

**CASE # 14-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	4.6664
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0312
3 Actual Adjustment (AA)	\$/Mcf	0.5642
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	5.2618

Gas Cost Recovery Rate Effective Dates: December 1, 2014 to December 31, 2014

EXPECTED GAS COST SUMMARY CALCULATION

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	1860665.1774
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1860665.1774
10 Total Annual Sales	Mcf	398735.8460
11 Expected Gas Cost (EGC) Rate	\$/Mcf	4.6664

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 165, Sch 2, L 11)	\$/Mcf	0.0312
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 162, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 159, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	0.0312

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	(0.1001)
18 Previous Quarterly Reported Actual Adjustment	(GCR 165, Sch 3, L 23)	\$/Mcf	0.3119
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 162, Sch 3, L 23)	\$/Mcf	0.5065
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 159, Sch 3, L 23)	\$/Mcf	(0.1541)
21 Actual Adjustment (AA)		\$/Mcf	0.5642

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Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: December 19, 2014

By: Anna M. Kimble

PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
Details for the EGC Rate in effect as of November 1, 2014
For the Twelve Month Period Ended August 31, 2014

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<u>Primary Gas Suppliers</u>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		1860665.1774		1860665.1774
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	1860665.1774	0.0000	1860665.1774
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				1860665.1774

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of November 1, 2014
For the Twelve Month Period Ended August 31, 2014

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	Red Hill	4.8500	58850.7916	285426.3393
4	Red Hill	4.8500	56049.4830	271839.9926
5	Red Hill	4.8500	58965.9688	285984.9487
6	Enervest Operating LLC	4.7300	133.3691	630.8358
7	Enervest Operating LLC	4.7300	174.6455	826.0732
8	Enervest Operating LLC	4.7300	345.1351	1632.4890
9	Northwood	4.6300	3145.3197	14562.8302
10	Resource	4.8500	3406.1356	16519.7577
11	Resource	4.8500	2975.8786	14433.0112
12	Resource	4.8500	1668.5874	8092.6489
13	Haddad	4.8300	1974.0895	9534.8523
14	Haddad	4.8300	2002.4257	9671.7161
15	Haddad	4.8300	1955.1987	9443.6097
16	Dominion (357)	9.0000	416.5423	3748.8807
17	Dominion (357)	9.0000	248.4141	2235.7272
18	Dominion (357)	9.0000	225.7452	2031.7068
19	Sound Energy	4.9800	4171.3362	20773.2543
20	Sound Energy	4.9800	6726.8281	33499.6039
21	Sound Energy	4.9800	4569.5922	22756.5692
22	Broad Street Energy	4.8800	462.8248	2258.5850
23	Broad Street Energy	4.8800	510.0518	2489.0528
24	Broad Street Energy	4.8800	519.4972	2535.1463
25	Riverside	4.6300	10314.3816	47755.5868
26	Riverside	4.6300	11173.9134	51735.2190
27	Riverside	4.6300	8038.0391	37216.1210
28	Northeast	7.6200	3608.1445	27494.0611
29	Northeast	7.6200	1586.8279	12091.6286
30	Northeast	7.6200	3173.6559	24183.2580
31	John D. Oil	4.8800	840.6410	4102.3281
32	John D. Oil	4.8800	840.6410	4102.3281
33	John D. Oil	4.8800	547.8335	2673.4275
34	DOMINION (72222)	3.6500	34470.0588	125815.7146
35	DOMINION (72222)	3.6500	31629.8257	115448.8638
36	DOMINION (72222)	3.6500	33004.1320	120465.0818
37	DOMINION (72312)	8.0000	0.0000	0.0000
38	DOMINION (72312)	8.0000	0.0000	0.0000
39	DOMINION (72312)	8.0000	0.0000	0.0000
40	CONSTELLATION	4.8100	13752.5088	66149.5673
41	CONSTELLATION	4.8100	14555.3682	70011.3210
42	CONSTELLATION	4.8100	15027.6384	72282.9407
43	DOMINION (61218)	8.0000	0.9445	7.5560
44	DOMINION (61218)	8.0000	0.9445	7.5560
45	DOMINION (61218)	8.0000	0.9445	7.5560
46	DOMINION (72231)	6.7300	0.0000	0.0000
47	DOMINION (72231)	6.7300	0.9445	6.3565
48	DOMINION (72231)	6.7300	0.0000	0.0000
49	DOMINION (72233)	7.0500	0.0000	0.0000
50	DOMINION (72233)	7.0500	0.0000	0.0000
51	DOMINION (72233)	7.0500	0.0000	0.0000
52	CONSTELLATION (80241)	6.3300	2914.8518	18451.0119
53	CONSTELLATION (80241)	6.3300	3276.6108	20740.9464
54	CONSTELLATION (80241)	6.3300	2999.8604	18989.1163
58	Total Ohio Producers			1860665.1774
59	<u>Self-Help Arrangement</u>			
60	Total Self-Help Arrangement			0.0000
	Special Purchases			

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

December 1, 2014

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended Aug-14	MCF	398735.8460
2	Total Sales: Twelve Months Ended Aug-14	MCF	398735.8460
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended Aug-14	MCF	398735.8460
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		Aug-14	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		0.00
			0.00
15	Total Reconciliation Adjustments		0.00

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of: December 1, 2014

PARTICULARS		UNIT	MONTH JUNE	MONTH JULY	MONTH AUGUST
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	14,441.1860	14077.8790	13962.6070
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	14,441.1860	14077.8790	13962.6070
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	81,272.19	74,747.84	63,597.21
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	81,272.19	74,747.84	63,597.21
SALES VOLUMES					
11	Jurisdictional	Mcf	14593.9090	14724.6240	13554.0550
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	14593.9090	14724.6240	13554.0550
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$5.5689	\$5.0764	\$4.6921
16	Less: EGC in Effect for Month	\$/Mcf	\$6.1244	\$6.1129	\$5.9117
17	Difference (Line 15 - Line 16)	\$/Mcf	(\$0.5555)	(\$1.0365)	(\$1.2196)
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	14593.9090	14724.6240	13554.0550
19	Under (Over) Recovery (Line 17 * Line 18)	\$	(8106.9164)	(15262.0728)	(16530.5255)
PARTICULARS		UNIT			
20	Cost Difference for the Three Month Period (Line 19 + Line 20)			\$	(39899.5147)
21	Total Balance Adjustment				0.0000
22	Total of Lines 20 and 21				(39899.5147)
22	Divided By: Twelve Month Jurisdictional Sales Ended:	Aug-14 (Sch 2, Line 1)		Mcf	398735.8460
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)			\$/Mcf	(\$0.1001)

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

December 1, 2014

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of \$0.0000 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	0.0000
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 179,241.9810 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	0.0000

Note: Jurisdictional Sales excludes transportation contract sales.

This foregoing document was electronically filed with the Public Utilities

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Summary: Report CORRECTED GCR FILING #166 EFFECTIVE DECEMBER 1, 2014 -
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Company