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August 29, 2014

The Public Utilities Commission of Ohio
Energy and Water Division
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed in on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR of \$0.1413 per Mcf (fourteen and thirteen-one-hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through March 31, 2014 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues.

This CSRR adjustment will become effective September 29, 2014 and will remain in effect through the conclusion of the December 2014 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective September 29, 2014

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	0.1644
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0106)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0202)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0077
Total	\$/Mcf	0.1413

CHOICE/SCO Rider Effective Date: 29-Sep-14 to 30-Dec-14

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.2621)
Previous Quarter Actual Adjustment	\$/Mcf	0.1109
Second Previous Quarter Actual Adjustment	\$/Mcf	0.1274
Third Previous Quarter Actual Adjustment	\$/Mcf	0.1882
Actual Adjustment (AA)	\$/Mcf	0.1644

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0106)
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0106)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0029)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0079)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0069)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0025)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0202)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013
IN CASE NO. 12-2637-GA-EXM

Date Filed: May 30, 2014

By: Larry W. Martin
Title: Director Regulatory Affairs

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended June 30, 2014

Computation of Actual Cost Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity \$</u>
19100100	Unrecovered Gas Costs	(33,824,087)
19100100	Remaining Balance - Actual Cost Adjustment	(4,588,972)
25402700	SCO Supplier Logo Fees	(5,647,027)
2420300-N013	Balance Adjustment	450,223
25407150-N032	Gas Due to Line Breaks	(22,350)
25402600	Logo Fees	(9,483)
25407150-N035	Standby Sales Service Charges	(653,052)
25402600	End User Balancing	(284,717)
Total		(44,579,465)
Total CHOICE/Sales Throughput TME June 30, 2014 (\$/Mcf)		170,065,055
Current Quarter Actual Cost Adjustment (\$/Mcf)		(0.2621)

Schedule B

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended June 30, 2014

Computation of Supplier Refund & Reconciliation Adjustment

Account <u>No.</u>	<u>Description</u>	<u>Activity</u> \$
24220300	Rate Refunds Suspended - Principal	\$ (2,114)
24220300GP17	Rate refunds - TCO Modernization	\$ (1,713,516)
Total Rate Refunds		\$ (1,715,630)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (1,809,989)
Total CHOICE/Sales Throughput TME June 30, 2014 (\$/Mcf)		170,065,055
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ (0.0106)

COLUMBIA GAS OF OHIO, INC.
 CHOICE/SCO RECONCILIATION RIDER
 for Three Months Ended June 30, 2014

Account No.	Description	Activity \$
25401450-Y1415	OSS/CR CSRR	(500,000) (a)
Total		(500,000)
for Three Months Ended June 30, 2014		170,065,055
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0029)

OSS/CR Detail:

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Apr-14	392,083.00	392,083.00
May-14	107,917.00	352,976.00
Jun-14	<u>0.00</u>	<u>281,732.00</u>
Total	500,000.00	1,026,791.00
Current YTD		
Apr-14 through Jun-14	500,000.00	1,026,791.00
Stipulation Period to Date		
Apr-13 through Jun-14	3,805,212.48	5,332,003.41

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 12-2637-GA-EXM

Summary: Report Choice/SCO Reconciliation Rider, effective October 2014. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio