

March 20, 2015

Public Utilities Commission of Ohio Attn: Docketing Division 11<sup>th</sup> Floor 180 East Broad Street Columbus, OH 43215-3793

		)	Case No. 89-6002-EL-TRF
RE:	In the Matter of the Application	)	Case No. 11-6001-EL-RDR
	of Duke Energy Ohio to Set its	)	(In the Matter of the Informational
	Electric Security Stabilization	)	Filings Authorized as Part of Duke
	Rider	)	Energy Ohio Inc.'s Standard
		)	Service Offer)

# Dear Docketing Division:

Per the terms of the tariff for the Electric Security Stabilization Rider, "[t]he revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million."

Enclosed for filing, pursuant to the above referenced case, is a copy of the applicable tariff to become effective for bills rendered beginning with the first billing cycle in April 2015.

Sheet No. 113.6 Rider ESSC Electric Security Stabilization Rider

The updated index is also included.

Very Truly Yours,

Jim Ziolkowski

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Rate TD-AM, Optional Time-of-Day Rate for Residential Service with		
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Rate CUR, Common Use Residential Service	34	05/06/13
Rate RS3P, Residential Three-Phase Service	35	05/06/13
Rate RSLI, Residential Service – Low Income	36	05/06/13
Rider PTR, Peak Time Rebate – Residential Pilot Program	37	05/06/13
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Rider NM, Net Metering Rider	48	01/01/12
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Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

Issued: March 20, 2015 Effective: April 1, 2015

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Term Fuel Shortages	74	04/03/06
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Rider PLM, Peak Load Management Program	87	05/06/13
Rider UE-GEN, Uncollectible Expense Electric Generation	88	09/30/14
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Rider MDC, Meter Data Charges	95	01/01/12
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Rider RTO, Regional Transmission Organization Rider	97	01/31/14
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Rider LFA, Load Factor Adjustment Rider	114	09/30/14
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Rider EE-PDR, Energy Efficiency and Peak Demand Response Recovery Rider	120	09/28/12
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Advanced Metering (PILOT)	121	05/01/13
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Rate PA, Pole Attachments Tariff (PUCO No. 1)	Sheet 1.6	01/01/12

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Division and Town Names	Town		Town
Division No. 1 (Cincinnati)	<u>No.</u>	Division No. 2 (Middletown) (Contd.)	No.
Addyston	17	Preble County	93
Amberley Village	33	Springboro	45
Arlington Heights	03	Trenton	52
Blue Ash	30	Warren County	92
Cheviot	04	West Elkon	47
Cincinnati	01	Division No. 3 (Batavia)	
Clermont County	96	Amelia	89
Cleves	18	Batavia	78
Columbia Township	55	Brown County	98
Deer Park	05	Chilo	90
Delhi Township	70	Clermont County	96
Elmwood Place	06	Clinton County	95
Evendale	40	Columbia Township	55
Fairfax	41	Fayetteville	84
Forest Park	20	Felicity	75
Glendale	07	Hamilton County	91
Golf Manor	38	Higginsport	79
Green Township	71	Highland County	99
Greenhills	36	Midland	85
Hamilton County	91	Milford (Clermont County)	69
Indian Hill	34	Milford (Hamilton County)	68
Lincoln Heights	37	Moscow	72
Lockland	08	Mt. Orab	76
Madeira	21	Neville	83
Mariemont	09	New Richmond	74
Montgomery	24	Newtonsville	81
Mt. Healthy	10	Owensville	82
Newtown	42	Russellville	77
North Bend	26	St. Martin	88
North College Hill	11	Terrace Park	70
Norwood	02	Warren County	92
Reading	12	Williamsburg	73
St. Bernard	13	Division No. 4 (Oxford)	73
Sharonville	14	Butler County	97
Silverton	15	College Corner (Butler Co.)	65
Springdale	19	College Corner (Butter Co.)	66
Springdale	73	• ,	60
Sycamore Township	73 74	Oxford	93
	35	Preble County	93
Woodlawn		Division No. 5 (Fairfield)	0.7
Wyoming	16	Butler County	97
Division No. 2 (Middletown)	97	Fairfield	09
Butler County		Hamilton	03
Carlisle	54	Hamilton County	91
Franklin	43	Millville	08
Jacksonburg	46 06	New Miami	01
Mason	06	Seven Mile	02

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Issued: March 20, 2015 Effective: April 1, 2015

P.U.C.O. Electric No. 19 Sheet No. 10.78 Cancels and Supersedes Sheet No. 10.77 Page 5 of 5

### INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u> <u>Division No. 6 (Harrison)</u>	Town <u>No.</u>
Middletown	42
Monroe	40
Montgomery County	94
Hamilton County	91
Harrison	01
Division No. 7 (Loveland)	
Butlerville	04
Clermont County	96
Clinton County	95
Hamilton County	91
Loveland (Clermont County)	11
Loveland (Hamilton County)	09
Loveland (Warren County)	10
Maineville	08
Mason	06
Morrow	07
Pleasant Plain	03
South Lebanon	05
Warren County	92

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Issued: March 20, 2015

P.U.C.O. Electric No. 19 Sheet No. 113.6 Cancels and Supersedes Sheet No. 113.5 Page 1 of 3

### **RIDER ESSC**

### **ELECTRIC SECURITY STABILIZATION RIDER**

### **APPLICABILITY**

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

### **DESCRIPTION**

The purpose of this rider is to provide stability and certainty regarding the Company's provision of retail electric service as a Fixed Resource Requirement entity as defined by the Regional Transmission Operator while also operating under the current Electric Security Plan as approved by the Commission. Rider ESSC will collect \$110 million per year for a period of three years commencing January 1, 2012. The revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million.

#### **CHARGES**

The charge for each respective electric service rate schedule is:

Tariff Sheet	ESSC Charge (per kWh/kW)
Rates RS, RS3P, RSLI, Residential Service Summer, First 1000 kWh Summer, Additional kWh Winter, First 1000 kWh Winter, Additional kWh	\$0.000000 \$0.000000 (\$0.001246) (\$0.000288)
Rate ORH, Optional Residential Service with Electric Space Heating Summer, First 1000 kWh Summer, Additional kWh Summer, kWh greater than 150 times demand Winter, First 1000 kWh Winter, Additional kWh Winter, kWh greater than 150 times demand	\$0.000000 \$0.000000 \$0.000000 (\$0.001136) (\$0.000431) (\$0.000148)
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering Summer, On Peak Winter, On Peak Off Peak Rate TD, Optional Time-of-Day Rate	\$0.00000 (\$0.007539) (\$0.000934)
Summer, On-Peak kWh Summer, Off-Peak kWh Winter, On-Peak kWh Winter, Off-Peak kWh	\$0.000000 \$0.000000 (\$0.007539) (\$0.000934)

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P.U.C.O. Electric No. 19 Sheet No. 113.6 Cancels and Supersedes Sheet No. 113.5

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Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202

## **CHARGES (Contd.)**

Tariff Sheet	ESSC Charge (per kWh/kW)
Data OUD Common Has Basidantial Continu	
Rate CUR, Common Use Residential Service Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	(\$0.001311)
Winter, Additional kWh	(\$0.000314)
Rate DS, Service at Secondary Distribution Voltage	,
First 1000 kW	(\$0.150777)
Additional kW	(\$0.076848)
Billing Demand Times 300	(\$0.000361)
Additional kWh	(\$0.000123)
Rate GS-FL, Optional Unmetered for Small Fixed Loads	(00.000057)
kWh Greater Than or Equal to 540 Hours kWh Less Than 540 Hours	(\$0.000657)
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads	(\$0.000689)
Attached Directly to Company's Power Lines	
All kWh	(\$0.000651)
Rate EH, Optional Rate for Electric Space Heating	(40.000001)
All kWh	(\$0.000393)
Rate DM, Secondary Distribution Service, Small	(,,
Summer, First 2800 kWh	\$0.000000
Summer, Next 3200 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 2800 kWh	(\$0.000962)
Winter, Next 3200 kWh	(\$0.000160)
Winter, Additional kWh	\$0.000044
Rate DP, Service at Primary Distribution Voltage First 1000 kW	(60.404040)
Additional kW	(\$0.191240)
Billing Demand Times 300	(\$0.155774) (\$0.000498)
Additional kWh	(\$0.000207)
Rate TS, Service at Transmission Voltage	(40.000201)
First 50,000 kVA	(\$0.217862)
Additional kVA	(\$0.128344)
Billing Demand Times 300	(\$0.000218)
Additional kWh	(\$0.000126)

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Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 113.6 Cancels and Supersedes Sheet No. 113.5 Page 3 of 3

## **CHARGES (Continued)**

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate TL, Traffic Lighting Service All kWh	(\$0.000220 <u>)</u>
Rate SL, Street Lighting Service	(\$0.000329)
All kWh	(\$0.000329)
Rate OL, Outdoor Lighting Service All kWh	(\$0.000329)
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	(\$0.000329)
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	(\$0.000329)
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	(\$0.000329)
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh Units – All kWh	(\$0.000329) (\$0.000329)
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	(\$0.000329)

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**Commission of Ohio Docketing Information System on** 

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in

Case No(s). 89-6002-EL-TRF, 11-6001-EL-RDR

Summary: Tariff Duke Energy Ohio Electric Security Stabilization Rider electronically filed by Mrs. Julie A. Lee on behalf of Ziolkowski, Jim and Duke Energy Ohio