

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

**GAS COST RECOVERY RATE CALCULATION**

Particulars	Unit	Amount
EXPECTED GAS COST (EGC)	\$/MCF	6.8777
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.1862)
BALANCE ADJUSTMENT (BA)	\$/MCF	
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	6.6915

GAS COST RECOVERY RATE EFFECTIVE DATES:

December 1,2014-February 28, 2015

**EXPECTED GAS COST SUMMARY CALCULATION**

Particulars	Unit	Amount
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	13,489,960.48
UTILITY PRODUCTION EXPECTED GAS COST	\$	0.00
TOTAL ANNUAL SALES	MCF	<u>1,961,393</u>
EXPECTED GAS COST RATE (EGC)	\$/MCF	6.8777

**SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

Particulars	Unit	Amount
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

Particulars	Unit	Amount
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.4747
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5502)
2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.7560)
3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	<u>0.6453</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.1862)

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**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate in effect as of:

December 1, 2014

Volume for the Twelve Month Period ending:

August 31, 2014

Supplier Name	Demand Expected Gas Cost Amt (\$)	Commodity Expected Gas Cost Amt (\$)	Misc. Expected Gas Cost Amt (\$)	Total Expected Gas Cost Amt (\$)
<b>PRIMARY GAS SUPPLIERS</b>				
(a) INTERSTATE PIPELINE TRANSPORTATION (Schedule I-A)				
Miscellaneous	1,914,781.34	1,518,622.55	0.00	3,433,403.89
(b) INTERSTATE PIPELINE STORAGE (Schedule I-A)				
Miscellaneous	741,549.85	29,820.00	0.00	771,369.85
(d) OTHER GAS (Schedule I-B)				
Companies (Purchase Costs)				9,285,186.74
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help (Schedule I-B)				
Arrangements				
(g) Special (Schedule I-B)				
Purchases				
 TOTAL PRIMARY GAS SUPPLIERS				 \$ 13,489,960.48
 UTILITY PRODUCTION				
 INCLUDABLE PROPANE				
TOTAL EXPECTED GAS COST AMOUNT				\$ 13,489,960.48
TOTAL ANNUAL SALES				
CORE				524,971.4
SCOL				1,436,421.8
				26.7652%
TOTAL EXPECTED GAS COST AMOUNT				
Transportation plus Purchase Costs (CORE & SCOL)				\$ 12,925,049.54
Storage Costs (CORE & SCOL)				206,458.91
 EGC FACTOR				
Transportation plus Purchased Costs (CORE & SCOL)				6.8777
Storage Costs (CORE & SCOL)				
TOTAL EGC FACTOR				6.8777

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PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:  
Volume for the Twelve Month Period ending:

December 1, 2014  
August 31, 2014

Supplier of Transporter Name:

Tariff Sheet Reference: see attached

Effective Date of Tariff:

Type Gas Purchased: ☐ Natural ☐ Liquified ☐ Synthetic

Unit or Volume: ☐ MCF ☐ CCF ☐ D<sup>m</sup> Other

Purchase Source: ☐ Interstate ☐ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Cost Amount (\$)
<b>INCLUDABLE GAS TRANSPORTER</b>			
DEMAND GULF - FTS1			0.00
TCO Demand - winter	6.0680	169,608	1,029,181.34
CROSSROADS			0.00
NORTHCOAST	12.3000	72,000	885,600.00
<b>TOTAL DEMAND</b>			<b>1,914,781.34</b>
<b>COMMODITY</b>			
TCO Transportation (Gulf piece)	0.0164	2,020,631	33,138.35
TCO Transportation (Alternate piece)	0.0000	0	0.00
Gulf Transportation			0.00
Capacity Release Credit - actual from TCO invoice			
Apr			0.00
May			0.00
Jun			0.00
Jul			0.00
Aug			0.00
Sep			0.00
Del-Mar Pipeline 128540.35*12			1,542,484.20
Atmos Energy Credit (\$4,750.00x12)			(57,000.00)
<b>TOTAL COMMODITY</b>			<b>1,518,622.55</b>
<b>MISCELLANEOUS</b>			
Order 191 Billing			0.00
GP94-2			0.00
Bankruptcy Billing			0.00
LNG Conversion			0.00
<b>TOTAL MISCELLANEOUS</b>			<b>0.00</b>
<b>TOTAL EXPECTED GAS COST OF PRIMARY TRANSPORTER</b>			<b>3,433,403.89</b>

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PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:  
Volume for the Twelve Month Period ending:

December 1, 2014  
August 31, 2014

Supplier of Transporter Name:  
Tariff Sheet Reference:  
Effective Date of Tariff:  
Type Gas Purchased: \_\_\_\_\_ Natural \_\_\_\_\_ Liquified \_\_\_\_\_ Synthetic  
Unit or Volume: \_\_\_\_\_ MCF \_\_\_\_\_ CCF \_\_\_\_\_ D<sup>m</sup> \_\_\_\_\_ Other  
Purchase Source: \_\_\_\_\_ Interstate \_\_\_\_\_ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST RESERVATION	5.8980	82,212	484,886.38
			<u>0.00</u>
TOTAL DEMAND			484,886.38
COMMODITY			
FSS - Injections	0.0212	350,000	7,420.00
FSS - Withdrawals	0.0212	350,000	7,420.00
Capacity Charge - Injections	0.0214	350,000	7,490.00
Capacity Charge - Withdrawals	0.0214	350,000	<u>7,490.00</u>
TOTAL COMMODITY			29,820.00
FSS Demand	0.0289	4,588,428	132,605.57
FSS Demand	1.5090	82,212	124,057.91
TOTAL MISCELLANEOUS			0.00
TOTAL EXPECTED GAS COST OF PRIMARY SOURCE			771,369.85

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**OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:  
 Volume for the Twelve Month Period ending:

December 1, 2014  
 August 31, 2014

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
OTHER GAS COMPANIES			
Purchase Cost:			
TGC piece	0.0000	0	0.00
Gulf piece	4.4550	2,084,217	9,285,186.74
on shore	0.0000	0	<u>0.00</u>
TOTAL OTHER GAS COMPANIES			9,285,186.74
OHIO PRODUCERS			0.00
SELF-HELP ARRANGEMENT			0.00
TOTAL SELF-HELP ARRANGEMENT			0.00
SPECIAL PURCHASES			0.00

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the EGC Rate in effect as of:

August 31, 2011

Particulars	Unit	Amount
JURISDICTIONAL SALES: 12 Months Ended: August 31, 2011	MCF	1,961,393
TOTAL SALES: 12 Months Ended August 31, 2011	MCF	1,961,393
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.00
SUPPLIER REFUNDS RECEIVED DURING 3 MONTH PERIOD		0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0.00
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0.00
JURISDICTIONAL SALES: 12 Months Ended: August 31, 2011	MCF	1,961,393
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

Detail for the Three Month Period ending:

November 2012

Particulars	Unit	Month Jun-2014	Month Jul-2014	Month Aug-2014
<b>SUPPLY VOLUME PER BOOK</b>				
Primary Gas Suppliers	MCF			
Atmos Energy	MCF	34,357.92	10,200.47	11,233.34
COH	MCF	(1,398.60)	15,469.20	23,632.40
Other Volumes - Storage	MCF	0.00	0.00	0.00
Other Volumes - UFG	MCF	0.00	0.00	0.00
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>32,959.32</b>	<b>25,669.67</b>	<b>34,865.74</b>
<b>SUPPLY COST PER BOOK</b>				
Primary Gas Suppliers	\$	532,222.43	511,791.14	529,216.94
Graminex Credit	\$	0.00	0.00	0.00
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>532,222.43</b>	<b>511,791.14</b>	<b>529,216.94</b>
<b>SALES VOLUME</b>				
Core	MCF	11,923	6,525	6,553
Scol	MCF	40,216	29,481	28,555
Other Volumes	MCF	0	0	0
<b>TOTAL SALES VOLUMES</b>	<b>MCF</b>	<b>52,139</b>	<b>36,006</b>	<b>35,108</b>
<b>UNIT BOOK COST OF GAS</b>	<b>\$/MCF</b>	<b>10.2077</b>	<b>14.2141</b>	<b>15.0738</b>
<b>LESS: EGC IN EFFECT FOR MONTH</b>				
Core	\$/MCF	7.4710	7.1927	6.5781
Scol	\$/MCF	7.4710	7.1927	6.5781
<b>DIFFERENCE</b>				
Core	\$/MCF	2.7367	7.0214	8.4957
Scol	\$/MCF	2.7367	7.0214	8.4957
<b>TIMES: MONTHLY JURISDICTIONAL SALES</b>				
Core	MCF	11,923	6,525	6,553
Scol	MCF	40,216	29,481	28,555
<b>MONTHLY COST DIFFERENCE</b>				
Core	\$	32,629.95	45,816.04	55,674.87
Scol	\$	110,059.13	206,996.49	242,594.71
<b>BALANCE ADJUSTMENT (SCHEDULE IV)</b>				<b>237,228.36</b>

Particulars	Unit	Three Month Period
<b>COST DIFFERENCE FOR THREE MONTH PERIOD</b>	<b>\$</b>	<b>930,999.54</b>
<b>DIVIDED BY: Twelve Month Sales Ended:</b>	<b>November 2012</b>	<b>MCF</b>
<b>CURRENT QUARTERLY ACTUAL ADJUSTMENT</b>	<b>\$/MCF</b>	<b>0.4747</b>

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SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

Details for the Three Month Period ended:

November 2012

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR.	\$	(1,204,887.19)
LESS: dollar amount resulting from the AA of <u>(0.7121)</u> \$/MCF as used to compute the GCR in effect four quarters prior to the currently \		673,835.47
the Jurisdictional Sales of: <u>1,961,393</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	(1,396,708.10)
Balance Adjustment for the AA	\$	191,820.91
 Dollar amount of the supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	(284,498.89)
LESS: dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>(0.1682)</u> \$/MCF as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of <u>1,961,393</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	(329,906.34)
Balance Adjustment for the RA	\$	45,407.45
 <b>The dollar amount of (\$153,860.15) relates to a reconciliation adjustment as used to compute the RA of the GCR in effect for March 2009-February 2010 (Filing #17-Filing #20). The balance adjustment was overlooked in Filing #22 so is being included in Filing #27. Jurisdictional sales of 1,763,021 relates to the period of March 2009-February 2010.</b>		
 TOTAL BALANCE ADJUSTMENT AMOUNT		237,228.36



**This foregoing document was electronically filed with the Public Utilities**

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**Case No(s). 14-0216-GA-GCR**

Summary: Report electronically filed by Ms. Elaine Mercer on behalf of SUBURBAN  
NATURAL GAS COMPANY PRESIDENT