During 2012, 1,275 transmission-only poles were inspected. In addition, 800 poles carrying both transmission and distribution circuits were inspected.</p>

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
<p>Transmission Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all transmission poles every 10 years and treat as needed. (2014)</p>	<p>During 2014, inspections continued on wood transmission poles.</p>	<p>During 2014, the Duke Ohio wood pole inspection program inspected both transmission poles and distribution poles at the same time.</p>	<p>The wood pole inspection program will complete all transmission poles within 10 years.</p>	<p>During 2014, 609 transmission-only poles were inspected. In addition, 339 poles carrying both transmission and distribution circuits were inspected.</p>
<p>Transmission Vegetation Management</p> <p>GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2012)</p>	<p>Transmission vegetation line clearing was completed for 2012 with 284.45 miles average annual mileage goal completed.</p>	<p>Full vegetation line clearing was completed on 284.45 circuit miles in 2012 toward the 6-year cycle goal.</p>	<p>1,578.8 total vegetation miles. Complete an average of 263 miles per year. 284.45 miles completed, including 7.37 miles carried over from 2011</p>	<p>284.45 circuit miles of line were cleared in 2012; 105% of the annual mileage target after accounting for the 7.37 carryover miles.</p>

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response in Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
<p>Transmission Vegetation Management</p> <p>GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2013)</p>	<p>Transmission vegetation line clearing was completed for 2013 with 288.02 vegetation miles completed.</p>	<p>Full vegetation line clearing was completed on 288.02 miles in 2013 toward the 6-year cycle goal.</p>	<p>1,543.19 total vegetation miles. Goal = complete an average of 257.2 miles per year. 288.02 miles completed in 2013.</p>	<p>288.02 miles of line were cleared in 2013; 112% of the annual mileage target.</p>
<p>Transmission Vegetation Management</p> <p>GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2014)</p>	<p>Transmission vegetation line clearing was completed for 2014 with 276.09 vegetation miles completed.</p>	<p>Full vegetation line clearing was completed on 276.09 miles in 2014 toward the 6-year cycle goal.</p>	<p>1609.17 total vegetation miles. Goal = complete an average of 268.2 miles per year. 276.09 miles completed in 2014.</p>	<p>276.09 miles of line were cleared in 2014; 103% of the annual mileage target.</p>

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10b. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "D" Of Report 10 Is "No"

1.	2.	3.	4.	5.
Program name	Cause(s) for not achieving goal(s)	Description of level of completion of goal	Quantitative description of goal in either numerical values or percentages	Quantitative description of level of completion of goal in either numerical values or percentages
Capacitor Maintenance  GOAL - Visually inspect 100%, Functionally inspect 100%. (2011)	Visual and functional inspection of 98.2% of capacitor installations was completed in 2011.	98.2% of capacitors were inspected in 2011, 41 units carried over to first quarter of 2012.	There were 2,276 distribution cap installations in Ohio in 2011, and 2,235 were inspected. The remaining 41 units were inspected in first quarter of 2012.	Full visual and functional inspection of 2,235 capacitor installations were completed in 2011. 41 units were carried over to 2012 and were inspected by 2/28/2012.

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1.	2.	3.	4.	5.
Program name	Cause(s) for not achieving goal(s)	Description of level of completion of goal	Quantitative description of goal in either numerical values or percentages	Quantitative description of level of completion of goal in either numerical values or percentages
<p>Distribution Vegetation Management</p> <p>GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2014)</p>	<p>Distribution vegetation line clearing was completed for 2014 with 1,991.4 miles completed in 2014.</p>	<p>Full vegetation line clearing was completed on 1,991.4 vegetation miles in 2014 toward the 4-year cycle goal.</p>	<p>Full vegetation line clearing was completed on 24.2% of the 8,227.6 distribution circuit miles in 2014 toward completing the 4-year cycle goal.</p>	<p>1,991.4 miles of line were cleared in 2014, 96.82% of the average annual mileage target</p>

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10b. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "D" Of Report 10 Is "No"

1.	2.	3.	4.	5.
Program name	Cause(s) for not achieving goal(s)	Description of level of completion of goal	Quantitative description of goal in either numerical values or percentages	Quantitative description of level of completion of goal in either numerical values or percentages
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly (2014)	Completed monthly inspection of all distribution substations in 2014.	Monthly inspection of 223 distribution substations completed.	Completed 2,672 of 2,672 monthly distribution substation inspections with 2,671 inspections meeting the 40 day rule.	100% of monthly distribution substation inspections completed. One late inspection was due to scheduling error. One substation inspection is being counted as late, however, the substation hadn't yet been put in service (energized).

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10b. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "D" Of Report 10 Is "No"

1.	2.	3.	4.	5.
Program name	Cause(s) for not achieving goal(s)	Description of level of completion of goal	Quantitative description of goal in either numerical values or percentages	Quantitative description of level of completion of goal in either numerical values or percentages
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years (2010)	During 2010, the distribution inspection program in Ohio was not completed due to a data entry error.	138 of 141 distribution circuits were inspected.	19.9% of circuits inspected.	98% of goal achieved.

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10b. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "D" Of Report 10 Is "No"

1.	2.	3.	4.	5.
Program name	Cause(s) for not achieving goal(s)	Description of level of completion of goal	Quantitative description of goal in either numerical values or percentages	Quantitative description of level of completion of goal in either numerical values or percentages
<p>Inspection of Poles and Towers, Conductors and Pad mount Transformers</p> <p>GOAL - Inspect Distribution lines every 5 years (2013)</p>	<p>During 2013, the distribution inspection program in Ohio was 96% complete for the 20% goal, and 100% complete for the 5-year goal.</p>	<p>130 distribution circuits were inspected toward the 5-year cycle goal.</p>	<p>96% of circuits inspected in 2013</p>	<p>96% of 20% goal achieved, 100% of 5-year goal achieved. 8 of the circuits inspected in 2013 were ended therefore the inspections did not count toward the yearly goal. These eight circuits were chosen incorrectly due to a data entry error.</p>

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10b. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "D" Of Report 10 Is "No"

1.	2.	3.	4.	5.
Program name	Cause(s) for not achieving goal(s)	Description of level of completion of goal	Quantitative description of goal in either numerical values or percentages	Quantitative description of level of completion of goal in either numerical values or percentages
<p>Inspection of Poles and Towers, Conductors and Pad mount Transformers</p> <p>GOAL - Inspect Distribution lines every 5 years. (2011)</p>	<p>During 2011, the distribution inspection program in Ohio was 85% complete for the 20% goal, but 100% complete for the 5-year goal.</p>	<p>119 distribution circuits were inspected.</p>	<p>17% of circuits inspected.</p>	<p>85% of 20% goal achieved, 100% of 5-year goal achieved.</p>
<p>Transmission Vegetation Management</p> <p>GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2011)</p>	<p>Vegetation line clearing was completed for 2011 with 0 miles carryover from 2010 plus 255.63 miles average annual mileage goal completed.</p>	<p>Full vegetation line clearing was completed on 255.63 circuit miles in 2011 toward the 6-year cycle goal.</p>	<p>1,578.8 total vegetation miles. Complete an average of 263 miles per year. 255.63 miles completed. 7.37 miles carried over to 2012</p>	<p>255.63 circuit miles of line were cleared in 2011, 97% of the annual mileage target</p>

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Capacitor Maintenance  GOAL - Visually inspect 100%, Functionally inspect 100% (2010)	D	As a result of 2010 capacitor inspections, 124 work orders were opened	All but 9 of the 124 work orders are complete as of 3/4/2013	12/31/2013	All work orders generated as a result of the 2010 capacitor inspections have been completed	06/01/2013
Capacitor Maintenance  GOAL - Visually inspect 100%, Functionally inspect 100%. (2011)	D	As a result of 2011 capacitor inspections, 1,568 work orders were opened	All but 23 of the 1,568 work orders are complete as of 3/20/13	03/21/2014	As of 3/21/2014 no work orders remain open	06/01/2013

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Capacitor Maintenance  GOAL - Visually inspect 100%, Functionally inspect 100%. (2011)	D	Visual and functional inspection of 98.2% of capacitor units completed. (2011)	2235 of 2276 units completed in 2011	02/28/2012	41 carryover work orders were completed by 2/28/2012	12/31/2011
Capacitor Maintenance  GOAL - Visually inspect 100%, Functionally inspect 100%. (2014)	D	As a result of 2014 capacitor inspections, 508 work orders were opened	21 work orders remain open as of 3/9/2015		as of 3/9/2015 21 work orders remain to be completed	12/31/2015

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Capacitor Maintenance  GOAL - Visually inspect 100%, Functionally inspect 100%. (2014)	D	Visual and functional inspection of 100% of capacitor units completed. (2014)	2228 of 2228 capacitors inspected in 2014	12/31/2014	100% of capacitor units were inspected, no remaining work to be done for 2014	12/31/2014
Capacitor Maintenance  GOAL - Visually or Remotely inspect 100%, Functionally inspect 100% (2013)	D	As a result of 2013 capacitor inspections, 450 work orders were opened	All 450 work orders are complete as of 3/10/2015,	12/31/2014	As of 3/10/2015, 0 work orders remain open.	12/31/2014

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Capacitor Maintenance  GOAL - Visually or Remotely inspect 100%, Functionally inspect 100% (2013)	D	Visual and functional inspection of 100% of capacitor units completed. (2013)	2325 of 2325 capacitors inspected	12/31/2013	100% of capacitor units were inspected, no remaining work to be done for 2013	12/31/2013
Capacitor Maintenance  GOAL - Visually or Remotely inspect 100%, Functionally inspect 100%. (2012)	D	As a result of 2012 capacitor inspections, 2,229 work orders were opened	All of the work orders are complete as of 3/10/2015,	12/31/2014	As of 3/10/2015, all work orders are complete	12/01/2014

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Capacitor Maintenance  GOAL - Visually or Remotely inspect 100%, Functionally inspect 100%. (2012)	D	Visual and functional inspection of 99.5% of capacitor units completed. (2012)	2,227 of 2,238 units completed in 2012	02/28/2013	Carryover inspections completed by Feb. 28	12/31/2012
Distribution Pole Groundline Inspection and Treatment  GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years (2013)	D	As a result of 2013 wood pole inspections, 3,547 work orders were opened.	3,005 of the 3,457 work orders are complete as of 2/27/2015		As of 2/27/2015, 542 work orders remain open.	12/31/2015

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Distribution Pole Groundline Inspection and Treatment  GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years (2013)	D	During 2013, 101% of Duke Energy Ohio distribution wood poles received inspections.	Complete for 2013	12/31/2013	Complete for 2013	12/31/2013

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
<p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2010)</p>	D	As a result of 2010 wood pole inspections, 1,477 work orders were opened.	1,475 of the 1,477 work orders are complete as of 2/27/2015		As of 2/27/2015, 2 work orders remain open. (These two work orders are customer-dependant)	06/30/2015

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
<p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2011)</p>	D	As a result of 2011 wood pole inspections, 2,983 work orders were opened.	2,876 of the 2,983 work orders are complete as of 2/27/2015		As of 2/27/2015, 107 work orders remain open.	12/31/2015

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Distribution Pole Groundline Inspection and Treatment  GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2011)	D	During 2011, 11.2% of Duke Energy Ohio distribution wood poles received inspections.	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
<p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2012)</p>	D	As a result of 2012 wood pole inspections, 4,577 work orders were opened. Engineering is ongoing, and additional work orders will be created in the next few weeks.	4,296 of the 4,577 work orders are complete as of 2/27/2015		As of 2/27/2015, 281 work orders remain open.	12/31/2015

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
<p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2014)</p>	D	As a result of 2014 wood pole inspections, 3,853 work orders were opened.	810 of the 3,853 work orders are complete as of 3/9/2015.		As of 3/9/2015, 3,043 work orders remain open.	12/31/2015

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Distribution Pole Groundline Inspection and Treatment  GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2014)	D	During 2014, 10.59% of Duke Energy Ohio distribution wood poles received inspections.	Complete for 2014	12/31/2014	Complete for 2014	12/31/2014

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Distribution Vegetation Management  GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2011)	D	Total line clearing maintenance was completed on 2,437.73 distribution circuit miles in 2011.	Complete for 2011	12/31/2011	Complete for 2011.	12/31/2011

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1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Distribution Vegetation Management  GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2012)	D	Total line clearing maintenance was completed on 2,412.6 distribution circuit miles in 2012.	Complete for 2012	12/31/2012	Complete for 2012.	12/31/2012

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Distribution Vegetation Management  GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2014)	D	Total line clearing maintenance was completed on 1,991.4 distribution circuit miles in 2014.	Complete for 2014	12/31/2014	Complete for 2014	12/31/2014

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Distribution Vegetation Management  GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target vegetation miles per year. (2013)	D	Total line clearing maintenance was completed on 2,108.41 distribution circuit miles in 2013.	Complete for 2013	12/31/2013	Complete for 2013	12/31/2013
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly (2010)	DS	As a result of 2010 substation inspections, 536 work orders were opened	514 follow-up work orders were closed in 2010	05/06/2012	No additional work is required - all substation inspection follow-up work orders from 2010 have been completed.	12/31/2012

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly (2014)	DS	As a result of 2014 substation inspections, 1,609 work orders were opened	1,535 follow-up work orders were closed in 2014		As of 2/24/2014, 74 of the 2014 follow-up work orders remain open.	12/31/2015
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly (2014)	DS	Monthly inspection of 223 distribution substations completed. (2014)	Completed 2,672 of 2,672 monthly distribution substation inspections. Complete for 2014	12/31/2014	All inspections were completed in 2014, however one was completed outside the 40 day interval prior to the implementation of our new Inspections Tracking Program	12/31/2014

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly (2009)	DS	As a result of 2009 substation inspections, 1,827 work orders were opened	1,792 follow-up work orders were closed in 2009	08/22/2012	No additional work is required - all substation inspection follow-up work orders from 2009 have been completed.	12/31/2012
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly (2013)	DS	As a result of 2013 substation inspections, 1,525 work orders were opened	144 follow-up work orders were closed in 2013		As of 2/24/2015, 30 of the 2013 follow-up work orders remain open.	12/31/2015

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly (2013)	DS	Monthly inspection of 229 distribution substations completed. (2013)	Completed 2,671 of 2,671 monthly distribution substation inspections. Complete for 2013	12/31/2013	All inspections were completed in 2013, however some were performed outside the 40 day inspection period due to storms	12/31/2013
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly. (2011)	DS	As a result of 2011 substation inspections, 1,261 work orders were opened	1 follow-up work orders was closed in 2014		5 of the 1,163 follow-up work orders from 2011 inspections remain open as of 2/24/2015	12/31/2015

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Distribution Substations  GOAL - Inspect Distribution Substations Monthly. (2012)	DS	As a result of 2012 substation inspections, 1,159 work orders were opened	7 follow-up work orders were closed in 2014		2 of the 1,003 follow-up work orders from 2012 inspections remain open as of 2/24/2015	12/31/2015
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years (2010)	D	As a result of 2010 distribution circuit inspections, 1,305 work orders were opened	1287 of the 1,305 work orders are complete as of 3/10/2015.		As of 3/4/2015, 18 work orders remain open.	12/31/2015

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years (2013)	D	130 distribution circuits were inspected, including make-up inspections. (2013)	19.1% of total circuits or 96% of annual goal complete for 2013	12/31/2014	96% Complete for 2013. Additional inspections performed in 2014.	12/31/2014
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years (2013)	D	All circuits of the 5-year cycle circuits inspected in 2013	Complete for 2013	12/31/2013	Complete for 2013	12/31/2013

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years (2013)	D	As a result of 2013 distribution circuit inspections, 6,347 work orders were opened.	5395 of the 6,347 work orders are complete as of 3/10/2015.		As of 3/4/2015, 952 work orders remain open.	12/31/2015
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years. (2011)	D	119 distribution circuits were inspected. (2011)	17% of total circuits or 85% of goal complete for 2011	03/26/2012	Completed for 2011	12/31/2011

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years. (2011)	D	All circuits of the 5-year cycle circuits inspected in 2011	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years. (2011)	D	As a result of 2011 distribution circuit inspections, 2,224 work orders were opened.	2132 of the 2,224 work orders are complete as of 3/10/2015.		As of 3/4/2015, 92 work orders remain open.	12/31/2015

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years. (2012)	D	As a result of 2012 distribution circuit inspections, 9,826 work orders were opened.	9346 of the 9,826 work orders are complete as of 3/10/2015.		As of 3/4/2015, 390 work orders remain open.	12/31/2015
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years. (2014)	D	168 distribution circuits were inspected, including make-up inspections from 2013. (2014)	24.8% of total circuits or 124% of annual goal complete for 2013	12/31/2014	124% Complete for 2014. Additional inspections performed in 2014.	12/31/2014

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years. (2014)	D	All circuits of the 5-year cycle distribution circuits inspected in 2014	Complete for 2014	12/31/2014	Complete for 2013	12/31/2014
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Distribution lines every 5 years. (2014)	D	As a result of 2014 distribution circuit inspections, 5,896 work orders were opened.	723 of the 5,896 work orders are complete as of 3/4/2015		As of 3/4/2015, 5,173 work orders remain open.	12/31/2015

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Transmission lines each year (2013)	T	Inspected 100% of transmission line goal. (2013)	Complete for 2013	12/31/2013	Complete for 2013	12/31/2013
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Transmission lines each year. (2011)	T	Inspected 100% of transmission line goal. (2011)	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Transmission lines each year. (2012)	T	Inspected 100% of transmission line goal. (2012)	Complete for 2012	12/31/2012	Complete for 2012	12/31/2012
Inspection of Poles and Towers, Conductors and Pad mount Transformers  GOAL - Inspect Transmission lines each year. (2014)	T	Inspected 100% of transmission line goal. (2014)	Complete for 2014	12/31/2014	Complete for 2014	12/31/2014

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Transmission Substations  GOAL - Inspect Transmission Substations Monthly (2013)	TS	Monthly inspection of 14 transmission substations completed. (2013)	Completed 168 of 168 monthly transmission substation inspections. Complete for 2013.	12/31/2013	Complete for 2013	12/31/2013
Inspection of Transmission Substations  GOAL - Inspect Transmission Substations Monthly. (2011)	TS	Monthly inspection of 13 transmission substations completed in 2011	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011

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1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Transmission Substations  GOAL - Inspect Transmission Substations Monthly. (2012)	TS	Monthly inspection of 14 transmission substations completed.	Complete for 2012	12/31/2012	Complete for 2012	12/31/2012
Inspection of Transmission Substations  GOAL - Inspect Transmission Substations Monthly. (2014)	TS	Monthly inspection of 15 transmission substations completed. (2014)	Completed 177 of 177 monthly transmission substation inspections. Complete for 2014.	12/31/2014	Complete for 2014	12/31/2014

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Line Recloser Inspection  GOAL - Inspect Line Reclosers Annually (2013)	D	As a result of 2013 line recloser inspections, 1,022 work orders were opened	All of the 1,022 work orders are complete as of 3/10/2015,	12/31/2014	As of 3/10/2015, 0 work orders remain open.	12/31/2014
Line Recloser Inspection  GOAL - Inspect Line Reclosers Annually (2013)	D	During 2013, annual inspection of 929 line recloser installations was completed.	Complete for 2013	12/31/2013	Complete for 2013	12/31/2013
Line Recloser Inspection  GOAL - Inspect Line Reclosers Annually. (2011)	D	Annual inspection of 1,594 line recloser installations was completed. (2011)	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Line Recloser Inspection  GOAL - Inspect Line Reclosers Annually. (2012)	D	As a result of 2012 line recloser inspections, 21 work orders were opened	As of 3/24/2014, there are no remaining work orders open from the 2012 follow up work orders	03/24/2014	Completed	06/01/2013
Line Recloser Inspection  GOAL - Inspect Line Reclosers Annually. (2014)	D	As a result of 2014 line recloser inspections, 8 work orders were opened	8 of the 8 work orders are complete as of 31 December 2014	12/31/2014	As of 12/31/2014, 0 work orders remain open.	12/31/2014
Line Recloser Inspection  GOAL - Inspect Line Reclosers Annually. (2014)	D	During 2014, annual inspection of 1,096 line recloser installations was completed	87% of line reclosers were inspected in 2014.		13% of line reclosers remain to be inspected in 2015	12/31/2015

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Transmission Pole Groundline Inspection and Treatment  GOAL - Inspect all transmission poles every 10 years and treat as needed. (2013)	T	During 2013, inspections continued on wood transmission poles.	Complete for 2013	12/31/2013	Complete for 2013	12/31/2013
Transmission Pole Groundline Inspection and Treatment  GOAL - Inspect all transmission poles every 10 years and treat as needed. (2011)	T	During 2011, inspections continued on wood transmission poles.	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Transmission Pole Groundline Inspection and Treatment  GOAL - Inspect all transmission poles every 10 years and treat as needed. (2012)	T	During 2012, inspections continued on wood transmission poles.	Complete for 2012	12/31/2012	Complete for 2012	12/31/2012
Transmission Pole Groundline Inspection and Treatment  GOAL - Inspect all transmission poles every 10 years and treat as needed. (2014)	T	During 2013, inspections continued on wood transmission poles.	Complete for 2014	12/31/2014	Complete for 2014	12/31/2014

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Transmission Vegetation Management  GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2011)	T	Total line clearing maintenance was completed on 255.63 transmission circuit miles in 2011.	255.63 miles average annual mileage goal completed in 2011.	03/16/2012	7.37 miles carried over to 2012	12/31/2011

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1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Transmission Vegetation Management  GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2012)	T	Total line clearing maintenance was completed on 284.45 transmission circuit miles in 2012.	Complete for 2012	12/31/2012	Complete for 2012.	12/31/2012

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Transmission Vegetation Management  GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2013)	T	Total line clearing maintenance was completed on 288.02 transmission circuit miles in 2013.	288.02 miles average annual mileage goal completed in 2013.	12/31/2013	Complete for 2013	12/31/2013

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Transmission Vegetation Management  GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2014)	T	Total line clearing maintenance was completed on 276.09 transmission circuit miles in 2014.	276.09 miles average annual mileage goal completed in 2014.	12/31/2014	Complete for 2014	12/31/2014
URD Cable Replacement  GOAL - Complete budgeted cable replacements (2013)	D	100% of needed projects were scheduled. 151,739 feet of new, replacement URD cable was installed. (2013)	Complete for 2013	12/31/2013	Complete for 2013	12/31/2013

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**10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...**

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
URD Cable Replacement  GOAL - Complete budgeted cable replacements. (2011)	D	100% of needed projects were scheduled. 43,374 feet of new, replacement URD cable was installed. (2011)	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011
URD Cable Replacement  GOAL - Complete budgeted cable replacements. (2012)	D	100% of needed projects were scheduled. 80,208 feet of new, replacement URD cable was installed.	Complete for 2012	12/31/2012	Complete for 2012	12/31/2012
URD Cable Replacement  GOAL - Complete budgeted cable replacements. (2014)	D	100% of needed projects were scheduled. 96,068 feet of new, replacement URD cable was installed. (2014)	Complete for 2014	12/31/2014	Complete for 2014	12/31/2014

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**10.d. 4901:1-10-26 (B)(3)(f) Current Year Goals**

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
D	Capacitor Maintenance	Visually inspect 100%, Functionally inspect 100%, Either On-Site or Remotely.
D	Distribution Pole Groundline Inspection and Treatment	Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years
D	Distribution Vegetation Management	Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year.
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly
D	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Distribution lines every 5 years
D	Line Recloser Inspection	Inspect Line Reclosers Annually
D	URD Cable Replacement	Complete budgeted cable replacements

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**10.d. 4901:1-10-26 (B)(3)(f) Current Year Goals ... Continued ...**

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
T	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Transmission lines each year
TS	Inspection of Transmission Substations	Inspect Transmission Substations Monthly
T	Transmission Pole Groundline Inspection and Treatment	Inspect all transmission poles every 10 years and treat as needed.
T	Transmission Vegetation Management	Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year.

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**11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)**

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	202F8581	Batavia Sub - Repl TB's Trans - 202F8581
D	203D7787	Batavia Sub-Repl TB 1 & TB 2 - 203D7787
D	203D7788	Glen Este Sub-Replace TB 1 - 203D7788
D	AMOH0286	Canal Sub - AMOH0286
D	AMOH0553	New Hope 31 East Conv & Station Rem - AMOH0553
D	AMOH0616	Terminal 58 Reconductor - AMOH0616
D	AMOH0782	New Hope 31 West Conversion - AMOH0782
D	AMOH0805	Brown Sub 22.4MVA Xfmr & 12kV Circ - AMOH0805
D	AMOH0892	N Pole 41 Conv Eagle Creek - AMOH0892
D	AMOH0893	Ced 55 Rep Det Cond Marathon-Edentn - AMOH0893

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**11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)**  
... Continued ...

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	AMOH0904	Seven Mile 41 Reconductor - AMOH0904
D	AMOH0966D	Madeira XTR 4 ATO Ckt 43 Upg - AMOH0966D
D	AMOH1007	Liberty-Inst New 13kV Ckts - AMOH1007
D	AMOH1008	Liberty_Inst New 22.4MVA XTR - AMOH1008
D	AMOH1015	BRIDGETOWN 4KV CONV - AMOH1015
D	AMOH1039	Ashland Reco Ckt 48 AMOH1039
D	AMOH1059	Charles Ckt 44_46 OH Rcnfgr - AMOH1059
D	AMOH1060	Charles 45_46 UG Rcnfgr - AMOH1060
D	AMOH1120	Charles Sub L_M_O 4kV Conv - AMOH1120
D	AMOH1138	Linwood 12kV Ckt Upg Cbl OH Reco AMOH 1138

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**11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)**  
... Continued ...

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	AMOH1139	Tobasco 43_44 Reco AMOH1139
D	AMOH1140	Felicity 41 Upg Rpl Volt Reg AMOH1140
D	AMOH1284	Oakley P_Reco Ckt 40 AMOH1284
D	X03C7990	Ebenezer 138-34.5kV Xfmr - X03C7990
T	202D7784	Curliss Sub-Inst 138-69 kV Tr - 202D7784
T	204D7786	Curliss-Batavia 69 kV Line - 204D7786
T	AMOH0494	Rybolt Sub Install XFMR & Loop 69kV - AMOH0494
T	AMOH0971	Red Bank-Upg Fdr 7481 Mtr - AMOH0971
T	AMOH1042	Pierce-Beckjord Fdr1887 Upg - AMOH1042
T	AMOH1367T	Trenton -Collinsvie 18 Mi F9084 AMOH1367T

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11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)  
... Continued ...

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	AMOH1372	F3865 Port Union - AMOH1372
T	BPTLINEPIP	T-Line Pipe Cable Needs Ohio - BPTLINEPIPE

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities**

Program Name = 202D7784

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	069/6962	05/22/2011	202D7784	06/01/2016	Curliss Sub-Inst 138-69 kV Tr - 202D7784	

Program Name = 202F8581

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	139/41	09/04/2012	202F8581	06/01/2016	Batavia Sub - Repl TB's Trans - 202F8581	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = 203D7787

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	139/42	08/03/2012	203D7787	06/01/2016	Batavia Sub-Repl TB 1 & TB 2 - 203D7787	

Program Name = 203D7788

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	068/58	06/23/2012	203D7788	06/01/2016	Glen Este Sub-Replace TB 1 - 203D7788	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = 204D7786

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	069/6962	12/20/2011	204D7786	06/01/2016	Curliss-Batavia 69 kV Line - 204D7786	

Program Name = AMOH0286

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	332/43	12/22/2011	AMOH0286	06/01/2016	Canal Sub - AMOH0286	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH0494

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	068/6864	03/02/2011	AMOH0494	12/31/2015	Rybolt Sub Install XFMR & Loop 69kV - AMOH0494	

Program Name = AMOH0553

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	129/31	11/18/2011	AMOH0553	12/31/2016	New Hope 31 East Conv & Station Rem - AMOH0553	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH0616

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	017/58	02/04/2011	AMOH0616	05/31/2016	Terminal 58 Reconductor - AMOH0616	

Program Name = AMOH0782

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	129/31	01/03/2013	AMOH0782	12/31/2015	New Hope 31 West Conversion - AMOH0782	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH0805

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	058/41	05/21/2012	AMOH0805	12/31/2015	Brown Sub 22.4MVA Xfmr & 12kV Circ - AMOH0805	

Program Name = AMOH0892

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	106/41	05/08/2013	AMOH0892	06/01/2014	N Pole 41 Conv Eagle Creek - AMOH0892	02/07/2014

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH0893

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	029/55	01/09/2013	AMOH0893	12/31/2014	Ced 55 Rep Det Cond Marathon-Edentn - AMOH0893	

Program Name = AMOH0904

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	115/41	01/07/2013	AMOH0904	06/01/2014	Seven Mile 41 Reconnector - AMOH0904	05/01/2014

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH0966D

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	257/B	05/13/2014	AMOH0966D	12/31/2016	Madeira XTR 4 ATO Ckt 43 Upg - AMOH0966D	

Program Name = AMOH0971

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	074/7481	06/12/2013	AMOH0971	06/01/2014	Red Bank-Upg Fdr 7481 Mtr - AMOH0971	04/08/2014

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH1007

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	031/43	05/03/2013	AMOH1007	06/01/2015	Liberty-Inst New 13kV Ckts - AMOH1007	

Program Name = AMOH1008

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	031/43	04/24/2013	AMOH1008	06/01/2015	Liberty_Inst New 22.4MVA XTR - AMOH1008	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH1015

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	093/A	04/13/2013	AMOH1015	12/30/2015	BRIDGETOWN 4KV CONV - AMOH1015	

Program Name = AMOH1039

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	011/48	11/13/2013	AMOH1039	07/15/2015	Ashland Reco Ckt 48 AMOH1039	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH1042

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	018/1887	06/23/2013	AMOH1042	06/01/2017	Pierce-Beckjord Fdr1887 Upg - AMOH1042	

Program Name = AMOH1059

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	013/44	08/28/2012	AMOH1059	06/01/2015	Charles Ckt 44_46 OH Rcnfgr - AMOH1059	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH1060

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	013/45	08/28/2012	AMOH1060	06/01/2015	Charles 45_46 UG Rcnfgr - AMOH1060	

Program Name = AMOH1120

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	013/L	06/19/2014	AMOH1120	12/31/2015	Charles Sub L_M_O 4kV Conv - AMOH1120	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH1138

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	027/41	05/14/2014	AMOH1138	12/31/2017	Linwood 12kV Ckt Upg Cbl OH Reco AMOH 1138	

Program Name = AMOH1139

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	063/43	05/14/2014	AMOH1139	12/31/2016	Tobasco 43_44 Reco AMOH1139	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH1140

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	359/41	05/14/2014	AMOH1140	12/31/2016	Felicity 41 Upg Rpl Volt Reg AMOH1140	

Program Name = AMOH1284

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	008/40	07/15/2014	AMOH1284	06/01/2016	Oakley P_Reco Ckt 40 AMOH1284	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = AMOH1367T

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	090/9064	09/30/2014	AMOH1367T	09/01/2015	Trenton - Collinsville 18 Mi F9064 AMOH1367T	

Program Name = AMOH1372

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	038/3865	10/16/2013	AMOH1372	12/31/2015	F3865 Port Union - AMOH1372	

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**12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...**

Program Name = BPTLINEPIP

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	083/8283	06/16/2011	BPTLINEPIP	12/31/2013	T-Line Pipe Cable Needs Ohio - BPTLINEPIPE	

Program Name = X03C7990

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	068/58	11/26/2011	X03C7990	12/31/2014	Ebenezer 138-34.5kV Xfmr - X03C7990	

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**13. 4901:1-10-26 (B)(3)(f)(vi) Programs Deleted**

a.	b.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Deleted program name

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**14. 4901:1-10-26 (B)(3)(f)(vi) Programs Modified**

a.	b.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Modified program name

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**15. 4901:1-10-26 (B)(3)(f)(vi) Program Added**

a.	b.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Added program name

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**16. 4901:1-10-26 (B)(4) Service Interruptions Due To Other Entity**

a.	b.	c.	d.	e.	f.	g.
Date of interruption	Time of interruption	Type of entity causing interruption	Name of entity causing the interruption	Impact on transmission or distribution ("T" or "D")	Sub/Circuit(s) interrupted	Cause(s) of interruption of service

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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Summary: Annual Report Amended Annual Report of Duke Energy Ohio, Inc. Pursuant to Rule 26 of the Electric Service and Safety Standards O.A.C. 4901:1-10-26 electronically filed by Dianne Kuhnell on behalf of Duke Energy Ohio, Inc. and Watts, Elizabeth H.