

## **In the Matter of the Alternative Energy Case**

### **Portfolio Status Report of BFE Scheduling, LLC.**

#### **I. Introduction**

BFE Scheduling, Inc. ("BFES"), Competitive Retail Electric Service ("CRES") provider is an electric services company as defined in Section 4928.01(A)(9), Ohio Revised Code, and is subject to Rule 4901:1-40-05(A)(1), Ohio Administrative code ("OAC"), which requires electric service companies to submit an Annual Alternative Energy Portfolio Status Report detailing compliance with the advanced and renewable energy benchmarks specified in Section 4928.64(B), Revised Codes, and Rule 4901:1-40-03(A), OAC for the preceding calendar year. BFES hereby submits its alternative energy portfolio status for the calendar year 2014.

#### **II. Determination of Retail Sales in Calendar Year 2014**

During the calendar year 2014, the CRES states that it conducted retail sales of generation to facilities who utilized the generation in a load center located within the state of Ohio.

#### **III. 2014 Benchmarks**

Section 4928.64(B)(2), Ohio Revised Code, and Rule 4901:1-40-03(A), OAC, and Ohio Senate Bill 310 states that electric services companies for 2014 are required to supply 2.5% of the electricity delivered to their Ohio customers from non-solar renewable energy resources and 0.12% delivered from solar renewable energy resources.

#### **IV. 2014 Baseline and Compliance Status**

Normally, the electric service company's baseline is calculated by averaging the total number of kilowatt-hours (kWh) sold during the three (3) preceding calendar years. BFES started serving facilities in Ohio during November of 2013. Ohio Code Section 4901:1-40-03 (B)1(a) states, "If an electric services company has not been continuously supplying Ohio retail electric customers during the preceding three calendar years, the baseline shall be computed as an average of annual sales data for all calendar years during the preceding three years in which the electric services company was serving retail customers." For compliance year 2014, the previous three years in which BFES had sales was only 2013. Therefore the 2013 sales amount, 1,320,575 kWh or 1,321 MWh, is used as the baseline.

Renewable Type	Baseline (MWh)	Requirement	Benchmark (MWh)
Solar	1,321	0.12%	2
Non-Solar	1,321	2.50%	33

In accordance with Rule 4901:1-40-08(A), OAC, the renewable compliance payment applicable to BFES shall be rounded to the nearest MWh. As a result, the applicable 2014 MWh benchmarks in the table above have been rounded to a total of 2 MWh for solar and 33 MWh for non-solar. Pursuant to Section 4928.65, Ohio Revised Code, electric companies may meet their renewable energy benchmarks through the use of renewable energy credits ("RECs") and solar renewable energy credits ("SRECs").

## **V. Baseline for Future Calendar Years**

As stated in Section IV above, BFES does not have three (3) years of historical data and, in fact, only has a little over a ten (10) months of actual historical data from 2013 and 2014. Therefore, BFES used an estimate of its annual electricity delivered to its facilities utilizing previous years' actual meter data. This estimation will be used until such time that a baseline can be calculated using 3 years of actual annual energy delivered to facilities in the state of Ohio by BFES.

## **VI. Ten Year Forecast**

In accordance with Rule 4901:1-40-03(C), BFES hereby provides a projection for the next ten (10) years for RECs and SRECs. Projections are based on the changes made by Ohio Senate Bill 310, approved in May 2014, which froze Ohio's renewable energy and energy efficiency standards at 2014 levels for two years. The original schedule laid out in Senate Bill 221 will resume in 2017. This bill also eliminates Ohio in state energy requirements and allows utilities and CRES to fulfill Alternative Energy requirements with out of state resources.

As of November, 2014 BFES ceased conducting retail sales of generation to facilities in the state of Ohio. BFES didn't not renew its CRES Certificate that expired on February 9, 2015. Thus, based on the BFES allowing its CRES Certificate to expire and ceasing retail sales of generation in the state of Ohio, the ten (10) year forecast of RECs and SRECs for BFES is zero (0) for years 2015 thru 2024.

## **VII. Supply Portfolio Projection, Including both generation Fleet and Power Purchase**

BFES will not be supplying facilities in the state of Ohio (see section VI above) in the foreseeable future, and thus, will does not have a portfolio projection.

## **VIII. Description of Methodology Used to Evaluate Compliance Options**

BFES will not be supplying facilities in the state of Ohio (see section VI above) in the foreseeable future, and thus, will not have a compliance obligation.

## **IX. Perceived Impediments to Achieving Compliance with Required Benchmarks**

BFES does not foresee future impediments at the time of this filing.

## **X. Conclusion**

BFESL respectfully requests that the Commission find that BFES has complied with the applicable renewable energy resource benchmarks for 2014 and its associated reporting requirements.

I, Patrick Frazier, am a duly authorized representative and officer of BFE Scheduling, Inc. and state, to the best of my knowledge and ability, all the information contained in the foregoing Annual Alternative Energy Portfolio Status Report for Calendar Year 2014, including exhibits, are true, accurate and complete.

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Patrick Frazier - President & CEO

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Summary: Annual Report Annual Report ACP Filing for 2014 electronically filed by Mr. Patrick W Frazier on behalf of BFE Scheduling, LLC and Mr.