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OHIO CUMBERLAND GAS COMPANY

20718 DANVILLE-AMITY ROAD
MOUNT VERNON, OHIO 43050
TELEPHONE (740) 392-2941

December 17, 2014

Public Utilities Commission of Ohio
ATTN: Docketing Division
180 East Broad Street
Columbus, Ohio 43266

RE: Case No. 15-211-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of January 21, 2015, through April 20, 2015, along with the supporting schedules and detail.

Sincerely,

Mark R Ramser

Mark R. Ramser
President

MRR/de

Enclosures

PURCHASED GAS ADJUSTMENT FILING #137

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	$/MCF	4.0114
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$/MCF	(0.0385)
ACTUAL ADJUSTMENT (AA)	$/MCF	0.3155
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	$/MCF	4.2884

GAS COST RECOVERY RATE EFFECTIVE DA January 21, 2015 TO April 20, 2015

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	$	1,031,941
UTILITY PRODUCTION EXPECTED GAS COST	$	0
INCLUDABLE PROPANE EXPECTED GAS COST	$	0
TOTAL ANNUAL EXPECTED GAS COST	$	1,031,941
TOTAL ANNUAL SALES	MCF	257,250.4
EXPECTED GAS COST (EGC) RATE	$/MCF	4.0114

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	$/MCF	(0.0385)
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	$/MCF	(0.0385)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	(0.1273)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.0664)
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	$/MCF	0.3986
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	0.1106
ACTUAL ADJUSTMENT (AA)	$/MCF	0.3155

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATED FILED: 12/16/2014 BY: MARK R. RAMSER

TITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT FILING #137

SCHEDULE 1

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF January 21, 2015 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED October 31, 2014

PARTICULARS	UNIT RATE ($ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT ($)
OTHER GAS COMPANIES			
TOTAL OTHER GAS COMPANIES		0	0
OHIO PRODUCERS			
BASE LOAD	3.10	112,912.0	350,027.20
OTHER GAS	4.72	144,338.4	681,913.80
TOTAL OHIO PRODUCERS		257,250.4	1,031,941.00
SELF-HELP ARRANGEMENTS			
TOTAL SELF-HELP ARRANGEMENTS		0	0
SPECIAL PURCHASES			
TOTAL SPECIAL PURCHASES		0	0

PURCHASE GAS ADJUSTMENT FILING #137

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD EN October 31, 2014

PARTICULARS		UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED	October 31, 2014	MCF	257,250.4
TOTAL THROUGHPUT: TWELVE MONTH ENDED	October 31, 2014	MCF	257,250.4
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		$	0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT		$	0
INTEREST FACTOR			1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST		$	0
JURISDICTIONAL SALES: TWELVE MONTH EN	October 31, 2014	MCF	257,250.40
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		$/MCF	0.0000

DETAILS OF REFUNDS/ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E October 31, 2014

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
TOTAL SUPPLIER REFUNDS	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
Case No. 14-211-GA-GCR	0
	0.00
TOTAL RECONCILIATION ADJUSTMENTS	0

PURCHASED GAS ADJUSTMENT

FILING #137
SCHEDULE III

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED October 31, 2014

PARTICULARS	UNIT	MONTH AUGUST	MONTH SEPTEMBER	MONTH OCTOBER
SUPPLIER VOLUME PER BOOKS				
LOCAL GAS	MCF	4,729.3	6,143.7	17,424.9
OTHER VOLUMES @ 1037 BTU/MCF	MCF	0.0	0.0	553.3
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.0	0.0	0.0
	MCF			
	MCF			
TOTAL SUPPLY VOLUMES	MCF	4,729.3	6,143.7	17,978.2
SUPPLY COST PER BOOKS				
LOCAL GAS	$	16,463.54	21,429.29	53,506.29
OTHER VOLUMES	$	0.00	0.00	2,518.52
	$			
	$			
	$			
TOTAL SUPPLY COST	$	16,463.54	21,429.29	56,024.81
SALES VOLUMES				
JURISDICTIONAL	MCF	4,729.3	6,143.7	17,978.2
UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF)	$/MCF	3.4812	3.4880	3.1163
LESS: EGC IN EFFECT FOR MONTH	$/MCF	4.6581	4.6581	4.2307
DIFFERENCE	$/MCF	(1.1769)	(1.1701)	(1.1144)
TIMES: MONTHLY SALES	MCF	4,729.3	6,143.7	17,978.2
MONTHLY COST DIFFERENCE	$	(5,565.91)	(7,188.74)	(20,034.91)

PARTICULARS	UNIT	THREE MONTH PERIOD
COST DIFFERENCE FOR THE THREE MONTH PERIOD	$	(32,789.56)
BALANCE ADJUSTMENT FROM SCHEDULE IV		32.76
DIVIDED BY: TWELVE MONTH SALES ENDED October 31, 2014	MCF	257,250.4
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	(0.1273)

FILING #137
SCHEDULE IV

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED October 31, 2014

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	$	(146.52)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.0007) $/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 256,120.2 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	$	(179.28)
BALANCE ADJUSTMENT FOR THE AA	$	32.76
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS (- $/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 256,120.2 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	$	0.00
BALANCE ADJUSTMENT FOR THE RA	$	0.00

Schedule IV Calculation:

10/14	257,250.40
- 10/14	17,978.20
+ 10/13	16,848.00
	256,120.20

EGC FORM

Ohio Cumberland Gas Company			
GCR Report Effective Dates	January 21, 2015	to	April 20, 2015
12 month ending date	October 31, 2014		
Filing date	December 16, 2014		
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EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME	BASE LOAD *			OTHER GAS		
	MCF	MCF	RATE	AMOUNT	MCF	RATE	$
Nov-14	27,276.4	11,822.2	3.10	36,648.82	15,454.20	4.68	72,325.66
Dec-14	33,174.8	11,822.0	3.10	36,648.20	21,352.80	5.30	113,169.84
Jan-15	51,094.9	11,822.0	3.10	36,648.20	39,272.90	4.73	185,760.82
Feb-15	41,977.3	11,822.0	3.10	36,648.20	30,155.30	4.76	143,539.23
Mar-15	34,712.4	11,822.0	3.10	36,648.20	22,890.40	4.71	107,813.78
Apr-15	20,878.6	11,822.0	3.10	36,648.20	9,056.60	3.87	35,049.04
May-15	8,601.2	8,601.2	3.10	26,663.72	-	3.86	-
Jun-15	5,284.1	5,284.1	3.10	16,380.71	-	3.89	-
Jul-15	5,399.5	5,399.5	3.10	16,738.45	-	3.92	-
Aug-15	4,729.3	4,729.3	3.10	14,660.83	-	3.93	-
Sep-15	6,143.7	6,143.7	3.10	19,045.47	-	3.91	-
Oct-15	17,978.2	11,822.0	3.10	36,648.20	6,156.20	3.94	24,255.43
Total	257,250.4	112,912.0	3.10	350,027.20	144,338.40	4.72	681,913.80

TOTAL AMT	$	1,031,941.00
EGC	$	4.0114

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
The total annual Base Load volume determined in December, 2014, was 112,912 MCF.

OTHER GAS COST - EGC

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	Estimated Cost into TCO			Shrinkage	TCO Trans Rate	DTH ==> MCF Conversion	Other Gas Rate
Nov-14	3.630	-	3.630	0.980	0.80	1.0400	4.68
Dec-14	4.210	-	4.210	0.980	0.80	1.0400	5.30
Jan-15	3.670	-	3.670	0.980	0.80	1.0400	4.73
Feb-15	3.700	-	3.700	0.980	0.80	1.0400	4.76
Mar-15	3.650	-	3.650	0.980	0.80	1.0400	4.71
Apr-15	3.450	-	3.450	0.980	0.20	1.0400	3.87
May-15	3.440	-	3.440	0.980	0.20	1.0400	3.86
Jun-15	3.470	-	3.470	0.980	0.20	1.0400	3.89
Jul-15	3.500	-	3.500	0.980	0.20	1.0400	3.92
Aug-15	3.510	-	3.510	0.980	0.20	1.0400	3.93
Sep-15	3.490	-	3.490	0.980	0.20	1.0400	3.91
Oct-15	3.520	-	3.520	0.980	0.20	1.0400	3.94

** NYMEX Futures Prices 12/08/2014

OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
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Other Gas Rate Calculation **FILING #137**

	Appalachian Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
November-13	3.51	0.98043	0.7964	1.0179	4.45480	9851.5	43,886.46
December-13	3.75	0.98043	0.7674	1.0225	4.69558	15749.9	73,954.92
January-14	4.23	0.98043	0.7674	1.0413	5.29171	33670.1	178,172.40
February-14	5.61	0.98043	0.7674	1.0408	6.75415	24552.4	165,830.59
March-14	4.92	0.98043	0.7674	1.0371	6.00025	17287.5	103,729.32
April-14	4.72	0.98083	0.2000	1.0553	5.28943	3453.7	18,268.10
May-14	4.72	0.98083	0.2000	1.0545	5.28542	0.0	0.00
June-14	4.58	0.98083	0.2000	1.0615	5.16899	0.0	0.00
July-14	4.33	0.98083	0.2000	1.0941	5.04886	0.0	0.00
August-14	3.76	0.98083	0.2000	1.0914	4.40215	0.0	0.00
September-14	3.94	0.98083	0.2000	1.0879	4.58768	0.0	0.00
October-14	3.96	0.98083	0.2000	1.0742	4.55181	553.3	2,518.52

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8