



Regulatory Operations

January 15, 2015

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0045-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its Alternative Energy Rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of March 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Jessica Kellie".

Jessica Kellie  
Rate Analyst, Regulatory Operations

The Dayton Power and Light Company  
Case No. 15-0045-EL-RDR  
Alternative Energy Rider Summary

Schedule 1

| <u>Line</u><br>(A) | <u>Description</u><br>(B)          | <u>Mar-15</u><br>(C) | <u>Apr-15</u><br>(D) | <u>May-15</u><br>(E) | <u>Total</u><br>(F) | <u>Source</u><br>(G)                            |
|--------------------|------------------------------------|----------------------|----------------------|----------------------|---------------------|---|
| 1                  | Forecasted REC & Project Expense   | \$103,268            | \$77,473             | \$79,428             | \$260,169           | Schedule 3, Line 3                              |
| 2                  | Gross Revenue Conversion Factor    |                      |                      |                      | <u>1.0072</u>       | Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21 |
| 3                  | Total Forecasted Expense           |                      |                      |                      | \$262,042           | Line 1 * Line 2                                 |
| 4                  | Forecasted Metered Level Sales     | 289,651,505          | 216,746,778          | 222,097,118          | 728,495,400         | Schedule 2, Line 13                             |
| 5                  | AER Rate before Adjustments \$/kWh |                      |                      |                      | \$0.0003597         | Line 3 / Line 4                                 |
| 6                  | Reconciliation Adjustment \$/kWh   |                      |                      |                      | (\$0.0006026)       | Schedule 2, Line 14                             |
| 7                  | Yankee Adjustment \$/kWh           |                      |                      |                      | \$0.0005055         | Schedule 4, Line 8                              |
| 8                  | Forecasted AER Rate \$/kWh         |                      |                      |                      | \$0.0002626         | Sum of Lines 5 - 7                              |

The Dayton Power and Light Company  
Case No. 15-0045-EL-RDR  
Summary of Actual Costs

Schedule 2

| <u>Line</u><br>(A) | <u>Description</u><br>(B)                         | <u>REC Expense</u><br>(C) | <u>Compliance<br/>Administration<br/>Expense</u><br>(D) | <u>Historical<br/>Yankee Costs</u><br>(E) | <u>Total<br/>Expenses</u><br>(F) | <u>Revenue</u><br>(G) | <u>(Over) / Under<br/>Recovery</u><br>(H) | <u>Carrying Costs</u><br>(I) | <u>Total</u><br>(J)          | <u>YTD</u> <sup>1</sup><br>(K) | <u>Source</u><br>(L)                            |
|--------------------|---|---------------------------|---|---|----------------------------------|-----------------------|---|------------------------------|------------------------------|--------------------------------|---|
| 1                  | Prior Period                                      |                           |   |   |                                  |                       |   |                              |                              | (\$482,642)                    | Accounting Records                              |
| 2                  | Oct-14  | (\$104,082)               | \$992   | \$121,882                                 | \$18,792                         | (\$179,210)           | (\$160,418)                               | (\$2,318)                    | (\$162,737)                  | (\$645,379)                    | Accounting Records                              |
| 3                  | Nov-14  | \$177,108                 | (\$534)   | \$121,882                                 | \$298,456                        | (\$191,022)           | \$107,434                                 | (\$2,437)                    | \$104,997                    | (\$540,382)                    | Accounting Records                              |
| 4                  | Dec-14  | \$167,715                 | \$2,325   | \$121,882                                 | \$291,922                        | (\$282,582)           | \$9,340                                   | (\$2,207)                    | \$7,133                      | (\$533,248)                    | Accounting Records                              |
| 5                  | Jan-15  | \$168,411                 | \$353   | \$121,882                                 | \$290,646                        | (\$312,286)           | (\$21,640)                                | (\$2,241)                    | (\$23,881)                   | (\$557,129)                    | Corporate Forecast                              |
| 6                  | Feb-15  | \$168,411                 | \$353   | \$121,882                                 | \$290,646                        | (\$164,672)           | \$125,975                                 | (\$2,035)                    | \$123,939                    | (\$433,190)                    | Corporate Forecast                              |
| 7                  | Mar-15  | \$102,299                 | \$969   | \$121,882                                 | \$225,150                        | (\$225,150)           | \$0                                       | (\$1,476)                    | (\$1,476)                    | (\$434,666)                    | Corporate Forecast                              |
| 8                  | Apr-15  | \$76,505                  | \$969   | \$121,882                                 | \$199,356                        | (\$199,356)           | \$0                                       | (\$880)                      | (\$880)                      | (\$435,546)                    | Corporate Forecast                              |
| 9                  | May-15  | \$78,459                  | \$969   | \$121,882                                 | \$201,310                        | (\$201,310)           | \$0                                       | (\$294)                      | (\$294)                      | (\$435,840)                    | Corporate Forecast                              |
| 10                 | (Over) / Under Recovery                           |                           |   |   |                                  |                       |   |                              |                              | (\$435,840)                    | Line 9  |
| 11                 | Gross Revenue Conversion Factor                   |                           |   |   |                                  |                       |   |                              |                              | 1.0072                         | Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21 |
| 12                 | Total (Over) / Under Recovery with Carrying Costs |                           |   |   |                                  |                       |   |                              |                              | (\$438,978)                    | Line 10 * Line 11                               |
| 13                 | Standard Offer Sales Forecast (kWh)               |                           |   |   |                                  |                       | <u>Mar-15</u><br>289,651,505              | <u>Apr-15</u><br>216,746,778 | <u>May-15</u><br>222,097,118 | 728,495,400                    | Corporate Forecast                              |
| 14                 | AER Reconciliation Rate \$/kWh                    |                           |   |   |                                  |                       |   |                              |                              | (\$0.0006026)                  | Line 12 / Line 13                               |

<sup>1</sup> YTD = current month Total + previous month YTD total

The Dayton Power and Light Company  
Case No. 15-0045-EL-RDR  
Projected Monthly Cost Calculation

Schedule 3

| <u>Line</u><br>(A) | <u>Description</u><br>(B)           | <u>Mar-15</u><br>(C) | <u>Apr-15</u><br>(D) | <u>May-15</u><br>(E) | <u>Total</u><br>(F) | <u>Source</u><br>(G)                            |
|--------------------|-------------------------------------|----------------------|----------------------|----------------------|---------------------|---|
| 1                  | REC Expense                         | \$ 102,299           | \$ 76,505            | \$ 78,459            | \$ 257,263          | Corporate Forecast                              |
| 2                  | Compliance Administration           | \$969                | \$969                | \$969                | \$2,907             | Corporate Forecast                              |
| 3                  | Total AER Expense                   | \$ 103,268           | \$ 77,473            | \$ 79,428            | \$260,169           | Line 1 + Line 2                                 |
| 4                  | Gross Revenue Conversion Factor     |                      |                      |                      | 1.0072              | Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21 |
| 5                  | Total Projected AER Costs           |                      |                      |                      | \$262,042           | Line 3 x Line 4                                 |
| 6                  | Standard Offer Sales Forecast (kWh) |                      |                      |                      | 728,495,400         | Corporate Forecast                              |
| 7                  | AER Base Rate \$/kWh                |                      |                      |                      | \$0.0003597         | Line 5 / Line 6                                 |

The Dayton Power and Light Company  
Case No. 15-0045-EL-RDR  
Historical Yankee REC Costs

Schedule 4

| <u>Line</u><br>(A) | <u>Description</u><br>(B)             | <u>2010</u><br>(C) | <u>2011</u><br>(D) | <u>2012</u><br>(E)           | <u>2013</u><br>(F)           | <u>2014</u><br>(G)           | <u>Total</u><br>(H) | <u>Source</u><br>(I)   |
|--------------------|---------------------------------------|--------------------|--------------------|------------------------------|------------------------------|------------------------------|---------------------|--|
| 1                  | REC Output                            | 1,322              | 1,336              | 1,532                        | 1,343                        | 703                          | 6,236               | Accounting Records   |
| 2                  | Fair Market Value (FMV) of Ohio SRECs | <u>\$400</u>       | <u>\$325</u>       | <u>\$260</u>                 | <u>\$40</u>                  | <u>\$68</u>                  |                     | Expert Report - Fair Market Valuation of Ohio Solar Renewable Energy Credits |
| 3                  | Total FMV of RECs                     | \$528,800          | \$434,200          | \$398,320                    | \$53,720                     | \$47,548                     | \$1,462,588         | Line 1 x Line 2  |
| 4                  | Quarterly Recovery Amount             |                    |                    |                              |                              |                              | \$365,647           | Line 3 / 4   |
| 5                  | Gross Revenue Conversion Factor       |                    |                    |                              |                              |                              | 1.0072              | Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21                              |
| 6                  | Total Quarterly Recovery Amount       |                    |                    |                              |                              |                              | \$368,279.68        | Line 4 *Line 5   |
| 7                  | Standard Offer Sales Forecast (kWh)   |                    |                    | <u>Mar-15</u><br>289,651,505 | <u>Apr-15</u><br>216,746,778 | <u>May-15</u><br>222,097,118 | 728,495,400         | Corporate Forecast   |
| 8                  | Yankee Adjustment \$/kWh              |                    |                    |                              |                              |                              | \$ 0.0005055        | Line 6 / Line 7  |

The Dayton Power and Light Company  
Case No. 15-0045-EL-RDR  
Alternative Energy Rider  
Calculation of Carrying Costs

Workpaper 1

| Line<br>(A) | Period<br>(B) | MONTHLY ACTIVITY             |                       |                             |                      |   |                          |                                   | Carrying Cost Calculation                  |  |
|-------------|---------------|------------------------------|-----------------------|-----------------------------|----------------------|---|--------------------------|-----------------------------------|--|--|
|             |               | First of<br>Month<br>Balance | New<br>AER<br>Charges | Amount<br>Collected<br>(CR) | NET<br>AMOUNT<br>(F) | End of Month<br>before<br>Carrying Cost | Carrying<br>Cost<br>(H)  | End of<br>Month<br>Balance<br>(I) | Less:<br>One-half Monthly<br>Amount<br>(J) | Total<br>Applicable to<br>Carrying Cost<br>(K) |
|             |               | (C)                          | (D)                   | (E)                         | (F)                  | (G)                                     | (H)                      | (I)                               | (J)  | (K)  |
|             |               |                              |                       |                             | (F) = (D) + (E)      | (G) = (C) + (F)                         | (H) = (K) * (COD % / 12) | (I) = (G) + (H)                   | (J) = - (F) * .5                           | (K) = (G) + (J)                                |
|             |               |                              |                       |                             |                      |   |                          |                                   |  |  |
| 1           | Prior Period  |                              |                       |                             |                      |   |                          | (\$482,642)                       | \$0  | \$0  |
| 2           | Oct-14        | (\$482,642)                  | \$18,792              | (\$179,210)                 | (\$160,418)          | (\$643,060)                             | (\$2,318)                | (\$645,379)                       | \$80,209                                   | (\$562,851)                                    |
| 3           | Nov-14        | (\$645,379)                  | \$298,456             | (\$191,022)                 | \$107,434            | (\$537,945)                             | (\$2,437)                | (\$540,382)                       | (\$53,717)                                 | (\$591,662)                                    |
| 4           | Dec-14        | (\$540,382)                  | \$291,922             | (\$282,582)                 | \$9,340              | (\$531,042)                             | (\$2,207)                | (\$533,248)                       | (\$4,670)                                  | (\$535,712)                                    |
| 5           | Jan-15        | (\$533,248)                  | \$290,646             | (\$312,286)                 | (\$21,640)           | (\$554,888)                             | (\$2,241)                | (\$557,129)                       | \$10,820                                   | (\$544,068)                                    |
| 6           | Feb-15        | (\$557,129)                  | \$290,646             | (\$164,672)                 | \$125,975            | (\$431,154)                             | (\$2,035)                | (\$433,190)                       | (\$62,987)                                 | (\$494,142)                                    |
| 7           | Mar-15        | (\$433,190)                  | \$225,150             | (\$75,519)                  | \$149,632            | (\$283,558)                             | (\$1,476)                | (\$285,034)                       | (\$74,816)                                 | (\$358,374)                                    |
| 8           | Apr-15        | (\$285,034)                  | \$199,356             | (\$56,511)                  | \$142,845            | (\$142,189)                             | (\$880)                  | (\$143,069)                       | (\$71,422)                                 | (\$213,612)                                    |
| 9           | May-15        | (\$143,069)                  | \$201,310             | (\$57,906)                  | \$143,404            | \$335                                   | (\$294)                  | \$41                              | (\$71,702)                                 | (\$71,367)                                     |

The Dayton Power and Light Company  
Case No. 15-0045-EL-RDR  
Alternative Energy Rider  
Calculation of Private Outdoor Lighting Charges

Workpaper 2

| Line<br>No. | (A)<br><u>Description</u>                          | (B)<br><u>kWh/Fixture</u> | (C)<br><u>March - May</u> | (D)<br><u>Source</u>     |
|-------------|--|---------------------------|---------------------------|--------------------------|
| 1           | Private Outdoor Lighting Rate (\$/kWh)             |                           | \$0.0002626               | Schedule 1, Line 8       |
| 2           | Private Outdoor Lighting Charge (\$/Fixture/Month) |                           |                           |                          |
| 3           | 9500 Lumens High Pressure Sodium                   | 39                        | \$0.0102414               | Line 1 * Col (B), Line 3 |
| 4           | 28000 Lumens High Pressure Sodium                  | 96                        | \$0.0252096               | Line 1 * Col (B), Line 4 |
| 5           | 7000 Lumens Mercury                                | 75                        | \$0.0196950               | Line 1 * Col (B), Line 5 |
| 6           | 21000 Lumens Mercury                               | 154                       | \$0.0404404               | Line 1 * Col (B), Line 6 |
| 7           | 2500 Lumens Incandescent                           | 64                        | \$0.0168064               | Line 1 * Col (B), Line 7 |
| 8           | 7000 Lumens Fluorescent                            | 66                        | \$0.0173316               | Line 1 * Col (B), Line 8 |
| 9           | 4000 Lumens PT Mercury                             | 43                        | \$0.0112918               | Line 1 * Col (B), Line 9 |

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-~~Fifth-Sixth~~ Revised Sheet No. G2  
Cancels  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

| Sheet No. | Version                               | Description       | Number of Pages | Tariff Sheet Effective Date      |
|-----------|---------------------------------------|-------------------|-----------------|----------------------------------|
| G1        | Seventh Revised                       | Table of Contents | 1               | January 1, 2014                  |
| G2        | Fifty- <del>Fifth-Sixth</del> Revised | Tariff Index      | 2               | <del>January-March</del> 1, 2015 |

RULES AND REGULATIONS

|    |               |  |   |                  |
|----|---------------|--|---|------------------|
| G3 | First Revised | Application and Contract for Service     | 3 | January 1, 2014  |
| G4 | First Revised | Credit Requirements of Customer          | 1 | November 1, 2002 |
| G5 | First Revised | Billing and Payment for Electric Service | 2 | August 16, 2004  |
| G6 | Original      | Use and Character of Service             | 1 | January 1, 2001  |
| G7 | First Revised | Definitions and Amendments               | 4 | August 16, 2004  |

ALTERNATE GENERATION SUPPLIER

|    |                |  |    |                 |
|----|----------------|--|----|-----------------|
| G8 | Ninth Revised  | Alternate Generation Supplier Coordination | 30 | January 1, 2014 |
| G9 | Fourth Revised | Competitive Retail Generation Service      | 3  | January 1, 2014 |

TARIFFS

|     |                      |   |   |                  |
|-----|----------------------|---|---|------------------|
| G10 | Thirteenth Revised   | Standard Offer Residential              | 2 | January 1, 2015  |
| G11 | Thirteenth Revised   | Standard Offer Residential Heating      | 2 | January 1, 2015  |
| G12 | Twenty-Sixth Revised | Standard Offer Secondary                | 3 | January 1, 2015  |
| G13 | Twenty-Sixth Revised | Standard Offer Primary                  | 2 | January 1, 2015  |
| G14 | Tenth Revised        | Standard Offer Primary-Substation       | 2 | January 1, 2015  |
| G15 | Tenth Revised        | Standard Offer High Voltage             | 3 | January 1, 2015  |
| G16 | Eleventh Revised     | Standard Offer Private Outdoor Lighting | 3 | January 1, 2015  |
| G17 | Tenth Revised        | Standard Offer School                   | 2 | January 1, 2015  |
| G18 | Tenth Revised        | Standard Offer Street Lighting          | 4 | January 1, 2015  |
| G19 | Fifth Revised        | Competitive Bidding Rate                | 2 | January 1, 2015  |
| G20 | First Revised        | Reserved                                | 1 | November 2, 2002 |
| G21 | Original             | Cogeneration                            | 3 | January 1, 2001  |
| G23 | Original             | Adjustable Rate                         | 1 | January 1, 2001  |

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ \_\_\_\_\_

Effective ~~January-March~~ 1, 2015

Issued by  
DEREK A. PORTER, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-~~Fifth-Sixth~~ Revised Sheet No. G2  
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ELECTRIC GENERATION SERVICE  
TARIFF INDEX

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| <u>RIDERS</u>    |   |                               |                        |                                    |
| G22              | Ninth Revised                           | Reserved                      | 1                      | October 22, 2010                   |
| G24              | Fifth Revised                           | Reserved                      | 1                      | January 1, 2014                    |
| G25              | Third Revised                           | Reserved                      | 1                      | January 1, 2014                    |
| G26              | <del>Seventh-Eighth</del> Revised       | Alternative Energy Rider      | 1                      | <del>December-March</del> 1,       |
|                  | <del>2014</del> 2015                    |                               |                        |                                    |
| G27              | <del>Tenth-Eleventh</del> Revised       | PJM RPM Rider                 | 2                      | <del>January-March</del> 1, 2015   |
| G28              | Twenty- <del>Second-Third</del> Revised | FUEL Rider                    | 1                      | <del>January-March</del>           |
|                  | 1, 2015                                 |                               |                        |                                    |
| G29              | First Revised                           | Service Stability Rider       | 2                      | January 1, 2015                    |
| G30              | <del>Third-Fourth</del> Revised         | Competitive Bid True-Up Rider | 1                      | <del>December-March</del> 1,       |
|                  | <del>2014</del> 2015                    |                               |                        |                                    |

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Issued ~~December 30, 2014~~\_\_\_\_\_

Effective ~~January-March~~ 1, 2015

Issued by  
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

~~Seventh-Eighth~~ Revised Sheet No. G26  
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~~Sixth-Seventh~~ Revised Sheet No. G26  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~December 1, 2014~~ March 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The AER does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh) \$0. ~~0008268-0002626~~ / kWh

Private Outdoor Lighting

|                                    |  |
|------------------------------------|--|
| 9,500 Lumens High Pressure Sodium  | \$0. <del>0322452-0102414</del> / lamp / month |
| 28,000 Lumens High Pressure Sodium | \$0. <del>0793728-0252096</del> / lamp / month |
| 7,000 Lumens Mercury               | \$0. <del>0620100-0196950</del> / lamp / month |
| 21,000 Lumens Mercury              | \$0. <del>1273272-0404404</del> / lamp / month |
| 2,500 Lumens Incandescent          | \$0. <del>0529152-0168064</del> / lamp / month |
| 7,000 Lumens Fluorescent           | \$0. <del>0545688-0173316</del> / lamp / month |
| 4,000 Lumens PT Mercury            | \$0. <del>0355524-0112918</del> / lamp / month |

All modifications to the Alternative Energy Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The AER rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~November 26, 2014~~ \_\_\_\_\_

Effective ~~December 1, 2014~~ March 1, 2015

Issued by  
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-Sixth Revised Sheet No. G2  
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ALTERNATE GENERATION SUPPLIER

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| G21 | Original             | Cogeneration                            | 3 | January 1, 2001  |
| G23 | Original             | Adjustable Rate                         | 1 | January 1, 2001  |

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Issued \_\_\_\_\_

Effective March 1, 2015

Issued by  
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-Sixth Revised Sheet No. G2  
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Fifty-Fifth Revised Sheet No. G2  
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ELECTRIC GENERATION SERVICE  
TARIFF INDEX

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| G25                  | Third Revised        | Reserved                      | 1                          | January 1, 2014                        |
| G26                  | Eighth Revised       | Alternative Energy Rider      | 1                          | March 1, 2015                          |
| G27                  | Eleventh Revised     | PJM RPM Rider                 | 2                          | March 1, 2015                          |
| G28                  | Twenty-Third Revised | FUEL Rider                    | 1                          | March 1, 2015                          |
| G29                  | First Revised        | Service Stability Rider       | 2                          | January 1, 2015                        |
| G30                  | Fourth Revised       | Competitive Bid True-Up Rider | 1                          | March 1, 2015                          |

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective March 1, 2015

Issued by  
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Eighth Revised Sheet No. G26  
Cancels  
Seventh Revised Sheet No. G26  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning March 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The AER does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

|                         |                   |
|-------------------------|-------------------|
| Energy Charge (All kWh) | \$0.0002626 / kWh |
|-------------------------|-------------------|

Private Outdoor Lighting

|                                    |                            |
|------------------------------------|----------------------------|
| 9,500 Lumens High Pressure Sodium  | \$0.0102414 / lamp / month |
| 28,000 Lumens High Pressure Sodium | \$0.0252096 / lamp / month |
| 7,000 Lumens Mercury               | \$0.0196950 / lamp / month |
| 21,000 Lumens Mercury              | \$0.0404404 / lamp / month |
| 2,500 Lumens Incandescent          | \$0.0168064 / lamp / month |
| 7,000 Lumens Fluorescent           | \$0.0173316 / lamp / month |
| 4,000 Lumens PT Mercury            | \$0.0112918 / lamp / month |

All modifications to the Alternative Energy Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The AER rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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**Case No(s). 15-0045-EL-RDR**

Summary: Tariff Revised PUCO Tariff No. 17, updated schedules to reflect proposed AER rates effective March 1, 2015 electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company