



**Regulatory Operations**

October 17, 2014

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 14-806-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its Alternative Energy Rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of December 1, 2014.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Kellie".

Jessica Kellie  
Rate Analyst, Regulatory Operations

The Dayton Power and Light Company  
Case No. 14-806-EL-RDR  
Alternative Energy Rider Summary

Schedule 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Dec-14</u> (C)	<u>Jan-15</u> (D)	<u>Feb-15</u> (E)	<u>Total</u> (F)	<u>Source</u> (G)
1	Forecasted REC & Project Expense	\$202,327	\$168,764	\$168,764	\$539,855	Schedule 3, Line 3
2	Gross Revenue Conversion Factor				<u>1.0072</u>	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
3	Total Forecasted Expense				\$543,742	Line 1 * Line 2
4	Forecasted Metered Level Sales	372,835,578	380,423,920	200,601,509	953,861,007	Schedule 2, Line 19
5	AER Rate before Adjustments \$/kWh				\$0.0005700	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				(\$0.0001293)	Schedule 2, Line 20
7	Yankee Adjustment \$/kWh				\$0.0003861	Schedule 4, Line 8
8	Forecasted AER Rate \$/kWh				\$0.0008268	Sum of Lines 5 - 7

The Dayton Power and Light Company  
Case No. 14-806-EL-RDR  
Summary of Actual Costs

Schedule 2

<u>Line</u>	<u>Description</u>	<u>REC Expense</u>	<u>Compliance Administration Expense</u>	<u>Historical Yankee Costs</u>	<u>Total Expenses</u>	<u>Revenue</u>	<u>(Over) / Under Recovery</u>	<u>Carrying Costs</u>	<u>Total</u>	<u>YTD<sup>1</sup></u>	<u>Source</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Prior Period									\$2,151,647	Accounting Records
2	Jan-14	\$228,317	\$523	\$0	\$228,840	(\$967,797)	(\$738,957)	\$7,341	(\$731,616)	\$1,420,031	Accounting Records
3	Feb-14	\$228,317	\$3,209	\$0	\$231,526	(\$955,442)	(\$723,916)	\$4,358	(\$719,558)	\$700,473	Accounting Records
4	Mar-14	\$223,705	(\$34,433)	\$0	\$189,272	(\$790,365)	(\$601,093)	\$1,725	(\$599,368)	\$101,104	Accounting Records
5	Apr-14	\$238,075	(\$35,996)	\$0	\$202,079	(\$653,005)	(\$450,926)	(\$2,520)	(\$453,446)	(\$352,341)	Accounting Records
6	May-14	\$196,728	\$2,527	\$0	\$199,255	(\$540,707)	(\$341,452)	(\$2,155)	(\$343,607)	(\$695,948)	Accounting Records
7	Jun-14	\$213,910	\$2,003	\$0	\$215,913	(\$141,366)	\$74,547	(\$2,713)	\$71,833	(\$624,115)	Accounting Records
8	Jul-14	\$166,130	\$2,100	\$0	\$168,230	(\$165,283)	\$2,947	(\$2,565)	\$383	(\$623,732)	Accounting Records
9	Aug-14	\$192,304	(\$21,207)	\$0	\$171,097	(\$156,172)	\$14,924	(\$2,539)	\$12,386	(\$611,346)	Accounting Records
10	Sep-14	\$216,849	\$25,699	\$121,882	\$364,430	(\$233,478)	\$130,952	(\$2,249)	\$128,704	(\$482,642)	Accounting Records
11	Oct-14	\$211,022	\$353	\$121,882	\$333,257	(\$155,613)	\$177,645	(\$1,622)	\$176,023	(\$306,620)	Corporate Forecast
12	Nov-14	\$211,022	\$353	\$121,882	\$333,257	(\$146,972)	\$186,285	(\$882)	\$185,404	(\$121,216)	Corporate Forecast
13	Dec-14	\$201,973	\$353	\$121,882	\$324,209	(\$324,209)	\$0	(\$555)	(\$464)	(\$121,680)	Corporate Forecast
14	Jan-15	\$168,411	\$353	\$121,882	\$290,646	(\$290,646)	\$0	(\$626)	(\$473)	(\$122,153)	Corporate Forecast
15	Feb-15	\$168,411	\$353	\$121,882	\$290,646	(\$290,646)	\$0	(\$313)	(\$260)	(\$122,414)	Corporate Forecast
16	(Over) / Under Recovery									(\$122,414)	Line 15
17	Gross Revenue Conversion Factor									1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
18	Total (Over) / Under Recovery with Carrying Costs									(\$123,295)	Line 16 * Line 17
19	Standard Offer Sales Forecast (kWh)						<u>Dec-14</u> 372,835,578	<u>Jan-15</u> 380,423,920	<u>Feb-15</u> 200,601,509	953,861,007	Corporate Forecast
20	AER Reconciliation Rate \$/kWh									(\$0.0001293)	Line 18 / Line 19

<sup>1</sup> YTD = current month Total + previous month YTD total

The Dayton Power and Light Company  
Case No. 14-806-EL-RDR  
Projected Monthly Cost Calculation

Schedule 3

<u>Line</u> (A)	<u>Description</u> (B)	<u>Dec-14</u> (C)	<u>Jan-15</u> (D)	<u>Feb-15</u> (E)	<u>Total</u> (F)	<u>Source</u> (G)
1	REC Expense	\$ 201,973.32	\$ 168,410.70	\$ 168,410.70	\$538,795	Corporate Forecast
2	Compliance Administration	<u>\$353</u>	<u>\$353</u>	<u>\$353</u>	<u>\$1,060</u>	Corporate Forecast
3	Total AER Expense	\$ 202,326.63	\$ 168,764.01	\$ 168,764.01	\$539,855	Line 1 + Line 2
4	Gross Revenue Conversion Factor				1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
5	Total Projected AER Costs				\$543,742	Line 3 x Line 4
6	Standard Offer Sales Forecast (kWh)				953,861,007	Corporate Forecast
7	AER Base Rate \$/kWh				\$0.0005700	Line 5 / Line 6

The Dayton Power and Light Company  
Case No. 14-806-EL-RDR  
Historical Yankee REC Costs

Schedule 4

<u>Line</u> (A)	<u>Description</u> (B)	<u>2010</u> (C)	<u>2011</u> (D)	<u>2012</u> (E)	<u>2013</u> (F)	<u>2014</u> (G)	<u>Total</u> (H)	<u>Source</u> (I)
1	REC Output	1,322	1,336	1,532	1,343	703	6,236	Accounting Records
2	Fair Market Value (FMV) of Ohio SRECs	<u>\$400</u>	<u>\$325</u>	<u>\$260</u>	<u>\$40</u>	<u>\$68</u>		Expert Report - Fair Market Valuation of Ohio Solar Renewable Energy Credits
3	Total FMV of RECs	\$528,800	\$434,200	\$398,320	\$53,720	\$47,548	\$1,462,588	Line 1 x Line 2
4	Quarterly Recovery Amount						\$365,647	Line 3 / 4
5	Gross Revenue Conversion Factor						1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
6	Total Quarterly Recovery Amount						\$368,279.68	Line 4 *Line 5
7	Standard Offer Sales Forecast (kWh)			<u>Dec-14</u> 372,835,578	<u>Jan-15</u> 380,423,920	<u>Feb-15</u> 200,601,509	953,861,007	Corporate Forecast
8	Yankee Adjustment \$/kWh						\$ 0.0003861	Line 6 / Line 7

The Dayton Power and Light Company  
Case No. 14-806-EL-RDR  
Alternative Energy Rider  
Calculation of Carrying Costs

Workpaper 1

Line (A)	Period (B)	MONTHLY ACTIVITY							Carrying Cost Calculation	
		First of Month <u>Balance</u> (C)	New AER <u>Charges</u> (D)	Amount Collected <u>(CR)</u> (E)	NET <u>AMOUNT</u> (F)  (F) = (D) + (E)	End of Month before <u>Carrying Cost</u> (G)  (G) = (C) + (F)	Carrying <u>Cost*</u> (H)  (H) = (K) * (COD % / 12)	End of Month <u>Balance</u> (I)  (I) = (G) + (H)	Less: One-half Monthly <u>Amount</u> (J)  (J) = - (F) * .5	Total Applicable to <u>Carrying Cost</u> (K)  (K) = (G) + (J)
1	Prior Period							\$2,151,647	\$0	\$0
2	Jan-14	\$2,151,647	\$228,840	(\$967,797)	(\$738,957)	\$1,412,690	\$7,341	\$1,420,031	\$369,479	\$1,782,168
3	Feb-14	\$1,420,031	\$231,526	(\$955,442)	(\$723,916)	\$696,114	\$4,358	\$700,473	\$361,958	\$1,058,072
4	Mar-14	\$700,473	\$189,272	(\$790,365)	(\$601,093)	\$99,380	\$1,725	\$101,104	\$300,546	\$399,926
5	Apr-14	\$101,104	\$202,079	(\$653,005)	(\$450,926)	(\$349,822)	(\$2,520)	(\$352,341)	\$225,463	(\$124,359)
6	May-14	(\$352,341)	\$199,255	(\$540,707)	(\$341,452)	(\$693,793)	(\$2,155)	(\$695,948)	\$170,726	(\$523,067)
7	Jun-14	(\$695,948)	\$215,913	(\$141,366)	\$74,547	(\$621,401)	(\$2,713)	(\$624,115)	(\$37,273)	(\$658,675)
8	Jul-14	(\$624,115)	\$168,230	(\$165,283)	\$2,947	(\$621,167)	(\$2,565)	(\$623,732)	(\$1,474)	(\$622,641)
9	Aug-14	(\$623,732)	\$171,097	(\$156,172)	\$14,924	(\$608,808)	(\$2,539)	(\$611,346)	(\$7,462)	(\$616,270)
10	Sep-14	(\$611,346)	\$364,430	(\$233,478)	\$130,952	(\$480,394)	(\$2,249)	(\$482,642)	(\$65,476)	(\$545,870)
11	Oct-14	(\$482,642)	\$333,257	(\$155,613)	\$177,645	(\$304,997)	(\$1,622)	(\$306,620)	(\$88,822)	(\$393,820)
12	Nov-14	(\$306,620)	\$333,257	(\$146,972)	\$186,285	(\$120,334)	(\$882)	(\$121,216)	(\$93,675)	(\$214,009)
13	Dec-14	(\$121,216)	\$324,209	(\$306,057)	\$18,152	(\$103,064)	(\$464)	(\$103,528)	(\$9,608)	(\$112,672)
14	Jan-15	(\$103,528)	\$290,646	(\$312,286)	(\$21,640)	(\$125,168)	(\$473)	(\$125,641)	\$10,288	(\$114,880)
15	Feb-15	(\$125,641)	\$290,646	(\$164,672)	\$125,975	\$334	(\$260)	\$73	(\$63,519)	(\$63,186)

\*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

The Dayton Power and Light Company  
Case No. 14-806-EL-RDR  
Alternative Energy Rider  
Calculation of Private Outdoor Lighting Charges

Workpaper 2

Line No.	(A) <u>Description</u>	(B) <u>kWh/Fixture</u>	(C) December '14 - <u>February '15</u>	(D) <u>Source</u>
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0008268	Schedule 1, Line 8
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	\$0.0322452	Line 1 * Col (B), Line 3
4	28000 Lumens High Pressure Sodium	96	\$0.0793728	Line 1 * Col (B), Line 4
5	7000 Lumens Mercury	75	\$0.0620100	Line 1 * Col (B), Line 5
6	21000 Lumens Mercury	154	\$0.1273272	Line 1 * Col (B), Line 6
7	2500 Lumens Incandescent	64	\$0.0529152	Line 1 * Col (B), Line 7
8	7000 Lumens Fluorescent	66	\$0.0545688	Line 1 * Col (B), Line 8
9	4000 Lumens PT Mercury	43	\$0.0355524	Line 1 * Col (B), Line 9

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
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Fifty-~~Third~~Fourth Revised Sheet No. G2  
Cancels  
Fifty-~~Second~~Third Revised Sheet No. G2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- <del>Third</del> <u>Fourth</u> Revised	Tariff Index	2	<del>September</del> <u>December</u> 1, 2014

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Finding Opinion and Order in Case No. ~~14-806-EL-RDR~~12-426-EL-SSO dated ~~August 27, 2014~~September 6, 2013 of the Public Utilities Commission of Ohio.

Issued August 29, 2014  
1, 2014

Effective ~~September~~December

Issued by  
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-~~Third-Fourth~~ Revised Sheet No. G2  
Cancels  
Fifty-~~Second-Third~~ Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
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Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	<del>Sixth-Seventh</del> Revised	Alternative Energy Rider	1	<del>September-December</del>
1, 2014				
G27	<del>Eighth-Ninth</del> Revised	PJM RPM Rider	2	<del>September-December</del>
1, 2014				
G28	<del>Twentieth-Twenty-First</del> Revised	FUEL Rider	1	<del>September</del>
<del>December</del> 1, 2014				
G29	Original	Service Stability Rider	2	January 1, 2014
G30	<del>Second-Third</del> Revised	Competitive Bid True-Up Rider	1	<del>September-December</del>
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~~Sixth-Seventh~~ Revised Sheet No. G26  
Cancels  
~~Fifth-Sixth~~ Revised Sheet No. G26  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~September~~December 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The AER does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh) \$0.~~0007009-0008268~~ / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0. <del>0273349-0322452</del> / lamp / month
28,000 Lumens High Pressure Sodium	\$0. <del>0672858-0793728</del> / lamp / month
7,000 Lumens Mercury	\$0. <del>0525670-0620100</del> / lamp / month
21,000 Lumens Mercury	\$0. <del>1079376-1273272</del> / lamp / month
2,500 Lumens Incandescent	\$0. <del>0448572-0529152</del> / lamp / month
7,000 Lumens Fluorescent	\$0. <del>0462590-0545688</del> / lamp / month
4,000 Lumens PT Mercury	\$0. <del>0301384-0355524</del> / lamp / month

All modifications to the Alternative Energy Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The AER rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. ~~14-806-EL-RDR~~12-426-EL-SSO dated ~~August 27, 2014~~September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~August 29~~\_\_\_\_\_, 2014

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Fifty-Fourth Revised Sheet No. G2  
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Fifty-Fourth Revised Sheet No. G2  
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DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Seventh Revised Sheet No. G26  
Cancels  
Sixth Revised Sheet No. G26  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATIVE ENERGY RIDER

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Energy Charge (All kWh)	\$0.0008268 / kWh
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9,500 Lumens High Pressure Sodium	\$0.0322452 / lamp / month
28,000 Lumens High Pressure Sodium	\$0.0793728 / lamp / month
7,000 Lumens Mercury	\$0.0620100 / lamp / month
21,000 Lumens Mercury	\$0.1273272 / lamp / month
2,500 Lumens Incandescent	\$0.0529152 / lamp / month
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4,000 Lumens PT Mercury	\$0.0355524 / lamp / month

All modifications to the Alternative Energy Rider are subject to Commission approval.

TERMS AND CONDITIONS:

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Issued \_\_\_\_\_, 2014

Effective December 1, 2014

Issued by  
DEREK A. PORTER, President and Chief Executive Officer

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**10/17/2014 2:37:33 PM**

**in**

**Case No(s). 14-0806-EL-RDR**

Summary: Tariff Revised, PUCO Tariff No. 17, updated schedules to reflect proposed AER rates effective December 1, 2014 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company