



Regulatory Operations

October 17, 2014

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 14-0563-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its Competitive Bid True-up Rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of December 1, 2014.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Eric Brown".

Eric Brown
Rate Analyst, Regulatory Operations

The Dayton Power and Light Company
Case No. 14-0563-EL-RDR
Competitive Bid True-up (CBT) Rider Summary

Data: Actual

Type of Filing: Original

Schedule A

Workpaper Reference No(s): None

Page 1 of 1

Line	Description	Rate	Source
(A)	(B)	(C)	(D)
1	Component A (Auction Supply) Rate	\$ (0.0004539)	Schedule B-1, Line 24
2	Component B (Auction Cost) Rate	\$ 0.0006158	Schedule B-2, Line 20
3	Competitive Bid True-Up (CBT) Rider Rate	\$ 0.0001619	Line 1 + Line 2

The Dayton Power and Light Company
Case No. 14-0563-EL-RDR
Component A (Auction Supply) Calculation

Data: Actual
Type of Filing: Original
Workpaper Reference No(s): None

Schedule B-1
Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Auction Supply</u> <u>Charges</u> (C)	<u>Revenue - G19 and</u> <u>G30 (Component A)</u> (D)	<u>(Over) / Under</u> <u>Recovery</u> (E)	<u>Carrying Costs</u> (F)	<u>Total</u> (G)	<u>YTD¹</u> (H)	<u>Source</u> (I)
1	Prior Period						\$ -	
2	Jan-14	\$ 2,615,649.32	\$ (1,041,804.74)	\$ 1,573,844.58	\$ 3,241.46	\$ 1,577,086.04	\$ 1,577,086.04	Internal Data
3	Feb-14	\$ 1,973,612.31	\$ (2,157,775.94)	\$ (184,163.63)	\$ 6,116.98	\$ (178,046.65)	\$ 1,399,039.39	Internal Data
4	Mar-14	\$ 1,833,454.46	\$ (1,834,454.10)	\$ (999.64)	\$ 5,760.82	\$ 4,761.18	\$ 1,403,800.57	Internal Data
5	Apr-14	\$ 1,342,908.55	\$ (1,566,889.57)	\$ (223,981.02)	\$ 5,321.18	\$ (218,659.84)	\$ 1,185,140.73	Internal Data
6	May-14	\$ 1,458,324.66	\$ (1,353,695.84)	\$ 104,628.82	\$ 5,097.28	\$ 109,726.10	\$ 1,294,866.83	Internal Data
7	Jun-14	\$ 1,680,013.34	\$ (1,691,562.07)	\$ (467,595.45) ²	\$ 4,370.72	\$ (463,224.73)	\$ 831,642.10	Internal Data
8	Jul-14	\$ 1,521,622.05	\$ (1,947,742.47)	\$ (426,120.42)	\$ 2,548.04	\$ (423,572.38)	\$ 408,069.72	Internal Data
9	Aug-14	\$ 1,813,653.33	\$ (1,840,199.84)	\$ (26,546.51)	\$ 1,626.23	\$ (24,920.28)	\$ 383,149.44	Internal Data
10	Sep-14	\$ 1,488,621.29	\$ (1,922,416.25)	\$ (581,301.90) ²	\$ 381.02	\$ (580,920.88)	\$ (197,771.44)	Internal Data
11	Oct-14	\$ 1,153,167.99	\$ (1,270,008.76)	\$ (116,840.76)	\$ (1,055.30)	\$ (117,896.06)	\$ (315,667.50)	Corporate Forecast
12	Nov-14	\$ 1,089,139.55	\$ (1,199,492.85)	\$ (110,353.30)	\$ (1,527.57)	\$ (111,880.87)	\$ (427,548.38)	Corporate Forecast
13	Dec-14	\$ 1,922,657.10	\$ (1,922,657.10)	\$ -	\$ (1,415.09)	\$ (1,415.09)	\$ (428,963.47)	Corporate Forecast
14	Jan-15	\$ 14,308,609.93	\$ (14,308,609.93)	\$ -	\$ (721.77)	\$ (721.77)	\$ (429,685.24)	Corporate Forecast
15	Feb-15	\$ 7,545,079.55	\$ (7,545,079.55)	\$ -	\$ (185.46)	\$ (185.46)	\$ (429,870.70)	Corporate Forecast
16	(Over) / Under Recovery						\$ (429,870.70)	Line 15
17	(Over) / Under Recovery Through November 2014						\$ (427,548.38)	Line 12
18	10% Quarterly Threshold						\$ 2,377,634.66	(Sum of Column C, Lines 13-15) * 10%
19	Amount Exceeding Threshold						\$ -	Line 17 - Line 18 (if Line 17 > Line 18); if not, 0
20	Balance of Component A (Auction Supply)						\$ (429,870.70)	Line 16 - Line 19
21	Gross Revenue Conversion Factor						1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
22	Total (Over) / Under Recovery of Component A						\$ (432,965.77)	Line 20 * Line 21
23	Standard Offer Sales Forecast (kWh)			<u>Dec-14</u> 372,835,578	<u>Jan-15</u> 380,423,920	<u>Feb-15</u> 200,601,509	953,861,007	Corporate Forecast
24	Component A (Auction Supply) Rate \$/kWh						\$ (0.0004539)	Line 22 / Line 23

¹ YTD = current month Total + previous month YTD total

² (Over)/Under Recovery is equal to the current (over)/under recovery minus the amount exceeding the 10% threshold from the previous quarterly CBT Rider filing.

The Dayton Power and Light Company
Case No. 14-0563-EL-RDR
Component B (Auction Cost) Calculation

Data: Actual
Type of Filing: Original
Workpaper Reference No(s): None

Schedule B-2
Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Auction Cost</u>	<u>Revenue - G30</u>	<u>(Over) / Under</u>			<u>YTD</u> ¹	<u>Source</u>
(A)	(B)	<u>Charges</u>	<u>(Component B)</u>	<u>Recovery</u>	<u>Carrying Costs</u>	<u>Total</u>	(H)	(I)
		(C)	(D)	(E)	(F)	(G)		
1	Prior Period						\$ 1,268,189.86	Internal Data
2	Jan-14	\$ 5,941.60	\$ -	\$ 5,941.60	\$ 5,236.12	\$ 11,177.72	\$ 1,279,367.58	Internal Data
3	Feb-14	\$ 251,749.73	\$ -	\$ 251,749.73	\$ 5,788.43	\$ 257,538.16	\$ 1,536,905.74	Internal Data
4	Mar-14	\$ 13,133.23	\$ -	\$ 13,133.23	\$ 6,357.82	\$ 19,491.05	\$ 1,556,396.79	Internal Data
5	Apr-14	\$ 8,108.02	\$ -	\$ 8,108.02	\$ 6,427.76	\$ 14,535.78	\$ 1,570,932.57	Internal Data
6	May-14	\$ 35,911.63	\$ -	\$ 35,911.63	\$ 6,544.90	\$ 42,456.53	\$ 1,613,389.10	Internal Data
7	Jun-14	\$ 64,842.44	\$ (488,056.85)	\$ (423,214.41)	\$ 5,774.17	\$ (417,440.24)	\$ 1,195,948.86	Internal Data
8	Jul-14	\$ 74,989.39	\$ (559,787.37)	\$ (484,797.98)	\$ 3,927.83	\$ (480,870.15)	\$ 715,078.71	Internal Data
9	Aug-14	\$ 25,824.75	\$ (527,239.67)	\$ (501,414.92)	\$ 1,912.82	\$ (499,502.10)	\$ 215,576.61	Internal Data
10	Sep-14	\$ 237,114.84	\$ (54,166.94)	\$ 182,947.90	\$ 1,264.79	\$ 184,212.69	\$ 399,789.30	Internal Data
11	Oct-14	\$ -	\$ (36,628.74)	\$ (36,628.74)	\$ 1,571.36	\$ (35,057.38)	\$ 364,731.92	Corporate Forecast
12	Nov-14	\$ -	\$ (34,594.97)	\$ (34,594.97)	\$ 1,431.14	\$ (33,163.83)	\$ 331,568.09	Corporate Forecast
13	Dec-14	\$ 83,333.33		\$ 83,333.33	\$ 1,067.93	\$ 84,401.26	\$ 415,969.35	Corporate Forecast
14	Jan-15	\$ 83,333.33		\$ 83,333.33	\$ 467.07	\$ 83,800.40	\$ 499,769.76	Corporate Forecast
15	Feb-15	\$ 83,333.33		\$ 83,333.33	\$ 80.62	\$ 83,413.95	\$ 583,183.71	Corporate Forecast
16	(Over) / Under Recovery						\$ 583,183.71	Line 15
17	Gross Revenue Conversion Factor						1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
18	Total (Over) / Under Recovery of Component B						\$ 587,382.63	Line 16 * Line 17
19	Standard Offer Sales Forecast (kWh)			<u>Dec-14</u>	<u>Jan-15</u>	<u>Feb-15</u>	953,861,007	Corporate Forecast
				372,835,578	380,423,920	200,601,509		
20	Component B (Auction Cost) Rate \$/kWh						\$ 0.0006158	Line 18 / Line 19

¹ YTD = current month Total + previous month YTD total

The Dayton Power and Light Company
Case No. 14-0563-EL-RDR
Calculation of Private Outdoor Lighting Charges

Data: Actual

Type of Filing: Original

Workpaper Reference No(s): None

Workpaper A

Page 1 of 1

Line	Description	kWh/Fixture	CBT Rider Rate ¹	CBT Rider Charge/Fixture/Month
			\$/kWh	\$/Fixture/Month
(A)	(B)	(C)	(D)	(E)
				(E) = (C) * (D)
1	Private Outdoor Lighting			
2	9,500 Lumens High Pressure Sodium	39	\$ 0.0001619	\$ 0.0063141
3	28,000 Lumens High Pressure Sodium	96	\$ 0.0001619	\$ 0.0155424
4	7,000 Lumens Mercury	75	\$ 0.0001619	\$ 0.0121425
5	21,000 Lumens Mercury	154	\$ 0.0001619	\$ 0.0249326
6	2,500 Lumens Incandescent	64	\$ 0.0001619	\$ 0.0103616
7	7,000 Lumens Fluorescent	66	\$ 0.0001619	\$ 0.0106854
8	4,000 Lumens PT Mercury	43	\$ 0.0001619	\$ 0.0069617

¹ Source: Schedule A, Line 3

The Dayton Power and Light Company
Case No. 14-0563-EL-RDR
Calculation of Carrying Costs - Auction Supply (Component A)
January 2014 - February 2015

Workpaper B-1

Line	Period	MONTHLY ACTIVITY									
		First of Month Balance	Actual Auction Supply Charges Charges	Amount Exceeding Threshold	Revenue - G19 and G30 (Component A) (CR)	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost
(A)	(B)	(C)	(D)	(E)	(F)	(G) (G) = (D) + (E) + (F)	(H) (H) = (C) + (G)	(I) (I) = (L) * (4.943% / 12)	(J) (J) = (H) + (I)	(K) (K) = - (G) * .5	(L) (L) = (H) + (K)
1	Prior Period								\$ -	\$ -	\$ -
2	Jan-14	\$ -	\$ 2,615,649.32		\$ (1,041,804.74)	\$ 1,573,844.58	\$ 1,573,844.58	\$ 3,241.46	\$ 1,577,086.04	\$ (786,922.29)	\$ 786,922.29
3	Feb-14	\$ 1,577,086.04	\$ 1,973,612.31		\$ (2,157,775.94)	\$ (184,163.63)	\$ 1,392,922.41	\$ 6,116.98	\$ 1,399,039.39	\$ 92,081.81	\$ 1,485,004.23
4	Mar-14	\$ 1,399,039.39	\$ 1,833,454.46		\$ (1,834,454.10)	\$ (999.64)	\$ 1,398,039.75	\$ 5,760.82	\$ 1,403,800.57	\$ 499.82	\$ 1,398,539.57
5	Apr-14	\$ 1,403,800.57	\$ 1,342,908.55		\$ (1,566,889.57)	\$ (223,981.02)	\$ 1,179,819.55	\$ 5,321.18	\$ 1,185,140.73	\$ 111,990.51	\$ 1,291,810.06
6	May-14	\$ 1,185,140.73	\$ 1,458,324.66		\$ (1,353,695.84)	\$ 104,628.82	\$ 1,289,769.55	\$ 5,097.28	\$ 1,294,866.83	\$ (52,314.41)	\$ 1,237,455.14
7	Jun-14	\$ 1,294,866.83	\$ 1,680,013.34	\$ (456,046.72)	\$ (1,691,562.07)	\$ (467,595.45)	\$ 827,271.38	\$ 4,370.72	\$ 831,642.10	\$ 233,797.73	\$ 1,061,069.11
8	Jul-14	\$ 831,642.10	\$ 1,521,622.05		\$ (1,947,742.47)	\$ (426,120.42)	\$ 405,521.68	\$ 2,548.04	\$ 408,069.72	\$ 213,060.21	\$ 618,581.89
9	Aug-14	\$ 408,069.72	\$ 1,813,653.33		\$ (1,840,199.84)	\$ (26,546.51)	\$ 381,523.21	\$ 1,626.23	\$ 383,149.44	\$ 13,273.26	\$ 394,796.47
10	Sep-14	\$ 383,149.44	\$ 1,488,621.29	\$ (147,506.94)	\$ (1,922,416.25)	\$ (581,301.90)	\$ (198,152.46)	\$ 381.02	\$ (197,771.44)	\$ 290,650.95	\$ 92,498.49
11	Oct-14	\$ (197,771.44)	\$ 1,153,167.99		\$ (1,270,008.76)	\$ (116,840.76)	\$ (314,612.20)	\$ (1,055.30)	\$ (315,667.50)	\$ 58,420.38	\$ (256,191.82)
12	Nov-14	\$ (315,667.50)	\$ 1,089,139.55		\$ (1,199,492.85)	\$ (110,353.30)	\$ (426,020.81)	\$ (1,527.57)	\$ (427,548.38)	\$ 55,176.65	\$ (370,844.15)
13	Dec-14	\$ (427,548.38)	\$ 1,922,657.10	\$ -	\$ (1,754,636.78)	\$ 168,020.32	\$ (259,528.05)	\$ (1,415.09)	\$ (260,943.14)	\$ (84,010.16)	\$ (343,538.21)
14	Jan-15	\$ (260,943.14)	\$ 14,308,609.93		\$ (14,137,169.88)	\$ 171,440.05	\$ (89,503.09)	\$ (721.77)	\$ (90,224.86)	\$ (85,720.02)	\$ (175,223.12)
15	Feb-15	\$ (90,224.86)	\$ 7,545,079.55		\$ (7,454,677.42)	\$ 90,402.13	\$ 177.27	\$ (185.46)	\$ (8.19)	\$ (45,201.06)	\$ (45,023.80)

The Dayton Power and Light Company
Case No. 14-0563-EL-RDR
Calculation of Carrying Costs - Auction Cost (Component B)
January 2014 - February 2015

Workpaper B-2

Line	Period	MONTHLY ACTIVITY								
		First of Month <u>Balance</u>	Auction Cost Charges <u>Charges</u>	Revenue - G30 (Component B) (CR)	NET <u>AMOUNT</u>	End of Month before <u>Carrying Cost</u>	Carrying <u>Cost*</u>	End of Month <u>Balance</u>	Less: One-half Monthly <u>Amount</u>	Total Applicable to <u>Carrying Cost</u>
(A)	(B)	(C)	(D)	(E)	(F) (F) = (D) + (E)	(G) (G) = (C) + (F)	(H) (H) = (K) * (4.943% / 12)	(I) (I) = (G) + (H)	(J) (J) = - (F) * .5	(K) (K) = (G) + (J)
1	Prior Period							\$ 1,268,189.86	\$ -	\$ -
2	Jan-14	\$ 1,268,189.86	\$ 5,941.60	\$ -	\$ 5,941.60	\$ 1,274,131.46	\$ 5,236.12	\$ 1,279,367.58	\$ (2,970.80)	\$ 1,271,160.66
3	Feb-14	\$ 1,279,367.58	\$ 251,749.73	\$ -	\$ 251,749.73	\$ 1,531,117.31	\$ 5,788.43	\$ 1,536,905.74	\$ (125,874.87)	\$ 1,405,242.45
4	Mar-14	\$ 1,536,905.74	\$ 13,133.23	\$ -	\$ 13,133.23	\$ 1,550,038.97	\$ 6,357.82	\$ 1,556,396.79	\$ (6,566.62)	\$ 1,543,472.36
5	Apr-14	\$ 1,556,396.79	\$ 8,108.02	\$ -	\$ 8,108.02	\$ 1,564,504.81	\$ 6,427.76	\$ 1,570,932.57	\$ (4,054.01)	\$ 1,560,450.80
6	May-14	\$ 1,570,932.57	\$ 35,911.63	\$ -	\$ 35,911.63	\$ 1,606,844.20	\$ 6,544.90	\$ 1,613,389.10	\$ (17,955.82)	\$ 1,588,888.39
7	Jun-14	\$ 1,613,389.10	\$ 64,842.44	\$ (488,056.85)	\$ (423,214.41)	\$ 1,190,174.69	\$ 5,774.17	\$ 1,195,948.86	\$ 211,607.21	\$ 1,401,781.90
8	Jul-14	\$ 1,195,948.86	\$ 74,989.39	\$ (559,787.37)	\$ (484,797.98)	\$ 711,150.88	\$ 3,927.83	\$ 715,078.71	\$ 242,398.99	\$ 953,549.87
9	Aug-14	\$ 715,078.71	\$ 25,824.75	\$ (527,239.67)	\$ (501,414.92)	\$ 213,663.79	\$ 1,912.82	\$ 215,576.61	\$ 250,707.46	\$ 464,371.25
10	Sep-14	\$ 215,576.61	\$ 237,114.84	\$ (54,166.94)	\$ 182,947.90	\$ 398,524.51	\$ 1,264.79	\$ 399,789.30	\$ (91,473.95)	\$ 307,050.56
11	Oct-14	\$ 399,789.30	\$ -	\$ (36,628.74)	\$ (36,628.74)	\$ 363,160.56	\$ 1,571.36	\$ 364,731.92	\$ 18,314.37	\$ 381,474.93
12	Nov-14	\$ 364,731.92	\$ -	\$ (34,594.97)	\$ (34,594.97)	\$ 330,136.95	\$ 1,431.14	\$ 331,568.09	\$ 17,297.48	\$ 347,434.44
13	Dec-14	\$ 331,568.09	\$ 83,333.33	\$ (227,950.90)	\$ (144,617.57)	\$ 186,950.52	\$ 1,067.93	\$ 188,018.45	\$ 72,308.78	\$ 259,259.31
14	Jan-15	\$ 188,018.45	\$ 83,333.33	\$ (232,590.40)	\$ (149,257.07)	\$ 38,761.39	\$ 467.07	\$ 39,228.46	\$ 74,628.53	\$ 113,389.92
15	Feb-15	\$ 39,228.46	\$ 83,333.33	\$ (122,647.35)	\$ (39,314.01)	\$ (85.56)	\$ 80.62	\$ (4.94)	\$ 19,657.01	\$ 19,571.45

*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Third~~Fourth Revised Sheet No. G2
Cancels
Fifty-~~Second~~Third Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- Third <u>Fourth</u> Revised	Tariff Index	2	September <u>December</u>

1, 2014

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Finding Opinion and Order in Case No. 14-806-EL-RDR12-426-EL-SSO dated August 27, 2014September 6, 2013 of the Public Utilities Commission of Ohio.

Issued August 29, 2014
1, 2014

Effective SeptemberDecember

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Third~~Fourth Revised Sheet No. G2
Cancels
Fifty-~~Second~~Third Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Sixth <u>Seventh</u> Revised	Alternative Energy Rider	1	September <u>December</u>
1, 2014				
G27	Eighth <u>Ninth</u> Revised	PJM RPM Rider	2	September <u>December</u>
1, 2014				
G28	Twentieth <u>Twenty-First</u> Revised	FUEL Rider	1	September
December 1, 2014				
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Second <u>Third</u> Revised	Competitive Bid True-Up Rider	1	September <u>December</u>
1, 2014				

Filed pursuant to the Finding Opinion and Order in Case No. ~~14-806-EL-RDR~~12-426-EL-SSO dated ~~August 27,~~
~~2014~~September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~August 29~~ _____, 2014
1, 2014

Effective ~~September~~December

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G30
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Third~~~~Second~~ Revised Sheet No.

Cancels

~~Second~~~~First~~ Revised Sheet No. G30

Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BID TRUE-UP RIDER

DESCRIPTION:

The Competitive Bid True-up Rider (CBT) recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process (CBP) auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate. This Rider also recovers costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, and supplier default costs (if any).

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~December~~~~September~~ 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh)	\$0. 00016190006863	/kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0. 00631410267657	/lamp/month
28,000 Lumens High Pressure Sodium	\$0. 01554240658848	/lamp/month
7,000 Lumens Mercury	\$0. 01214250514725	/lamp/month
21,000 Lumens Mercury	\$0. 02493261056902	/lamp/month
2,500 Lumens Incandescent	\$0. 01036160439232	/lamp/month
7,000 Lumens Fluorescent	\$0. 01068540452958	/lamp/month
4,000 Lumens PT Mercury	\$0. 00696170295109	/lamp/month

All modifications to the Competitive Bid True-up Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The CBT rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~August 29~~, 2014

Effective ~~December~~~~September~~ 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Fourth Revised Sheet No. G2
Cancels
Fifty-Third Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Fourth Revised	Tariff Index	2	December 1, 2014

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Fourth Revised Sheet No. G2
Cancels
Fifty-Third Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Seventh Revised	Alternative Energy Rider	1	December 1, 2014
G27	Ninth Revised	PJM RPM Rider	2	December 1, 2014
G28	Twenty-First Revised	FUEL Rider	1	December 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Third Revised	Competitive Bid True-Up Rider	1	December 1, 2014

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THE DAYTON POWER AND LIGHT COMPANY
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Third Revised Sheet No. G30
Cancels
Second Revised Sheet No. G30
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BID TRUE-UP RIDER

DESCRIPTION:

The Competitive Bid True-up Rider (CBT) recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process (CBP) auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate. This Rider also recovers costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, and supplier default costs (if any).

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning December 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh)	\$0.0001619	/kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0063141	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0155424	/lamp/month
7,000 Lumens Mercury	\$0.0121425	/lamp/month
21,000 Lumens Mercury	\$0.0249326	/lamp/month
2,500 Lumens Incandescent	\$0.0103616	/lamp/month
7,000 Lumens Fluorescent	\$0.0106854	/lamp/month
4,000 Lumens PT Mercury	\$0.0069617	/lamp/month

All modifications to the Competitive Bid True-up Rider are subject to Commission approval.

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Case No(s). 14-0563-EL-RDR

Summary: Tariff Revised, PUCO Tariff No. 17, updated schedules to reflect proposed CBT Rider rates effective December 1, 2014 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company