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March 3, 2015

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 E. Broad St., 11<sup>th</sup> Floor  
Columbus, OH 43215-3793

Re: Case No. 15-0457-EL-ACP  
MidAmerican Energy Company  
Alternative Energy Resources Report

Dear Ms. McNeal:

Please find enclosed the public version of the Alternative Energy Annual Status Report for calendar year 2014 from MidAmerican Energy Company. A motion for protective order is also being filed today. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, two copies of the confidential version of the Alternative Energy Annual Status Report for Calendar Year 2014 are being submitted under seal.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard  
Attorney for MidAmerican Energy Company

SMH/jaw  
Enclosure

**MidAmerican Energy Company**  
**Competitive Retail Electric Service Provider**  
**Alternative Energy Annual Status Report for Calendar Year 2014**

MidAmerican Energy Company ("MidAmerican" or "CRES") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Resource Report is Required (check one)

- ☒ During calendar year 2014 MidAmerican states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☐ During calendar year 2014 MidAmerican states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2014.

a. During the past three calendar years MidAmerican made retail sales of generation in the amounts shown below:

2011 MWh	211,589
2012 MWh	175,062
2013 MWh	272,003

b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales").

219,551 MWh

c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

N/A

d. If the CRES was not active during calendar years 2011, 2012 and 2013 but did make sales during calendar year 2014, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2014 as would have been projected on the first day retail generation sales were made in Ohio.

N/A

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2014				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in Ohio
Solar	263	263	GATS	166
Non-Solar	5,225	5,225	GATS	3,555
Total	5,488	5,488	GATS	3,721

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2014. The determinations were calculated by multiplying the:

<input checked="" type="checkbox"/>	Baseline Sales
<input type="checkbox"/>	Adjusted Baseline Sales
<input type="checkbox"/>	Projected Sales

by 12 hundredths of one per cent (0.12%) for Solar RECs and two percent (2.5%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2014.

*MidAmerican states it has obtained the required number of solar and non solar RECS.*

- c. Approved registry being used by the CRES:

*All Renewable Energy Credits retired for 2014 were registered in GATS.*

- d. The CRES states that of the RECs it has obtained for 2014 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

*MidAmerican states that the RECs in column D in the above table represent the renewable RECs with generation facilities sited in the state of Ohio.*

- e. CRES states that it has:

<input type="checkbox"/>	Received a force majeure determination for solar RECs
<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for solar RECs
<input checked="" type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input checked="" type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3)
<input type="checkbox"/>	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2014.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2015	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
2016	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
2017	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
2018	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
2019	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
2020	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
2021	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
2022	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
2023	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
2024	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX

b. Supply Portfolio projection

*MidAmerican states that it intends to purchase all required RECs, both solar and non-solar RECs from suppliers who have received a renewable energy facility certificate from the Public Utilities Commission of Ohio, have joined an approved REC registry and will transfer RECs from the generator's account to MidAmerican's account.*

c. Methodology used to evaluate compliance

*Customers are free to contract with any CRES or governmental aggregator or take service under the utilities' Standard Service Offer. Because of changes in utility rate structures and customer switching levels, predicting sales levels more than two years in the future is very problematic. Therefore, MidAmerican has assumed that the load will remain constant, and the increase in total RECs is due to the increase in the requirement percentages.*

d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

*MidAmerican has no comments at this time.*

I, Jack P. Kelleher, am the duly authorized representative of MidAmerican Energy Company, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2014, including any exhibits and attachments, are true, accurate and complete.



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Jack P. Kelleher  
Vice President Unregulated Retail Services  
MidAmerican Energy Company

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/3/2015 2:15:40 PM**

**in**

**Case No(s). 15-0457-EL-ACP**

Summary: Report Alternative Energy Resources Report - Public Version electronically filed by Mr. Stephen M Howard on behalf of MidAmerican Energy Company