

Amended

Compliance Plan Status Report for Compliance Year 2013
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2010	0	0	0	(A)
2011	0	0	0	(B)
2012	0	0	0	(C)
Baseline for 2013 Compliance Obligation			2,552	(D) = AvgABC
2.00%				
2013 Statutory Compliance Obligation				
2013 Non-Solar Renewable Benchmark			1.91%	(E)
2013 Solar Renewable Benchmark			0.09%	(F)
Per ORC, 4928.64(B)(2)				
2013 Compliance Obligation				
Non-Solar RECs Needed for Compliance			49	(G) = (D) * (E)
Minimum Required from Ohio Facilities			25	(H) = (G) * 0.5
Solar RECs Needed for Compliance			2	(I) = (D) * (F)
Minimum Required from Ohio Facilities			1	(J) = (I) * 0.5
Carry-Over from Previous Year(s), if applicable				
Ohio Non-Solar - MWHs			0	(K)
Other Non-Solar - MWHs			0	(L)
Ohio Solar - MWHs			0	(M)
Other Solar - MWHs			0	(N)
Total 2013 Compliance Obligations				
Non-Solar RECs Needed for Compliance			49	(O) = (G) + (K) + (L)
Minimum Required from Ohio Facilities			25	(P) = (H) + (J)
Solar RECs Needed for Compliance			2	(Q) = (I) + (M) + (N)
Minimum Required from Ohio Facilities			1	(R) = (J) + (M)
2013 Performance (Per GATS or MRETS Data)				
Ohio Non-Solar - MWHs			25	(S)
Other Non-Solar - MWHs			24	(T)
Ohio Solar - MWHs			1	(U)
Other Solar - MWHs			1	(V)
Under Compliance in 2013, if applicable				
Ohio Non-Solar - MWHs			0	(W) = (P) - (S)
Other Non-Solar - MWHs			0	(X) = (O - P) - (T)
Ohio Solar - MWHs			0	(Y) = (R) - (U)
Other Solar - MWHs			0	(Z) = (Q - R) - (V)
2013 Alternative Compliance Payments				
Non-Solar, per MWH (Refer to Case 13-0995-EL-ACP)			\$48.56	(AA)
Solar, per MWH - per 4928.64(C)(2)(a)			\$350.00	(BB)
2013 Payments, if applicable				
Non-Solar Total			\$0.00	(CC) = (W+X) * (AA)
Solar Total			\$0.00	(DD) = (Y+Z) * (BB)
TOTAL			\$0.00	(EE) = (CC) + (DD)

This formula assumes sales during at least one of the 3 preceding years. If that is not the case, then rows A, B and C should be zero and estimated or actual sales should be used in row D. Refer to 4901:1-40-03(B), OAC, for details on the baseline calculation methodologies. Contact Staff with any questions.

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its AEPs annual compliance status report for the 2013 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

Consolidated Edison Solutions, Inc. - My RPS Compliance - OH - Jan 2013 - Dec 2013

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Total Generation for Subaccount	Solar Renewable Energy Source	Renewable Energy Source	Total Certificates Used for RPS
Consolidated Edison Solutions, Inc.	Default	AEP	1,660		43	2	41	43
Consolidated Edison Solutions, Inc.	Default	ATSI	438		8	0	8	8
Consolidated Edison Solutions, Inc.	Reserve Subaccount		0		0	0	0	0
Total			2,098		51	2	49	51

Consolidated Edison Solutions, Inc. - Reserve Subaccount Details - OH - Jan 2013 - Dec 2013

Subaccount Name	Zone Name	Month/Year	Unit ID	Facility Name	State	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	Solar Renewable Energy Source
Default	AEP	10/2012	NON41170	Phillips Residence - Phillips Residence	OH	SUN	533243 - 1 to 1	1	10-SPV-OH-GATS-0101	Yes
Default	AEP	04/2011	NON44654	Pocono Raceway 3 MW PV Power Plant - Pocono Raceway 3 MW PV Power Plant	PA	SUN	207369 - 313 to 313	1	11-SPV-PA-GATS-0329	Yes
Default	AEP	09/2011	NON40143	Deercroft II Landfill Gas Facility - Deercroft Gas Recovery	IN	LFG	283316 - 1354 to 1357	4	09-BIO-IN-GATS-0019	
Default	AEP	08/2011	NON40144	Prairie View II Landfill Gas Facility - Prairie View Gas Recovery	IN	LFG	275121 - 1 to 16	16	09-BIO-IN-GATS-0022	
Default	AEP	10/2013	NON39418	AMP Wind Farm / OMEGA JV 6 - AMP Wind Farm / OMEGA JV 6	OH	WND	825558 - 5 to 5	1	09-WND-OH-GATS-0007	
Default	AEP	10/2013	NON39418	AMP Wind Farm / OMEGA JV 6 - AMP Wind Farm / OMEGA JV 6	OH	WND	825558 - 1 to 4	4	09-WND-OH-GATS-0007	
Default	AEP	10/2013	NON39418	AMP Wind Farm / OMEGA JV 6 - AMP Wind Farm / OMEGA JV 6	OH	WND	825558 - 88 to 103	16	09-WND-OH-GATS-0007	
Default	ATSI	08/2011	NON40144	Prairie View II Landfill Gas Facility - Prairie View Gas Recovery	IN	LFG	275121 - 17 to 20	4	09-BIO-IN-GATS-0022	
Default	ATSI	10/2013	NON39418	AMP Wind Farm / OMEGA JV 6 - AMP Wind Farm / OMEGA JV 6	OH	WND	825558 - 104 to 107	4	09-WND-OH-GATS-0007	

Consolidated Edison Solutions, Inc. - Reserve Subaccount Details - OH - Jan 2013 - Dec 2013

Renewable Energy Source	RPS	RPS Price	RPS Period	Deposit Date
	Yes	\$100.00	2013	04/15/2014
	Yes	\$100.00	2013	04/15/2014
Yes	Yes		2013	01/13/2015
Yes	Yes	\$5.00	2013	04/15/2014
Yes	Yes		2013	01/13/2015
Yes	Yes		2013	01/13/2015
Yes	Yes	\$15.50	2013	04/15/2014
Yes	Yes		2013	04/15/2014
Yes	Yes		2013	04/15/2014

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Summary: Amended Application Amended 2013 Compliance Plan Status Report for Compliance Year 2013 Summary Sheet. electronically filed by Ms. Doniyell L Curtis on behalf of Consolidated Edison Solutions, Inc.