

Steven Strah Errata Sheet

Page	Line	Change
12	12	Replace “\$351 million” with “\$339 million”
12	13	Replace “\$4.97” with “\$4.80”. Replace “\$60” with “\$58”.
14	1	Replace Figure 1 with Figure 1 (Revised) below.
15	2	Replace Figure 2 with Figure 2 (Revised) below.
16	13	Replace “\$800 million” with “\$770 million”
Strah Workpaper	N/A	Replace public Strah workpaper with attached Strah Workpaper (Revised) - Public.
Strah Workpaper	N/A	Replace confidential Strah workpaper with attached Strah Workpaper (Revised) - Confidential. ¹

¹ For the convenience of the parties and Staff, the substantive change between these workpapers can be found in Line 1, which flows through to Lines 3, 11, 13 and 14.

Figure 1 (Revised)

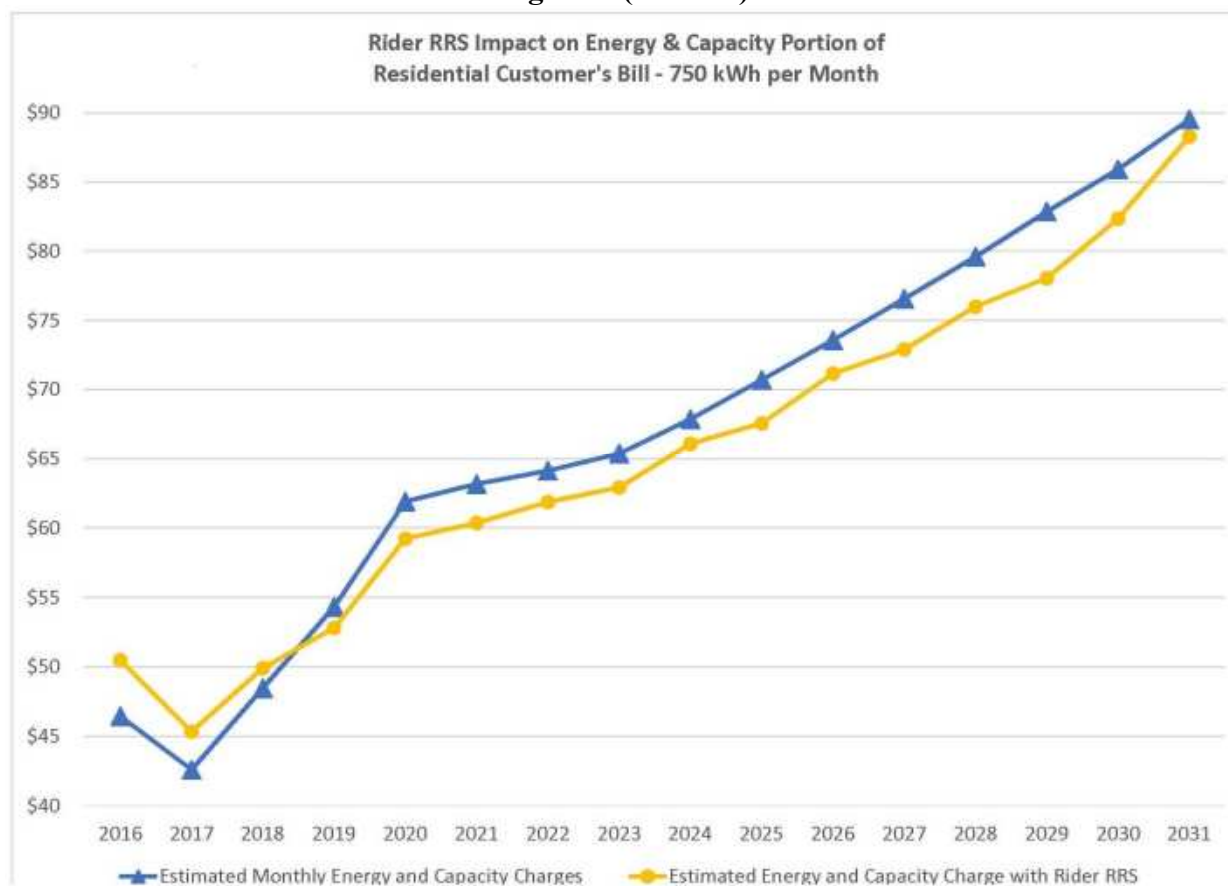
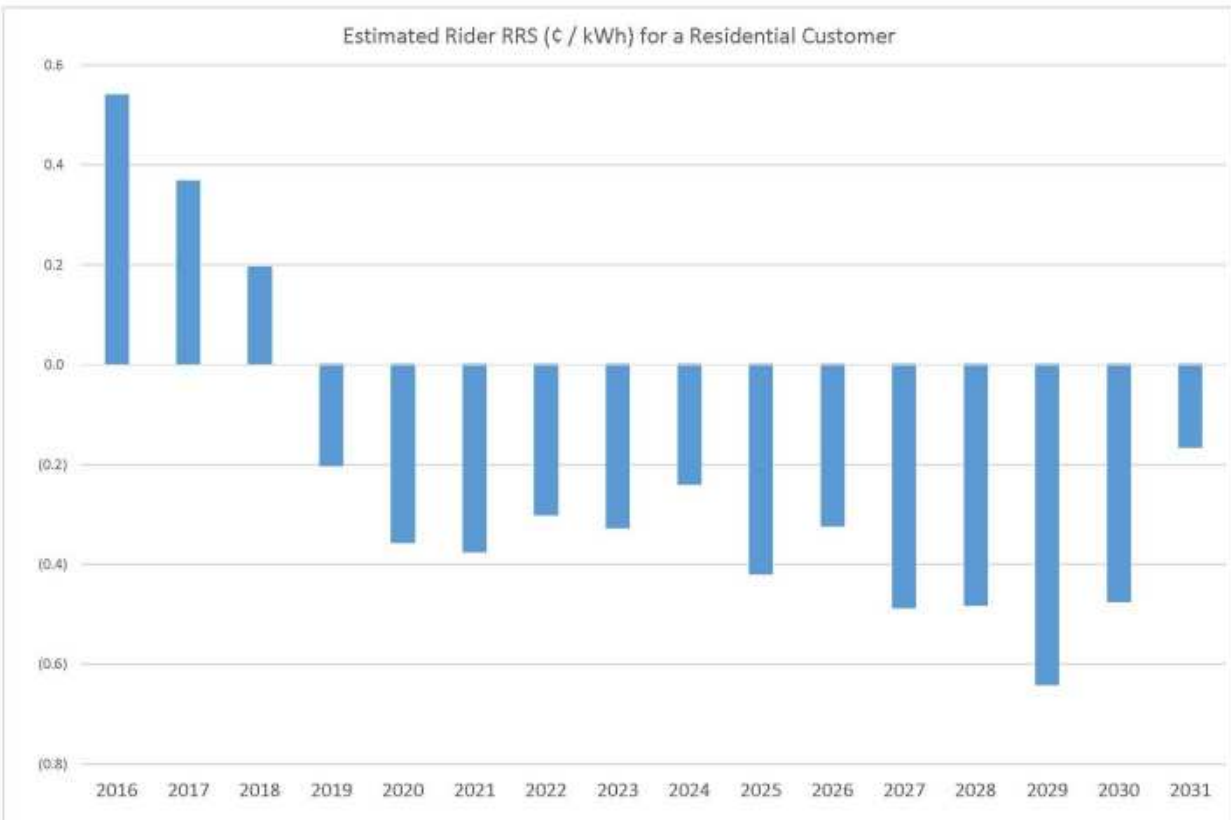


Figure 2 (Revised)



I. Estimated Rider RRS

Line	Description	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	Source / Calculation
1	Estimated Rider RRS (\$ / kWh)	0.5398	0.3672	0.1943	-0.2020	-0.3553	-0.3737	-0.3005	-0.3257	-0.2384	-0.4187	-0.3224	-0.4862	-0.4817	-0.6401	-0.4739	-0.1647	Attachment JMS-4
2	Monthly kWh	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	Assumption
3	Estimated Monthly Rider RRS	\$4.05	\$2.75	\$1.46	(\$1.52)	(\$2.66)	(\$2.80)	(\$2.25)	(\$2.44)	(\$1.79)	(\$3.14)	(\$2.42)	(\$3.65)	(\$3.61)	(\$4.80)	(\$3.55)	(\$1.24)	Line 1 x Line 2 / 100

II. Estimated Energy and Capacity Charges

Line	Description	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	Source / Calculation
4	Energy Price (\$ / MWh)																	Rose Attachment II
5	Capacity Price (\$ / KW-yr)																	Rose Attachment III
6	Capacity Price (\$ / MWh)																	
7	Energy & Capacity Price (\$ / MWh)	\$61.94	\$56.80	\$64.62	\$72.44	\$82.55	\$84.23	\$85.51	\$87.16	\$90.49	\$94.27	\$98.10	\$102.07	\$106.14	\$110.48	\$114.54	\$119.37	Line 4 + Line 6
8	Energy & Capacity Price (\$ / kWh)	6.1936	5.6796	6.4624	7.2436	8.2546	8.4231	8.5507	8.7157	9.0487	9.4270	9.8102	10.2067	10.6137	11.0478	11.4541	11.9367	Line 7 / 10
9	Monthly kWh	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	Assumption
10	Estimated Monthly Energy and Capacity Charges	\$46.45	\$42.60	\$48.47	\$54.33	\$61.91	\$63.17	\$64.13	\$65.37	\$67.87	\$70.70	\$73.58	\$76.55	\$79.60	\$82.86	\$85.91	\$89.53	Line 8 x Line 9 / 100

III. Rider RRS Impact on Generation Portion of Customer's Bill

Line	Description	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	Source / Calculation
11	Estimated Monthly Rider RRS	\$4.05	\$2.75	\$1.46	(\$1.52)	(\$2.66)	(\$2.80)	(\$2.25)	(\$2.44)	(\$1.79)	(\$3.14)	(\$2.42)	(\$3.65)	(\$3.61)	(\$4.80)	(\$3.55)	(\$1.24)	Line 3
12	Estimated Monthly Energy and Capacity Charges	\$46.45	\$42.60	\$48.47	\$54.33	\$61.91	\$63.17	\$64.13	\$65.37	\$67.87	\$70.70	\$73.58	\$76.55	\$79.60	\$82.86	\$85.91	\$89.53	Line 10
13	Estimated Energy and Capacity Charge with Rider RRS	\$50.50	\$45.35	\$49.92	\$52.81	\$59.25	\$60.37	\$61.88	\$62.92	\$66.08	\$67.56	\$71.16	\$72.90	\$75.99	\$78.06	\$82.35	\$88.29	Line 11 + Line 12
14	Percentage Reduction to Generation Portion of Bill	8.7%	6.5%	3.0%	-2.8%	-4.3%	-4.4%	-3.5%	-3.7%	-2.6%	-4.4%	-3.3%	-4.8%	-4.5%	-5.8%	-4.1%	-1.4%	Line 11 / Line 12

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 14-1297-EL-SSO

Summary: Notice of Errata Sheet- Strah electronically filed by Mr. Nathaniel Trevor Alexander on behalf of Ohio Edison Company and The Cleveland Illuminating Company and The Toledo Edison Company