

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

Particulars	Unit	Amount
EXPECTED GAS COST (EGC)	\$/MCF	6.6708
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.1365)
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0000</u>
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	6.5343

GAS COST RECOVERY RATE EFFECTIVE DATES:

September 1, 2014 - November 30, 2014

EXPECTED GAS COST SUMMARY CALCULATION

Particulars	Unit	Amount
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	13,083,718.55
UTILITY PRODUCTION EXPECTED GAS COST	\$	0.00
TOTAL ANNUAL SALES	MCF	<u>1,961,330</u>
EXPECTED GAS COST RATE (EGC)	\$/MCF	6.6708

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u>0.0000</u>
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.5502)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.7560)
2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.6453
3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	<u>0.5244</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.1365)

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate in effect as of:
Volume for the Twelve Month Period ending:

September 1, 2014
May 31, 2014

Supplier Name	Demand Expected Gas Cost Amt (\$)	Commodity Expected Gas Cost Amt (\$)	Misc. Expected Gas Cost Amt (\$)	Total Expected Gas Cost Amt (\$)
PRIMARY GAS SUPPLIERS				
(a) INTERSTATE PIPELINE TRANSPORTATION (Schedule I-A)				
Miscellaneous	2,419,433.76	1,557,407.38	0.00	3,976,841.15
(b) INTERSTATE PIPELINE STORAGE (Schedule I-A)				
Miscellaneous	741,549.85	29,820.00	0.00	771,369.85
(d) OTHER GAS (Schedule I-B)				
Companies (Purchase Costs)				8,095,364.05
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help (Schedule I-B)				
Arrangements				
(g) Special (Schedule I-B)				
Purchases				
TOTAL PRIMARY GAS SUPPLIERS				\$ 12,843,575.04

UTILITY PRODUCTION

INCLUDABLE PROPANE

TOTAL EXPECTED GAS COST AMOUNT	\$ 12,843,575.04
TOTAL ANNUAL SALES	
CORE	525,223.9
SCOL	1,436,105.9
	26.7790%
TOTAL EXPECTED GAS COST AMOUNT	
Transportation plus Purchase Costs (CORE & SCOL)	\$ 12,278,770.09
Storage Costs (CORE & SCOL)	206,564.89
EGC FACTOR	
Transportation plus Purchased Costs (CORE & SCOL)	6.5484
Storage Costs (CORE & SCOL)	
TOTAL EGC FACTOR	6.5484

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:
Volume for the Twelve Month Period ending:

September 1, 2014
May 31, 2014

Supplier of Transporter Name:

Tariff Sheet Reference: see attached

Effective Date of Tariff:

Type Gas Purchased: _____ Natural _____ Liquified _____ Synthetic

Unit or Volume: _____ MCF _____ CCF _____ Dth Other

Purchase Source: _____ Interstate _____ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS TRANSPORTER			
DEMAND GULF - FTS1	4.2917	117,588	504,652.42
TCO Demand - winter	6.0680	169,608	1,029,181.34
			0.00
NORTHCOAST	12.3000	72,000	885,600.00
TOTAL DEMAND			2,419,433.76

COMMODITY

TCO Transportation (Gulf piece)	0.0164	2,042,255	33,492.98
TCO Transportation (Alternate piece)	0.0000	0	0.00
Gulf Transportation	0.0186	2,066,140	38,430.20
DEL-MAR Lease (128,540.35*12)			1,542,484.20
Atmos Energy Monthly Supplier Credit (4,750.00*12)			(57,000.00)

Capacity Release Credit - actual from TCO invoice

Apr	0.00
May	0.00
Jun	0.00
Jul	0.00
Aug	0.00
Sep	0.00

TGC, PEPL, TETCO:

ACA - TGC	0.0000	0.00
ACA - PEPL	0.0000	0.00
ACA - TETCO	0.0000	0.00
GRI - TETCO	0.0000	0.00

TOTAL COMMODITY 1,557,407.38

MISCELLANEOUS

Order 191 Billing	0.00
GP94-2	0.00
Bankruptcy Billing	0.00
LNG Conversion	0.00
TOTAL MISCELLANEOUS	0.00

TOTAL EXPECTED GAS COST OF PRIMARY TRANSPORTER 3,976,841.15

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:
Volume for the Twelve Month Period ending:

September 1, 2014
May 31, 2014

Supplier of Transporter Name:

Tariff Sheet Reference:

Effective Date of Tariff:

Type Gas Purchased: ☐ Natural ☐ Liquified ☐ Synthetic

Unit or Volume: ☐ MCF ☐ CCF ☒ Dth Other

Purchase Source: ☐ Interstate ☐ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST RESERVATION	5.8980	82,212	484,886.38
TOTAL DEMAND			484,886.38
COMMODITY			
FSS - Injections	0.0212	350,000	7,420.00
FSS - Withdrawals	0.0212	350,000	7,420.00
Capacity Charge - Injections	0.0214	350,000	7,490.00
Capacity Charge - Withdrawals	0.0214	350,000	<u>7,490.00</u>
TOTAL COMMODITY			29,820.00
FSS Demand	0.0289	4,588,428	132,605.57
FSS Demand	1.509	82,212	124,057.91
MISCELLANEOUS			
TOTAL MISCELLANEOUS			0.00
TOTAL EXPECTED GAS COST OF PRIMARY SOURCE			771,369.85

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIER

Details for the EGC Rate in effect as of:
Volume for the Twelve Month Period ending:

September 1, 2014
May 31, 2014

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
OTHER GAS COMPANIES			
Purchase Cost:			
TGC piece	0.0000	0	0.00
Gulf piece	3.9570	2,106,522	8,335,507.55
on shore	0.0000	0	<u>0.00</u>
TOTAL OTHER GAS COMPANIES			8,335,507.55
OHIO PRODUCERS			0.00
SELF-HELP ARRANGEMENT			0.00
TOTAL SELF-HELP ARRANGEMENT			0.00
SPECIAL PURCHASES			0.00

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the EGC Rate in effect as of:

May 31, 2014

Particulars	Unit	Amount
JURISDICTIONAL SALES: 12 Months Ended: May 31, 2014	MCF	1,961,330
TOTAL SALES: 12 Months Ended May 31, 2014	MCF	1,961,330
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.00
SUPPLIER REFUNDS RECEIVED DURING 3 MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0.00
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0.00
JURISDICTIONAL SALES: 12 Months Ended: May 31, 2014	MCF	1,961,330
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

Detail for the Three Month Period ending:

May 31, 2014

Particulars	Unit	Month MAR-14	Month APR-14	Month MAY-14
SUPPLY VOLUME PER BOOK				
Primary Gas Suppliers	MCF	0.00	0.00	0.00
Atmos Energy	MCF	217,532.20	92,721.58	63,337.86
COH	MCF	90,426.80	38,973.70	2,668.10
Other Volumes - Storage	MCF	0.00	0.00	0.00
Other Volumes - UFG	MCF	0.00	0.00	0.00
TOTAL SUPPLY VOLUMES	MCF	307,959.00	131,695.28	66,005.96
SUPPLY COST PER BOOK				
Primary Gas Suppliers	\$	2,103,496.66	1,083,410.43	716,099.27
Graminex Credit	\$	0.00	0.00	0.00
TOTAL SUPPLY COST	\$	2,103,496.66	1,083,410.43	716,099.27
SALES VOLUME				
Core	MCF	89,393	61,173	29,639
Scol	MCF	231,499	165,460	74,499
Other Volumes	MCF	0	0	0
TOTAL SALES VOLUMES	MCF	320,892	226,633	104,138
UNIT BOOK COST OF GAS	\$/MCF	6.5552	4.7805	6.8765
LESS: EGC IN EFFECT FOR MONTH				
Core	\$/MCF	7.9016	7.9005	8.1209
Scol	\$/MCF	7.9016	7.9005	8.1209
DIFFERENCE				
Core	\$/MCF	(1.3464)	(3.1200)	(1.2444)
Scol	\$/MCF	(1.3464)	(3.1200)	(1.2444)
TIMES: MONTHLY JURISDICTIONAL SALES				
Core	MCF	89,393	61,173	29,639
Scol	MCF	231,499	165,460	74,499
MONTHLY COST DIFFERENCE				
Core	\$	(120,358.47)	(190,858.51)	(36,882.52)
Scol	\$	(311,690.12)	(516,234.89)	(92,706.43)
BALANCE ADJUSTMENT (SCHEDULE IV)				189,673.83

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THREE MONTH PERIOD	\$	(1,079,057.11)
DIVIDED BY: Twelve Month Sales Ended:	MCF	1,961,330
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.5502)

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

Details for the Three Month Period ended:

May 31, 2014

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR.	\$	(635,261.48)
LESS: dollar amount resulting from the AA of <u>(0.4206)</u> \$/MCF as used to compute the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of <u>1,961,330</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	(824,935.31)
Balance Adjustment for the AA	\$	189,673.83
Dollar amount of the supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	0.00
LESS: dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>0.0000</u> \$/MCF as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of <u>1,961,330</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	0.00
Balance Adjustment for the RA	\$	0.00
TOTAL BALANCE ADJUSTMENT AMOUNT		189,673.83

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/28/2014 2:34:02 PM

in

Case No(s). 14-0216-GA-GCR

Summary: Report electronically filed by Ms. Elaine Mercer on behalf of SUBURBAN
NATURAL GAS COMPANY PRESIDENT