### BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of	)
Columbia Gas of Ohio, Inc. for	) Case No. 14-1523-GA-AIS
Authority to Issue, Sell or Enter into	)
Debt Transactions.	)

## AMENDMENT TO APPLICATION OF COLUMBIA GAS OF OHIO, INC.

Pursuant to Revised Code Sections 4905.40 and 4905.41, Columbia Gas of Ohio, Inc. ("Columbia") files an amendment to the application filed with the Public Utilities Commission of Ohio ("Commission") on August 29, 2014, requesting authorization for the issuance and sale of Long-Term Promissory Notes ("Notes") not to exceed \$300,000,000 to NiSource Finance Corp. ("NFC").

In Columbia's Application filed on August 29, 2014, Columbia requested authority to issue the Notes by November 30, 2014 through December 31, 2015. Columbia is filing this Amendment to its Application to revise the time period allocated for the debt issuance authority. Columbia is revising its request to ask for authority to issue the Notes by December 3, 2014, with such authority extending through November 30, 2015. Columbia anticipates, pursuant to this authority, as is shown on Attachment G attached hereto, that it will issue securities in December 2014 and in calendar year 2015 prior to November 30, 2015.

Also accompanying this amendment, for clarity and the Commission's reference, are the Attachments from the Application, which do not have any material changes.

**WHEREFORE**, Columbia respectfully requests that the Commission approve this Application, as amended, and authorize Columbia to issue and sell to NFC Notes in a total amount not to exceed \$300,000,000. Columbia also requests that the Commission approve this Application on or about December 3, 2014, for authority to issue said securities through November 30, 2015.

## Respectfully submitted, COLUMBIA GAS OF OHIO, INC.

John W. Partridge

President, Columbia Gas of Ohio, Inc.

David J. Vajda

Vice President, Treasurer and Chief Risk Officer, Columbia Gas of Ohio, Inc.

Melissa L. Thompson (Counsel of Record)

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Attorneys for

COLUMBIA GAS OF OHIO, INC.

#### **AFFIDAVIT**

STATE OF OHIO	)	
	)	SS
COUNTY OF FRANKLIN	)	

John W. Partridge, Jr., being first duly cautioned and sworn, deposes and says that he is the President of Columbia Gas of Ohio, Inc., Applicant herein, that the statements and schedules submitted herewith contain proposed revisions to existing schedule sheets, establish the facts and grounds upon which this Application is based, and that the data and facts set forth herein are true and to the best of his knowledge and belief.

John W. Partridge, Jr.

President

Columbia Gas of Ohio, Inc.

Sworn to before me and subscribed in my presence this  $\frac{24\%}{4}$  day of September, 2014.

L. Booth

Notary Public

Sharon Lee Booth Notary Public, State of Ohio My Commission Expires 11-09-2017

#### **AFFIDAVIT**

STATE OF INDIANA	)	
	)	SS:
COUNTY OF LAKE	)	

David J. Vajda, being first duly cautioned and sworn, deposes and says that he is the Vice President, Treasurer and Chief Risk Officer of Columbia Gas of Ohio, Inc., Applicant herein, that the statements and schedules submitted herewith contain proposed revisions to existing schedule sheets, establish the facts and grounds upon which this Application is based, and that the data and facts set forth herein are true to the best of his knowledge and belief.

David J. Vajda Vice President, Treasurer and Chief Risk Officer

Columbia Gas of Ohio, Inc.

Sworn to before me and subscribed in my presence this  $18^{\$+}$  day of September, 2014.

Catherine M. Paulovich Notary Public

#### COLUMBIA GAS OF OHIO, INC. STATEMENT OF INCOME, PER BOOKS, 12 MONTHS ENDED June 30, 2014

Line No.	Description	Amount \$
1	Operating Revenues	
2	Gas	181,073,198
3	Transportation	610,847,256
4	Other Operating Revenues	176,815,916
5	Total Operating Revenues	968,736,370
6	Operating Expenses:	
7	Products Purchased - Natural Gas	356,405,051
8	Operation	220,108,093
9	Maintenance	22,119,023
10	Depreciation and Depletion	74,935,136
11	Other Taxes	109,596,850
12	Total Operating Expenses	783,164,152
13	Operating Income (Loss)	185,572,218
14	Other Income (Deductions)	
15	Income From Investment In Subsidiary	945,088
16	Interest Income and Other, Net	(232,783)
17	Interest Expense & Related Charges	(23,899,560)
18	Total Other Income (Deductions)	(23,187,256)
19	Income (Loss) Before Income Taxes	162,384,963
20	Income Taxes	57,782,961
21	Net Income Before Extraordinary Items	104,602,001
22	Extraordinary Items	
23	Net Income (Loss)	104,602,001

#### COLUMBIA GAS OF OHIO, INC. BALANCE SHEET AS OF JUNE 30, 2014 ASSETS AND OTHER DEBITS

Description	Amount \$
<u>ASSETS</u>	
Property, Plant and Equipment	
Gas Utility and Other Plant	3,121,952,226
Accumulated Depr. And Depl.	884,645,061
Net Property, Plant and Equipment	2,237,307,165
Current Assets	
Cash and Temporary Cash Investments	5,649,664
Accounts Receivables:	
Customers (Less Doubtful Accounts)	-
From Associated Companies	16,197,563
Other	-
Gas Inventory	74,605,561
Other Inventories	820,008
Prepayments	4,528,381
Regulatory Assets-Current	57,170,634
Other Current Assets	58,261,412
Total Current Assets	217,233,223
Investment in Subsidiary	33,331,785
Regulatory Assets Long-Term	248,122,312
Deferred Charges	75,641,299
TOTAL ASSETS	2,811,635,784

#### COLUMBIA GAS OF OHIO, INC. BALANCE SHEET AS OF JUNE 30, 2014 CAPITALIZATION AND LIABILITIES

Description	<u>Amount</u> \$
•	_
CAPITALIZATION AND LIABILITIES	
Capitalization	150 220 625
Common Stock, at Par Value Additional Paid in Capital	159,239,625 29,144,007
Other Comprehensive Income	29,144,007
Retained Earnings	601,647,255
Retained Lamings	001,047,233
Total Common Stock Equity	790,030,887
Long-Term Debt	
Installment Promissory Notes and Loans	733,626,000
Total Capitalization	1,523,656,887
Current Liabilities	
Current Maturities of Long-Term Debt	-
Accounts Payables	70,431,239
Accounts Payables to Associated Companies	228,449,627
Accrued Taxes	76,566,766
Accrued Interest	1,381,538
Estimated Rate Refunds	1,503,563
Deferred Income Taxes	23,435,224
Other Current Liabilities	88,934,921
Total Current Liabilities	490,702,878
Other Liabilities and Deferred Credits:	
Income Taxes, NonCurrent	644,844,524
Investment Tax Credits	8,482,655
Other Regulatory Liabilities Long Term	30,484,209
Other Liabilities and Deferred Credits	113,464,630
Total Other Liabilities and Deferred Credits	797,276,018
TOTAL CAPITALIZATION AND LIABILITIES	2,811,635,784

#### COLUMBIA GAS OF OHIO, INC. CAPITAL EXPENDITURE BUDGET FOR CONSTRUCTION PROJECTS 24 MONTHS ENDED DECEMBER 31, 2015 (\$000)

<u>DESCRIPTION</u> <u>Detail 2014 Expenditures</u>	ESTIMATED START DATE	ESTIMATED END DATE	ESTIMATED EXPENDITURE	ESTIMATED EXPENDITURE LESS AFUDC	AFUDC
Sheldon AMRP	Jan-14	Dec-14	1,948	1,932	16
Middle AMRP	Jan-14	Dec-14	1,680	1,666	14
Osborn AMRP	Jan-14	Dec-14	800	793	7
St Clairsville AMRP	Jan-14	Dec-14	3,528	3,499	29
Heffner AMRP	Jan-14	Dec-14	600	595	5

Detail 2014 Expenditures	START DATE	END DATE	EXPENDITURE	LESS AFUDC	AFUDC
Sheldon AMRP	Jan-14	Dec-14	1,948	1,932	16
Middle AMRP	Jan-14	Dec-14 Dec-14	1,680	1,666	14
Osborn AMRP	Jan-14 Jan-14	Dec-14 Dec-14	800	793	7
St Clairsville AMRP	Jan-14	Dec-14	3,528	3,499	29
Heffner AMRP		Dec-14	600		5
	Jan-14			595	
Windsor AMRP	Jan-14	Dec-14	1,572	1,559	13
Deming AMRP	Jan-14	Dec-14	1,368	1,357	11
Racine/Whitehead AMRP	Jan-14	Dec-14	744	738	6
Raymond AMRP	Jan-14	Dec-14	2,973	2,949	24
Marengo/Anthony Wayne Trail AMRP	Jan-14	Dec-14	980	972	8
Dryden AMRP	Jan-14	Dec-14	1,108	1,099	9
Market AMRP	Jan-14	Dec-14	1,892	1,876	16
Maryland AMRP	Jan-14	Dec-14	2,748	2,725	23
Glenmoor AMRP	Jan-14	Dec-14	747	741	6
Euclid AMRP	Jan-14	Dec-14	940	932	8
Roosevelt/Powell AMRP	Jan-14	Dec-14	852	845	7
Maumee River Crossing AMRP	Jan-14	Dec-14	7,574	7,512	62
Oakley/Springmont AMRP	Jan-14	Dec-14	843	836	7
Cassingham/Ruhl AMRP	Jan-14	Dec-14	550	545	5
Cantebury AMRP	Jan-14	Dec-14	1,327	1,316	11
Lanier/Nethersole AMRP	Jan-14	Dec-14	2,100	2,083	17
Knollwood AMRP	Jan-14	Dec-14	2,650	2,628	22
Edgemont/Devon AMRP	Jan-14	Dec-14	821	814	7
Green/Washington AMRP	Jan-14	Dec-14	777	770	6
Royal Forest/Foster AMRP	Jan-14	Dec-14	510	506	4
Union AMRP	Jan-14	Dec-14	1,100	1,091	9
Drexel AMRP	Jan-14	Dec-14	1,247	1,236	10
Greenwich AMRP	Jan-14	Dec-14	1,220	1,210	10
Elmore/Barker AMRP	Jan-14	Dec-14	719	713	6
Dunedin/Calumet AMRP	Jan-14	Dec-14	900	893	7
Troy AMRP	Jan-14	Dec-14	750	744	6
Washington AMRP	Jan-14	Dec-14	1,800	1,785	15
Tomb AMRP	Jan-14	Dec-14	1,147	1,138	9
West 29th AMRP	Jan-14	Dec-14	2,206	2,188	18
Watt AMRP	Jan-14	Dec-14	615	610	5
Vincent/Fairview AMRP	Jan-14	Dec-14	791	785	7
Mooberry AMRP	Jan-14	Dec-14	1,463	1,451	12
Gallia AMRP	Jan-14	Dec-14	600	595	5
Frances AMRP	Jan-14	Dec-14	930	922	8
Court /Broad AMRP	Jan-14	Dec-14	977	969	8
Waynesburg AMRP	Jan-14	Dec-14	1,336	1,325	11
Huron AMRP	Jan-14	Dec-14	650	645	5
Ruhl/Lowell AMRP	Jan-14	Dec-14		1,221	10
Michigan AMRP	Jan-14 Jan-14	Dec-14 Dec-14	1,231 1,459	1,447	10
Military AMRP	Jan-14	Dec-14			15
Main AMRP			1,826	1,811	14
	Jan-14	Dec-14	1,745	1,731	
Chester AMRP Sunset AMRP	Jan-14	Dec-14	1,450	1,438	12
	Jan-14	Dec-14	1,635	1,622	13
Harrison AMRP	Jan-14	Dec-14	874	867	7
4th AMRP	Jan-14	Dec-14	840	833	7
Louden/Light AMRP	Jan-14	Dec-14	770	764	6
Clark AMRP	Jan-14	Dec-14	1,300	1,289	11
N. College AMRP	Jan-14	Dec-14	635	630	5
Bartley/Venum AMRP	Jan-14	Dec-14	795	789	7
I-71/Main Relocation	Jan-14	Dec-14	720	714	6
Marion Relocation	Jan-14	Dec-14	1,530	1,517	13
Pleasant Valley/Bagley Relocation	Jan-14	Dec-14	2,043	2,026	17
East 5th Relocation	Jan-14	Dec-14	550	545	5
Linden Lighting Relocation	Jan-14	Dec-14	20,047	19,882	165
COH AMRD Prgm	Jan-14	Dec-14	1,400	1,388	12
COH Riser Replacement Prgm	Jan-14	Dec-14	21,000	20,827	173
Arena District	Jan-14	Dec-14	32,000	31,737	263
Projects Under \$500K	Jan-14	Dec-14	141,719	140,553	1,166

ESTIMATED ESTIMATED ESTIMATED ESTIMATED EXPENDITURE END DATE EXPENDITURE AFUDC START DATE LESS AFUDC COH AMRD Prgm Jan-15 Dec-15 1,400 1,388 12 COH Riser Replacement Prgm 21,000 20,827 Jan-15 Dec-15 173 Projects TBD Jan-15 Dec-15 234,612 232,682 1,930 Total 2015 Estimated Construction Expediture 257,012 254,898 2,114

**Total 2016 Estimated Construction Expediture Total 2017 Estimated Construction Expediture Total 2018 Estimated Construction Expediture** 

#### COLUMBIA GAS OF OHIO, INC. ESTIMATED CONSTRUCTION EXPENDITURES FOR 2014-2015 \$(000) OMITTED

	2014	2015
<u>DESCRIPTION</u>	(\$000)	(\$000)
NEW BUSINESS	41,900	48,000
GAS SUPPLY	-	-
CONDITION	186,315	164,405
BETTERMENT	6,110	16,100
MANDATORY	23,800	19,500
ACQUISITIONS	-	-
AMRD PROGRAM	1,400	1,400
SUPPORT SERVICES	40,127	11,107
TOTAL GROSS CONSTRUCTION	299,652	260,512
CONTRIBUTIONS & REIMBURSEMENTS	(4,000)	(3,500)
NET CONSTRUCTION EXPENDITURES	295,652	257,012

### COLUMBIA GAS OF OHIO OUTSTANDING LONG-TERM DEBT AT JUNE 30, 2014

LINE NO.	DEBT ISSUE TYPE, COUPON RATE	DATE ISSUED (DAY/MO/YR (A)	MATURITY DATE ((DAY/MO/YR) (B)	PRINCIPAL AMOUNT (C)	FACE AMOUNT OUTSTANDING (D)	PARTIES INVOLVED (E)
	OMISSORY NOTES PAY	ADI EC				
2	DMISSORY NOTES PAYA	ADLES				
3 SER	IES 5.410	% 28-Nov-05	28-Nov-15	78,100,000	78,100,000	NISOURCE FINANCE CORP
4 SER				30,600,000	30,600,000	NISOURCE FINANCE CORP
5 SER				89,926,000	89,926,000	NISOURCE FINANCE CORP
6 SER			1-Nov-21	110,000,000	110,000,000	NISOURCE FINANCE CORP
7 SER	IES 6.865	% 14-Dec-07	14-Dec-27	50,000,000	50,000,000	NISOURCE FINANCE CORP
8 SER	IES 5.910	% 21-Dec-10	20-Dec-30	37,500,000	37,500,000	NISOURCE FINANCE CORP
9 SER	IES 6.100	% 21-Dec-10	21-Dec-35	37,500,000	37,500,000	NISOURCE FINANCE CORP
10 SER	IES 4.630	% 28-Nov-12	29-Nov-32	10,000,000	10,000,000	NISOURCE FINANCE CORP
11 SER	IES 4.940	% 28-Nov-12	2 30-Nov-37	95,000,000	95,000,000	NISOURCE FINANCE CORP
12 SER	IES 5.260	% 28-Nov-12	28-Nov-42	95,000,000	95,000,000	NISOURCE FINANCE CORP
13 SER	IES 6.290 <sup>o</sup>	% 31-Dec-13	18-Dec-43	100,000,000	100,000,000	NISOURCE FINANCE CORP
14	Total		-	733,626,000	733,626,000	

# Columbia Gas of Ohio, Inc. Projected Cash Requirements and Sources of Cash for the Year Ending December 31, 2014 (\$000s)

Cash from Operations	
Net Income (Loss)	\$104,438
Items not Requiring (Providing) Cash:	
Depreciation	80,757
Deferred Taxes and Other	51,299
Net Change in Working Capital	(68,900)
Total Cash from Operations	167,594
Dividends	(45,000)
Net Cash From Operations	122,594
External Financing Activities Issuance of Long-Term Debt Retirement of Long-Term Debt Increase (Decrease) in Short-Term Debt (Increase) Decrease in Temp. Cash Investments Net External Financing Activities	54,000 - - - - - 54,000
Capital Expenditures	(\$295,652)
Increase (Decrease) in Cash	(\$119,058)

# Columbia Gas of Ohio, Inc. Projected Cash Requirements and Sources of Cash for the Year Ending December 31, 2015 (\$000s)

Cash from Operations				
Net Income (Loss)	\$117,958			
Items not Requiring (Providing) Cash:	•			
Depreciation	91,562			
Deferred Taxes and Other	(11,762)			
Net Change in Working Capital	36,162			
Total Cash from Operations	233,920			
Dividends	(7,000)			
Net Cash From Operations	226,920			
External Financing Activities Issuance of Long-Term Debt Retirement of Long-Term Debt Increase (Decrease) in Short-Term Debt (Increase) Decrease in Temp. Cash Investments Net External Financing Activities	174,000 (78,100) - - - 95,900			
Capital Expenditures  Increase (Decrease) in Cash	(\$257,012) \$65,808			
Increase (Decrease) in Cash	<b>\$65</b> ,			

### Columbia Gas of Ohio, Inc. Proforma Capitalization Reflecting the Proposed New Debt Issuance

Line No.	e -	Actual June 30, 2014	2014 Proposed New Debt Issuance	December 31, 2014 Proforma Capital Structure	2015 Proposed New Debt Issuance	December 31, 2015 Proforma Capital Structure
1	Common Stock	159,239,625		159,240,000		159,239,627
2 3	Additional Paid in Capital OCI	29,144,007		29,144,000		29,144,000
4	Retained Earnings	601,647,255		620,194,000		731,152,000
5	<b>Total Equity</b>	790,030,887		808,578,000		919,535,627
6	Long-term Debt	733,626,000	54,000,000	709,526,000	174,000,000	852,926,000
7	Current Maturities	-		78,100,000		30,600,000
8	Short-term Debt *	-		-		-
9	Total Debt	733,626,000		787,626,000		883,526,000
10	<b>Total Capitalization</b>	1,523,656,887		1,596,204,000		1,803,061,627
11	Total Equity / Total Capital	51.85%		50.66%		51.00%
12	Total Debt / Total Capital	48.15%		49.34%		49.00%

# COLUMBIA GAS OF OHIO, INC. Details of Customers Served and Annual Throughput For the Twelve Months Ended June 30, 2014

Class	Customers <sup>1</sup>	Throughput - MCF
Residential - Sales	159,346	15,308,000
Commercial - Sales	6,479	1,787,000
Industrial - Sales	714	491,000
Total - Sales	166,538	17,586,000
Residential - SCO	652,881	52,831,000
Commercial - SCO	44,490	13,675,000
Industrial - SCO	307	560,000
Total - SCO	697,678	67,066,000
Residential - CHOICE	483,674	54,300,000
Commercial - CHOICE	54,659	29,923,000
Industrial - CHOICE	286	658,000
Total - CHOICE	538,619	84,881,000
Commercial - GTS	3,074	30,381,000
Industrial - GTS	703	80,398,000
Total - GTS	3,776	110,779,000
Public Utilities - Sales	1	374,000
TOTAL	1,406,613	280,686,000

Note 1) Twelve month average ended June 30, 2014

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

9/26/2014 1:43:53 PM

in

Case No(s). 14-1523-GA-AIS

Summary: Amended Application of Columbia Gas of Ohio, Inc. electronically filed by Ms. Melissa L. Thompson on behalf of Columbia Gas of Ohio, Inc.