

**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

| | | |
|--|---|-------------------------------|
| In the Matter of the Application of |) | |
| Ohio Power Company to Adjust |) | Case No. 15-279-EL-RDR |
| The Economic Development Cost |) | |
| Recovery Rider Rate |) | |

APPLICATION

1. Ohio Power Company (“Company” or “AEP Ohio”) is an electric light company, as that term is defined in §§4905.03 and 4928.01 (A) (7), Ohio Rev. Code.
2. In the Company’s Electric Security Plan proceeding (Case Nos. 11-346-EL-SSO and 11-348-EL-SSO), the Commission authorized an Economic Development Cost Recovery Rider (EDR). The EDR is a rate that is determined by multiplying a percentage by the customers’ distribution charges. The EDR is to be adjusted periodically to recover economic development amounts authorized by the Commission.
3. By this application the Company proposes to update its EDR rate approved in AEP Ohio’s most recent EDR update case (Case No. 14-1329-EL-RDR) based on unrecovered costs resulting from the delta revenues (plus associated carrying costs) under the current or prior reasonable arrangements (contracts) with Ormet Primary Aluminum Corp. (Ormet), Case No. 09-119-EL-AEC; with Eramet Marietta, Inc. (Eramet), Case No. 09-516-EL-AEC; with Globe Metallurgical, Inc. (Globe), Case No. 13-1170-EL-AEC, and with The Timken Company (Timken), Case No. 10-3066-EL-AEC.

4. The detailed calculations and supporting data are reflected in the Schedules attached to the application. Schedule 1 is a summary sheet showing each component of the proposed EDR rates and is supported by calculations found in the remaining schedules. Schedule 2 shows the carrying charge calculations. Schedules 3, 4, 5, and 6 show the specific delta revenue calculations for the Ormet, Eramet, Globe, and Timken contracts, respectively. Schedules 7 and 8 show the typical bill impacts of the change in the EDR rate for Columbus Southern Power and Ohio Power rate zones, respectively. Some of the information is redacted from the public version of the schedules and a separate motion for a protective order is being filed in accordance with OAC 4901-1-24.
5. Schedules 1, 2.1, 3.1, 7, and 8 reflect the amounts attributable to Ormet that the Company is seeking to recover through the EDR pursuant to the Stipulation filed in Case No. 13-2206-EL-CSS, which resolves billing disputes and bankruptcy-related matters in connection with the Ormet unique arrangement. Should the Commission decide to modify or reject the Stipulation or to approve the EDR rate before ruling on the Stipulation, the Company has included Schedules 1A, 2.1A, 3.1A, 7A, and 8A, which reflect only the Ormet deferrals previously authorized by the Commission for recovery through the EDR. As demonstrated upon review of the Schedules attached to the Application, recovery of the delta revenue associated with the 13-2206 Stipulation is comparable to the current level of delta revenue

associated with the Ormet unique arrangement and does not cause the EDR to significantly increase.

6. Based on the estimated cost under-recoveries as evidenced by the projected 2015 delta revenues, as well as on the actual and projected delta revenues associated with the Eramet, Globe, and Timken contracts, the Company proposes that the EDR rate, to be applied to customers' distribution charges, should be set at 3.72606%, effective with the first billing cycle of April 2015.¹ (See Schedule 1). The EDR rate prior to the first billing cycle of April 2014 will remain at 11.44664%.
7. The Company continues to utilize the levelized rate approach approved by the Commission in the prior EDR cases, including the accrual of a carrying cost at the weighted average cost of long-term debt on the under-recovery caused by the levelized EDR rate. In addition, if during any EDR rate period the Company determines either that the EDR collections are or will be substantially different than anticipated or the unrecovered costs based on delta revenues are or will be substantially different than anticipated (both of which typically would be related to significant changes to customers' load), it will file an application to modify its EDR rate for the remainder of that period in order to avoid unduly substantial over-and under-recovery deferrals. The Company will also continue its over/under accounting to track the delta revenues and the EDR collections in order to reconcile any difference through subsequent EDR rate adjustments.

¹ To be clear, all of the percentages discussed herein apply to only the distribution portion of the bill, not the entire bill.

8. Consistent with OAC 4901:1-38-08 and the Commission's decision in the prior EDR cases, the Company intends to continue making semiannual adjustments to its EDR rate, to be effective with the first billing cycle of April and of October in each year. The Company believes that its proposed EDR rate is just and reasonable and, therefore, no hearing is needed. A hearing would result in needless delay in beginning the recovery of the delta revenues and associated carrying costs identified above, thereby resulting in increased carrying costs to the Company's customers.
9. The Company requests that at the conclusion of the 20-day comment period prescribed by OAC 4901:1-38-08(C), the Commission approve this application for implementation by the start of the first billing cycle of April 2015. If the Commission is unable to conclude this proceeding in time for the EDR rates to be effective with the first billing cycle of April 2015, the Company requests interim authorization to begin collection based on the proposed EDR rate at the start of the first billing cycle of April 2015, with the understanding that the EDR recovery would be trued-up to the Commission's final order in this matter. Permitting such interim collection will avoid the impact of collecting the unrecovered costs over a shorter period of time.

Respectfully submitted,

/s/ Steven T. Nourse

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Counsel for Ohio Power Company

Ohio Power Company
February 2015 Economic Development Cost Recovery Rider True-Up

| | <u>Description</u> | | <u>Source</u> |
|---|---|----------------|--|
| 1 | Estimated Delta January - December 2015 | \$ 19,096,303 | Schedule No. 2.1 Line 4 |
| 2 | Estimated Carrying Costs January - December 2015 | \$ 441,964 | Schedule No. 2.1 Line 6 |
| 3 | Total (Over) / Under Collection as of December 2014 | \$ 4,129,066 | Schedule No. 2 Line 9 |
| 4 | Total Revenue Requirement | \$ 23,667,334 | Line 1 plus Line 2 plus Line 3 |
| 5 | Annual Base Distribution Revenue | \$ 635,183,418 | Actual 2014 Base Distribution Revenue |
| 6 | Economic Development Cost Recovery Rider | 3.72606% | Line 4 divided by Line 5 |
| 7 | Current Economic Development Cost Recovery Rider | 11.44664% | Per Ohio Power Company Tariff Economic Development Rider |
| 8 | Change | -7.72058% | Line 6 minus Line 7 |

Ohio Power Company
February 2015 Economic Development Cost Recovery Rider True-Up

| | <u>Description</u> | | <u>Source</u> |
|---|---|----------------|--|
| 1 | Estimated Delta January - December 2015 | \$ 8,613,147 | Schedule No. 2.1A Line 3 |
| 2 | Estimated Carrying Costs January - December 2015 | \$ 188,406 | Schedule No. 2.1A Line 5 |
| 3 | Total (Over) / Under Collection as of December 2014 | \$ 4,129,066 | Schedule No. 2 Line 9 |
| 4 | Total Revenue Requirement | \$ 12,930,618 | Line 1 plus Line 2 plus Line 3 |
| 5 | Annual Base Distribution Revenue | \$ 635,183,418 | Actual 2014 Base Distribution Revenue |
| 6 | Economic Development Cost Recovery Rider | 2.03573% | Line 4 divided by Line 5 |
| 7 | Current Economic Development Cost Recovery Rider | 11.44664% | Per Ohio Power Company Tariff Economic Development Rider |
| 8 | Change | -9.41091% | Line 6 minus Line 7 |

Ohio Power Company
August 2014 Economic Development Cost Recovery Rider True-Up
Calculation of Cumulative Carrying Costs

| | | Actual 2014 | | | | | |
|--|---|----------------|-----------|-----------|-----------|-----------|-----------|
| | | Jul | Aug | Sep | Oct | Nov | Dec |
| 1 | Eramet Delta Revenue | | | | | | |
| 2 | Globe Delta Revenue | | | | | | |
| 3 | Timken Delta Revenue | | | | | | |
| 4 | Ormet Delta Revenue | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5 | Total Delta Revenue | | | | | | |
| 6 | Plus Monthly Carrying Charge | | | | | | |
| 7 | Less: Rider Collections of EDR Revenues | 6,456,517 | 6,085,247 | 6,320,867 | 5,340,193 | 5,402,280 | 6,037,940 |
| 8 | Net (Over)/ Under Collection | | | | | | |
| 9 | Cumulative Net (Over)/ Under Collection | | | | | | |
| 10 | Monthly Carrying Charge Rate (WAC of LTD) | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% |
| 11 | Monthly Carrying Charge | | | | | | |
| 12 | Reclass of Ormet Deferrals/ Approved Accounting Cha | | | | | | |
| 13 | Carrying Charge Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Line 1 Actual Eramet Delta Revenue | | | | | | | |
| Line 2 Actual Globe Delta Revenue | | | | | | | |
| Line 3 Actual Timken Delta Revenue | | | | | | | |
| Line 4 Ormet Delta Revenue | | | | | | | |
| Line 5 Sum of Lines 1 through 4 | | | | | | | |
| Line 6 Monthly Carrying Costs from line 10 (May-Dec reflects accounting change approved in F&O in Case No. 14-193-EL-RDR, paragraph 23) | | | | | | | |
| Line 7 Actual Economic Development Rider Collections | | | | | | | |
| Line 8 Line 5 plus Line 6 plus line 7 | | | | | | | |
| Line 9 Line 8 plus Line 9 (previous month) - (May reflects accounting change approved in F&O in Case No. 14-193-EL-RDR, paragraph 23) | | | | | | | |
| Line 10 Combined Weighted Average Cost of Long Term Debt per Stipulation and Recommendation in Case Nos. 11-351-EL-AIR and 11-352-EL-AIR (Page 9 - 5.) | | | | | | | |
| Line 11 Line 8 (prior month) times Line 9 | | | | | | | |
| Line 12 March 26, 2014 F&O in Case No. 14-193-EL-RDR (paragraph 24) Modified treatment of carrying costs May - December | | | | | | | |
| Line 13 Line 11 plus Line 12 plus Line 13 (previous month) | | | | | | | |

Ohio Power Company
February 2014 Economic Development Cost Recovery Rider True-Up
Calculation of Cumulative Carrying Costs

| | 2014 Dec | Estimated 2015 | | | | | | | | | | | |
|---|--------------|-------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| 1 Eramet Delta Revenue | | | | | | | | | | | | | |
| 2 Globe Delta Revenue | | | | | | | | | | | | | |
| 3 Ormet Delta Revenue | | | | | | | | | | | | | |
| 4 Total Delta Revenue | \$10,483,157 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5 Monthly Carrying Charge Rate (WAC of LTD) | | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% |
| 6 Monthly Carrying Charge | | | | | | | | | | | | | |
| 7 Rider Collections | | \$2,144,784 | \$2,118,313 | \$1,997,312 | \$1,819,991 | \$1,725,635 | \$1,994,784 | \$2,201,984 | \$2,074,343 | \$2,150,386 | \$1,797,559 | \$1,728,923 | \$1,973,320 |
| 8 Net (Over)/ Under Collection | | | | | | | | | | | | | |
| 9 Cumulative Net (Over)/ Under Collection | | | | | | | | | | | | | |
| 10 Carrying Charge Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Line 1 Estimated Eramet Delta Revenue
Line 2 Estimated Globe Delta Revenue
Line 3 Ormet Deferrals and Unpaid Bills
Line 4 Sum of Lines 1 through 3
Line 5 Combined Weighted Average Cost of Long Term Debt per Stipulation and Recommendation in Case Nos. 11-351-EL-AIR and 11-352-EL-AIR (Page 9 - 5.34%/12)
Line 6 Line 5 times previous month Line 9
Line 7 Estimated Economic Development Cost Recovery Rider Collections
Line 8 Line 4 plus Line 6 minus Line 7
Line 9 Line 8 plus previous month Line 9
Line 10 Line 6 minus Line 6 plus previous month Line 10

Ohio Power Company
February 2014 Economic Development Cost Recovery Rider True-Up
Calculation of Cumulative Carrying Costs

| | Estimated | | | | | | | | | | | |
|---|-------------|-------------|-------------|-----------|-----------|-------------|-------------|-------------|-------------|-----------|-----------|-------------|
| | 2015 | | | | | | | | | | | |
| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| 1 Eramet Delta Revenue | | | | | | | | | | | | |
| 2 Globe Delta Revenue | | | | | | | | | | | | |
| 3 Total Delta Revenue | | | | | | | | | | | | |
| 4 Monthly Carrying Charge Rate (WAC of LTD) | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% | 0.4450% |
| 5 Monthly Carrying Charge | | | | | | | | | | | | |
| 6 Rider Collections | \$1,171,800 | \$1,157,338 | \$1,091,229 | \$994,350 | \$942,798 | \$1,089,848 | \$1,203,051 | \$1,133,315 | \$1,174,861 | \$949,313 | \$944,595 | \$1,078,121 |
| 7 Net (Over)/ Under Collection | | | | | | | | | | | | |
| 8 Cumulative Net (Over)/ Under Collection | | | | | | | | | | | | |
| 9 Carrying Charge Balance | \$0 | | | | | | | | | | | |

Line 1 Estimated Eramet Delta Revenue
Line 2 Estimated Globe Delta Revenue
Line 3 Sum of Lines 1 and 2
Line 4 Combined Weighted Average Cost of Long Term Debt per Stipulation and Recommendation in Case Nos. 11-351-EL-AIR and 11-352-EL-AIR (Page 9 - 5.34%/12)
Line 5 Line 4 times previous month Line 8
Line 6 Estimated Economic Development Cost Recovery Rider Collections
Line 7 Line 3 plus Line 5 minus Line 6
Line 8 Line 7 plus previous month Line 8
Line 9 Line 5 minus Line 5 plus previous month Line 9

Ormet Deferrals and Unpaid Bills

| <u>Line</u> | <u>Source</u> | <u>Value</u> |
|-------------|--------------------------------|---------------------|
| 1 | 2010 and 2011 deferrals | \$ 12,000,000.00 /1 |
| 2 | 2010 and 2011 carrying charges | \$ 1,853,580.00 /1 |
| 3 | Oct. and Nov. 2012 deferrals | \$ 20,000,000.00 /1 |
| 4 | Jul. 2013 usage deferral | \$ 5,000,000.00 /1 |
| 5 | Sep. 2013 usage unpaid bill | \$ 1,843,960.04 /2 |
| 6 | Sep. 2013 usage deferral | \$ 5,500,000.00 /2 |
| 7 | Oct. 2013 usage unpaid bill | \$ 3,139,196.51 /2 |
| 8 | Total | \$ 49,336,736.55 |

1) These amounts have been previously included in the Economic Development Rider per the Commission's March 26, 2014 Finding and Order in Case No. 14-193-EL-RDR.

2) These amounts are included in the A versions of Schedules 1, 2, and 2.1.

Ormet Deferrals

| <u>Line</u> | <u>Source</u> | <u>Value</u> |
|-------------|--------------------------------|---------------------|
| 1 | 2010 and 2011 deferrals | \$ 12,000,000.00 /1 |
| 2 | 2010 and 2011 carrying charges | \$ 1,853,580.00 /1 |
| 3 | Oct. and Nov. 2012 deferrals | \$ 20,000,000.00 /1 |
| 4 | Jul. 2013 usage deferral | \$ 5,000,000.00 /1 |
| 8 | Total | \$ 38,853,580.00 |

1) These amounts have been previously included in the Economic Development Rider per the Commission's March 26, 2014 Finding and Order in Case No. 14-193-EL-RDR.

Eramet
Summary of Delta Revenue
2014
6 Months Actual

| | Jul | Aug | Sep | Oct | Nov | Dec |
|--------------------------|-----|-----|-----|-----|-----|-----|
| 1 Energy | | | | | | |
| 2 | | | | | | |
| 3 Total kWh | | | | | | |
| 4 GS4 SSO Revenue | | | | | | |
| 5 | | | | | | |
| 6 Eramet Ordered Revenue | | | | | | |
| 7 | | | | | | |
| 8 Total Bill | | | | | | |
| 9 Delta Revenue | | | | | | |
| 10 Cumulative Total | | | | | | |

Line 1

Line 2

Line 3 Actual Eramet billed energy

Line 4 Eramet SSO bill total

Line 5

Line 6

Line 7

Line 8

Line 9 Line 4 minus Line 8

Line 10 Line 9 plus previous month Line 10

Ohio Power Company
Estimated Eramet Economic Development Revenue for 2015

Schedule No. 4.1

2015

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|-----------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 1 | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 Total kWh | | | | | | | | | | | | |
| 4 CSP GS4 SSO Revenue | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 Discount Revenue | | | | | | | | | | | | |
| 7 SSO revenue | | | | | | | | | | | | |
| 8 Eramet bill total | | | | | | | | | | | | |
| 9 Delta Revenue | | | | | | | | | | | | |
| 10 Cumulative Delta Revenue | | | | | | | | | | | | |

Line 1 Estimate Eramet usage
Line 2 Estimate Eramet usage
Line 3 Line 1 plus Line 2
Line 4 Estimate Eramet bill total
Line 5
Line 6 Estimate Eramet bill total
Line 7 Estimate Eramet bill total
Line 8
Line 9 Line 4 minus Line 8
Line 10 Line 9 plus previous month Line 10

Globe
Summary of Delta Revenue
2014

| | July | August | September | October | November | December |
|----------------------------------|------|--------|-----------|---------|----------|----------|
| 1 Globe Monthly Usage | | | | | | |
| Globe SSO Monthly Bill | | | | | | |
| 2 Total Bill subject to Discount | | | | | | |
| 3 Globe Discount Monthly Bill | | | | | | |
| Delta Revenue | | | | | | |
| 4 Total Delta Revenue | | | | | | |
| 5 Cumulative Total | | | | | | |

Line 1 Actual Globe usage

Line 2 Actual bill total at tariff rates

Line 3

Line 4 Line 2 minus Line 3

Line 5 Line 4 plus previous month Line 5

Ohio Power Company
Estimated Globe Economic Development Delta Revenue for 2015

| | | 2015 | | | | | | | | | | | |
|---|--|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|
| | | January | February | March | April | May | June | July | August | September | October | November | December |
| 1 | Globe Monthly Usage (kWh) | | | | | | | | | | | | |
| 2 | Globe SSO Monthly Bill Total Bill subject to Discount | | | | | | | | | | | | |
| 3 | Globe Discount Monthly Bill | | | | | | | | | | | | |
| 4 | Delta Revenue Total Delta Revenue | | | | | | | | | | | | |

Line 1 Estimate Globe usage
Line 2 Estimate Globe bill at tariff rate
Line 3
Line 4 Line 2 minus Line 3

Timken/TimkenSteel
Summary of Delta Revenue
2014

| | July | August | September | October | November | December |
|-------------------------------------|------|--------|-----------|---------|----------|----------|
| Timken SSO Monthly Bill | | | | | | |
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| Total | | | | | | |
| Timken Discount Monthly Bill | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| Total | | | | | | |
| Delta Revenue | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| Total | | | | | | |
| 10 | | | | | | |
| Cumulative Total | | | | | | |

Line 1
Line 2
Line 3 Line 1 plus Line 2
Line 4 Ordered discount
Line 5 Ordered discount
Line 6 Line 4 plus Line 5
Line 7
Line 8
Line 9 Line 7 plus Line 8
Line 10 Line 9 plus previous month Line 10

Ohio Power Company
Typical Bill Comparison
February 2015 EDR Application
Columbus Southern Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | <u>\$</u> <u>Difference</u> | <u>Difference</u> |
|--------------------|------------|-----------|----------------|-----------------|--------------------------------|-------------------|
| <u>Residential</u> | | | | | | |
| RR1 Annual | 100 | | \$28.26 | \$27.47 | -\$0.79 | -2.8% |
| | 250 | | \$48.22 | \$47.22 | -\$1.00 | -2.1% |
| | 500 | | \$81.52 | \$80.16 | -\$1.36 | -1.7% |
| RR Annual | 750 | | \$114.80 | \$113.09 | -\$1.71 | -1.5% |
| | 1,000 | | \$145.25 | \$143.19 | -\$2.06 | -1.4% |
| | 1,500 | | \$204.69 | \$201.92 | -\$2.77 | -1.4% |
| | 2,000 | | \$264.14 | \$260.66 | -\$3.48 | -1.3% |
| GS-1 | | | | | | |
| | 375 | 3 | \$64.55 | \$63.63 | -\$0.92 | -1.4% |
| | 1,000 | 3 | \$136.44 | \$134.80 | -\$1.64 | -1.2% |
| | 750 | 6 | \$107.68 | \$106.32 | -\$1.36 | -1.3% |
| | 2,000 | 6 | \$251.45 | \$248.67 | -\$2.78 | -1.1% |
| GS-2 Secondary | | | | | | |
| | 1,500 | 12 | \$247.60 | \$243.17 | -\$4.43 | -1.8% |
| | 4,000 | 12 | \$459.60 | \$455.17 | -\$4.43 | -1.0% |
| | 6,000 | 30 | \$770.93 | \$760.89 | -\$10.04 | -1.3% |
| | 10,000 | 30 | \$1,109.79 | \$1,099.75 | -\$10.04 | -0.9% |
| | 10,000 | 40 | \$1,188.63 | \$1,175.48 | -\$13.15 | -1.1% |
| | 14,000 | 40 | \$1,527.50 | \$1,514.35 | -\$13.15 | -0.9% |
| | 12,500 | 50 | \$1,479.27 | \$1,463.00 | -\$16.27 | -1.1% |
| | 18,000 | 50 | \$1,943.50 | \$1,927.23 | -\$16.27 | -0.8% |
| | 15,000 | 75 | \$1,888.15 | \$1,864.10 | -\$24.05 | -1.3% |
| | 30,000 | 150 | \$3,741.71 | \$3,694.31 | -\$47.40 | -1.3% |
| | 60,000 | 300 | \$7,448.88 | \$7,354.77 | -\$94.11 | -1.3% |
| | 100,000 | 500 | \$12,391.79 | \$12,235.40 | -\$156.39 | -1.3% |
| GS-2 Primary | | | | | | |
| | 100,000 | 1,000 | \$14,755.02 | \$14,500.38 | -\$254.64 | -1.7% |
| GS-3 Secondary | | | | | | |
| | 30,000 | 75 | \$3,221.24 | \$3,197.19 | -\$24.05 | -0.8% |
| | 50,000 | 75 | \$4,905.05 | \$4,881.00 | -\$24.05 | -0.5% |
| | 30,000 | 100 | \$3,441.57 | \$3,409.73 | -\$31.84 | -0.9% |
| | 36,000 | 100 | \$3,946.69 | \$3,914.85 | -\$31.84 | -0.8% |
| | 60,000 | 150 | \$6,407.92 | \$6,360.52 | -\$47.40 | -0.7% |

Ohio Power Company
Typical Bill Comparison
February 2015 EDR Application
Columbus Southern Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | <u>\$</u> <u>Difference</u> | <u>Difference</u> |
|-----------------|------------|-----------|----------------|-----------------|--------------------------------|-------------------|
| | 100,000 | 150 | \$9,775.51 | \$9,728.11 | -\$47.40 | -0.5% |
| | 90,000 | 300 | \$10,255.65 | \$10,161.54 | -\$94.11 | -0.9% |
| | 120,000 | 300 | \$12,781.33 | \$12,687.22 | -\$94.11 | -0.7% |
| | 150,000 | 300 | \$15,307.03 | \$15,212.92 | -\$94.11 | -0.6% |
| | 200,000 | 300 | \$19,516.50 | \$19,422.39 | -\$94.11 | -0.5% |
| | 150,000 | 500 | \$17,069.72 | \$16,913.33 | -\$156.39 | -0.9% |
| | 180,000 | 500 | \$19,595.39 | \$19,439.00 | -\$156.39 | -0.8% |
| | 200,000 | 500 | \$21,279.19 | \$21,122.80 | -\$156.39 | -0.7% |
| | 325,000 | 500 | \$31,802.90 | \$31,646.51 | -\$156.39 | -0.5% |
| GS-3 Primary | | | | | | |
| | 300,000 | 1,000 | \$31,677.50 | \$31,422.86 | -\$254.64 | -0.8% |
| | 360,000 | 1,000 | \$36,480.24 | \$36,225.60 | -\$254.64 | -0.7% |
| | 400,000 | 1,000 | \$39,682.08 | \$39,427.44 | -\$254.64 | -0.6% |
| | 650,000 | 1,000 | \$59,693.54 | \$59,438.90 | -\$254.64 | -0.4% |
| GS-4 | | | | | | |
| | 1,500,000 | 5,000 | \$115,404.42 | \$115,322.59 | -\$81.83 | -0.1% |
| | 2,500,000 | 5,000 | \$180,841.72 | \$180,759.89 | -\$81.83 | -0.1% |
| | 3,250,000 | 5,000 | \$229,919.71 | \$229,837.88 | -\$81.83 | 0.0% |
| | 3,000,000 | 10,000 | \$225,260.37 | \$225,178.54 | -\$81.83 | 0.0% |
| | 5,000,000 | 10,000 | \$356,134.97 | \$356,053.14 | -\$81.83 | 0.0% |
| | 6,500,000 | 10,000 | \$454,290.92 | \$454,209.09 | -\$81.83 | 0.0% |
| | 6,000,000 | 20,000 | \$444,972.27 | \$444,890.44 | -\$81.83 | 0.0% |
| | 10,000,000 | 20,000 | \$706,721.47 | \$706,639.64 | -\$81.83 | 0.0% |
| | 13,000,000 | 20,000 | \$903,033.37 | \$902,951.54 | -\$81.83 | 0.0% |
| | 15,000,000 | 50,000 | \$1,104,107.97 | \$1,104,026.14 | -\$81.83 | 0.0% |
| | 25,000,000 | 50,000 | \$1,758,480.97 | \$1,758,399.14 | -\$81.83 | 0.0% |
| | 32,500,000 | 50,000 | \$2,249,260.72 | \$2,249,178.89 | -\$81.83 | 0.0% |

* Typical bills assume 100% Power Factor

Ohio Power Company
Typical Bill Comparison
February 2015 EDR Application
Columbus Southern Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | <u>\$</u> <u>Difference</u> | <u>Difference</u> |
|--------------------|------------|-----------|----------------|-----------------|--------------------------------|-------------------|
| <u>Residential</u> | | | | | | |
| RR1 Annual | 100 | | \$28.26 | \$27.30 | -\$0.96 | -3.4% |
| | 250 | | \$48.22 | \$47.00 | -\$1.22 | -2.5% |
| | 500 | | \$81.52 | \$79.87 | -\$1.65 | -2.0% |
| RR Annual | 750 | | \$114.80 | \$112.72 | -\$2.08 | -1.8% |
| | 1,000 | | \$145.25 | \$142.74 | -\$2.51 | -1.7% |
| | 1,500 | | \$204.69 | \$201.32 | -\$3.37 | -1.7% |
| | 2,000 | | \$264.14 | \$259.91 | -\$4.23 | -1.6% |
| GS-1 | | | | | | |
| | 375 | 3 | \$64.55 | \$63.42 | -\$1.13 | -1.8% |
| | 1,000 | 3 | \$136.44 | \$134.44 | -\$2.00 | -1.5% |
| | 750 | 6 | \$107.68 | \$106.03 | -\$1.65 | -1.5% |
| | 2,000 | 6 | \$251.45 | \$248.06 | -\$3.39 | -1.4% |
| GS-2 Secondary | | | | | | |
| | 1,500 | 12 | \$247.60 | \$242.20 | -\$5.40 | -2.2% |
| | 4,000 | 12 | \$459.60 | \$454.20 | -\$5.40 | -1.2% |
| | 6,000 | 30 | \$770.93 | \$758.70 | -\$12.23 | -1.6% |
| | 10,000 | 30 | \$1,109.79 | \$1,097.56 | -\$12.23 | -1.1% |
| | 10,000 | 40 | \$1,188.63 | \$1,172.60 | -\$16.03 | -1.4% |
| | 14,000 | 40 | \$1,527.50 | \$1,511.47 | -\$16.03 | -1.1% |
| | 12,500 | 50 | \$1,479.27 | \$1,459.44 | -\$19.83 | -1.3% |
| | 18,000 | 50 | \$1,943.50 | \$1,923.67 | -\$19.83 | -1.0% |
| | 15,000 | 75 | \$1,888.15 | \$1,858.83 | -\$29.32 | -1.6% |
| | 30,000 | 150 | \$3,741.71 | \$3,683.93 | -\$57.78 | -1.5% |
| | 60,000 | 300 | \$7,448.88 | \$7,334.16 | -\$114.72 | -1.5% |
| | 100,000 | 500 | \$12,391.79 | \$12,201.16 | -\$190.63 | -1.5% |
| GS-2 Primary | | | | | | |
| | 100,000 | 1,000 | \$14,755.02 | \$14,444.62 | -\$310.40 | -2.1% |
| GS-3 Secondary | | | | | | |
| | 30,000 | 75 | \$3,221.24 | \$3,191.92 | -\$29.32 | -0.9% |
| | 50,000 | 75 | \$4,905.05 | \$4,875.73 | -\$29.32 | -0.6% |
| | 30,000 | 100 | \$3,441.57 | \$3,402.76 | -\$38.81 | -1.1% |
| | 36,000 | 100 | \$3,946.69 | \$3,907.88 | -\$38.81 | -1.0% |
| | 60,000 | 150 | \$6,407.92 | \$6,350.14 | -\$57.78 | -0.9% |

Ohio Power Company
Typical Bill Comparison
February 2015 EDR Application
Columbus Southern Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | <u>\$</u> <u>Difference</u> | <u>Difference</u> |
|---------------|------------|-----------|----------------|-----------------|--------------------------------|-------------------|
| | 100,000 | 150 | \$9,775.51 | \$9,717.73 | -\$57.78 | -0.6% |
| | 90,000 | 300 | \$10,255.65 | \$10,140.93 | -\$114.72 | -1.1% |
| | 120,000 | 300 | \$12,781.33 | \$12,666.61 | -\$114.72 | -0.9% |
| | 150,000 | 300 | \$15,307.03 | \$15,192.31 | -\$114.72 | -0.8% |
| | 200,000 | 300 | \$19,516.50 | \$19,401.78 | -\$114.72 | -0.6% |
| | 150,000 | 500 | \$17,069.72 | \$16,879.09 | -\$190.63 | -1.1% |
| | 180,000 | 500 | \$19,595.39 | \$19,404.76 | -\$190.63 | -1.0% |
| | 200,000 | 500 | \$21,279.19 | \$21,088.56 | -\$190.63 | -0.9% |
| | 325,000 | 500 | \$31,802.90 | \$31,612.27 | -\$190.63 | -0.6% |
| GS-3 | | | | | | |
| Primary | 300,000 | 1,000 | \$31,677.50 | \$31,367.10 | -\$310.40 | -1.0% |
| | 360,000 | 1,000 | \$36,480.24 | \$36,169.84 | -\$310.40 | -0.9% |
| | 400,000 | 1,000 | \$39,682.08 | \$39,371.68 | -\$310.40 | -0.8% |
| | 650,000 | 1,000 | \$59,693.54 | \$59,383.14 | -\$310.40 | -0.5% |
| GS-4 | | | | | | |
| | 1,500,000 | 5,000 | \$115,404.42 | \$115,304.67 | -\$99.75 | -0.1% |
| | 2,500,000 | 5,000 | \$180,841.72 | \$180,741.97 | -\$99.75 | -0.1% |
| | 3,250,000 | 5,000 | \$229,919.71 | \$229,819.96 | -\$99.75 | 0.0% |
| | 3,000,000 | 10,000 | \$225,260.37 | \$225,160.62 | -\$99.75 | 0.0% |
| | 5,000,000 | 10,000 | \$356,134.97 | \$356,035.22 | -\$99.75 | 0.0% |
| | 6,500,000 | 10,000 | \$454,290.92 | \$454,191.17 | -\$99.75 | 0.0% |
| | 6,000,000 | 20,000 | \$444,972.27 | \$444,872.52 | -\$99.75 | 0.0% |
| | 10,000,000 | 20,000 | \$706,721.47 | \$706,621.72 | -\$99.75 | 0.0% |
| | 13,000,000 | 20,000 | \$903,033.37 | \$902,933.62 | -\$99.75 | 0.0% |
| | 15,000,000 | 50,000 | \$1,104,107.97 | \$1,104,008.22 | -\$99.75 | 0.0% |
| | 25,000,000 | 50,000 | \$1,758,480.97 | \$1,758,381.22 | -\$99.75 | 0.0% |
| | 32,500,000 | 50,000 | \$2,249,260.72 | \$2,249,160.97 | -\$99.75 | 0.0% |

* Typical bills assume 100% Power Factor

Ohio Power Company
Typical Bill Comparison
February 2015 EDR Application
Ohio Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | <u>\$</u> <u>Difference</u> | <u>Difference</u> |
|-------------------|------------|-----------|----------------|-----------------|--------------------------------|-------------------|
| Residential | 100 | | \$28.31 | \$27.52 | -\$0.79 | -2.8% |
| | 250 | | \$48.34 | \$47.34 | -\$1.00 | -2.1% |
| | 500 | | \$81.74 | \$80.38 | -\$1.36 | -1.7% |
| | 750 | | \$115.15 | \$113.44 | -\$1.71 | -1.5% |
| | 1,000 | | \$148.53 | \$146.47 | -\$2.06 | -1.4% |
| | 1,500 | | \$215.33 | \$212.56 | -\$2.77 | -1.3% |
| | 2,000 | | \$282.13 | \$278.65 | -\$3.48 | -1.2% |
| GS-1 Secondary | 375 | 3 | \$69.67 | \$68.57 | -\$1.10 | -1.6% |
| | 1,000 | 3 | \$133.62 | \$132.39 | -\$1.23 | -0.9% |
| | 750 | 6 | \$108.05 | \$106.87 | -\$1.18 | -1.1% |
| | 2,000 | 6 | \$235.98 | \$234.53 | -\$1.45 | -0.6% |
| GS-2 | 1,500 | 12 | \$278.26 | \$272.65 | -\$5.61 | -2.0% |
| | 4,000 | 12 | \$503.90 | \$498.29 | -\$5.61 | -1.1% |
| | 6,000 | 30 | \$829.51 | \$818.12 | -\$11.39 | -1.4% |
| | 10,000 | 30 | \$1,190.22 | \$1,178.83 | -\$11.39 | -1.0% |
| | 10,000 | 40 | \$1,270.94 | \$1,256.33 | -\$14.61 | -1.2% |
| | 14,000 | 40 | \$1,631.64 | \$1,617.03 | -\$14.61 | -0.9% |
| | 12,500 | 50 | \$1,577.07 | \$1,559.25 | -\$17.82 | -1.1% |
| | 18,000 | 50 | \$2,071.34 | \$2,053.52 | -\$17.82 | -0.9% |
| | 15,000 | 75 | \$2,004.27 | \$1,978.42 | -\$25.85 | -1.3% |
| | 30,000 | 100 | \$3,550.23 | \$3,516.35 | -\$33.88 | -1.0% |
| | 36,000 | 100 | \$4,087.91 | \$4,054.03 | -\$33.88 | -0.8% |
| | 30,000 | 150 | \$3,953.75 | \$3,903.81 | -\$49.94 | -1.3% |
| | 60,000 | 300 | \$7,852.72 | \$7,754.61 | -\$98.11 | -1.3% |
| | 90,000 | 300 | \$10,541.17 | \$10,443.06 | -\$98.11 | -0.9% |
| | 100,000 | 500 | \$13,051.37 | \$12,889.02 | -\$162.35 | -1.2% |
| | 150,000 | 500 | \$17,532.11 | \$17,369.76 | -\$162.35 | -0.9% |
| | 180,000 | 500 | \$20,220.53 | \$20,058.18 | -\$162.35 | -0.8% |

Ohio Power Company
Typical Bill Comparison
February 2015 EDR Application
Ohio Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | <u>\$</u> <u>Difference</u> | <u>Difference</u> |
|-------------------------|------------|-----------|----------------|-----------------|--------------------------------|-------------------|
| GS-3 Secondary | 18,000 | 50 | \$2,118.46 | \$2,100.64 | -\$17.82 | -0.8% |
| | 30,000 | 75 | \$3,419.25 | \$3,393.40 | -\$25.85 | -0.8% |
| | 50,000 | 75 | \$5,212.25 | \$5,186.40 | -\$25.85 | -0.5% |
| | 36,000 | 100 | \$4,182.14 | \$4,148.26 | -\$33.88 | -0.8% |
| | 30,000 | 150 | \$4,094.28 | \$4,044.34 | -\$49.94 | -1.2% |
| | 60,000 | 150 | \$6,783.74 | \$6,733.80 | -\$49.94 | -0.7% |
| | 100,000 | 150 | \$10,369.70 | \$10,319.76 | -\$49.94 | -0.5% |
| | 120,000 | 300 | \$13,512.73 | \$13,414.62 | -\$98.11 | -0.7% |
| | 150,000 | 300 | \$16,202.21 | \$16,104.10 | -\$98.11 | -0.6% |
| | 200,000 | 300 | \$20,684.64 | \$20,586.53 | -\$98.11 | -0.5% |
| | 180,000 | 500 | \$20,691.72 | \$20,529.37 | -\$162.35 | -0.8% |
| | 200,000 | 500 | \$22,484.70 | \$22,322.35 | -\$162.35 | -0.7% |
| | 325,000 | 500 | \$33,690.82 | \$33,528.47 | -\$162.35 | -0.5% |
| | | | | | | |
| GS-2 Primary | 200,000 | 1,000 | \$24,638.67 | \$24,341.01 | -\$297.66 | -1.2% |
| | 300,000 | 1,000 | \$33,171.26 | \$32,873.60 | -\$297.66 | -0.9% |
| GS-3 Primary | 360,000 | 1,000 | \$39,212.76 | \$38,915.10 | -\$297.66 | -0.8% |
| | 400,000 | 1,000 | \$42,627.13 | \$42,329.47 | -\$297.66 | -0.7% |
| | 650,000 | 1,000 | \$63,966.92 | \$63,669.26 | -\$297.66 | -0.5% |
| GS-2 Subtransmission | | | | | | |
| | 1,500,000 | 5,000 | \$122,706.54 | \$122,667.01 | -\$39.53 | 0.0% |
| GS-3 Subtransmission | 2,500,000 | 5,000 | \$198,968.84 | \$198,929.31 | -\$39.53 | 0.0% |
| | 3,250,000 | 5,000 | \$252,828.91 | \$252,789.38 | -\$39.53 | 0.0% |
| GS-4 Subtransmission | 3,000,000 | 10,000 | \$237,434.54 | \$237,395.01 | -\$39.53 | 0.0% |
| | 5,000,000 | 10,000 | \$376,267.34 | \$376,227.81 | -\$39.53 | 0.0% |
| | 6,500,000 | 10,000 | \$480,391.94 | \$480,352.41 | -\$39.53 | 0.0% |
| | 10,000,000 | 20,000 | \$746,749.34 | \$746,709.81 | -\$39.53 | 0.0% |
| | 13,000,000 | 20,000 | \$954,998.54 | \$954,959.01 | -\$39.53 | 0.0% |
| GS-4 Transmission | 25,000,000 | 50,000 | \$1,858,195.34 | \$1,858,155.81 | -\$39.53 | 0.0% |
| | 32,500,000 | 50,000 | \$2,378,818.34 | \$2,378,778.81 | -\$39.53 | 0.0% |

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Ohio Power Company
Typical Bill Comparison
February 2015 EDR Application
Ohio Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | <u>\$</u> <u>Difference</u> | <u>Difference</u> |
|-------------------|------------|-----------|----------------|-----------------|--------------------------------|-------------------|
| Residential | 100 | | \$28.31 | \$27.35 | -\$0.96 | -3.4% |
| | 250 | | \$48.34 | \$47.12 | -\$1.22 | -2.5% |
| | 500 | | \$81.74 | \$80.09 | -\$1.65 | -2.0% |
| | 750 | | \$115.15 | \$113.07 | -\$2.08 | -1.8% |
| | 1,000 | | \$148.53 | \$146.02 | -\$2.51 | -1.7% |
| | 1,500 | | \$215.33 | \$211.96 | -\$3.37 | -1.6% |
| | 2,000 | | \$282.13 | \$277.90 | -\$4.23 | -1.5% |
| GS-1 Secondary | 375 | 3 | \$69.67 | \$68.33 | -\$1.34 | -1.9% |
| | 1,000 | 3 | \$133.62 | \$132.12 | -\$1.50 | -1.1% |
| | 750 | 6 | \$108.05 | \$106.61 | -\$1.44 | -1.3% |
| | 2,000 | 6 | \$235.98 | \$234.21 | -\$1.77 | -0.8% |
| GS-2 | 1,500 | 12 | \$278.26 | \$271.42 | -\$6.84 | -2.5% |
| | 4,000 | 12 | \$503.90 | \$497.06 | -\$6.84 | -1.4% |
| | 6,000 | 30 | \$829.51 | \$815.62 | -\$13.89 | -1.7% |
| | 10,000 | 30 | \$1,190.22 | \$1,176.33 | -\$13.89 | -1.2% |
| | 10,000 | 40 | \$1,270.94 | \$1,253.13 | -\$17.81 | -1.4% |
| | 14,000 | 40 | \$1,631.64 | \$1,613.83 | -\$17.81 | -1.1% |
| | 12,500 | 50 | \$1,577.07 | \$1,555.35 | -\$21.72 | -1.4% |
| | 18,000 | 50 | \$2,071.34 | \$2,049.62 | -\$21.72 | -1.1% |
| | 15,000 | 75 | \$2,004.27 | \$1,972.77 | -\$31.50 | -1.6% |
| | 30,000 | 100 | \$3,550.23 | \$3,508.93 | -\$41.30 | -1.2% |
| | 36,000 | 100 | \$4,087.91 | \$4,046.61 | -\$41.30 | -1.0% |
| | 30,000 | 150 | \$3,953.75 | \$3,892.88 | -\$60.87 | -1.5% |
| | 60,000 | 300 | \$7,852.72 | \$7,733.13 | -\$119.59 | -1.5% |
| | 90,000 | 300 | \$10,541.17 | \$10,421.58 | -\$119.59 | -1.1% |
| | 100,000 | 500 | \$13,051.37 | \$12,853.48 | -\$197.89 | -1.5% |
| | 150,000 | 500 | \$17,532.11 | \$17,334.22 | -\$197.89 | -1.1% |
| | 180,000 | 500 | \$20,220.53 | \$20,022.64 | -\$197.89 | -1.0% |

Ohio Power Company
Typical Bill Comparison
February 2015 EDR Application
Ohio Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | <u>\$</u> <u>Difference</u> | <u>Difference</u> |
|-------------------------|------------|-----------|----------------|-----------------|--------------------------------|-------------------|
| GS-3 Secondary | 18,000 | 50 | \$2,118.46 | \$2,096.74 | -\$21.72 | -1.0% |
| | 30,000 | 75 | \$3,419.25 | \$3,387.75 | -\$31.50 | -0.9% |
| | 50,000 | 75 | \$5,212.25 | \$5,180.75 | -\$31.50 | -0.6% |
| | 36,000 | 100 | \$4,182.14 | \$4,140.84 | -\$41.30 | -1.0% |
| | 30,000 | 150 | \$4,094.28 | \$4,033.41 | -\$60.87 | -1.5% |
| | 60,000 | 150 | \$6,783.74 | \$6,722.87 | -\$60.87 | -0.9% |
| | 100,000 | 150 | \$10,369.70 | \$10,308.83 | -\$60.87 | -0.6% |
| | 120,000 | 300 | \$13,512.73 | \$13,393.14 | -\$119.59 | -0.9% |
| | 150,000 | 300 | \$16,202.21 | \$16,082.62 | -\$119.59 | -0.7% |
| | 200,000 | 300 | \$20,684.64 | \$20,565.05 | -\$119.59 | -0.6% |
| | 180,000 | 500 | \$20,691.72 | \$20,493.83 | -\$197.89 | -1.0% |
| | 200,000 | 500 | \$22,484.70 | \$22,286.81 | -\$197.89 | -0.9% |
| | 325,000 | 500 | \$33,690.82 | \$33,492.93 | -\$197.89 | -0.6% |
| | | | | | | |
| GS-2 Primary | 200,000 | 1,000 | \$24,638.67 | \$24,275.84 | -\$362.83 | -1.5% |
| | 300,000 | 1,000 | \$33,171.26 | \$32,808.43 | -\$362.83 | -1.1% |
| GS-3 Primary | 360,000 | 1,000 | \$39,212.76 | \$38,849.93 | -\$362.83 | -0.9% |
| | 400,000 | 1,000 | \$42,627.13 | \$42,264.30 | -\$362.83 | -0.9% |
| | 650,000 | 1,000 | \$63,966.92 | \$63,604.09 | -\$362.83 | -0.6% |
| GS-2 Subtransmission | | | | | | |
| | 1,500,000 | 5,000 | \$122,706.54 | \$122,658.35 | -\$48.19 | 0.0% |
| GS-3 Subtransmission | 2,500,000 | 5,000 | \$198,968.84 | \$198,920.65 | -\$48.19 | 0.0% |
| | 3,250,000 | 5,000 | \$252,828.91 | \$252,780.72 | -\$48.19 | 0.0% |
| GS-4 Subtransmission | 3,000,000 | 10,000 | \$237,434.54 | \$237,386.35 | -\$48.19 | 0.0% |
| | 5,000,000 | 10,000 | \$376,267.34 | \$376,219.15 | -\$48.19 | 0.0% |
| | 6,500,000 | 10,000 | \$480,391.94 | \$480,343.75 | -\$48.19 | 0.0% |
| | 10,000,000 | 20,000 | \$746,749.34 | \$746,701.15 | -\$48.19 | 0.0% |
| | 13,000,000 | 20,000 | \$954,998.54 | \$954,950.35 | -\$48.19 | 0.0% |
| GS-4 Transmission | 25,000,000 | 50,000 | \$1,858,195.34 | \$1,858,147.15 | -\$48.19 | 0.0% |
| | 32,500,000 | 50,000 | \$2,378,818.34 | \$2,378,770.15 | -\$48.19 | 0.0% |

* Typical bills assume 100% Power Factor

This foregoing document was electronically filed with the Public Utilities

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2/6/2015 11:57:22 AM

in

Case No(s). 15-0279-EL-RDR

Summary: Application of Ohio Power Company to Adjust the Economic Development Cost Recovery Rider Rate electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company