December 22, 2014

Public Utilities Commission of Ohio Attn: Docketing Division 11"Floor 180 East Broad Street Columbus, OH 43215-3793

> RE: In the Matter of the Application of Duke Energy Ohio to Set its Electric Security Stabilization Rider

Case No. 89-6002-EL-TRF
Case No. 11-6001-EL-RDR
(In the Matter of the Informational
Filings Authorized as Part of Duke
Energy Ohio Inc.'s Standard Service

) Offer)

Dear Docketing Division:

Pursuant to the terms of the Commission-approved tariff for the Electric Security Stabilization Rider, "[t]he revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million." (See Sheet No. 113.4, a copy of which is attached.)

Enclosed for filing, pursuant to the above-referenced case, is a copy of the applicable tariff to become effective for bills rendered beginning with the first billing cycle in January 2015 such that the rider is fully reconciled, per the terms of the Commission-approved tariff, by the end of January 2015.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

The updated index is also included.

Very truly yours,

Jim Ziolkowski

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

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Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

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Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

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Division No. 1 (Cincinnati)	No.	Division No. 2 (Middletown) (Contd.)	No.
Addyston	17	Preble County	93
Amberley Village	33	Springboro	45
Arlington Heights	03	Trenton	52
Blue Ash	30	Warren County	92
Cheviot	04	West Elkon	47
Cincinnati	01	<u>Division No. 3 (Batavia)</u>	71
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Columbia Township	55	Brown County	98
Deer Park	05	Chilo	
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Fairfax	41	Fayetteville	84
Forest Park	20	Felicity	75
Glendale	07	Hamilton County	91
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Greenhills	36	Midland	85
Hamilton County	91	Milford (Clermont County)	69
Indian Hill	34	Milford (Hamilton County)	68
Lincoln Heights	37	Moscow	72
Lockland	08	Mt. Orab	76
Madeira	21	Neville	83
Mariemont	09	New Richmond	74
Montgomery	24	Newtonsville	81
Mt. Healthy	10	Owensville	82
Newtown	42	Russellville	77
North Bend	26	St. Martin	88
North College Hill	11	Terrace Park	70
Norwood	02	Warren County	92
Reading	12	Williamsburg	73
St. Bernard	13	Division No. 4 (Oxford)	73
Sharonville	14	Butler County	97
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Springdale	19	College Corner (Preble Co.)	
Springfield Township	73		66
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		Preble County	93
Woodlawn	35	Division No. 5 (Fairfield)	
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Butler County	97	Hamilton	03
Cartisle	54	Hamilton County	91
Franklin	43	Millville	08
Jacksonburg	46	New Miami	01
Mason	06	Seven Mile	02

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Hamilton County	91
Loveland (Clermont County)	11
Loveland (Hamilton County)	09
Loveland (Warren County)	10
Maineville	08
Mason	06
Morrow	07
Pleasant Plain	03
South Lebanon	05
Warren County	92

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

P.U.C.O. Electric No. 19 Sheet No. 113.4 Cancels and Supersedes Sheet No. 113.3 Page 1 of 3

RIDER ESSC

ELECTRIC SECURITY STABILIZATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

The purpose of this rider is to provide stability and certainty regarding the Company's provision of retail electric service as a Fixed Resource Requirement entity as defined by the Regional Transmission Operator while also operating under the current Electric Security Plan as approved by the Commission. Rider ESSC will collect \$110 million per year for a period of three years commencing January 1, 2012. The revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million.

CHARGES

The charge for each respective electric service rate schedule is:

Tariff Sheet	ESSC Charge
	(per kWh/kW)
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.008381
Summer, Additional kWh	\$0.011136
Winter, First 1000 kWh	\$0.008381
Winter, Additional kWh	\$0.001934
Rate ORH, Optional Residential Service with Electric Space Heating	¥ 3.3 3 . 3 3 .
Summer, First 1000 kWh	\$0.007640
Summer, Additional kWh	\$0.009589
Summer, kWh greater than 150 times demand	\$0.009587
Winter, First 1000 kWh	\$0.007640
Winter, Additional kWh	\$0.002899
Winter, kWh greater than 150 times demand	\$0.000993
Rate TD-13, Optional Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.050736
Winter, On Peak	\$0.050699
Off Peak	\$0.006284
Rate TD, Optional Time-of-Day Rate	₩ 0.000204
Summer, On-Peak kWh	\$0.020337
Summer, Off-Peak kWh	\$0.001117
Winter, On-Peak kWh	\$0.015548
Winter, Off-Peak kWh	\$0.001119
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Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 22, 2014 Effective: January 2, 2015

CHARGES (Contd.)

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.008815
Summer, Additional kWh	\$0.000613
Winter, First 1000 kWh	\$0.008815
Winter, Additional kWh	\$0.002109
Rate DS, Service at Secondary Distribution Voltage	Ψ0.002103
First 1000 kW	\$1.332180
Additional kW	\$1.053834
Billing Demand Times 300	\$0.003044
Additional kWh	\$0.000921
Rate GS-FL, Optional Unmetered for Small Fixed Loads	Ψ0.000021
kWh Greater Than or Equal to 540 Hours	\$0.005846
kWh Less Than 540 Hours	\$0.006767
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000707
All kWh	\$0.005846
Rate EH, Optional Rate for Electric Space Heating	,
All kWh	\$0.004539
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.010042
Summer, Next 3200 kWh	\$0.001195
Summer, Additional kWh	-\$0.000348
Winter, First 2800 kWh	\$0.007613
Winter, Next 3200 kWh	\$0.001195
Winter, Additional kWh	-\$0.000410
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$1.571758
Additional kW	\$1.239903
Billing Demand Times 300	\$0.004052
Additional kWh	\$0.001525
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$1.921575
Additional kVA	\$1.385208
Billing Demand Times 300	\$0.002046
Additional kWh	\$0.001240

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 113.4 Cancels and Supersedes Sheet No. 113.3 Page 3 of 3

CHARGES (Continued)

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate TL, Traffic Lighting Service All kWh Rate SL, Street Lighting Service	\$0.002180
All kWh Rate OL, Outdoor Lighting Service	\$0.004531
All kWh Rate NSU, Street Lighting Service for Non-Standard Units	\$0.004531
All kWh Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.004532
All kWh Rate SE, Street Lighting Service - Overhead Equivalent	\$0.004531
All kWh Rate SC, Street Lighting Service - Customer Owned	\$0.004531
Energy Only - All kWh Units – All kWh	\$0.000031 \$0.004528
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000134

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

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in

Case No(s). 89-6002-EL-TRF, 11-6001-EL-RDR

Summary: Tariff PUCO Tariff No. 19 electronically filed by Dianne Kuhnell on behalf of Duke Energy Ohio, Inc. and Spiller, Amy B. and Ziolkowski, James E.