Company Exhibit\_\_\_\_\_

#### BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Ohio ) Edison Company, The Cleveland Electric ) Illuminating Company and The Toledo ) Edison Company for Authority to Provide ) for a Standard Service Offer Pursuant to R.C. ) 4928.143 in the Form of an Electric Security ) Plan )

Case No. 14-1297-EL-SSO

#### DIRECT TESTIMONY OF

#### **EDWARD B. STEIN**

#### **ON BEHALF OF**

#### OHIO EDISON COMPANY THE CLEVELAND ELECTRIC ILLUMINATING COMPANY THE TOLEDO EDISON COMPANY

#### AUGUST 4, 2014

#### 1 **INTRODUCTION**

#### 2 Q. PLEASE STATE YOUR NAME, POSITION, AND BUSINESS ADDRESS.

A. My name is Edward B. Stein. I am employed by FirstEnergy Service Company as the
Manager, Regulated Commodity Sourcing for the FirstEnergy Ohio utilities (Ohio Edison
Company, The Toledo Edison Company, and The Cleveland Electric Illuminating
Company, collectively "the Companies"). My business address is 76 South Main Street
Akron, Ohio 44308.

### 8 Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND 9 PROFESSIONAL EXPERIENCE.

10 A. I possess a Bachelor of Science degree in Electrical Engineering from Ohio University and 11 a Master of Business Administration degree from Kent State University. I began my career 12 in a large integrated steel mill as a plant electrical engineer responsible for the operation and maintenance of the mill's common high voltage and generation equipment. I 13 14 subsequently joined FirstEnergy Service Company as an electrical engineer supporting the 15 non-nuclear power generation plants. Later with FirstEnergy Service Company, I worked 16 in various analyst roles in commodity operations and rates and regulatory affairs. In 2006, 17 I became Manager, Regulated Settlements and was responsible for determining load 18 obligations of retail and provider of last resort suppliers for all of the FirstEnergy operating 19 companies' service territories. In 2013, I became the Manager of Regulated Commodity 20 Sourcing. With this assignment, I am responsible for the non-shopping load obligations of 21 the Companies and the New Jersey operating companies, including competitive bidding 22 processes used to manage such requirements. Part of my duties also entails procuring other

1		commodities including renewable energy credits under each states' Renewable Portfolio
2		Standards requirements. I possess a Professional Engineer's license in the State of Ohio in
3		electrical engineering.
4	Q.	HAVE YOU PREVIOUSLY TESTIFIED BEFORE A REGULATORY
5		COMMISSION?
6	A.	Yes. I have previously testified before the Pennsylvania Public Utility Commission and the
7		Public Utilities Commission of Ohio ("Commission") (PA Case No. R-00061366, PA Case
8		No. R-00061367, OH Case No. 07-551-EL-AIR) as a cost of service witness. Recently, I
9		testified in Pennsylvania's Default Service Case (Docket Nos. P-2013-2391368, P-2013-
10		2391372, P-2013-2391375, P-2013-2391378) and before the Federal Energy Regulatory
11		Commission ("FERC") in Docket No. ER12-2399.
12	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?
13	A.	I am supporting for the Companies' fourth electric security plan entitled Powering Ohio's
14		Progress (also referred to as "ESP IV") the following: (1) the Master Standard Service
15		Offer Supply Agreement ("MSA") for the Companies' competitive bidding process
16		("CBP"); (2) the procurement schedule to be used for Standard Service Offer ("SSO")
17		Supply procurements; (3) changes to the definition of the SSO Load that potential SSO
18		Suppliers will bid on; and (4) changes to the Companies' Supplier Tariff related to PJM
19		and the wholesale market. I will also address some aspects of the Companies' plan to meet
20		the Renewable Portfolio Standards and provide a description of the Regional Transmission
21		Organization ("RTO") costs to be included in Rider NMB.

#### 1 Q. ARE YOU SPONSORING ANY ATTACHMENTS?

2 A. Yes. The MSA is attached to my testimony as Attachment EBS-1.

#### 3 MASTER SSO SUPPLY AGREEMENT

## 4 Q. PLEASE DESCRIBE THE MSA USED BY THE COMPANIES AS PART OF 5 THEIR CBP.

A. The MSA governs the terms of service provided by the winning bidders of the auction held
as part of the Companies' CBP. The MSA is entered between each winning bidder as a
seller of full requirements power and the Companies as the buyers of that SSO Supply.

#### 9 Q. GENERALLY, WHAT ARE THE TOPICS COVERED BY THE MSA?

A. The MSA includes, among other things provisions addressing: (1) the term of the agreement; (2) the price for services rendered; (3) definition of those services and products;
(4) invoicing practices; (5) credit requirements; (6) default; (7) assignment; and (8) dispute resolution.

#### 14 Q. DOES THE MSA PROVIDE GUIDANCE ON OR DETAIL THE MECHANICS OF

15 **HOW** 

#### HOW THE CBP FUNCTIONS?

A. No. The MSA only prescribes the respective rights and responsibilities of winning bidders
and the Companies once the CBP is complete. The CBP itself has its own set of
documentation, processes and procedures. Company witness Miller describes the scope
and documentation involved with the CBP.

### Q. WAS A MSA USED IN PREVIOUS ELECTRIC SECURITY PLANS ("ESPS") AND ASSOCIATED PROCUREMENTS?

A. Yes. Previous procurements associated with the Companies' prior ESPs resulted in the
Companies executing MSAs with winning bidders.

# 5 Q. IS THE MSA PROPOSED IN THIS PROCEEDING THE SAME AS THE MSA 6 USED IN PREVIOUS SSO PROCUREMENTS IN THE COMPANIES' PRIOR 7 ESPS?

A. The proposed MSA is very similar to the MSA approved by the Commission and used by
the Companies in several previous CBPs for SSO load. There are, however, a handful of
proposed changes to the MSA used previously. These changes are necessary to reflect
current market conditions and discussions in a collaborative meeting with interested
stakeholders held by the Companies to discuss changes to the SSO procurement process.

#### 13 Q. WHY DID THE COMPANIES HOLD THE COLLABORATIVE MEETING WITH

#### 14 STAKEHOLDERS TO DISCUSS THE SSO PROCUREMENT PROCESS?

A. The Companies agreed to hold such a meeting as part of the Stipulation and
 Recommendation approved in ESP III. The meeting was held on March 28, 2014 to discuss
 issues, changes and possible enhancements to the CBP.

### 18 Q. DO THE COMPANIES PROPOSE A CHANGE AS A RESULT OF THE 19 COLLABORATIVE MEETING?

20 A. Yes.

## 1Q.PLEASE DESCRIBE THE PROPOSED CHANGE MADE IN THE MSA THAT2REFLECTS THE COLLABORATIVE MEETING DISCUSSIONS.

A. One change arising from the collaborative meeting was the type of costs that SSO Suppliers
will be responsible for under the MSA. Appendix G of the MSA provides an updated
schedule of costs for which SSO Suppliers will be responsible. Appendix G of the MSA
also identifies the costs that will be charged directly to the Companies and recovered under
the Companies' Non-Market-Based Rider ("Rider NMB"). I will describe the costs
involved and the rationale describing why certain costs were included under the MSA and
other costs under Rider NMB later in my testimony.

## 10Q.OTHER THAN THE CHANGE RESULTING FROM THE COLLABORATIVE11MEETING, ARE THERE OTHER PROPOSED CHANGES TO THE MSA?

A. Yes. The Companies propose to convert the Independent Credit Requirement ("ICR") to
a volume-based mechanism.

## 14 Q. PLEASE DESCRIBE THE PROPOSED CHANGE TO THE CREDIT 15 MECHANISM IN THE MSA.

A. Under the MSA currently used in ESP III procurements, the credit mechanism incorporates
both an ICR and a Mark to Market Credit exposure mechanism designed to mitigate the
Companies' exposure to market prices in the event of a SSO Supplier default. The
Companies may not draw on these funds unless and until a condition of default exists.
Mark to market refers to an industry standard practice of calculating the market value (or
fair value) of an asset or liability based on the current market price of the asset or liability.
An asset's fair value is the price it would sell for in the market if sold immediately. The

credit exposure will be the difference between the initial value (or mark) at the inception of the transaction (including any security provided) and the subsequent but then current market price valuation. The resulting amount is then used to determine current book value of the transaction, collateral requirements, as well as replacement cost in the event of a default. In contrast, the ICR is a fixed dollar amount per tranche where the amount per tranche is reduced on a sliding scale during the term of the contract and is intended to cover the exposure of intra-day market price moves.

8

### Q. PLEASE IDENTIFY THE PROVISIONS OF THE MSA THAT WILL BE

#### 9 MODIFIED IF THE COMPANIES' PROPOSED CHANGES ARE ACCEPTED.

A. The ICR credit mechanism is proposed to be eliminated in its entirety, thereby deleting
Articles 6.3 and 6.4 of the MSA currently in use. The Mark to Market Credit Exposure in
Article 6.5 of the MSA would be modified by the introduction of a multiplier of 1.1 to the
Mark to Market Credit Exposure mechanism, thereby consolidating the credit provisions
of the MSA into a single volumetric based mechanism. The Companies propose to modify
Article 6.6 to clarify the Credit Limit determination of SSO Suppliers.

## Q. WHAT ARE THE BENEFITS OF EMPLOYING THE UPDATED CREDIT MECHANISM PROPOSED BY THE COMPANIES?

A. First and foremost, this approach would continue to keep the Companies whole in the event
 of a SSO Supplier default. This is the primary purpose of the credit provisions in the MSA.
 Second, implementing a volume only based credit mechanism in the MSA will allow for
 more transparency of market exposure between SSO Suppliers and the Companies. The
 updated credit mechanism will be based directly on load served and time left until the

expiration of the contract. The current credit mechanism uses the ICR – a fixed dollar
 amount that does not necessarily correlate to the amount of load actually being served –
 and thus may result in over or under collateralization of the market exposure.

#### 4

#### Q. WHAT IS THE PURPOSE OF THE PROPOSED 1.1 MULTIPLIER?

5 A. The collateral the Companies collect under the credit provisions of the MSA is designed to 6 protect the Companies and ultimately customers from the default of an SSO Supplier. 7 There are two components to this calculation: a long term and a short term component. 8 The long term valuation is accomplished through a mark to market where the contract price 9 is compared to future forward prices and volatility. Understanding that defaults also 10 introduce short term risk – especially given that intraday prices tend to be more volatile 11 than a long term view – a multiplier of 1.1 will be applied to the long term risk valuation 12 to cover the market exposure of cover purchases on a short term basis. The 1.1 multiplier reflects the intra-day movement of electricity prices. 13

### 14 Q. PLEASE DESCRIBE THE COMPANIES' PROPOSED AUCTION SCHEDULE 15 FOR THE ESP IV?

A. The schedule shown in Figure 1 below is designed to "ladder in" procurements at various
times to help smooth out market prices for customers over the three-year term of ESP IV.
Similar to the Companies' previously approved auction schedules, this proposed schedule
provides a mix of one, two, and three year products. The Companies propose a three-year
procurement horizon.

1						Procu	rement Sch	edule
					TERM BEGIN	June 2016	June 2017	June 2018
2					/ END	May 2017	May 2018	May 2019
3			SCHEDULED	TRANCHES	TERM			
5		PROCUREMENT	DATE	PROCURED	(YEARS)			
				17	3			
4		1	October 2015	17	2			
				16	1			
5			1	17	2			
e		2	January 2016		3			
~		2	January 2010	16	1			
6				10				
		3	October 2016	16	2			
7		Ŭ	0010001 2010	10				
		4	January 2017	16	2			
8					_	I		
0		5	October 2017	17	1			
-		-						
9		6	January 2018	17	1			
10	550		SCO CEDU	ICE	Figure 1			
11	<u> 220</u>	LOAD AND S	50 SERV	ICE				
12	Q.	PLEASE D	ESCRIBE	THE SSO	LOAD AN	D SSO SERV	ICE.	
13	A.	Under the pr	oposed MS	A, these te	erms are defi	ined as follows	8:	
14		•	SSO Loa	ad means t	he full elect	ricity requirem	nents for SSO S	Service of SSO
15			Custome	ers; and				
16		•	SSO Ser	vice mean	s Standard S	Service Offer s	ervice that is n	ot provided by
17			a CRES	Supplier.				

# Q. UNDER PROPOSED ESP IV, WILL THE COMPANIES INCLUDE PERCENTAGE OF INCOME PAYMENT PLAN ("PIPP") LOAD IN THE SSO COMPETITIVE BIDDING PROCESS?

A. Yes. The Companies expect to procure SSO Supply for all non-shopping customers,
including PIPP customers, through the CBP auctions beginning in October 2015 for
delivery to customers beginning June 1, 2016. PIPP load will be included in the definition
of SSO Service in the MSA for ESP IV to ensure there is SSO Supply available to serve
PIPP load during ESP IV.

### 9 Q. HOW DO THE COMPANIES PROPOSE TO HANDLE POWER PURCHASES 10 FROM QUALIFIED FACILITIES?

11 A. The Companies plan to sell all the power purchased from Qualified Facilities ("QF"), 12 generators with a FERC approved designation that is afforded special contracting rights under the Public Utility Regulatory Policy Act ("PURPA"), into the PJM market. The 13 14 Companies do not plan to use the power purchased from the QFs, if any, to serve the SSO 15 load. Instead, the net proceeds from purchasing and selling the OF power, plus operational 16 costs, will be credited to or recovered from customers through the Companies' Generation 17 Cost Reconciliation Rider ("Rider GCR"). Company witness Savage discusses the mechanics of Rider GCR. 18

### Employing this approach has at least two benefits: (1) it avoids introducing a new uncertainty into the CBP for bidders related to the physical load they are required to serve; and (2) it yields the same net financial effect as would have occurred if the QF power was used to physically reduce the SSO load.

#### 1 SUPPLIER TARIFF

#### 2 Q. PLEASE DESCRIBE THE COMPANIES' SUPPLIER TARIFF?

A. The Companies' supplier tariff is the document that governs the interactions between the
Companies and Competitive Retail Electric Service ("CRES") providers.

#### 5 Q. WHAT ARE THE GENERAL TOPICS COVERED IN THE SUPPLIER TARIFF?

A. The topics covered in the supplier tariff include: (1) customer enrollment procedures for
CRES; (2) Electronic Data Interface ("EDI") structure and information to be traded, fees
for providing information, credit requirements; (3) RTO required information including
calculation of Total Hourly Energy Obligation ("THEO"), Peak Load Contribution
("PLC") and Net System Peak Load ("NSPL") for CRES; (4) Renewable Portfolio
Standard ("RPS") responsibilities; (5) defaults and billing; and (6) payment options and
procedures.

#### 13 Q. HAVE ANY CHANGES BEEN RECOMMENDED FOR THE SUPPLIER TARIFF?

A. Yes. Similar to the MSA, the proposed Supplier Tariff includes changes that reflect the
 updated responsibilities for the CRES providers for non-market based costs. I will describe
 these costs later in my testimony.

# 17 Q. ARE THERE ANY OTHER PROPOSED CHANGES TO THE COMPANIES' 18 SUPPLIER TARIFF?

A. Yes. There are other proposed changes to the Supplier Tariff that reflect minor
administrative updates to make more clear the Companies' current practices with respect
to Unaccounted For Energy, PLS, and NSPL calculations, and Demand Response
coordination. Company witness Smialek describes all other proposed changes to the

Supplier Tariff. A copy of the Supplier Tariff is attached to the Application as part of
 Attachment 5.

#### 3 <u>RENEWABLE ENERGY RESOURCE REQUIREMENTS</u>

## 4 Q. DESCRIBE THE RENEWABLE ENERGY RESOURCE REQUIREMENTS 5 APPLICABLE TO THE COMPANIES.

A. The Companies must comply with the statutory benchmarks for renewable energy
resources for non-shopping customers.

8

9

### Q. HOW WILL THE COMPANIES MEET THE STATUTORY RENEWABLE ENERGY RESOURCE BENCHMARKS?

10 A. The Companies will purchase renewable energy credits ("RECs") to comply with the 11 statutory benchmarks. The Companies continue to use a portfolio approach to obtaining 12 the solar and non-solar RECs. This purchase plan utilizes existing long term purchases and 13 layers in a mix of short term purchases with the balance made up with bilateral transactions 14 if needed.

# Q. HOW WILL THE COMPANIES RECOVER COSTS ASSOCIATED WITH COMPLIANCE WITH THE RENEWABLE ENERGY RESOURCE BENCHMARKS?

A. As discussed by Company witness Jurica, the Companies would continue to recover costs
 associated with compliance with the renewable energy resource benchmarks through Rider
 AER.

#### 1 **<u>RIDER NMB</u>**

PLEASE DESCRIBE RIDER NMB.

**Q**.

2

22

3	A.	Rider NMB, a nonbypassable rider, currently recovers costs associated with non-market
4		based charges that are billed by PJM and that would have otherwise been included in the
5		competitive bid product for non-shopping customers or the CRES price for shopping
6		customers.
7	Q.	ARE THE COSTS TO BE RECOVERED UNDER RIDER NMB REQUIRED FOR
8		RELIABLE DELIVERY OF ELECTRICAL ENERGY FOR USE BY
9		CUSTOMERS?
10	A.	Yes.
11	Q.	IS RIDER NMB NEW?
12	A.	No. Rider NMB has been in existence since June 1, 2011. The Companies propose to
13		update Rider NMB to designate certain non-market based PJM billing line items as the
14		responsibility of the Companies, rather than of SSO Suppliers and CRES providers. The
15		Companies' proposed Rider NMB is included as part of Attachment 5 to the Application.
16	Q.	WHAT ARE THE PJM COST ELEMENTS THAT THE COMPANIES PROPOSE
17		SHOULD BE PART OF RECOVERY UNDER RIDER NMB?
18	A.	The Companies propose that the following PJM line items be charged directly to the
19		Companies, collected through Rider NMB and not be a part of PJM billings to a SSO or
20		CRES Supplier:
21		• PJM Billing Line Items 1100, 1101, 1104, 2100, 2101, and 2104 – Network

Integrated Transmission Service ("NITS") related charges and credits.

1	NITS charges are developed from aggregate customer NSPL tags multiplied
2	by the applicable NITS rate. The ATSI Zone does not have NITS Offset
3	charges or credits. The billing line items have been included, however,
4	should they ever be required in the future. While the Companies will be
5	charged for NITS, SSO Suppliers and CRES providers remain responsible
6	to secure the actual NITS service and fill out all paperwork with PJM to
7	procure this service.
8	• <u>PJM Billing Line Items 1108 and 2108 - Transmission Enhancement</u> . These
9	line items are associated with transmission projects allocated to load serving
10	entities ("LSE") that are not part of a transmission owner's normal recovery
11	mechanism through NITS rates.
12	• <u>PJM Billing Line Item 1109 and 2109 – MTEP Project Cost Recovery</u> .
13	These line items are associated with charges levied from MISO to PJM for
14	transmission projects in MISO that benefit transmission zones in PJM.
15	PJM, in turn, allocates these expenses to those serving load in the affected
16	PJM Zone.
17	• <u>PJM Billing Line Item 1250 – Meter Correction</u> . Meter corrections are
18	charges or credits levied on the distribution companies for errors in tieline
19	or generation metering within the applicable transmission zone.
20	• <u>PJM Billing Line Items 1218 and 2218– Planning Period Congestion Uplift</u> .
21	These charges or credits are associated with allocations to LSEs for any
22	revenue deficient transmission rights (Auction Revenue Rights ("ARRs")

1	or Financial Transmission Rights ("FTRs")) remaining at the end of the
2	Planning Period and represent a non-market based allocation of costs.
3	• <u>PJM Billing Line Items 1260 and 2260– Emergency Energy</u> . PJM may,
4	from time to time, be required to purchase energy to alleviate an emergency
5	from outside the PJM footprint. When this occurs, PJM allocates the costs
6	of such purchases to load serving entities based on their deviations in load
7	schedules and actual load. Such purchases are not reflected in locational
8	marginal pricing ("LMP") and represent a charge similar to an uplift cost,
9	i.e., a cost that does not fit market-based cost causation principles, which is
10	typically allocated to market participants.
11	• PJM Billing Line Items 1320, 1330, 2320 and 2330 – Transmission Owner
12	Scheduling, System Control and Dispatch Service and Reactive Supply and
13	Voltage control. Charges and credits from these billing line items arise from
14	the operations of the transmission owner including costs of transmission
15	control centers as well as voltage stabilization of the system.
16	• PJM Billing Line Items 1375, 1376, 1378, 2375, 2376, 2378 – Balancing

17Operating Reserves, Balancing Operating Reserve for Load Response and18Reactive Services. Collectively, these charges represent costs of19dispatching generation/demand response out of merit to meet regional20transmission operating conditions and are allocated to load servers based on21deviation between actual and scheduled load. Such costs are not captured

1		in LMP and therefore represent non-market based costs more associated
2		with an uplift cost for reliability purposes.
3		• <u>PJM Billing Line Item 1450 – Load Reconciliation of 1320</u> . This billing
4		line item merely updates previously billed costs under Line Item 1320 for
5		changes in actual load served.
6		• PJM Billing Line Items 1930, 1932, 2930 and 2932 – Generation
7		Deactivation and Generation Deactivation Refund. These line items relate
8		to when generation plants seek to be decommissioned but are required to
9		run for reliability purposes. This charge type may work in conjunction with
10		market and uplift mechanisms (such as PJM Billing Line Items 1375 and
11		1378) depending on the recovery mechanism the generator owner elects and
12		may be compensated for under PJM's Generator Deactivation mechanism.
13	Q.	ARE ANY OF THESE COSTS CURRENTLY RECOVERED THROUGH RIDER
14		NMB OR ARE CURRENTLY DESIGNATED TO BE COLLECTED THROUGH
15		RIDER NMB?
16	A.	Yes. The following PJM Billing Line Items are currently designated for collection under
17		Rider NMB:
18		• 1100, 1101, 2100, 2101 - Transmission Service;
19		• 1104, 2104 - Network Integration Transmission Service Offset;
20		• 1108, 2108 - Transmission Enhancement;
21		• 1109, 2109 – MTEP;

1		• 1320, 2320 - Transmission Owner Scheduling, System Control and
2		Dispatch Service;
3		• 1330, 2330 – Reactive Supply and Voltage Control from Generation and
4		Other Sources Service;
5		• 1450 – Load Reconciliation for Transmission Owner Scheduling, System
6		Control and Dispatch Service;
7		• 1930, 1932, 2930, 2932 - Generation Deactivation; and
8		• Portions of 1375 and 1378 – Balancing Operating Reserves and Reactive
9		Services where associated with deactivated units.
10	Q.	WHY ARE THE ADDITIONAL PJM BILLING LINE ITEMS BEING
11		RECOMMENDED FOR INCLUSION IN RIDER NMB AS NON-MARKET-
12		BASED?
13	А.	Including the charges or credits outlined above in Rider NMB is designed to accomplish
14		two important goals: (1) reduce the need for a risk premium that may be added by SSO
15		Suppliers and CRES providers to their bids or service prices, respectively; and (2) ensure
16		that all customers only pay these non-market-based costs (or receive these credits) on a
17		dollar-for-dollar basis without any adders or markups. Inclusion of these costs in Rider
18		NMB should ultimately result in lower overall costs to customers.
19	Q.	DURING THE TERM OF ESP IV, CAN THE COSTS COLLECTED UNDER
20		RIDER NMB BE MODIFIED?
21	A.	Yes. Costs included in Rider NMB may be updated to reflect changes that commonly occur
22		in the energy market and energy delivery businesses. Specifically, Rider NMB may be
		16

8	Q.	ARE ALL OF THESE COSTS PROPOSED TO BE CHARGED TO THE
7		or similar organization approved by FERC or the Commission.
6		FERC, an RTO, independent transmission operator, transmission owner, the State of Ohio
5		characteristics of being non-market-based; or (2) a brand new charge/credit is imposed by
4		market-based forces, or (c) was ordered by FERC or the State of Ohio and takes on the
3		a RTO stakeholder process, or (b) produced an unanticipated outcome caused by non-
2		based becomes non-market because the charge or credit: (a) was changed and approved in
1		updated for the following conditions: (1) a current charge or credit characterized as market

#### 9 COMPANIES AND THEN COLLECTED THROUGH RIDER NMB?

- 10 A. Yes. The costs discussed above are proposed to be collected from all customers through
  11 Rider NMB.
- 12 CONCLUSION

#### 13 Q. DOES THIS CONCLUDE YOUR TESTIMONY?

14 A. Yes. I reserve the right to supplement my testimony.

ATTACHMENT EBS-1

#### MASTER STANDARD SERVICE OFFER ("SSO")

#### SUPPLY AGREEMENT

#### BETWEEN

#### THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

#### THE TOLEDO EDISON COMPANY

#### **OHIO EDISON COMPANY**

#### AND

#### EACH SSO SUPPLIER SET FORTH IN APPENDIX A HERETO

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#### MASTER SSO SUPPLY AGREEMENT

THIS MASTER SSO SUPPLY AGREEMENT (this "Agreement") made and entered into this \_\_\_\_\_day of \_\_\_\_\_\_, 20[] (the "Effective Date") by and between The Cleveland Electric Illuminating Company, The Toledo Edison Company and Ohio Edison Company (collectively, the "Companies"), each of which is a corporation organized and existing under the laws of the State of Ohio, and each of the suppliers listed on Appendix A severally, but not jointly (each an "SSO Supplier" and, collectively, the "SSO Suppliers"). The Companies and each SSO Supplier are hereinafter sometimes referred to collectively as the "Parties," or individually as a "Party."

#### WITNESSETH:

WHEREAS, each of the Companies is an Ohio public utility engaged, <u>inter alia</u>, in providing SSO Service within its service territory; and

WHEREAS, the PUCO found that, commencing on and after June 1, 201<u>6</u>, it would serve the public interest for the Companies to secure SSO Supply through a competitive bidding process; and

WHEREAS, on \_\_\_\_\_, 20[\_], the Companies conducted and completed a successful Solicitation for SSO Supply; and

WHEREAS, each SSO Supplier was one of the winning bidders in the Solicitation for the provision of SSO Supply; and

WHEREAS, the PUCO has authorized the Companies to contract with winning bidders for the provision of SSO Supply to serve SSO Load in accordance with the terms of this Agreement; and WHEREAS, each SSO Supplier will satisfy its Capacity obligations under the PJM Agreements associated with its respective SSO Supplier Responsibility Share in accordance with the terms and provisions of the PJM Agreements, including through participation in the base residual auction and incremental auctions administered by PJM; and

WHEREAS, the Companies and the SSO Suppliers desire to enter into this Agreement setting forth their respective obligations concerning the provision of SSO Supply.

**NOW, THEREFORE**, in consideration of the mutual covenants and promises set forth below, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereto, intending to be legally bound, hereby covenant, promise and agree as follows:

#### ARTICLE 1: DEFINITIONS

Any capitalized or abbreviated term not elsewhere defined in this Agreement will

have the definition set forth in this Article.

Affiliate means, with respect to any entity, any other entity that, directly or indirectly, through one or more intermediaries, controls, or is controlled by, or is under common control with, such entity. For this purpose, "control" means the direct or indirect ownership of fifty percent (50%) or more of the outstanding capital stock or other equity interests having ordinary voting power.

Ancillary Services has the meaning set forth in the PJM Agreements.

**Applicable Legal Authorities** means, generally, those federal and Ohio statutes and administrative rules and regulations that govern the electric utility industry in Ohio.

**Bankrupt** means, with respect to any entity, that such entity (i) voluntarily files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy, insolvency, reorganization or similar law, or has any such petition filed or commenced against it by its creditors and such petition is not dismissed within sixty (60) calendar days of the filing or commencement; (ii) makes an assignment or any general arrangement for the benefit of its creditors; (iii) otherwise becomes insolvent, however evidenced; (iv) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets; or (v) is generally unable to pay its debts as they become due.

**Bankruptcy Code** means those laws of the United States of America related to bankruptcy, codified and enacted as Title 11 of the United States Code, entitled "Bankruptcy" and found at 11 U.S.C. § 101 et seq.

**Billing Month** means each calendar month during the Delivery Period.

**Business Day** means any day except a Saturday, Sunday or a day that PJM declares to be a holiday, as posted on the PJM website. A Business Day shall open at 8:00 a.m. and close at 5:00 p.m. prevailing Eastern Time.

**Capacity** means "Unforced Capacity" as set forth in the PJM Agreements, or any successor measurement of the capacity obligation of an LSE as may be employed in PJM (whether set forth in the PJM Agreements or elsewhere).

**Charge** means any fee, charge, PJM charge, the PMEA/FMEA Adjustment if in favor of the Companies, or any other amount that is billable by the Companies to the SSO Supplier under this Agreement.

**Commercial Customer** means a Customer taking service under one of the Companies' General Service – Small Tariffs.

**Costs** mean, with respect to the Non-Defaulting Party, all reasonable attorney's fees, brokerage fees, commissions, PJM charges and other similar transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace this Agreement; and all reasonable attorney's fees and expenses incurred by the Non-Defaulting Party in connection with the termination of this Agreement as between the Companies and the applicable SSO Supplier.

**Credit Limit** means an amount of credit, based on the creditworthiness of an SSO Supplier or its Guarantor, if applicable, determined pursuant to Section 6.64, granted by the Companies to such SSO Supplier to be applied towards the Total Exposure Amount for such SSO Supplier.

**CRES Supplier** means a Person that is duly certified by the PUCO to offer and to assume the contractual and legal responsibility to provide Standard Service Offer pursuant to retail open access programs approved by the PUCO to Customers who are not SSO Customers of the Companies.

**Customer** means any Person who receives distribution service from the Companies in accordance with the Applicable Legal Authorities.

**Default Allocation Assessment** has the meaning set forth in the PJM Agreements.

**Default Damages** means direct damages, calculated in a commercially reasonable manner, that the Non-Defaulting Party incurs as a result of an Event of Default by the Defaulting Party. Default Damages may include: (i) the positive difference (if any) between the Price of SSO Supply hereunder and the price at which the Companies or the SSO Supplier is able to purchase or sell (as applicable) SSO Supply (or any components of SSO Supply it is able to purchase or sell) from or to third parties including other SSO Suppliers and PJM; (ii) Emergency Energy charges; (iii) additional transmission or congestion costs incurred to purchase or sell SSO Supply; and (iv) Costs.

**Defaulting Party** has the meaning set forth in Section 5.1.

**Delivery Period** means the Original Delivery Period, unless this Agreement is terminated earlier in accordance with the provisions hereof.

**Delivery Point** means the FE Ohio Aggregate as defined within PJM.

Early Termination has the meaning set forth in Section 4.4.

**Early Termination Date** means, as between the Companies and the applicable SSO Supplier, the date upon which an Early Termination becomes effective as specified in Section 5.2(b).

Effective Date has the meaning set forth in the preamble.

**Emergency** means (i) an abnormal system condition requiring manual or automatic action to maintain system frequency, or to prevent loss of firm load, equipment damage, or tripping of system elements that could adversely affect the reliability of an electric system or the safety of persons or property; (ii) a condition that requires implementation of emergency operations procedures; or (iii) any other condition or situation that the Companies, transmission owner(s) or PJM deems imminently likely to endanger life or property or to affect or impair the Companies' electrical system or the electrical system(s) of other Person(s) to which the Companies' electrical system is directly or indirectly connected (a "Connected Entity"). Such a condition or situation may include potential overloading of the Companies' subtransmission or distribution circuits, PJM minimum generation ("light load") conditions, or unusual operating conditions such that the Companies' are unable to accept Energy from the SSO Supplier without jeopardizing the Companies' electrical system.

**Emergency Energy** has the meaning set forth in the PJM Agreements.

**Energy** means three-phase, 60-cycle alternating current electric energy, expressed in units of kilowatt-hours or megawatt-hours.

Event of Default has the meaning set forth in Section 5.1.

Excess Collateral has the meaning set forth in Section 6.75.

**FE Ohio Aggregate** means that set of electrical locations determined pursuant to the applicable PJM Tariff, rules, agreements and procedures, representing the aggregate area of consumption for the Companies within PJM and used for the purposes of scheduling, reporting withdrawal volumes, and settling Energy transactions at aggregated load levels, to facilitate Energy market transactions.

FERC means the Federal Energy Regulatory Commission, or any successor thereto.

**Final Monthly Energy Allocation** or **FMEA** means a quantity of Energy expressed in MWh which, for any Billing Month, is the PMEA adjusted for any billing or metering errors found subsequent to the calculation of PMEA of which PJM is notified prior to the last date on which PJM issues a settlement statement for a previous operating day for the Billing Month.

**Firm Transmission Service** has the meaning ascribed to "Network Integration Transmission Service" under the PJM Agreements. In the event the PJM Agreements are modified such that "Network Integration Transmission Service" is no longer offered, Firm Transmission Service means the type of transmission service offered under the PJM Agreements that is accorded the highest level of priority for scheduling and curtailment purposes.

**FPA** has the meaning set forth in Section 10.3.

**First Mortgage Bond** – has the meaning ascribed in Section 6.97(c) of this Agreement.

**Forward Market Prices** means forward market prices for a specific geographic Market Price Hub.

**Gains** means an amount equal to the present value of the economic benefit to the Non-Defaulting Party, if any, exclusive of Costs, resulting from an Early Termination.

**General Service – Small Tariffs** means Rate Schedules GS, GP, STL, TRF and POL of the Companies' Tariffs for Electric Service.

**General Service – Large Tariffs** means Rate Schedules GSU and GT of the Companies' Tariffs for Electric Service.

**Governmental Authority** means any federal, state, local, municipal or other governmental entity, authority or agency, department, board, court, tribunal, regulatory commission, or other body, whether legislative, judicial or executive, together or individually, exercising or entitled to exercise any administrative, executive, judicial, legislative, policy, regulatory or taxing authority or power over a Party to this Agreement.

Guaranty means the ICT Guaranty or the Total Exposure Amount Guaranty, as applicable.

**Guarantor** means any Person having the authority and agreeing to guarantee an SSO Supplier's financial obligations under this Agreement, provided that such party meets the Companies' creditworthiness requirements for SSO Suppliers.

**ICR Collateral** has the meaning set forth in Section 6.4(d).

**ICRT** has the meaning set forth in Section 6.3.

**ICT Guaranty** means a guaranty, in the form substantially set forth in Appendix E, provided by a Guarantor in favor of the Companies guaranteeing an SSO Supplier's financial obligations in connection with ICT.

**Indemnified Supplier** has the meaning set forth in Section 12.1(b).

**Independent Credit Requirement** or **ICR** means an amount per Tranche required as security under Section 6.3, to mitigate the risk to the Companies of Energy price movements between the date of an Early Termination caused by an Event of Default by an SSO Supplier and the date the final calculation of Default Damages owing to the Companies under Section 5.2(c) is made.

**Independent Credit Threshold** or **ICT** means an amount of credit, based on the creditworthiness of an SSO Supplier or its Guarantor, if applicable, determined pursuant to Section 6.4, granted by the Companies to such SSO Supplier to be applied towards the satisfaction of such SSO Supplier's Independent Credit Requirement.

Industrial Customer means a Customer taking service under one of the Companies'

General Service – GSU and GT Tariffs.

**Interest Index** means the average Federal Funds Effective Rate, defined below, for the period of time the funds are on deposit. The Federal Funds Effective Rate is published daily on the Federal Reserve website <u>http://www.federalreserve.gov/releases/h15/update/</u>.

Kilowatt or kW means a unit of measurement of useful power equivalent to 1,000 watts.

**Kilowatt-hour** or **kWh** means one kilowatt of electric power used over a period of one hour.

**Letter of Credit** means a standby irrevocable letter of credit acceptable to the Companies issued by a bank or other financial institution with a minimum "A" senior unsecured debt rating (or, if unavailable, corporate issuer rating) from S&P or a minimum "A2" senior unsecured debt rating (or, if unavailable, corporate issuer rating) from Moody's, in substantially similar form as set forth in Appendix D and including all of the requirements specifically set forth in Section 6.97(b).

**Load Serving Entity** or **LSE** has the meaning set forth in the applicable PJM Agreements.

**Losses** means an amount equal to the present value of the economic loss to the Non-Defaulting Party, if any, exclusive of Costs, resulting from an Early Termination.

**Margin** means, at any time, the amount by which the Total Exposure Amount exceeds the Credit Limit of the SSO Supplier or its Guarantor.

**Margin Call** has the meaning set forth in Section 6.64(d).

**Margin Collateral** has the meaning set forth in Section 6.64(d).

**Mark-to-Market Exposure Amount** means an amount calculated daily for each SSO Supplier reflecting the exposure to the Companies due to fluctuations in market prices for Energy as set forth in Section 6.53, minus amounts due to such SSO Supplier pursuant to Section 8.1. The total Mark-to-Market Exposure Amount will be equal to 1.1 times the sum of the Mark-to-Market Exposure Amounts for each Billing Month during the Original Delivery Period limited to a rolling forward 24 month period starting from this Agreement's Effective Date, as applicable.

Market Price Hub means a liquid pricing point located within PJM's geographic footprint.

Megawatt or MW means one thousand kilowatts.

**Megawatt-hour** or **MWh** means one megawatt of electric power used over a period of one hour.

Minimum Margin Threshold means \$250,000.

**Minimum Rating** means a minimum senior unsecured debt rating as defined in Section 6.4(a) (i) of this Agreement.

**Midwest ISO Tariff** means the Open Access Transmission, Energy and Operating Reserve Markets Tariff for the Midwest Independent Transmission System Operator, Inc., or the successor, superseding or amended versions of the Open Access Transmission, Energy and Operating Reserve Markets Tariff that may take effect from time to time.

**NERC** means the North American Electric Reliability Corporation or its successor.

**Non-Defaulting Party** means (i) where an SSO Supplier is the Defaulting Party, each of the Companies; (ii) where any of the Companies is the Defaulting Party with respect to an Event of Default, the SSO Supplier to which the applicable obligation was owed.

Ohio Sales and Use Taxes has the meaning set forth in Section 13.8.

Original Delivery Period has the meaning set forth in Appendix A.

**Other SSO Supply Agreement** has the meaning set forth in Section 5.3(c).

**Party** has the meaning set forth in the preamble to this Agreement, and includes such Party's successors and permitted assigns.

**Person** means an individual, partnership, joint venture, corporation, limited liability company, trust, association or unincorporated organization, any Governmental Authority, or any other entity.

**PJM** means PJM Interconnection, L.L.C. or any successor organization thereto.

**PJM Agreements** means the PJM OATT, PJM Operating Agreement, PJM RAA and any other applicable PJM manuals or documents, or any successor, superseding or amended versions thereof that may take effect from time to time.

**PJM Control Area** means the control area recognized by NERC as the PJM Control Area.

**PJM E-Account** means an account obtainable through PJM which provides access to web-based PJM settlement, accounting, marketing and other informational and economic systems.

**PJM OATT** or **PJM Tariff** means the Open Access Transmission Tariff of PJM or the successor, superseding or amended versions of the Open Access Transmission Tariff that may take effect from time to time.

**PJM Operating Agreement** means the Amended and Restated Operating Agreement of PJM or the successor, superseding or amended versions of the Amended and Restated Operating Agreement that may take effect from time to time.

**PJM RAA** means the Reliability Assurance Agreement Among Load Serving Entities in the PJM Region or any successor, superseding or amended versions of the Reliability Assurance Agreement Among Load Serving Entities in the PJM Region that may take effect from time to time.

**PMEA or Preliminary Monthly Energy Allocation** means a quantity of Energy expressed in MWh which, for any Billing Month, is the preliminary calculation of the SSO Supplier's SSO Supplier Responsibility Share.

**PMEA/FMEA Adjustment** means, for any Billing Month, the monetary amount due to an SSO Supplier or the Companies, as the case may be, in order to reconcile any difference between the PMEA used for the purpose of calculating estimated payments made to such SSO Supplier for a given month and the FMEA used for calculating the final payments due to the SSO Supplier for such month, as more fully described in Article 8.

**Price** means, with respect to each SSO Supplier, the price in \$/MWh set forth in Appendix A, resulting from the Companies' Solicitation for the opportunity to provide SSO Supply. The Price is the basis for financial settlement of SSO Supply supplied by an SSO Supplier for SSO Customers under this Agreement.

PUCO means the Public Utilities Commission of Ohio, or any successor thereto.

**Residential Customer** means a Customer taking service under any of the Companies' Residential Tariffs.

**Residential Tariff** means Rate Schedule RS.

**Seasonal Billing Factor** means a numerical factor, as set forth in Appendix B, one amount applicable during the summer months of June through August, and one amount applicable during the non-summer months of September through May, applied to the Price in accordance with the provisions of Article 8 and thereby used to adjust the Companies' payments to SSO Suppliers.

**Settlement Amount** means the net amount of the Losses or Gains, and Costs, expressed in U.S. Dollars, which the Non-Defaulting Party incurs as a result of Early Termination, calculated from the Early Termination Date through the end of the Original Delivery Period. For purposes of calculating the Settlement Amount, the quantity of Energy (and other components of SSO Supply) provided for under this Agreement for the period following the Early Termination Date through the remainder of the Original Delivery Period will be deemed to be those quantities that were delivered on an hourly basis, or would have been delivered on an hourly basis had this Agreement been in effect, during the previous calendar year, adjusted for any SSO Load changes as may have occurred since the previous calendar year as determined by the Companies. The calculation of Settlement Amount with respect to an Early Termination shall exclude Default Damages calculated pursuant to Section 5.2(b).

Solicitation means the competitive bidding process by which the counterparty, quantity,

pricing and other terms of this Agreement are established.

**SSO Customers** means Residential Customers, Commercial Customers and Industrial Customers, including special contract (SC) Customers, taking SSO Supply from the Companies during the Delivery Period.

SSO Load means the full electricity requirements for SSO Service of SSO Customers.

**SSO Service** means Standard Service Offer service that is not provided by a CRES Supplier and excludes the load of customers served via the Percentage of Income Payment Plan ("PIPP").

**SSO Supplier** has the meaning set forth in the preamble.

**SSO Supplier Responsibility Share** means, for each SSO Supplier, the fixed percentage share of the SSO Load for which the SSO Supplier is responsible as set forth in Appendix A. The stated percentage is determined by dividing the number of Tranches won by the SSO Supplier in the Solicitation by the total number of Tranches.

**SSO Supply** means unbundled Energy, Capacity and Ancillary Services, including, to the extent not expressly assumed by the Companies pursuant to Section 2.3, all transmission and distribution losses and congestion and imbalance costs associated with the provision of such services, as measured and reported to PJM, and such other services or products that an SSO Supplier may be required to provide, by PJM or other Governmental Authority, in order to meet the requirements of SSO Service.

**Standard Service Offer** means a market-based standard service offer of all competitive retail electric services necessary to maintain essential electric service to Customers, including unbundled Energy, Capacity, Ancillary Services and Firm Transmission Service, including all transmission and distribution losses, congestion and imbalance costs associated with the provision of the foregoing services, other obligations or responsibilities currently imposed or that may be imposed by PJM, and such other services or products that are provided by a CRES Supplier or an SSO Supplier to fulfill its obligations to serve customer load, as required by Section 4928.141 of the Ohio Revised Code.

**Statement** has the meaning set forth in Section 8.1(a).

**Tangible Net Worth** or **TNW** means total assets less intangible assets and total liabilities. Intangible assets include benefits such as goodwill, patents, copyrights and trademarks, each as would be reflected on a balance sheet prepared in accordance with generally accepted accounting principles.

Taxes have the meaning set forth in Section 13.8.

**Term** has the meaning set forth in Section 4.1.

**Termination Payment** has the meaning set forth in Section 5.3(c).

**Total Exposure Amount** means an amount calculated daily for each SSO Supplier reflecting the total credit exposure to the Companies and consisting of the sum of: (i) the Mark-to-Market Exposure Amount arising under this Agreement; (ii) any amount(s) designated as the "mark-to-market exposure amount" (or similar designation) under any Other SSO Supply Agreement; and (iii) the amount designated as the "credit exposure" (or similar designation) under any Other SSO Supply Agreement; provided that in the event the amount calculated for any day is a negative number, it shall be deemed to be zero for such day.

**Total Exposure Amount Guaranty** means a guaranty, in substantially similar form as set forth in Appendix E, provided by a Guarantor in favor of the Companies guaranteeing an SSO Supplier's financial obligation with respect to its Total Exposure Amount.

**Tranche** means a fixed percentage share of the SSO Load as determined for the purposes of the Solicitation conducted to procure SSO Supply for the SSO Load.

UCC means the Uniform Commercial Code.

#### **ARTICLE 2:** GENERAL TERMS AND CONDITIONS

#### 2.1 <u>SSO Supplier's Obligations to Provide SSO Supply</u>

Each SSO Supplier hereby agrees, severally, but not jointly, as follows:

(a) during the Delivery Period, such SSO Supplier shall sell, deliver and provide SSO Supply on a firm and continuing basis in order to meet its SSO Supplier Responsibility Share, in accordance with this Agreement and the PJM Agreements;

(b) (i) except with respect to Capacity, each SSO Supplier's obligation under Sections 2.1(a) will result in physical delivery and not financial settlement; (ii) the quantity of SSO Supply that such SSO Supplier must deliver will be determined by the requirements of the SSO Load, which may be different than the amount indicated in the Solicitation; and (iii) this Agreement does not provide for an option by such SSO Supplier with respect to the quantity of SSO Supply to be delivered; and

(c) each SSO Supplier shall deliver SSO Supply to the Delivery Point under this Agreement free and clear of any and all liens, security interests, claims and encumbrances or any interest therein or thereto by any Person.

#### 2.2 <u>Companies' Obligation to Take SSO Supply</u>

During the Delivery Period, the Companies shall purchase and accept SSO Supply provided by an SSO Supplier pursuant to Section 2.1.

#### 2.3 <u>Firm Transmission Service and other Transmission Charges</u>

The Companies shall be <u>financially</u> responsible for the provision of Firm Transmission Service from the Delivery Point. In addition, the Companies shall be responsible, at their sole cost and expense, <u>and pursuant to PJM Agreements</u>, for (i)

charges and credits assessed under "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge), Schedule 12 (Transmission Enhancement Charge), Planning Period Congestion Uplift, Meter Error Correction, Emergency Energy, Balancing Operating Reserve, Balancing Operating Reserve for Load Response, Reactive Services, and Generation Deactivation Charge of the PJM Tariff, and (ii) Midwest ISO Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the Midwest ISO Tariff, whether assessed directly by the Midwest Independent Transmission System Operator, Inc., PJM or American Transmission Systems, Incorporated, and (iii) other non-market-based costs, fees or charges imposed on or charged to the Companies by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC. The Companies shall have such responsibility regarding such services and schedules as they may be modified or superseded from time to time. Each SSO Supplier shall be responsible for all other costs and expenses related to transmission and Ancillary Services in connection with the provision of SSO Supply in proportion to its SSO Supplier Responsibility Share. PJM billing statement line items are set forth in Appendix G.

#### 2.4 <u>Other Changes in PJM Charges</u>

Each SSO Supplier is responsible, at its sole cost and expense, for any changes in

PJM products and pricing during the Term.

#### 2.5 <u>Congestion and Congestion Management</u>

Each SSO Supplier is responsible for any congestion costs incurred to supply its SSO Supplier Responsibility Share.

#### 2.6 <u>Record Retention</u>

The Companies will retain for a period of two (2) years following the expiration of the Term necessary records so as to permit the SSO Suppliers to confirm the validity of payments due to the SSO Suppliers hereunder; provided that, if an SSO Supplier has provided notice within two (2) years of the expiration of the Term that it disputes the validity of any payments, the Companies agree that they will retain all records related to such dispute until the dispute is resolved pursuant to Article 10.

Each SSO Supplier will have the right, upon reasonable notice, to inspect (at the sole cost and expense of such SSO Supplier) the books and records retained by the Companies only insofar as they relate to payments due and owing, or owed and paid, to such SSO Supplier. Such inspection must take place during regular business hours.

#### 2.7 PJM E-Accounts

Each SSO Supplier and the Companies shall work with PJM to establish any PJM E-Accounts necessary for such SSO Supplier to provide SSO Supply. Each SSO Supplier may manage its PJM E-Accounts in its sole discretion; provided such SSO Supplier acts in accordance with the standards set forth in the PJM Agreements.

#### 2.8 <u>Reliability Guidelines</u>

Each Party agrees to adhere to the applicable operating policies, criteria and guidelines of the NERC, PJM, their successors, and any regional or sub-regional

requirements.

# 2.9 PJM Membership

(a) Each SSO Supplier shall be at all times during the Delivery Period (i) a member in good standing of PJM; (ii) qualified by PJM as a "Market Buyer" and "Market Seller" pursuant to the PJM Agreements, and (iii) qualified as a PJM "Load Serving Entity." During the Delivery Period, each of the Companies shall be a member in good standing of PJM.

(b) Each SSO Supplier shall be responsible, and be liable, to PJM for the performance of its LSE obligations associated with the provision of SSO Supply under this Agreement.

# 2.10 Declaration of Authority

The Companies and each SSO Supplier shall have executed the Declaration of Authority in the form attached hereto as Appendix F.

## 2.11 <u>Regulatory Authorizations</u>

(a) The Companies and each SSO Supplier shall obtain and maintain throughout the Delivery Period all regulatory authorizations necessary to perform their respective obligations under this Agreement, and with respect to SSO Suppliers only, each SSO Supplier shall have and maintain, throughout the Delivery Period, FERC authorization to make sales of Energy, Capacity, and Ancillary Services at market-based rates within PJM.

(b) Each SSO Supplier shall cooperate in good faith with the Companies in any regulatory compliance efforts as may be required to maintain the ongoing legitimacy and enforceability of the terms of this Agreement and to fulfill any regulatory reporting requirement associated with the provision of SSO Supply before the PUCO, FERC or any other Governmental Authority.

# 2.12 <u>Retail Distribution</u>

The Companies will be responsible for (i) metering, billing and delivery with respect to SSO Customers (and SSO Suppliers will have no responsibility with respect thereto) and (ii) distribution services (and SSO Suppliers will have no responsibility with respect thereto).

## 2.13 PJM Member Default Cost Allocation

In the event PJM imposes a Default Allocation Assessment upon any of the Companies relating to a default during the Term, the Companies may, in their sole discretion, invoice each SSO Supplier, based on its SSO Supplier Responsibility Share, for amounts determined, in the Companies' sole discretion, to be properly payable by such SSO Supplier from the Default Allocation Assessment and each SSO Supplier shall pay such amounts within three (3) Business Days after receipt of such invoice, subject to the dispute resolution procedures set forth in Section 8.1(f).

### 2.14 Status of SSO Supplier

In order to meet the Companies' service obligations under Applicable Legal Authorities, it is the intent of the Parties that each SSO Supplier shall be deemed a Load Serving Entity for the duration of the Delivery Period pursuant to the PJM Agreements and Applicable Legal Authorities.

### 2.15 Sales for Resale

All SSO Supply provided by an SSO Supplier to the Companies shall be sales for

resale, with the Companies reselling such SSO Supply to SSO Customers.

#### **ARTICLE 3: REPRESENTATIONS AND WARRANTIES**

### 3.1 SSO Supplier's Representations and Warranties

Each SSO Supplier hereby represents and warrants to the Companies as follows:

(a) it is duly organized, validly existing and in good standing under the laws of its jurisdiction of organization and, if organized outside the State of Ohio, is duly registered and authorized to do business and is in good standing in the State of Ohio;

(b) it has all requisite power and authority to execute and deliver this Agreement, to carry on the business to be conducted by it under this Agreement and to enter into and perform its obligations hereunder, including the satisfaction of all applicable PUCO, FERC and PJM requirements;

(c) the execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any law, rule, regulation, order or decree of any Governmental Authority;

(d) this Agreement is the legal, valid and binding obligation of such SSO Supplier, enforceable in accordance with its terms, except insofar as such enforcement may be affected by bankruptcy, insolvency, moratorium or other laws affecting creditors' rights generally;

(e) as of the commencement of the Original Delivery Period, it has duly obtained all authorizations from any Governmental Authority necessary for it to perform its obligations under this Agreement; (f) there are no pending, or to its knowledge threatened, actions, suits or proceedings against it or any of its Affiliates, or any legal proceedings before any Governmental Authority that could reasonably be expected to adversely affect its ability to perform its obligations under this Agreement;

(g) it is not relying upon the advice or recommendations of any other Party in entering into this Agreement, it is capable of understanding, understands and accepts the terms, conditions and risks of this Agreement, and no other Party is acting as a fiduciary for or advisor to it in respect of this Agreement;

(h) no Event of Default with respect to it has occurred and is continuing and no such event or circumstance will occur as a result of its entering into or performing its obligations under this Agreement;

(i) it is a "forward contract merchant" within the meaning of the United States Bankruptcy Code;

(j) it is not in violation of any law, rules, regulations, ordinances or judgments of any Governmental Authority which could reasonably be expected to adversely affect its ability to perform its obligations under this Agreement;

(k) as of the commencement of the Original Delivery Period, it is (i) a member in good standing of PJM; (ii) qualified by PJM as a "Market Buyer" and "Market Seller" pursuant to the PJM Agreements and (iii) qualified as a PJM "Load Serving Entity;"

(1) as of the commencement of the Original Delivery Period, it has duly executed the Declaration of Authority in the form attached hereto as Appendix F, which is in full force and effect; and

(m) as of the commencement of the Original Delivery Period, it has duly obtained all FERC authorization necessary or desirable to make sales of Energy, Capacity, and Ancillary Services at market-based rates within PJM.

# 3.2 <u>Companies' Representations and Warranties</u>

Each of the Companies hereby represents and warrants to the SSO Suppliers as follows:

(a) it is an electric utility corporation duly organized, validly existing and in good standing under the laws of the State of Ohio;

(b) it has all requisite power and authority to carry on the business to be conducted by it under this Agreement and to enter into and perform its obligations hereunder;

(c) the execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any law, rule, regulation, order or decree of any Governmental Authority;

(d) this Agreement is the legal, valid and binding obligation of the Company, enforceable in accordance with its terms, except insofar as such enforcement may be affected by bankruptcy, insolvency, moratorium or other laws affecting creditors' rights generally;

(e) as of the commencement of the Original Delivery Period, it has duly obtained all authorizations from any Governmental Authority necessary for it to perform its obligations under this Agreement;

(f) there are no pending, or to its knowledge threatened, actions, suits or proceedings against it or any of its Affiliates, or any legal proceedings before any Governmental Authority that could reasonably be expected to adversely affect its ability to perform its obligations under this Agreement;

(g) it is not relying upon the advice or recommendations of any other Party in entering into this Agreement, it is capable of understanding, understands and accepts the terms, conditions and risks of this Agreement, and no other Party is acting as a fiduciary for or advisor to it in respect of this Agreement;

(h) no Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement; and

(i) it is not in violation of any law, rules, regulations, ordinances or judgments of any Governmental Authority which could reasonably be expected to adversely affect its ability to perform its obligations under this Agreement.

# 3.3 <u>Notice</u>

If a Party becomes aware that any of the representations, warranties, or covenants in this Agreement are no longer true during the Term, such Party must immediately notify the other Parties in accordance with the notice provisions of Section 13.1, provided that if the notifying Party is an SSO Supplier, the SSO Supplier does not have to notify any other SSO Supplier.

#### ARTICLE 4: COMMENCEMENT AND TERMINATION OF AGREEMENT

# 4.1 <u>Term</u>

The term of this Agreement will commence upon the Effective Date and continue through the end of the Delivery Period (the "Term"); provided, however, that the provision of SSO Supply by SSO Suppliers will commence on June 1, <u>2014–2016</u> at 12:00:01 a.m. prevailing Eastern Time.

### 4.2 Effect of Termination on Obligations; Survival

Termination of this Agreement, including Early Termination as between the Companies and an SSO Supplier for any reason, shall not relieve the Companies or such SSO Supplier of any obligation accruing on or prior to such termination. Any termination of this Agreement, including Early Termination, as between the Companies and an SSO Supplier, shall not relieve or otherwise affect the Companies or other SSO Suppliers with respect to their other obligations under this Agreement, absent a written agreement to the contrary among the remaining parties. All provisions of this Agreement which must, in order to give full force and effect to the rights and obligations of the Parties, survive termination or expiration of this Agreement shall so survive, including Articles 5, 10, 11, 12 and 13 and Sections 2.6, 6.<u>68</u>, 6.<u>911</u>, 8.1(d) and (h), in accordance with the terms thereof.

# 4.3 <u>Mutual Termination</u>

The Companies and any SSO Supplier may agree at any time during the Term to terminate their respective rights and obligations hereunder on such terms and under such conditions as they mutually deem to be appropriate as set forth in a mutual termination agreement acceptable in form and substance to the Companies and such SSO Supplier.

# 4.4 <u>Early Termination</u>

This Agreement may be terminated as between the Companies and an SSO Supplier prior to the end of the Term due to the occurrence of an Event of Default and the declaration of an Early Termination Date by the Non-Defaulting Party pursuant to Section 5.2 (an "Early Termination").

#### **ARTICLE 5: BREACH AND DEFAULT**

# 5.1 <u>Events of Default</u>

An "Event of Default" shall mean with respect to a Party (the "Defaulting Party") the occurrence of any of the following:

(a) the failure of the Defaulting Party to make, when due, any payment required pursuant to this Agreement (including under Section 8.2(b)) if such failure is not remedied within one (1) Business Day after receipt of written notice of non-payment;

(b) with respect to an SSO Supplier, the failure of the Defaulting Party to provide Margin Collateral, or with respect to any of the Companies, the failure of the Defaulting Party to return Excess Collateral, in each case pursuant to Section 6.57;

(c) failure of the Defaulting Party to comply with its obligations pursuant to
 Article 6 (except to the extent constituting a separate Event of Default under Section
 5.1(b)) if such failure is not remedied within three (3) Business Days of such failure;

(d) any representation or warranty made by the Defaulting Party herein is false or misleading in any material respect when made;

(e) the failure of the Defaulting Party to comply with the requirements of Sections 2.9 and 2.11 if such failure is not remedied within three (3) Business Days of such failure;

(f) PJM has declared the Defaulting Party to be in default of any provision of any PJM Agreement, which default prevents the Defaulting Party's performance hereunder, if such failure is not remedied within three (3) Business Days after written notice; (g) the failure of the Defaulting Party to perform any material obligation set forth in this Agreement (except to the extent constituting a separate Event of Default) if such failure is not remedied within three (3) Business Days after written notice;

(h) the Defaulting Party becomes Bankrupt;

PJM holds any of the Companies responsible for the provision of SSO
 Supply, including Energy, Capacity and Ancillary Services, to meet the Defaulting
 Party's SSO Supplier Responsibility Share under this Agreement;

(j) the occurrence and continuation of: (i) a default, event of default or other similar condition or event in respect of the Defaulting Party or its Guarantor, if applicable, under one or more agreements or instruments, individually or collectively, relating to indebtedness for borrowed money in an aggregate amount of not less than five percent (5%) of such Defaulting Party's or Guarantor's (as the case may be) TNW, which results in such indebtedness becoming immediately due and payable; (ii) a default by the Defaulting Party or its Guarantor, if applicable, in making on the due date therefor one or more payments in respect of any obligation under contract or at law, individually or collectively, in an aggregate amount of not less than five percent (5%) of such Defaulting Party's or Guarantor's (as the case may be) TNW; or (iii) a default, event of default or other similar condition or event by the Defaulting Party under any Other SSO Supply Agreement or by its Guarantor under any guaranty with respect to any Other SSO Supply Agreement; and

(k) with respect to a Defaulting Party's Guarantor, if any, (i) any representation or warranty made by such Guarantor in connection with this Agreement or any related Guaranty is intentionally or unintentionally false or misleading in any

material respect when made or when deemed made or repeated; (ii) the failure of such Guarantor to make any payment required or to perform any other material covenant or obligation in any Guaranty made in connection with this Agreement and such failure shall not be remedied within three (3) Business Days after written notice; (iii) the failure of such Guarantor's Guaranty to be in full force and effect (other than in accordance with its terms) prior to the satisfaction of all obligations of the Defaulting Party under this Agreement without the written consent of the Companies; (iv) such Guarantor repudiates, disaffirms, disclaims, or rejects, in whole or in part, or challenges the validity of the Guaranty; or (v) such Guarantor becomes Bankrupt.

#### 5.2 <u>Rights Upon an Event of Default</u>

If an Event of Default shall have occurred and be continuing, the Non-Defaulting Party shall have the right to:

(a) immediately suspend performance upon written notice to the Defaulting Party; provided, however, that if an SSO Supplier is the Non-Defaulting Party, such SSO Supplier may only suspend performance if the default of the Defaulting Party constitutes an Event of Default under Sections 5.1(a) or (h);

(b) declare an Early Termination and designate by written notice an Early Termination Date which shall be no earlier than the day such designation notice is effective and no later than twenty (20) calendar days after such notice is effective; provided, however, that if an SSO Supplier is the Non-Defaulting Party, such SSO Supplier may only declare on Early Termination if the default of the Defaulting Party constitutes an Event of Default under Sections 5.1(a) or (h);

(c) calculate and receive from the Defaulting Party payment for any Default
Damages which the Non-Defaulting Party incurs as of the date of the event giving rise to
the Event of Default, until the earlier of: (i) the Early Termination Date (if applicable);
(ii) the date the Event of Default has been cured by the Defaulting Party; or (iii) the date
the Non-Defaulting Party waives such Event of Default;

(d) withhold any payments due to the Defaulting Party under this Agreement as a set-off against any Default Damages, or Termination Payment, as applicable, the Defaulting Party is entitled to receive;

(e) draw down, liquidate, set-off against, or demand payment under, any Guaranty, ICR Collateral and Margin Collateral; and

(f) exercise any other remedies at law or in equity.

# 5.3 Default Damages; Settlement Amount; Termination Payment

(a) **<u>Default Damages</u>**. Subject to Section 5.3(e), the Defaulting Party shall pay Default Damages on or before three (3) Business Days after receipt of an invoice therefor. The invoice shall include a written statement explaining in reasonable detail the calculation of such amount. Neither Party will be liable for Default Damages if this Agreement is terminated by a Governmental Authority.

(b) <u>Settlement Amount</u>. If the Non-Defaulting Party has declared an Early Termination Date pursuant to Section 5.2(b), the Non-Defaulting Party shall have the right to (i) accelerate all amounts owing between the Defaulting Party and the Non-Defaulting Party and to liquidate and terminate the undertakings set forth in this Agreement as between the Defaulting Party and the Non-Defaulting Party; and (ii) withhold any payments due to the Defaulting Party under this Agreement pending payment of the Termination Payment. The Non-Defaulting Party will calculate, in a commercially reasonable manner, the Settlement Amount with respect to the Defaulting Party's obligations under the Agreement.

(c) **<u>Termination Payment</u>**. The Non-Defaulting Party will calculate a single payment (the "Termination Payment") by netting out (i) the sum of the Settlement Amount under this Agreement payable to the Defaulting Party, plus similar settlement amounts payable to the Defaulting Party under any other agreements between the Companies and the applicable SSO Supplier for the provision of SSO Supply or similar service (each, an "Other SSO Supply Agreement") being terminated due to the event giving rise to the Event of Default plus, at the option of the Non-Defaulting Party, any cash or other form of security then available to the Non-Defaulting Party under this Agreement or Other SSO Supply Agreements and actually received, liquidated and retained by the Non-Defaulting Party, plus any or all other amounts due to the Defaulting Party under this Agreement and, at the option of the Non-Defaulting Party, Other SSO Supply Agreements, and (ii) the sum of the Settlement Amount under this Agreement payable to the Non-Defaulting Party, plus similar settlement amounts payable to the Non-Defaulting Party under any Other SSO Supply Agreement plus, at the option of the Non-Defaulting Party, any cash or other form of security then available to the Defaulting Party under this Agreement or Other SSO Supply Agreements and actually received, liquidated and retained by the Defaulting Party, plus any or all other amounts due to the Non-Defaulting Party under this Agreement and, at the option of the Non-Defaulting Party, Other SSO Supply Agreements. The Termination Payment will be due to or due from the Non-Defaulting Party as appropriate; provided, however, that if an SSO Supplier is the Defaulting Party and the Termination Payment is due to such SSO Supplier, the Companies will be entitled to retain a reasonable portion of the Termination Payment, which may be equal to the entire amount of the Termination Payment, as security for additional amounts that may be determined to be due and owing by such SSO Supplier as Default Damages; and further provided that any previously attached security interest of the Companies in such retained amounts will continue. If the Termination Payment has been retained by the Companies as security for additional amounts that may be determined to be due and owing a final determined to be due and owing by the SSO Supplier, and if, upon making a final determination of Default Damages and payment therefor, the Termination Payment, or any portion thereof, is to be made to the SSO Supplier, the Companies will pay simple interest on the Termination Payment amount being made to the SSO Supplier for the period of such retention. Simple interest will be calculated at the lower of the Interest Index or six percent (6%) per annum.

(d) **Notice of Termination Payment**. As soon as practicable after calculation of the Termination Payment, notice must be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to or due from the Non-Defaulting Party. The notice shall include a written statement explaining in reasonable detail the calculation of such amount. Subject to Section 5.3(e), the Termination Payment must be made by the Party that owes it within three (3) Business Days after such notice is received by the Defaulting Party.

(e) <u>Disputes With Respect to Default Damages or Termination Payment</u>.
 If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Default

Damages or Termination Payment, in whole or in part, the Defaulting Party must, within three (3) Business Days of receipt of the Non-Defaulting Party's calculation of the Default Damages or Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute. Any dispute under this Section 5.3(e) shall be subject to the dispute resolution procedures in Article 10; provided, however, that if the Default Damages or Termination Payment is due from the Defaulting Party, the Defaulting Party must first provide commercially reasonable financial assurances to the Non-Defaulting Party in an amount equal to the Default Damages or Termination Payment, as the case may be.

### 5.4 <u>Step-up Provision</u>

If an SSO Supplier defaults in its obligations hereunder resulting in the exercise of the right of Early Termination by the Companies with respect to such SSO Supplier, then the Companies, subject to Applicable Legal Authorities, may offer one or more of the non-defaulting SSO Suppliers the right to assume under this Agreement additional Tranches of SSO Load, subject to further compliance with the creditworthiness provisions of Article 6. The provision of any such offer by the Companies to nondefaulting SSO Suppliers shall indicate the duration of the offer and the manner of acceptance thereof. Following the assumption by an SSO Supplier of additional Tranches hereunder, such SSO Supplier and the Companies shall execute an amendment to this Agreement modifying Appendix A to reflect the revised SSO Supplier Responsibility Share of the non-defaulting SSO Supplier accepting such offer. An SSO Supplier will not suffer any prejudice under this Agreement or otherwise arising from its election to decline an offer to assume additional Tranches upon the default of another

SSO Supplier.

# 5.5 Setoff of Payment Obligations of the Non-Defaulting Party

Any payment obligations of the Non-Defaulting Party to the Defaulting Party pursuant to this Agreement or any Other SSO Supply Agreement will be set off: (i) first, to satisfy any payment obligations of the Defaulting Party to the Non-Defaulting Party pursuant to this Agreement or any Other SSO Supply Agreement that are unsecured and not subject to any Guaranty; (ii) second, to satisfy any payment obligations of the Defaulting Party to the Non-Defaulting Party pursuant to this Agreement or any Other SSO Supply Agreement that are unsecured, but which are guaranteed by a Guaranty; and (iii) third, to satisfy any remaining payment obligations of the Defaulting Party to the Non-Defaulting Party pursuant to this Agreement.

# 5.6 <u>Preservation of Rights of Non-Defaulting Party</u>

The rights of the Non-Defaulting Party under this Agreement, including Sections 5.2, 5.3 and 5.5, will be supplemental to, and not in lieu of, any right of recoupment, lien, or set-off afforded by applicable law, and all such rights are expressly preserved for the benefit of the Non-Defaulting Party.

#### **ARTICLE 6: CREDITWORTHINESS; PERFORMANCE ASSURANCE**

## 6.1 <u>Applicability</u>

Each SSO Supplier agrees that it will meet the creditworthiness standards of this Article 6 at all times during the Term and will inform the Companies immediately of any changes in its credit rating or financial condition. Without limiting the foregoing, each SSO Supplier shall, upon the written request of the Companies, affirmatively demonstrate to the Companies in a manner satisfactory to the Companies its compliance with the creditworthiness standards set forth hereunder. The Companies may establish less restrictive creditworthiness standards under this Article 6 in a non-discriminatory manner.

# 6.2 <u>Creditworthiness Determination</u>

The Companies will determine the creditworthiness of an SSO Supplier or its Guarantor, if applicable, whether organized under the laws of the United States or organized under the laws of a foreign jurisdiction, based on its most recent senior unsecured debt rating (or, if unavailable, its corporate issuer rating). The Companies will have full discretion, without liability or recourse to such SSO Supplier or its Guarantor, if applicable, to evaluate the evidence of creditworthiness submitted by such SSO Supplier or Guarantor. The Companies may re-evaluate the creditworthiness of an SSO Supplier or Guarantor from time to time, including whenever they become aware of an adverse change in such SSO Supplier's or Guarantor's credit standing. In addition, the SSO Supplier may petition the Companies to re-evaluate its creditworthiness whenever an event occurs that the SSO Supplier reasonably believes would improve the determination made by the Companies of its or its Guarantor's credit worthiness. The Companies' credit

re-evaluation must be completed as soon as practicable, but in no event longer than thirty (30) days after receiving a fully documented request. The Companies shall provide the rationale for their determination of the credit limit and any resulting security requirement and such determination shall be deemed final and conclusive. The Companies shall perform their credit re-evaluation and associated security calculation in a non-discriminatory manner. Each SSO Supplier or its Guarantor shall provide unrestricted access to its audited financial statements; however, if audited financial statements are not available, the Companies may specify other types of financial statements that will be accepted. If the Companies determine in their sole discretion that they are unable to adequately assess an SSO Supplier's or Guarantor's creditworthiness or the credit rating of an SSO Supplier or its Guarantor is insufficient, such SSO Supplier shall be required to post ICR-Collateral in accordance with Section 6.4 and Margin Collateral in accordance with Section 6.57.

#### 6.3 <u>Independent Credit Requirement</u>

The Independent Credit Requirement ("ICR") per Tranche ("ICRT") that will be required of each SSO Supplier under this Agreement will initially be \$[\_\_\_\_]<sup>4</sup> million per Tranche and will decline throughout the Term in accordance with the schedule set forth on Appendix C-1. The ICR under this Agreement for each SSO Supplier is the ICRT times the number of Tranches shown in Appendix A.

#### 6.4 Independent Credit Threshold

Each SSO Supplier that qualifies under the following criteria will be granted an Independent Credit Threshold.

<sup>&</sup>lt;sup>4</sup> \$1.0 for 12 Month Procurement; and \$1.5 for 24 Month Procurement.

(a) For an SSO Supplier or its Guarantor that has been organized under the laws of the United States, the following requirements must be satisfied in order for such SSO Supplier to be granted an ICT:

(i) the SSO Supplier must (1) be rated by at least one of the following rating agencies: Standard & Poor's Rating Services ("S&P"), Moody's Investors Service, Inc. ("Moody's") or Fitch, Inc. ("Fitch"), and (2) have a minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating) of at least "BB "from S&P, "Ba3" from Moody's or "BB-" from Fitch (a "Minimum Rating"). If the SSO Supplier is rated by only two rating agencies, and the ratings are split, the higher rating will be used. If the SSO Supplier is rated by three rating agencies, and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used. If the SSO Supplier and an Affiliate(s) are both winning bidders in the Solicitation for the provision of SSO Supply, then the SSO Supplier and the Affiliate(s) will proportionally share the maximum level of the ICT using the highest rating as determined for each the SSO Supplier and the Affiliate(s). The maximum level of the ICT will be determined based on the following table:

Credit Rating of the SSO Supplier			Maximum Independent Credit Threshold
<del>S&amp;P</del>	Moody's	Fitch	Percentage of TNW
BBB + and	Baa1 and	BBB ⊢ and	<del>16%</del>
above	above	<del>above</del>	
BBB	<del>Baa2</del>	<b>BBB</b>	<del>10%</del>
BBB-	<del>Baa3</del>	BBB-	<del>8%</del>
<del>BB+</del>	- <del>Bal</del>	- <del>BB+</del>	<del>-2%</del> -
BB	- <del>Ba2</del>	- <del>BB</del>	<u>-1%</u>
<del>BB-</del>	- <del>Ba3</del>	- <del>BB-</del>	<del>-0.5%</del>
Below BB-	Below Ba3	Below BB-	0%

(ii) for SSO Suppliers having a Guarantor, the Guarantor must (1) be rated by at least one of the following rating agencies: S&P, Moody's, or Fitch, and (2) have a minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating) equal to the Minimum Rating. If the Guarantor is rated by only two rating agencies, and the ratings are split, the higher rating will be used. If the Guarantor is rated by three rating agencies, and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used. If the SSO Supplier and an Affiliate(s) are both winning bidders in the Solicitation for the provision of SSO Supply, then the Guarantor of the SSO Supplier and the Affiliate(s) will proportionally share the maximum level of the ICT using the highest rating as determined for each the Guarantor and the Affiliate(s). The maximum level of the ICT that can be granted based on an ICT Guaranty will be determined based on the following table:

Credit	Maximum Independent Credit Threshold		
<del>S&amp;P</del>	Moody's	Fitch	Percentage of TNW
BBB+ and above	Baa1 and	BBB+ and above	<del>16%</del>
	above		
BBB	Baa2	BBB	<del>10%</del>
BBB-	Baa3	BBB-	8%
BB+	-Ba1	-BB+	-2%
BB	-Ba2	- <del>BB</del>	<del>-1%</del>
BB-	- <del>Ba3</del>	- <del>BB-</del>	<del>-0.5%</del>
Below BB-	Below Ba3	Below BB-	0%

The SSO Supplier will be granted an ICT up to the amount of the ICT Guaranty but not exceeding the maximum ICT shown in the table above. If an ICT Guaranty is provided for an unlimited amount, the SSO Supplier will be granted an ICT up to the maximum ICT shown in the table above. The ICT Guaranty tendered by the SSO Supplier to satisfy the ICT requirement arising under this Section 6.4 shall be a separate guaranty from the Total Exposure Amount Guaranty, if any, tendered by the SSO Supplier to satisfy any requirement for a Credit Limit to cover the Total Exposure Amount arising under Section 6.6; provided, however, that a single Guaranty may be provided if such Guaranty is for an unlimited amount.

(b) For an SSO Supplier or its Guarantor that has not been organized under the laws of the United States, the following requirements must be satisfied in order for such SSO Supplier to be granted an ICT:

(i) the SSO Supplier must supply such evidence of creditworthiness as to provide the Companies with comparable assurances of creditworthiness as applicable above for SSO Suppliers that have been organized under the laws of the United States; or (ii) the Guarantor of an SSO Supplier must supply such evidence of creditworthiness as to provide the Companies with comparable assurances of creditworthiness as applicable above for Guarantors of SSO Suppliers that have been organized under the laws of the United States. The Companies may reject such Guarantors that do not meet the creditworthiness requirements.

(c) All SSO Suppliers or Guarantors of SSO Suppliers that have not been organized under the laws of the United States must, in addition to all documentation required elsewhere in this Section 6.4, supply the following to the Companies as a condition of being granted an ICT:

(i) for an SSO Supplier: (1) a legal opinion of counsel qualified to practice in the foreign jurisdiction in which the SSO Supplier is organized that (A) the SSO Supplier is duly incorporated and existing in such foreign jurisdiction; (B) this Agreement is the binding and enforceable obligation of the SSO Supplier in such foreign jurisdiction and does not violate any local law or the SSO Supplier's organizational or governing documents; and (C) all authorizations, approvals, consents, licenses, exemptions or other requirements of governmental, judicial or public bodies in such foreign jurisdiction have been obtained, and all execution formalities have been duly completed, necessary for the enforcement and validity of the Agreement and the performance by the SSO Supplier of its obligations hereunder; and (2) the sworn certificate of the corporate secretary (or similar officer) of such SSO Supplier that the Person executing the Agreement on behalf of the SSO Supplier has the authority to execute the Agreement and that the governing board of such SSO Supplier has approved the execution of the Agreement. The Companies will have full discretion, without

liability or recourse to the SSO Supplier, to evaluate the sufficiency of the documents submitted by the SSO Supplier; or

(ii) for the Guarantor of an SSO Supplier: (1) a legal opinion of counsel-qualified to practice in the foreign jurisdiction in which the Guarantor is organized that (A) the Guarantor is duly incorporated and existing in such foreign jurisdiction; (B) the Guaranty is the binding and enforceable obligation of the Guarantor in such foreign jurisdiction and does not violate any local law or the Guarantor's organizational or governing documents; and (C) all authorizations, approvals, consents, licenses, exemptions or other requirements of governmental, judicial or public bodies in such foreign jurisdiction have been obtained, and all execution formalities have been duly completed, necessary for the enforcement and validity of the Guaranty and the performance by the Guarantor of its obligations thereunder; and (2) the sworn certificate of the corporate secretary (or similar officer) of such Guarantor that the Person executing the Guaranty on behalf of the Guarantor has the authority to execute the Guaranty and that the governing board of such Guarantor has approved the execution of the Guaranty.

The Companies will have full discretion, without liability or recourse to the Guarantor or the SSO Supplier, to evaluate the sufficiency of the documents submitted by such Guarantor.

(d) SSO Suppliers who do not qualify for an ICT or whose ICT plus the amount of any cash or Letter of Credit already posted in accordance with Section 6.9 to satisfy its aggregate ICR under this Agreement and any Other SSO Supply Agreement (the "ICR Collateral") does not meet its aggregate ICR under this Agreement and any Other SSO Supply Agreement, must post ICR Collateral at the time of or prior to the

Effective Date to the extent its aggregate ICR under this Agreement and any Other SSO Supply Agreement exceeds its ICT.

#### 6.56.3 Mark-to-Market Credit Exposure Methodology

To calculate the Mark-to-Market Exposure Amount for each SSO Supplier, the following mark-to-market credit exposure methodology will be used. The "mark" for each Billing Month will be determined at the time the Solicitation is completed based on the then prevailing Forward Market Prices. At the time the Solicitation is completed, the Mark-to-Market Exposure Amount for each SSO Supplier shall be equal to zero. Subsequently, the differences between the prevailing Forward Market Prices on a valuation date and the "mark" prices will be used to calculate the Mark-to-Market Exposure Amounts for each SSO Supplier. The total Mark-to-Market Exposure Amount will be equal to <u>1.1 times</u> the sum of the Mark-to-Market Exposure Amounts for each Billing Month during the Original Delivery Period limited to a rolling forward 24 month period starting from this Agreement's Effective Date, as applicable. Forward Market Prices will be determined by publicly available market quotations obtained by the Companies; provided, however, if such quotations are not publicly available, Forward Market Prices will be determined by the Companies using any method which the Companies deem appropriate and which reasonably reflects forward market pricing conditions in PJM. The methodology for calculation of the Mark-to-Market Exposure Amount is illustrated in the example (using hypothetical numbers) in Appendix C-12, including, but without limiting the preceding sentence, a methodology the Companies expect to use to derive off-peak Forward Market Prices.

#### 6.666.4 Credit Limit

The following criteria constitute the Companies' creditworthiness requirements for the SSO Suppliers to cover the Total Exposure Amount:

for SSO Suppliers to be granted a Credit Limit without delivering a Total (a) Exposure Amount Guaranty or other performance assurances acceptable to the Companies, in the case of an SSO Supplier organized under the laws of the United States, the SSO Supplier must (1) be rated by at least one of the following rating agencies: Standard & Poor's Rating Services ("S&P"), Moody's Investors Service, Inc. ("Moody's") or Fitch, Inc. ("Fitch"), and (2) have a minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating) of at least "BB-"from S&P, "Ba3" from Moody's or "BB-" from Fitch (a "Minimum Rating"). If the SSO Supplier is rated by only two rating agencies, and the ratings are split, the higher rating will be used. If the SSO Supplier is rated by three rating agencies, and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used. (1) be rated by at least one of the following rating agencies: S&P, Moody's, or Fitch, and (2) have a minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating) equal to the Minimum Rating. If the SSO Supplier is rated by only two rating agencies, and the ratings are split, the higher rating will be used. If the SSO Supplier is rated by three rating agencies, and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used. If the SSO Supplier and an Affiliate(s) are both winning bidders in the Solicitation for the provision of SSO Supply, then the SSO Supplier and the Affiliate(s) will proportionally share the maximum level of the Credit Limit using the highest rating as determined for each the SSO Supplier and the Affiliate(s). The maximum level of the Credit Limit to cover the Total Exposure Amount will be determined based on the following table:

Credit Rating of the SSO Supplier			Maximum Credit Limit (calculated as the lesser of the percentage of TNW and the Credit Limit Cap below)	
S&P	Moody's	Fitch	Percentage	Credit Limit Cap
			of TNW	
BBB+ and	Baa1 and	BBB+ and	16%	\$75,000,000
above	above	above		
BBB	Baa2	BBB	10%	\$50,000,000
BBB-	Baa3	BBB-	8%	\$25,000,000
BB+	Ba1	BB+	2%	\$10,000,000
BB	Ba2	BB	1%	\$5,000,000
BB-	Ba3	BB-	0.5%	\$5,000,000
Below BB-	Below Ba3	Below BB-	0%	\$0

The SSO Supplier will be required to post cash, letter of credit in an acceptable form as defined in Section  $6.\underline{79}(b)$  below (see standard format in Appendix D), or First Mortgage Bonds delivered or pledged as provided for in Section  $6.\underline{79}(c)$  below for the Margin due the Company as set forth in Section  $6.\underline{57}$  of this Agreement; or

(b) for SSO Suppliers delivering a Total Exposure Amount Guaranty, in the case of a Guarantor organized under the laws of the United States, the Guarantor providing the Total Exposure Amount Guaranty must (1) be rated by at least one of the following rating agencies: S&P, Moody's, or Fitch, and (2) have a minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating) equal to the Minimum Rating. If the Guarantor is rated by only two rating agencies, and the ratings are split, the higher rating will be used. If the Guarantor is rated by three rating agencies, and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used. If the

SSO Supplier and an Affiliate(s) are both winning bidders in the Solicitation for the provision of SSO Supply, then the Guarantor of the SSO Supplier and the Affiliate(s) will proportionally share the maximum level of the Credit Limit using the highest rating as determined for each the Guarantor and the Affiliate(s). The maximum level of the Credit Limit to cover the Total Exposure Amount that could be granted based on the Total Exposure Amount Guaranty will be determined based on the following table:

Credit Rating of the Guarantor			Maximum Credit Limit (calculated as the lesser of the percentage of TNW and the Credit Limit Cap below)		
S&P	Moody's	Fitch	Percentage	Credit Limit Cap	
			of TNW		
BBB+ and	Baa1 and	BBB+ and	16%	\$75,000,000	
above	above	above			
BBB	Baa2	BBB	10%	\$50,000,000	
BBB-	Baa3	BBB-	8%	\$25,000,000	
BB+	Ba1	BB+	2%	\$10,000,000	
BB	Ba2	BB	1%	\$5,000,000	
BB-	Ba3	BB-	0.5%	\$5,000,000	
Below	Below Ba3	Below BB-	0%	\$0	
BB-					

(c) For an SSO Supplier or Guarantor, if applicable, that has not been organized under the laws of the United States, the following standards will apply:

 (i) the SSO Supplier must supply such evidence of creditworthiness as to provide the Companies with comparable assurances of creditworthiness as applicable above for SSO Suppliers that have been organized under the laws of the United States; or

(ii) if the SSO Supplier is providing a Total Exposure Amount Guaranty, the Guarantor of an SSO Supplier must supply such evidence of creditworthiness as to provide the Companies with comparable assurances of creditworthiness as applicable above for Guarantors of SSO Suppliers that have been organized under the laws of the United States. The Companies may reject Total Exposure Amount Guaranties from Guarantors that do not meet the creditworthiness requirements.

(d) All SSO Suppliers or Guarantors of SSO Suppliers, if applicable, that have not been organized under the laws of the United States must, in addition to all documentation required elsewhere in this Section 6.46, supply the following to the Companies:

(i) for an SSO Supplier: (1) a legal opinion of counsel qualified to practice in the foreign jurisdiction in which the SSO Supplier is organized that (A) the SSO Supplier is duly incorporated and existing in such foreign jurisdiction; (B) this Agreement is the binding and enforceable obligation of the SSO Supplier in such foreign jurisdiction and does not violate any local law or the SSO Supplier's organizational or governing documents; and (C) all authorizations, approvals, consents, licenses, exemptions or other requirements of governmental, judicial or public bodies in such foreign jurisdiction have been obtained, and all execution formalities have been duly completed, necessary for the enforcement and validity of the Agreement and the performance by the SSO Supplier of its obligations hereunder; and (2) the sworn certificate of the corporate secretary (or similar officer) of such SSO Supplier that the Person executing the Agreement on behalf of the SSO Supplier has the authority to execute the Agreement and that the governing board of such SSO Supplier has approved the execution of the Agreement. The Companies will have full discretion, without liability or recourse to the SSO Supplier, to evaluate the sufficiency of the documents submitted by the SSO Supplier; or

(ii) for the Guarantor of an SSO Supplier: (1) a legal opinion of counsel qualified to practice in the foreign jurisdiction in which the Guarantor is organized that (A) the Guarantor is duly incorporated and existing in such foreign jurisdiction; (B) the Guaranty is the binding and enforceable obligation of the Guarantor in such foreign jurisdiction and does not violate any local law or the Guarantor's organizational or governing documents; and (C) all authorizations, approvals, consents, licenses, exemptions or other requirements of governmental, judicial or public bodies in such foreign jurisdiction have been obtained, and all execution formalities have been duly completed, necessary for the enforcement and validity of the Guaranty and the performance by the Guarantor of its obligations thereunder; and (2) the sworn certificate of the corporate secretary (or similar officer) of such Guarantor that the Person executing the Guaranty on behalf of the Guarantor has the authority to execute the Guaranty and that the governing board of such Guarantor has approved the execution of the Guaranty. The Companies will have full discretion, without liability or recourse to the Guarantor or the SSO Supplier, to evaluate the sufficiency of the documents submitted by such Guarantor.

For an SSO Supplier with a Total Exposure Amount Guaranty, the SSO Supplier will be granted a Credit Limit up to the amount of the Total Exposure Amount Guaranty, but not exceeding the Credit Limit shown in the table above. The Total Exposure Amount Guaranty shall be provided to the Companies on or prior to the Effective Date, but may be modified in any amended or substitute Total Exposure Amount Guaranty provided to the Companies during the Term. The SSO Supplier, however, may not increase or substitute its Total Exposure Amount Guaranty for the purpose of increasing its applicable Credit Limit during the time period after the Companies have made a demand of the SSO Supplier to cover Margin (a "Margin Call") but before the SSO Supplier has provided the Companies with cash credited to a deposit account of the Companies or a Letter of Credit in accordance with Section 6.79, in each case in an amount equal to the Margin (the "Margin Collateral"). Notwithstanding anything herein to contrary, the SSO Supplier may increase the limit of its Total Exposure Amount Guaranty after satisfying a Margin Call. Upon the Companies' receipt of an amended or substitute Total Exposure Amount Guaranty increasing the limit of the Total Exposure Amount Guaranty, the SSO Supplier may request a return of Margin Collateral in accordance with Section 6.57. The SSO Suppliers will be required to post cash, letter of credit in an acceptable form as defined in Section 6.79(b) below (see standard format in Appendix D), or First Mortgage Bonds delivered or pledged as provided for in Section 6.79(c) below for the Margin due the Companies as set forth in Section 6.57 of this Agreement; or

(e) Under no circumstances shall the Credit Limit plus any other credit limit granted to the SSO Supplier under any Other SSO Supply Agreement exceed the Credit Limit hereunder.

### 6.76.5 Posting Margin Collateral and Return of Excess Collateral

If at any time and from time to time during the Delivery Period, Margin exists with respect to an SSO Supplier, then the Companies on any Business Day may make a Margin Call of such SSO Supplier; provided however that the Companies may not make a Margin Call unless the Margin exceeds the Minimum Margin Threshold. Upon receipt of a Margin Call, the applicable SSO Supplier shall provide to the Companies Margin Collateral, which shall comprise of cash, a Letter of Credit, or First Mortgage Bonds delivered or pledged as provided for in Section 6.79(c) below. The Margin Collateral shall be in an amount equal to the Margin less the amount of any Margin Collateral already posted by the SSO Supplier in which the Companies have a first priority, perfected security interest to secure the obligations of the SSO Supplier under this Agreement and any Other SSO Supply Agreement. For the avoidance of doubt, any ICR Collateral posted pursuant to Section 6.4 shall not constitute Margin Collateral.

If an SSO Supplier receives a Margin Call from the Companies by 1:00 p.m. prevailing Eastern Time on a Business Day, then such SSO Supplier shall post Margin Collateral the following Business Day if posting cash and the second Business Day following the Margin Call if posting a Letter of Credit or, with respect to Surplus Margin only, delivering or pledging First Mortgage Bonds (as defined in Section 6.79(c) below), unless in each case the Companies agree in writing to extend the period to provide Margin Collateral. If the SSO Supplier receives a Margin Call after 1:00 p.m. prevailing Eastern Time on a Business Day, whether posting cash, a Letter of Credit, or First Mortgage Bond delivered or pledged as provided for in Section 6.79(c) below, then the SSO Supplier must post Margin Collateral on the second Business Day following the Margin Call unless the Companies agree in writing to extend the period to provide Margin Call unless the Companies agree in writing to extend the period to provide Margin Call unless the Companies agree in writing to extend the period to provide Margin Collateral. The Companies agree in writing to extend the period to provide Margin Collateral. The Companies will not unreasonably deny a request for a one-day extension of such period.

Margin Collateral being held by the Companies not needed to satisfy the Margin ("Excess Collateral"), will be returned to the SSO Supplier upon receipt of a written request from the SSO Supplier; provided, however, that the SSO Supplier may not

request Excess Collateral until such Excess Collateral exceeds the Minimum Margin Threshold. If the SSO Supplier posted cash and notice is received by 1:00 p.m. prevailing Eastern Time on a Business Day, the Excess Collateral will be returned by the following Business Day and if the SSO Supplier posted cash and notice is received by the Companies after 1:00 p.m. prevailing Eastern Time on a Business Day, the Excess Collateral will be returned by the second Business Day following the date of notice. If the SSO Supplier posted a Letter of Credit, the Excess Collateral shall be returned on the next Business Day following the Business Day on which the amendment to the Letter of Credit is received from the issuing bank, unless in each case the SSO Supplier agrees in writing to extend such period for returning the Excess Collateral. The SSO Supplier will not unreasonably deny a request for a one-day extension of the period for returning the Excess Collateral. If the SSO Supplier is otherwise entitled to deliver or pledge its or its Guarantor's First Mortgage Bonds to cover Surplus Margin, but cannot do so within the second Business Day time period or any extension thereof, the SSO Supplier may initially post cash or a letter of credit to satisfy such obligation, which cash or letter of credit shall be returned by the Companies upon the subsequent delivery or pledge of its or its Guarantor's First Mortgage Bonds in accordance with the provisions of Section 6.79(c) hereof.

#### 6.86.6 Grant of Security Interest; Remedies

To secure its obligations under this Agreement, the SSO Supplier hereby grants to the Companies a present and continuing security interest in, and lien on (and right of setoff against), its right, title and interest, whether now owned or hereafter acquired or arising, in (i) all deposit accounts in the name of any Company or partially in the name of

any Company or held for the benefit of any Company and all funds credited to any and all of the foregoing, (ii) all securities, instruments (including promissory notes), money (each of the foregoing terms as defined in the UCC), cash and other tangible property delivered to and held by any Company (or its agents or custodians) and (iii) all proceeds (as defined in the UCC) of any and all of the foregoing. The SSO Supplier agrees to take such action as reasonably required to create and perfect the Companies' first priority security interest in, and lien on (and right of setoff against), such collateral and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or at any time after the occurrence or deemed occurrence and during the continuation of an Event of Default where an SSO Supplier is the Defaulting Party or an Early Termination Date (whether or not such SSO Supplier was the Defaulting Party), the Companies may do any one or more of the following in any order: (i) exercise any of the rights and remedies of the Companies, including the right to set-off and liquidation, against any and all ICR Collateral, Margin Collateral or other collateral of such SSO Supplier in the possession of the Companies, whether held in connection with this Agreement or any Other SSO Supply Agreement, including any such rights and remedies under law then in effect, free from any claim or right of any nature whatsoever of such SSO Supplier; (ii) draw on any outstanding Letter of Credit provided by such SSO Supplier and (iii) exercise any and all rights remedies available to it under and against any First Mortgage Bonds delivered or pledged in accordance with Section  $6.\frac{79}{2}$ (c). The Companies will apply the proceeds of the collateral realized upon the exercise of such rights or remedies to reduce such SSO Supplier's obligation under this Agreement and under any Other SSO Supply Agreement, and such SSO Supplier shall remain liable for any amounts owing to the Companies after

such application, subject to the Companies' obligation to return any surplus proceeds remaining after all such obligations are satisfied in full.

All notices, demands or requests regarding credit requirements and credit-related security or deposit transfers shall be sent in accordance with Section 13.1.

### 6.96.7 Acceptable Forms of Security

At each SSO Supplier's choice, the following are deemed to be acceptable for posting Margin Collateral or ICR Collateral, if required:

(a) cash credited to a deposit account of the Companies; and

(b) a Letter of Credit, which shall state that such Letter of Credit will renew automatically for successive one-year or shorter periods, until terminated upon at least ninety (90) days' prior written notice from the issuing financial institution. If the Companies receive notice from the issuing financial institution that the Letter of Credit is being cancelled, the SSO Supplier will be required to provide a substitute Letter of Credit from an alternative bank satisfying the minimum credit rating set forth in the definition of "Letter of Credit". The receipt of the substitute Letter of Credit must be effective as of the cancellation date and delivered to the Companies thirty (30) days before the cancellation date of the original Letter of Credit. If the SSO Supplier fails to supply a substitute Letter of Credit as required, then the Companies will have the right to draw on the existing Letter of Credit and to hold the amount as Margin Collateral or ICR Collateral, as applicable.

If the credit rating of a bank or other financial institution from which an SSO Supplier has obtained a Letter of Credit falls below the levels set forth in the definition of "Letter of Credit", the SSO Supplier will immediately notify the Companies and, within one (1) Business Day of the failure of the financial institution to meet the required credit rating, obtain a suitable Letter of Credit from another bank or other financial institution that meets those standards, unless such period is extended in writing by Companies; or

(c) with respect to Surplus Margin only the delivery or pledge of First Mortgage Bonds of the SSO Supplier or its Guarantor, which First Mortgage Bonds shall conform to the requirements set forth in Appendix H and otherwise be in form, amount and substance satisfactory to the Companies in their sole discretion. For purposes of this subsection (c),

(i) "Surplus Margin" means Margin in excess of \$400 million that has been secured by cash or letter of credit as defined in section (a) and (b) above and

(ii) "First Mortgage Bonds" means obligations of such SSO Supplier or Guarantor, as the case may be, evidenced by a first mortgage bond or other similar instrument and secured by a first priority lien on all or substantially all of the property, plant and equipment and related assets of such SSO Supplier or Guarantor.

Notwithstanding anything in this Agreement to the contrary, the Companies may exercise any rights or claims to any collateral posted, delivered or pledged to them under this Agreement, before, after, concurrently with, or to the exclusion of, any other collateral posted, delivered or pledged, and in particular are not required to exercise any remedies whatsoever against any First Mortgage Bonds prior to applying any cash collateral against, or making a drawing under any letter of credit in respect of, any liabilities of the SSO Supplier hereunder or its Guarantor under the Guaranty to the Companies or any of them.

#### 6.106.8 Reporting; Maintenance of Creditworthiness.

(a) Each SSO Supplier must promptly notify the Companies of any change in its or its Guarantor's credit rating or financial condition. The SSO Supplier or Guarantor must also furnish evidence of an acceptable credit rating or financial condition upon the request of the Companies.

(b) If the lowest credit rating (whether corporate issuer rating or unsecured senior debt rating) used to determine the SSO Supplier's ICT or its Credit Limit adversely changes, the Companies will require ICR Collateral or Margin Collateral from such SSO Supplier in accordance with Sections 6.4, <u>and 6.56 and 6.7</u>. The additional security must be in a form acceptable to the Companies, as specified in Section 6.<u>79</u>.

#### 6.116.9 Interest on Cash Held by Companies

The Companies will pay simple interest calculated at the lower of the Interest Index or six percent (6%) per annum on all cash held by the Companies pursuant to this Agreement. If applicable, each Billing Month the SSO Supplier will prepare a statement of interest amounts due from the Companies. The statement will be sent to the Companies within three (3) Business Days after the end of the Billing Month via overnight mail or other expeditious means. The Companies will make interest payments on the first Business Day after the fifth (5<sup>th</sup>) day of each calendar month.

#### 6.126.10 No Endorsement of SSO Supplier

The Companies' determination of an SSO Supplier's creditworthiness pursuant to the process set forth in this Article 6 will not be deemed to constitute an express or implied warranty or guarantee of any kind with respect to the financial or operational qualifications of such SSO Supplier. The Companies will treat all SSO Suppliers in a non-discriminatory manner and shall provide no preference to any SSO Supplier.

# ARTICLE 7: SCHEDULING, FORECASTING AND INFORMATION SHARING

#### 7.1 <u>Scheduling</u>

(a) Each SSO Supplier shall schedule SSO Supply and make all necessary arrangements for the delivery of SSO Supply through the PJM Office of Interconnection pursuant to the PJM Agreements.

(b) The Companies will provide to each SSO Supplier and to PJM all information required by PJM for the purpose of calculating each SSO Supplier's SSO Supply obligations, including the magnitude and location of each SSO Supplier's SSO Supply obligation, as required by the PJM Office of Interconnection.

#### 7.2 Load Forecasting

The Companies shall not be required to provide to any SSO Supplier any load forecasting services.

#### ARTICLE 8: BILLING AND SETTLEMENT

#### 8.1 <u>Companies Statement</u>

Subject to Section 8.2, the Companies and each SSO Supplier shall pay all amounts due to each other hereunder in accordance with the following provisions:

(a) for each Billing Month, the Companies will prepare and provide an invoice to each SSO Supplier, which will show (i) amounts due to the SSO Supplier equal to the Price multiplied by the applicable Seasonal Billing Factor multiplied by the PMEA, (ii) the PMEA/FMEA Adjustment from such Billing Month, if any, and (iii) all Charges due to the Companies incurred during the Billing Month (the "Statement"). The Companies will determine the total amount payable by one Party to the other Party by netting the aggregate amounts due and owing to one Party against the aggregate amounts due and owing to the other Party, if any, owing the greater aggregate amounts due and owing the Companies will specify in each Statement how the amounts will be allocated among the Companies. In the case of the PMEA/FMEA Adjustment, the allocation will be based on the respective SSO Loads of the Companies.

(b) The Statement will be sent to each SSO Supplier within six (6) Business Days after the end of the Billing Month as provided in Section 13.1.

(c) The Companies or the SSO Supplier, as the case may be, will make payment on the first (1<sup>st</sup>) Business Day after the nineteenth (19<sup>th</sup>) day of each calendar month.

(d) All payments shall be subject to adjustment for any arithmetic errors, computation errors, or other errors, provided that the errors become known within one (1) year of the earlier of (i) end of the Term or (ii) the Early Termination Date.

(e) The Companies or the SSO Supplier, as the case may be, shall make payments of funds by electronic transfer to a bank designated by the Companies and the SSO Supplier, as applicable.

(f) If a good faith dispute arises between the Companies and the SSO Supplier regarding a Statement, the disputing Party shall be obligated to pay only the undisputed portion of the Statement, if any, and shall present the dispute in writing and submit supporting documentation to the non-disputing Party within one hundred twenty (120) calendar days from the date of the Statement in dispute. Statement disputes must be addressed promptly, and in accordance with the dispute resolution procedures set forth in Article 10. Upon resolution of a Statement dispute, any payments made to either Party will include simple interest on the payment at the lower of the Interest Index or six percent (6%) per annum payable from the date that notice of a Statement dispute was received by the non-disputing Party.

(g) If payment is made to the SSO Supplier after the due date shown on the Statement, a late fee will be added to the unpaid balance until the entire Statement is paid. This late fee will be calculated at the prime rate J.P. Morgan Chase (or, if not available, another financial institution selected by the Companies) charges commercial borrowers.

(h) In the event of a good faith dispute regarding any Statement, each SSO Supplier will have the right to verify, at its sole expense, the accuracy of the Statement or the calculation of the payment due by obtaining copies of the relevant portions of the

books and records of the applicable Company. The right of verification will survive for one (1) year following the earlier of (i) the end of the Term or (ii) the Early Termination Date.

(i) Notwithstanding anything to the contrary contained in this Section 8.1, the determination of the allocation among the Companies of amounts due and owing to the Companies, as set forth in a Statement, will be final and binding, absent manifest error.

#### 8.2 PJM Billing; Third Party Billing

(a) The Companies and each SSO Supplier shall direct PJM to invoice the Companies and such SSO Supplier for PJM charges and credits relating to such SSO Supplier's and the Companies' rights and obligations under this Agreement. If PJM is unable to invoice charges or credits in accordance with the foregoing sentence, the Companies shall rectify such PJM invoice discrepancy in the Statement sent pursuant to Section 8.1.

(b) For Capacity purchased by an SSO Supplier pursuant to Section 2.1(b), such SSO Supplier shall, unless the Companies direct otherwise, be invoiced and submit payment for such Capacity directly to PJM in accordance with the billing practices set forth in the PJM Agreements.

(c) The Parties agree that the PJM invoice may change from time to time. Allocation of any charges that are reflected in a PJM invoice that are not included on or are inconsistent with Appendix G will be determined pursuant to Sections 2.3, 2.4, 2.5, and 13.12.

(d) The Companies shall have no responsibility for billing between an SSOSupplier and any other third party. The Companies shall be solely responsible for billingSSO Customers for SSO Supply.

#### ARTICLE 9: SYSTEM OPERATION

#### 9.1 Disconnection and Curtailment by the Companies

Each of the Companies shall have the right, without incurring any liability to any SSO Supplier, to disconnect (or otherwise curtail, interrupt or reduce deliveries from) the SSO Suppliers or to disconnect (or otherwise curtail, interrupt or reduce deliveries to) any Customer whenever one of the Companies determines in its discretion acting in good faith that such a disconnection, curtailment, interruption or reduction is necessary to facilitate construction, installation, maintenance, repair, replacement or inspection of any of the Companies' facilities; or due to any other reason affecting the safe and reliable operation of any of the Companies' or a Customer's facilities, including Emergencies, forced outages or potential overloading of any of the Companies' transmission or distribution circuits, potential damage to any Customer's facilities or any risk of injury to persons, or when any of the Companies are directed by PJM. The Companies shall not show any preference for any entity affiliated with it in connection with any such disconnection, curtailment or reduction.

#### 9.2 Loss of Service to SSO Customers

The Parties agree and acknowledge that service to SSO Customers may be lost due to storms, weather, accidents, breakage of equipment or other events beyond the reasonable control of the Companies affecting the transmission and distribution facilities of the Companies. No Party will have any liability to any other Party for the occurrence of such events. In no event will a loss of service to a Customer affect a Party's obligation to make any payments then due or becoming due with respect to performance rendered prior to such loss of service.

## 9.3 PJM Requirements

The Parties acknowledge and agree that, as members of PJM, each of them is bound by the PJM Agreements and any other operating instructions, policies and procedures set forth by PJM. Each SSO Supplier acknowledges and agrees that it will cooperate with the Companies, PJM and the applicable balancing authority and reliability coordinator so that the Companies will be in compliance with all PJM emergency operations procedures, which include procedures pertaining to minimum and maximum generation Emergencies, and measures requiring involuntary Customer participation, such as supply voltage reduction or full interruption of Customer load by either manual or automatic means.

#### 9.4 <u>Compliance with Governmental Directives</u>

Each SSO Supplier acknowledges and agrees that the Companies may need to act in response to directives by a Governmental Authority that may affect SSO Supply or SSO Load. Each SSO Supplier agrees to cooperate fully with the Companies in order to comply with such directives.

#### ARTICLE 10: DISPUTE RESOLUTION

#### 10.1 Informal Resolution of Disputes

Any dispute arising out of or relating to this Agreement shall be subject to the dispute resolution procedures specified in this Article 10. If any dispute arises between any Parties in connection with this Agreement, such Parties in dispute shall first attempt in good faith to resolve such dispute between themselves. The disputing Parties shall comply in good faith with the procedures in this Section 10.1 before commencing litigation under Section 10.2. When any such dispute arises, a disputing Party shall deliver a notice of dispute to the other Party subject to the dispute in accordance with the notice procedures set forth in Section 13.1, such notice of dispute to include the nature of the dispute, the amount involved, if any, and the remedies sought. Within ten (10) Business Days after the receipt of such notice, members of the senior management of the Parties in dispute shall meet in person or by telephone to discuss the dispute. If such Parties have not resolved such dispute or if a meeting of senior management has not occurred within thirty (30) Business Days after receipt of the notice of dispute, then any such Party may bring such action at law or in equity as it deems necessary or desirable, in accordance with the provisions of Section 10.2. Any amounts that are owed by one Party to another Party as a result of resolution of a dispute pursuant to this Section 10.1 shall be paid within two (2) Business Days of such resolution and the payment shall include interest calculated at the Interest Index from the original due date through the date of payment.

#### 10.2 Formal Dispute Resolution

After the requirements of Section 10.1 have been satisfied, all disputes between

the Parties, except where this Agreement requires otherwise, shall be submitted to an Ohio State court of competent jurisdiction or to a federal court of competent jurisdiction situated in the State of Ohio, which courts shall have exclusive jurisdiction to settle disputes arising under or related to this Agreement.

### 10.3 <u>Recourse to Agencies or Courts of Competent Jurisdiction</u>

Notwithstanding Section 10.2, nothing in this Agreement shall restrict the rights of either Party to file a complaint with the FERC under relevant provisions of the Federal Power Act ("FPA") or with the PUCO under relevant provisions of the Applicable Legal Authorities. The Parties' agreement under this Section 10.3 is without prejudice to any Parties' right to contest the jurisdiction of the FERC or PUCO to which a complaint is brought.

#### ARTICLE 11: LIMITATION OF LIABILITY; RISK OF LOSS

#### 11.1 Limitation of Liability

Except to the extent expressly set forth in this Agreement, including Article 12, as between the Companies and each SSO Supplier, each Party will be liable to the other for direct damages incurred as a result of such Party's failure to comply with this Agreement and no Party will have any liability to the other Party for consequential, indirect, special or punitive damages, including lost profits or lost revenues, arising out of such Party's failure to comply with its obligations under this Agreement. Notwithstanding anything to the contrary in this Agreement, nothing herein shall impose any obligations or liability from one SSO Supplier to any other SSO Supplier, except as provided in Article 12.

#### 11.2 Risk of Loss

Title to and risk of loss with respect to SSO Supply shall pass from each SSO Supplier to the Companies when such SSO Supply is delivered to the Delivery Point. Until title passes, each SSO Supplier shall be deemed in exclusive control of SSO Supply provided by it and shall bear sole responsibility for any damage or injury caused thereby, subject to the provisions of Section 12.1. After title to such SSO Supply passes to the Companies, the Companies shall be deemed in exclusive control of such SSO Supply and shall bear sole responsibility for any damage or injury caused thereby, subject to the provisions of Section 12.1. Notwithstanding the foregoing, nothing contained in this Agreement is intended to create or increase liability of the Companies to any third party beyond such liability, if any, as would otherwise exist under the PJM Agreements or other applicable law if the Companies had not taken title.

#### ARTICLE 12: INDEMNIFICATION

#### 12.1 Indemnification

(a) Each SSO Supplier must defend (at the Companies' option), indemnify and hold harmless the Companies, their shareholders, board members, directors, officers and employees, agents and attorneys from and against any and all third party (including PJM and each other SSO Supplier) claims or liabilities for losses, penalties, expenses, damage to property, injury to or death of any Person including a Party's employees or any third parties, that were caused by or occur in connection with an act or omission of such SSO Supplier with respect to an obligation arising under or in connection with this Agreement (including such SSO Supplier's failure to submit payments to PJM pursuant to Section 8.2(b)), or for which such SSO Supplier has otherwise assumed liability under the terms of this Agreement, except to the extent that a court of competent jurisdiction determines that the losses, penalties, expenses or damages were caused wholly or in part by the gross negligence or willful misconduct of any of the Companies. The Companies may, at their own expense, retain counsel and participate in the defense of any such suit or action.

(b) The Companies and each SSO Supplier must defend (at the option of the Indemnified Supplier), indemnify and hold harmless each other SSO Supplier (the "Indemnified Supplier"), its shareholders, board members, directors, officers, employees, agents and attorneys from and against any and all third party (including another SSO Supplier) claims or liabilities for losses, penalties, expenses, damage to property, injury to or death of any Person including a Party's employees or any third parties, that were caused by or occur in connection with an act or omission of the Companies or such SSO Supplier with respect to an obligation arising under or in connection with this Agreement, or for which any of the Companies or such SSO Supplier has otherwise assumed liability under the terms of this Agreement, except to the extent that a court of competent jurisdiction determines that the losses, penalties, expenses or damages were caused wholly or in part by the gross negligence or willful misconduct of the Indemnified Supplier. The Indemnified Supplier may, at its own expense, retain counsel and participate in the defense of any such suit or action.

(c) The obligation of a Party to defend, indemnify, and hold harmless another Party under this Article will not be limited in any way by any limitation on the amount or type of damages, compensation, or benefits payable by or for either Party under any statutory scheme, including any Worker's Compensation Acts, Disability Benefit Acts or other Employee Benefit Acts.

(d) If a Party intends to seek indemnification under Sections 12.1(a) or 12.1(b), as applicable, from any other Party, the Party seeking indemnification shall give the other Party notice of such claim within thirty (30) days of the later of the commencement of, or the Party's actual knowledge of, such claim or action. Such notice shall describe the claim in reasonable detail, and shall indicate the amount, estimated if necessary, of the claim that has been, or may be, sustained by said Party. To the extent the other Party will have been actually and materially prejudiced as a result of the failure to provide such notice, such notice will be a condition precedent to any liability of the other Party under the provisions for indemnification contained in this Agreement. No Party may settle or compromise any claim without the prior consent of the Companies (for an indemnification under Section 12.1(a)) or the Indemnified Parties involved (for an

indemnification under Section 12.1(b)); provided, however, such consent shall not be unreasonably withheld or delayed.

#### ARTICLE 13: MISCELLANEOUS PROVISIONS

#### 13.1 Notices

All notices, demands or requests required or permitted under this Agreement must be in writing and must be personally delivered or sent by email, overnight express mail, courier service or facsimile transmission (provided that in the case of an email or facsimile, the original shall then be transmitted by any of the other aforementioned delivery methods) addressed as follows:

If to an SSO Supplier:

Notification information for each SSO Supplier is set forth on Appendix A.

If to the Company:

In the case of all notices except those required under Article 6, to:

William R. Ridmann Vice President, Rates & Regulatory Affairs FirstEnergy Service Company 76 South Main Street, 8th Floor Akron, OH 44308 Telephone: 330-761-4154 Facsimile: 330-761-4281 wrridmann@firstenergycorp.com

Copy to:

Bradley A. Bingaman Associate General Counsel FirstEnergy Service Company 76 South Main Street, <u>15<sup>th</sup> Floor</u> Akron, OH 44308 FacsimileTelephone: 330-384-<u>38755947</u>

In the case of all notices required under Article 6, to:

Thomas R. Sims Consultant FirstEnergy Service Company 341 White Pond Drive, A-WAC-C2 Akron, OH 44320 Telephone: 330-315-6983 Facsimile: 330-436-1901 simst@firstenergycorp.com

Copy to:

William R. Ridmann Vice President, Rates & Regulatory Affairs FirstEnergy Service Company 76 South Main Street, 8th Floor Akron, OH 44308 Telephone: 330-761-4154 Facsimile: 330-761-4281 wrridmann@firstenergycorp.com

and:

Dean W. Stathis Director, Regulated Commodity Sourcing 2800 Pottsville Pike Reading PA 19612-6001 Telephone: 610-921-6766 Facsimile: 610-939-8542 dstathis@firstenergycorp.com

and:

Bradley A. Bingaman Associate General Counsel FirstEnergy Service Company 76 South Main Street, <u>15<sup>th</sup> Floor</u> Akron, OH 44308 FacsimileTelephone: 330-384-<u>3875</u>5947

or to such other person or such other address as a Party may designate by like notice to the other Party. Notice received after the close of the Business Day will be deemed received on the next Business Day. Notice by email or facsimile transmission will be deemed to have been received by the recipient on the date the recipient confirms receipt either orally or in writing.

#### 13.2 <u>No Waiver or Prejudice of Rights</u>

The failure of a Party to insist in one or more instances upon strict performance of any provisions of this Agreement, or to take advantage of any of its rights hereunder, may not be construed as a waiver of any such provisions or the relinquishment of any such right or any other right hereunder, which will remain in full force and effect. No term or condition of this Agreement will be deemed to have been waived and no breach excused unless such waiver or consent to excuse is in writing and signed by the Party claimed to have waived or consented to excuse.

#### 13.3 Assignment

(a) The Companies may not assign this Agreement or their rights or obligations hereunder without the prior written consent of the other SSO Suppliers, which consent may not be unreasonably withheld; provided, however, that the Companies or any Company may, without the consent of the other SSO Suppliers:

(i) transfer, sell, pledge, encumber or assign this Agreement or the accounts, revenues or proceeds hereof in connection with any financing or other financial arrangements;

(ii) transfer or assign this Agreement to any Person having a MinimumRating; and

(iii) transfer or assign this Agreement to any Person succeeding to all or substantially all of the assets of a Company.

(b) In the case of an assignment pursuant to Section 13.3(a)(ii) and (iii) above, the Companies may assign their obligations under this Agreement and shall be relieved of such obligations upon the assignment and assumption of the assignee of such obligations and SSO Supplier's receipt of notice thereof, except for such obligations of the Companies which have arisen prior to the date of the assignment.

(c) An SSO Supplier may not assign this Agreement or its rights or obligations hereunder without the prior written consent of the Companies, which consent may not be unreasonably withheld, it being understood that any assignee of such SSO Supplier must meet the creditworthiness requirements set forth in Article 6; provided, however, that such SSO Supplier may, without the consent of the Companies (and without relieving itself from liability hereunder) pledge or assign this Agreement or the accounts, revenues or proceeds hereof in connection with any financing or other financial arrangements; provided further, however, that if any of the lenders receiving the collateral assignment foreclose or otherwise exercise remedies against the SSO Supplier, such lenders may not transfer, pledge or assign this Agreement to a Person who does not meet the creditworthiness requirements set forth in Article 6. For the avoidance of doubt, an SSO Supplier is not required to obtain the consent of any other SSO Supplier under this Section 13.3.

#### 13.4 Governing Law

To the extent not subject to the jurisdiction of the FERC, questions including those concerning the formation, validity, interpretation, execution, amendment, termination and construction of this Agreement will be governed by the laws of the State of Ohio, without regard to principles of conflicts of law.

#### 13.5 Third Party Beneficiaries

This Agreement is intended solely for the benefit of the Parties hereto. Nothing in this Agreement may be construed to create any duty, or standard of care with reference to, or any liability to, any Person not a Party to this Agreement.

#### 13.6 <u>Unenforceability or Invalidity</u>

Should any provision of this Agreement be held invalid or unenforceable, such provision will be invalid or unenforceable only to the extent of such invalidity or unenforceability without invalidating or rendering unenforceable any other provision hereof, unless it materially changes the agreement of the Parties.

#### 13.7 Entire Agreement

Each of the Parties acknowledges that it has read this Agreement, understands it, and agrees to be bound by its terms. This Agreement is intended by the Parties as a final expression of their agreement with respect to the subject matter hereof. The Parties further agree that this Agreement is the complete and exclusive statement of agreement with respect to the subject matter hereof and supersedes all proposals (oral or written), understandings, representations, conditions, warranties, covenants and all other communications between the Parties relating thereto.

#### 13.8 <u>Taxes</u>

All present and future federal, state, municipal or other taxes imposed by any taxing authority by reason of the provision of SSO Supply by an SSO Supplier under this Agreement (collectively, the "Taxes") will be the liability of the SSO Supplier, except for Ohio sales and use taxes imposed under Ohio Rev. Code Ann. Tit. 57, Chapters 5739, 5740 and 5741 (the "Ohio Sales and Use Taxes"), which will be the Companies'

responsibility. Should an SSO Supplier be required to remit any Ohio Sales and Use Taxes directly to the applicable taxing authority, other than Ohio Sales and Use Taxes previously collected by the SSO Supplier on behalf of the Companies, the Companies will defend and indemnify the SSO Supplier for such Ohio Sales and Use Taxes and will pay to the SSO Supplier all such tax amounts upon demand. Each SSO Supplier shall pay all Taxes (other than Ohio Sales and Use Taxes) to the applicable taxing authority to the extent required or permitted by law. If any transaction is exempt from the payment of any such Taxes, the affected SSO Supplier will, if requested, provide the Companies with valid tax exemption certificates. Should the Companies be required to remit any Taxes directly to any applicable taxing authority (other than Ohio Sales and Use Taxes and other Taxes previously collected by the Companies directly from an SSO Supplier), the SSO Supplier will defend and indemnify the Companies and will pay to the Companies and use Taxes and other Tax amounts upon demand.

Each Party shall provide to the other Party all information, data and exemption certificates as such other Party may from time to time reasonably request and otherwise fully cooperate with such other Party in connection with the reporting of (i) any Taxes payable by an SSO Supplier; (ii) any Tax audit; or (iii) any assessment, refund claim or proceeding relating to Taxes. Each Party shall cooperate with the other Party and take any action reasonably requested, which does not cause the Party to incur any material cost or inconvenience, in order to minimize any Taxes payable.

#### 13.9 <u>Rules of Interpretation</u>

The following principles shall be observed in the interpretation and construction of this Agreement:

(a) unless otherwise stated, the terms "include" and "including" when used in this Agreement shall be interpreted to mean by way of example only and shall not be considered limiting in any way;

(b) all titles and headings used herein are for convenience and reference purposes only, do not constitute a part of this Agreement and shall be ignored in construing or interpreting the obligations of the parties under this Agreement;

(c) references to the singular include the plural and vice versa;

(d) any references to "and" or "or" shall mean "and/or" as the context so requires;

(e) references to Articles, Sections, Appendices and the preamble are, unless the context indicates otherwise, references to Articles, Sections, Appendices and the preamble of this Agreement;

(f) any reference to laws, rules, regulations, ordinances or decrees in this Agreement shall mean such law, rules, regulations, ordinances and decrees as may be amended, modified, replaced, codified or superseded from time to time; and

(g) this Agreement shall not be interpreted or construed to create an association, joint venture, or partnership between the Parties (or any of them), or to impose any partnership obligation or liability upon any Party.

#### 13.10 Confidentiality

(a) Each Party shall hold in confidence and not release or disclose any document or information furnished by the other Party in connection with this Agreement, unless (i) compelled to disclose such document or information by judicial, regulatory or

administrative process or other provisions of law or it reasonably believes it is necessary or advisable to disclose such document or information in connection with any PUCO or FERC regulatory proceeding; (ii) such document or information is generally available to the public; or (iii) such document or information was available to the receiving Party on a non-confidential basis from a third party, provided that the receiving Party does not know that such third party is prohibited from transmitting the document or information to the receiving Party by a contractual, legal or fiduciary obligation.

(b) Notwithstanding any other provision of this Section 13.10, a Party may disclose to its employees, representatives, agents and rating agencies all documents and information furnished by the other Party in connection with this Agreement, provided that they have been advised of the confidentiality provisions of this Section 13.10, and further provided that in no event shall a document or information be disclosed in violation of the standard of conduct requirements established by FERC.

(c) Each SSO Supplier agrees that the SSO Supplier's data and information submitted in the Solicitation will be disclosed if required by any federal, state or local agency (including the PUCO) or by a court of competent jurisdiction. However, the Companies will endeavor to notify the SSO Supplier in advance of such disclosure. In any event, none of the Companies, nor any of their employees or agents, will be responsible to the SSO Suppliers or any other party, or liable for any disclosure of such data or information. Notwithstanding the above, the Companies reserve the right to use and communicate publicly to third parties any and all information and data submitted as part of the Solicitation in any proceedings before FERC, the PUCO, and any other regulatory body and the courts, if the Companies deem it necessary or advisable, without the prior consent of, or notice to, any such SSO Supplier.

(d) The Parties agree that monetary damages may be inadequate to compensate a Party for the other Party's breach of its obligations under this Section 13.10. Each Party accordingly agrees that the other Party shall be entitled to equitable relief, by way of injunction or otherwise, if the Party breaches or threatens to breach its obligations under this Section 13.10, which equitable relief shall be granted without bond or proof of damages, and the receiving Party shall not plead in defense that there would be an adequate remedy at law.

#### 13.11 Amendment

Except as provided in Sections 5.4 and 13.12, this Agreement shall not be amended, modified, terminated, discharged or supplanted, nor any provision hereof waived, unless mutually agreed in writing by the Parties. Except as provided in Section 13.12, the rates, terms and conditions contained in this Agreement are not subject to change under Sections 205 and 206 of the Federal Power Act absent the mutual written agreement of the Parties. Absent the agreement of all Parties, the standard of review for changes to this Agreement proposed by a Party, a non-Party or the FERC acting <u>sua sponte</u> shall be the "public interest" standard of review set forth in <u>United Gas Pipe Line Co. v. Mobile Gas Service Corp.</u>, 350 U.S. 332 (1956), and <u>Federal Power Commission v. Sierra Pacific Power Co.</u>, 350 U.S. 348 (1956) and affirmed by <u>Morgan Stanley Capital Group, Inc. v. Public Utility District No. 1 of Snohomish County, Washington, et al., 554 U.S. \_\_\_\_, 128 S. Ct. 2733 (June 26, 2008).</u>

#### 13.12 PJM Agreement Modifications

(a) If the PJM Agreements are amended or modified so that any term, schedule or section reference herein to such agreements is changed, such term, schedule or section reference herein shall be deemed automatically (and without any further action by the Parties) to refer to the new term, schedule or section in the PJM Agreements which replaces that originally referred to in this Agreement.

(b) If the applicable provisions of the PJM Agreements referenced herein, or any other PJM rules relating to the implementation of this Agreement, are changed materially from those in effect on the Effective Date, the Parties shall cooperate to make conforming changes to this Agreement to fulfill the purposes of this Agreement.

#### 13.13 <u>Agent</u>

The Companies shall have the right at any time and from time to time during the Term to appoint an agent to act on their behalf to exercise or pursue any of their rights or remedies and to perform any of their obligations or duties under this Agreement. The Companies shall give each SSO Supplier thirty (30) days prior written notice before the appointment of an agent.

#### 13.14 <u>Counterparts</u>

This Agreement may be executed in counterparts, each of which will be considered an original, but all of which will constitute one instrument.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be

executed by their duly authorized representatives as of the date first set forth above.

THE TOLEDO EDISON COMPANY

OHIO EDISON COMPANY

By	By:	
Name:	Name:	

Title:

Title:

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

By\_\_\_\_\_

Name:

Title:

[SSO SUPPLIER SIGNATURES APPEAR ON SUCCEEDING PAGES]

# [SSO SUPPLIER]

By:\_\_\_\_\_

Name:

Title:

# APPENDIX A<sup>2</sup>

# SSO SUPPLIER RESPONSIBILITY SHARE

SSO Supplier	Price (\$/MWh)	SSO Supplier Responsibility Share Percentage (%)	No. of Tranches
	/MWh	%	
Original Delivery I	Period: June 1, 20[	], 12:00:01 A.M. through [	].
Address for Notice	:		
1. In the case of al	l notices except those	e required under Article 6:	
Name: Address: Telephone: Facsimile: E-mail:			
copy to:			
Name: Address: Telephone: Facsimile: E-mail:			
2. In the case of al	l notices required und	ler Article 6:	
Name: Address: Telephone: Facsimile: E-mail:			

<sup>&</sup>lt;sup>2</sup> Appendix A to be completed for each SSO Supplier.

copy to:

Name: Address: Telephone: Facsimile: E-mail:

# [SSO SUPPLIER]

BY:

Name: Title:

# **APPENDIX B**

# SEASONAL BILLING FACTOR

# The Seasonal Billing Factors are as follows:

l

June 1 through August 31	[Seasonal Billing Factor]1.1151
September 1 through December 31 and January 1 through May 31	[Seasonal Billing Factor]0.9613

## APPENDIX C-1

Month	12 Month Procurement	24 Month Procurement		
womm	<del>(\$/tranche)</del>	<del>(\$/tranche)</del>		
June 2014	<del>\$1,000,000</del>	<del>\$1,500,000</del>		
July 2014	<del>\$1,000,000</del>	<del>\$1,500,000</del>		
August 2014	<del>\$1,000,000</del>	<del>\$1,500,000</del>		
September 2014	<del>\$1,000,000</del>	<del>\$1,500,000</del>		
October 2014	<del>\$600,000</del>	<del>\$1,200,000</del>		
November 2014	<del>\$600,000</del>	<del>\$1,200,000</del>		
December 2014	<del>\$600,000</del>	<del>\$1,200,000</del>		
January 2015	<del>\$600,000</del>	<del>\$1,200,000</del>		
February 2015	<del>\$200,000</del>	<del>\$800,000</del>		
March 2015	<del>\$200,000</del>	<del>\$800,000</del>		
April 2015	<del>\$200,000</del>	<del>\$800,000</del>		
May 2015	<del>\$200,000</del>	<del>\$800,000</del>		
June 2015		<del>\$600,000</del>		
July 2015		<del>\$600,000</del>		
August 2015		<del>\$600,000</del>		
September 2015		<del>\$600,000</del>		
October 2015		<del>\$400,000</del>		
November 2015		<del>\$400,000</del>		
December 2015		<del>\$400,000</del>		
January 2016		<del>\$400,000</del>		
February 2016		<del>\$200,000</del>		
March 2016		<del>\$200,000</del>		
April 2016		<del>\$200,000</del>		
May 2016		<del>\$200,000</del>		

### **SCHEDULE FOR ICRT**

#### APPENDIX C-21

#### **EXAMPLE MARK-TO-MARKET EXPOSURE AMOUNT CALCULATION**

The following is an illustration of the methodology the Companies will use to determine the Mark-to-Market Exposure Amounts for each SSO Supplier, including a methodology the Companies expect to use to derive off-peak Forward Market Prices. Notwithstanding the foregoing, if the Companies are unable to obtain publicly available market quotations for Forward Market Prices, Forward Market Prices will be determined by the Companies using any method which the Companies deem appropriate and which reasonably reflects forward market pricing conditions in PJM.

On the closing day of the Solicitation, the following parameters are determined by the Companies:

- 1. The expected On-Peak SSO Load per Tranche;
- 2. The expected Off-Peak SSO Load per Tranche;
- 3. Prevailing On-Peak Forward Market Prices for each month during the Original Delivery Period; and
- 4. Ratios of Off-Peak to On-Peak monthly Forward Market Prices for each month during the Original Delivery Period (to be used to determine the Off-Peak Forward Market Prices from the On-Peak Forward Market Prices).

The Forward Market Prices prevailing on the closing day of the Solicitation are used to establish the "mark" for each month during the Original Delivery Period. Table 1 contains hypothetical initial On-Peak Forward Market Prices for a 12-month Original Delivery Period from June 2014<u>6</u> through May 201<u>57</u>. The initial Off-Peak Forward Market Prices are determined by multiplying the On-Peak Forward Market Prices for each Billing Month in Table 1 by the ratios of off-peak to on-peak prices for each Billing

Month in Table 2. Table 3 contains the hypothetical "marks" established on the day the Solicitation is completed using the Forward Market Prices established in Tables 1 and 2. The "marks" will not change over the Original Delivery Period.

For each calculation of the Mark-to-Market Exposure Amount, the Companies will determine the Forward Market Prices for each month during the Original Delivery Period. Table 4 contains hypothetical Forward Market Prices as of the first day of the Original Delivery Period. Table 5 contains a calculation of the Mark-to-Market Exposure Amount as of the first date of the Delivery Period for the twelve-month Original Delivery Period based on the difference between the hypothetical "marks" set forth in Table 3 and the hypothetical Forward Market Prices set forth in Table 4.

## MARK-TO-MARKET EXAMPLE

## All Energy prices are based on a Market Price Hub

### Table 1 – Hypothetical Initial Market Price Data

## **On-Peak Forward Market Price Quotes on the Solicitation Closing Date**

Month	Jun-14 <u>6</u>	Jul-14 <u>6</u>	Aug-14 <u>6</u>	Sep-14 <u>6</u>	Oct-14 <u>6</u>	Nov-14 <u>6</u>
On-Peak	\$46.39	\$56.39	\$56.39	\$44.56	\$40.90	\$44.03
Month	Dec-14 <u>6</u>	Jan-1 <mark>57</mark>	Feb-1 <mark>75</mark>	Mar-1 <mark>57</mark>	Apr-1 <mark>57</mark>	May-1 <mark>57</mark>

# Table 2 - Off-peak Forward Market Price FactorsThe Companies' Pre-determined Ratio of Off-Peak to On-Peak Prices

Month	<b>Ratio of Off-Peak to On-Peak Price</b>
January	0.75
February	0.75
March	0.75
April	0.75
May	0.75
June	0.65
July	0.65
August	0.65
September	0.65
October	0.75
November	0.75
December	0.75

## **Table 3 – Hypothetical Closing Day ''Marks'' ''Marks'' Set on the Solicitation Closing Date** Energy (MWh/Tranche)

Hypothetical prices for June 2014<u>6</u> through May 201<u>57</u> so as to correspond to a one-year Original Delivery Period.

	On-Peak Volume	Off-Peak Volume	<b>On-Peak Price</b>	Off-Peak Price
Jun-14 <u>6</u>	5,681	6,083	\$46.39	\$30.15
Jul-14 <u>6</u>	6,934	6,123	\$56.39	\$36.65
Aug-14 <u>6</u>	6,756	5,832	\$56.39	\$36.65
Sep-14 <u>6</u>	5,411	5,500	\$44.56	\$28.96
Oct-14 <u>6</u>	5,776	5,069	\$40.90	\$30.68
Nov-14 <u>6</u>	5,289	5,795	\$44.03	\$33.02
Dec-14 <u>6</u>	6,115	6,585	\$43.11	\$32.33
Jan-1 <mark>57</mark>	6,539	6,422	\$53.11	\$39.83
Feb-1 <mark>57</mark>	6,058	6,019	\$51.69	\$38.77
Mar-1 <del>5</del> 7	5,704	6,140	\$50.40	\$37.80
Apr-15 <u>7</u>	5,619	5,188	\$50.40	\$37.80
May-1 <mark>57</mark>	5,329	5,343	\$48.43	\$36.32

 Table 4 – Hypothetical Forward Market Prices on Day 1 of the Delivery Period

 On-Peak Forward Market Quotes on Day 1 of the Delivery Period

Month	Jun-14 <u>6</u>	Jul-14 <u>6</u>	Aug-14 <u>6</u>	Sep-14 <u>6</u>	Oct-14 <u>6</u>	Nov-14 <u>6</u>
On-Peak	\$46.39	\$57.39	\$56.39	\$46.56	\$40.90	\$45.03
Month	Dec-14 <u>7</u>	Jan-1 <mark>57</mark>	Feb-1 <mark>5</mark> 7	Mar-1 <mark>57</mark>	Apr-1 <mark>57</mark>	May-1 <mark>57</mark>

## Table 5 – MtM on Day 1 of the Delivery Period

# Hypothetical Mark-to-Market set on Day 1 of the Delivery Period Energy (MWh/tranche)

Data for June 2014<u>6</u> through May 201<u>57</u> so as to correspond to a one-year Original Delivery Period

	On- Peak Load per Tranch e (MWh )	Off-Peak Load per Tranche (MWh)	Mark for On-Peak Prices	Current Day 1 On- Peak Prices	Change in On-Peak Price	Change in Off-Peak Price	MtM
Jun-14 <u>6</u>	5,681	6,083	\$46.39	\$46.39	\$-	\$-	\$-
Jul-14 <u>6</u>	6,934	6,123	\$56.39	\$57.39	\$1.00	\$0.65	\$10,914
Aug-14 <u>6</u>	6,756	5,832	\$56.39	\$56.39	\$-	\$-	
Sep-14 <u>6</u>	5,411	5,500	\$44.56	\$46.56	\$2.00	\$1.30	\$17,972
Oct-14 <u>6</u>	5,776	5,069	\$40.90	\$40.90	\$-	\$-	
Nov-14 <u>6</u>	5,289	5,795	\$44.03	\$45.03	\$1.00	\$0.75	\$ 9,635
Dec-14 <u>6</u>	6,115	6,585	\$43.11	\$43.11	\$-	\$-	
Jan-1 <mark>57</mark>	6,539	6,422	\$53.11	\$53.11	\$-	\$-	
Feb-1 <del>5</del> 7	6,058	6,019	\$51.69	\$51.69	\$-	\$-	
Mar-1 <mark>57</mark>	5,704	6,140	\$50.40	\$50.40	\$-	\$-	
Apr-1 <mark>57</mark>	5,619	5,188	\$50.40	\$50.40	\$-	\$-	
May-1 <u>7</u> 5	5,329	5,343	\$48.43	\$48.43	\$-	\$-	
						Total	\$ 38,521

#### **APPENDIX D**

#### FORM OF SSO SUPPLIER LETTER OF CREDIT

\_\_\_\_\_(Date)

Letter of Credit No.

- To: The Cleveland Electric Illuminating Company, The Toledo Edison Company and Ohio Edison Company ("Beneficiaries")
- We hereby establish in your favor this irrevocable transferable Letter of Credit (this "Letter of Credit") for the account of \_\_\_\_\_\_\_ (the "Applicant"), in the aggregate amount of \$\_\_\_\_\_\_, effective immediately and available to you at sight upon demand at our counters at \_\_\_\_\_\_ and expiring 364 days from date of issuance or any extension thereof (in the form of Annex 5), unless terminated earlier or automatically extended, in accordance with the provisions hereof or otherwise extended.
- 2. This Letter of Credit is issued at the request of the Applicant, and we hereby irrevocably authorize you to draw on us, in accordance with the terms and conditions hereof, up to the maximum amount of this Letter of Credit, subject to reduction as provided in paragraph 12 hereof. This Letter of Credit may be drawn upon an Event of Default under that certain Master SSO Supply Agreement between the Applicant and you, dated \_\_\_\_\_\_.
- 3. A partial or full drawing hereunder may be made by you on any Business Day on or prior to the expiration of this Letter of Credit by delivering, by no later than 11:00

#### APPENDIX D

A.M. (prevailing Eastern Time<sup>1</sup>) on such Business Day to \_\_\_\_\_

(Bank), (i) a notice executed by you in the form of Annex 1 hereto, appropriately completed and duly signed by an Authorized Officer of each of the Beneficiaries and (ii) your draft in the form of Annex 2 hereto, appropriately completed and duly signed by an Authorized Officer of each of the Beneficiaries. "Authorized Officer" shall mean President, Treasurer, any Vice President, any Assistant Treasurer or any other person holding an equivalent title.

- 4. We may, but shall not be obligated to, accept any request to issue a substitute letter of credit. Such request shall be in an Availability Certificate in the form of Annex 3 hereto by you to us for exchange for a new letter of credit in the amount set forth in an Availability Certificate, which amount shall not exceed the present value of this Letter of Credit. Upon acceptance by us of any such request to issue a substitute letter of credit for exchange, the new letter of credit shall be issued in the amount as set forth in the Availability Certificate.
- 5. We hereby agree to honor a drawing hereunder made in compliance with the terms and provisions of this Letter of Credit by transferring in immediately available funds the amount specified in the draft delivered to us in connection with such drawing to such account at such bank in the United States as you may specify in your draft delivered to us pursuant to Paragraph 3 hereof, by 3:00 P.M. prevailing Eastern Time on the date of such drawing, if delivery of this requisite document is made prior to 11:00 A.M. (prevailing Eastern time) on a business day pursuant to Paragraph 3

<sup>&</sup>lt;sup>1</sup> If the issuer of the Letter of Credit is located in an area that is not in the Eastern time zone, this time and all other times in this Letter of Credit, and the definition of a business day should be adjusted accordingly.

herein above, but at the opening of business on the first Business Day next succeeding the date of such drawing if delivery of the requisite document is made after 11:00 A.M. (prevailing Eastern time) on any Business Day pursuant to Paragraph 3 herein above.

- 6. If a demand for payment made by you hereunder does not, in any instance, conform to the terms and conditions of this Letter of Credit, we shall give you prompt notice (not later than three (3) Business Days following the date of receipt of the documents) that the demand for payment was not effected in accordance with the terms and conditions of this Letter of Credit, stating the reasons therefore and that we will upon your instructions hold any documents at your disposal or return the same to you. Upon being notified that the demand for payment was not effected in conformity with this Letter of Credit, you may attempt to correct any such non-conforming demand for payment to the extent that you are entitled to do so, provided, however, that in such event a conforming demand for payment must be timely made in accordance with the terms of this Letter of Credit.
- 7. This Letter of Credit will automatically terminate and be delivered to us for cancellation on the earliest of (i) the making by you of the drawings in an amount equal to the maximum amount available to be made hereunder; (ii) the date we issue a new letter of credit in exchange for this Letter of Credit in accordance with paragraph 4 herein above; and (iii) the date we receive from you a Certificate of Expiration in the form of Annex 4 hereto. The Letter of Credit will be automatically extended without written amendment for successive additional one- (1) year periods from the current or any future extended expiry date, unless at least ninety (90) days prior to

such date of expiration, we give written notice to Beneficiaries by registered or certified mail, return receipt requested, or by overnight courier, at the address set forth above, or at such other address of which prior written notice has been provided to us, that we elect not to renew this irrevocable standby Letter of Credit for such additional one (1) year period.

8. As used herein:

"<u>Availability Certificate</u>" shall mean a certificate substantially in the form of Annex 3 hereto, appropriately completed and duly signed by your Authorized Officer.

"<u>Business Day</u>" shall mean any day on which commercial banks are not authorized or required to close in New York, NY and any day on which payments can be effected on the Fed wire system.

- 9. This Letter of Credit is assignable and transferable, in accordance with Annex 6, to an entity certified by you to us in the form of Annex 6, and we hereby consent to such assignment or transfer, provided that this Letter of Credit may not otherwise be amended or modified without consent from us, you and the Applicant, and, except as otherwise expressly stated herein, is subject to the Uniform Customs and Practice for Documentary Credits 2007 Revision, ICC Publication No. 600, or any successor publication thereto (the "<u>UCP</u>"). Any and all transfer fees, expenses and costs shall be borne by the Applicant. This Letter of Credit shall, as to matters not governed by the UCP, be governed and construed in accordance with New York law, without regard to principles of conflicts of law.
- 10. This Letter of Credit sets forth in full our undertaking, and such undertaking shall not in any way be modified, amended, changed, amplified or limited by reference to any

document, instrument or agreement referred to herein, except for Annexes 1 through 6 hereto and the notices referred to herein; and any such reference shall not be deemed to incorporate herein by reference any document, instrument or agreement except as set forth above.

- 11. We certify that as of \_\_\_\_\_\_(date) we \_\_\_\_\_\_("Bank") satisfy either the senior unsecured debt rating of "A" from Standard & Poor's Rating Service or the senior unsecured debt rating of "A2" from Moody's Rating Service.
- 12. The amount which may be drawn by you under this Letter of Credit shall be automatically reduced by the amount of any drawings paid through us referencing this Letter of Credit No. \_\_\_\_\_. Partial drawings are permitted hereunder.
- 13. Faxed document(s) are acceptable. Presentation by fax must be made to fax number
   \_\_\_\_\_\_ confirmed by telephone to \_\_\_\_\_\_.
- 14. In the event of act of God, riot, civil commotion, insurrection, war, terrorism or any strikes or lock outs, or any cause beyond our control, that interrupts our business, and causes the place for presentation of this letter of credit to be closed for business on the last day of presentation, the expiration date of this letter of credit shall be automatically extended without amendment to a date thirty (30) calendar days after the place for presentation reopens for business.
- 15. This original letter of credit has been sent to the Beneficiaries located at \_\_\_\_\_\_ above (as per Applicant's instructions). The aggregate amount paid to the Companies during the validity of this Letter of Credit will not exceed the amount of this Letter of Credit. Any demands or communications in the form of the

#### APPENDIX D

attached Annexes (except for Annex 5) or other communications directed to us under this Letter of Credit must be signed by an Authorized Officer of the Beneficiaries. Acceptance or rejection of any amendments to this Letter of Credit or any extensions pursuant to Annex 5 must be signed by an Authorized Officer of each of the Beneficiaries.

> Very truly yours, (Bank)

R	<b>x</b> 7	•	
υ	y	•	_

Name: Title:

By:\_\_\_\_\_

Name: Title:

## Annex 1 to Letter of Credit

DRAWING UNDER LETTER OF CREDIT NO.

\_\_\_\_\_, 20\_\_\_

To: (Bank) (Address)

Attention: Standby Letter of Credit Unit

Ladies and Gentlemen:

The undersigned is making a drawing under the above-referenced Letter of Credit in the amount specified below and hereby certifies to you as follows:

1. Capitalized terms used and not defined herein shall have the meanings ascribed thereto in the Letter of Credit.

2. Pursuant to Paragraph 2 of the Letter of Credit No.\_\_\_\_\_, dated\_\_\_\_\_\_, 20\_\_\_, the undersigned is entitled to make a drawing under the Letter of Credit in the aggregate amount of \$\_\_\_\_\_\_, due to an Event of Default under any Master SSO Supply Agreement between the Applicant and us.

3. The amount to be received by The Cleveland Electric Illuminating Company is \$\_\_\_\_\_\_, the amount to be received by The Toledo Edison Company is \$\_\_\_\_\_\_, and the amount to be received by The Ohio Edison Company is \$\_\_\_\_\_\_, for a total equal to the aggregate amount in the previous paragraph.

4. We acknowledge that, upon your honoring the drawing herein requested, the amount of the Letter of Credit available for drawing shall be automatically decreased by an amount equal to this drawing.

Very truly yours,

The Cleveland Electric Illuminating Company	The Toledo Edison Company
By:	By:
Name:	Name:
Title:	Title:
Date:	Date:

Ohio Edison Company	
By:	
Name:	
Title:	
Date:	

# Annex 2 to Letter of Credit

\_\_\_\_\_, 20\_\_\_

DRAWING UNDER LETTER OF CREDIT NO. \_\_\_\_\_

ON [Business	Day set forth in Paragraph 5]	
PAY TO:	The Cleveland Electric Illumir	ating Company
\$		
For credit to th	ne account of	
PAY TO:	The Toledo Edison Company	
\$		
For credit to th	ne account of	·
PAY TO:	Ohio Edison Company	
\$		
For credit to th	ne account of	
FOR VALUE NO		ACCOUNT OF LETTER OF CREDIT
(Bank) (Addre		
	Electric Illuminating Company	The Toledo Edison Company By:
Name:		Name:
Title:		Title:
Date:		Date:
Ohio Edison C	Company	
By:		
Name:		
Title:		
Date:		

#### Annex 3 to Letter of Credit

AVAILABILITY CERTIFICATE UNDER LETTER OF CREDIT NO. \_\_\_\_\_

\_\_\_\_\_, 20\_\_\_\_ To: (Bank) (Address)

Attention: Standby Letter of Credit Unit

Ladies and Gentlemen:

Each of the undersigned hereby requests that, in exchange for the above-referenced Letter of Credit, a new letter of credit be issued in the aggregate amount of \$\_\_\_\_\_ (the "<u>New Amount</u>") and to expire on \_\_\_\_\_\_ (date), but otherwise in the form of the above-referenced Letter of Credit.

Please acknowledge your intention to issue such new letter of credit in the New Amount upon the surrender of the above-referenced Letter of Credit by signing the attached acknowledgment copy hereof and forwarding it to:

### [Beneficiaries' Addresses]

Very truly yours,

The Cleveland Electric Illuminating Compar	y The Toledo Edison Company
By:	By:
Name:	Name:
Title:	Title:
Date:	Date:
Ohio Edison Company	
By:	
Name:	
Title:	
Date:	
	APPLICANT NAME
Agreed and Accepted	APPLICANT NAME
(Bank)	By:
By:	Name:
Title:	Title:
Date:	Date:

### Annex 4 to Letter of Credit

CERTIFICATE OF EXPIRATION OF LETTER OF CREDIT NO. \_\_\_\_\_

\_\_\_\_\_, 20\_\_\_

To: (Bank) (Address)

Name: Title: Date:

Attention: Standby Letter of Credit Unit

Ladies and Gentlemen:

The undersigned hereby certifies to you that the above-referenced Letter of Credit may be cancelled without payment. Attached hereto is said Letter of Credit, marked cancelled.

The Cleveland Electric Illuminating Company	The Toledo Edison Company
By:	By:
Name:	Name:
Title:	Title:
Date:	Date:
Ohio Edison Company	
By:	

cc: \_\_\_\_\_ (Applicant Name)

#### Annex 5 to Letter of Credit

NOTICE OF EXTENSION OF LETTER OF CREDIT NO.\_\_\_\_\_

\_\_\_\_\_, 20\_\_\_

To The Cleveland Electric Illuminating Company, The Toledo Edison Company and Ohio Edison Company:

Re: Our Letter of Credit no. \_\_\_\_\_\_ presently in the aggregate amount of USD\_\_\_\_\_\_ issued for the account of \_\_\_\_\_\_.

On the expiration date of the Letter of Credit no. \_\_\_\_\_\_, we will issue a new Letter of Credit No. \_\_\_\_\_\_ to expire on \_\_\_\_\_\_(date). This new Letter of Credit No. \_\_\_\_\_\_ will, aside from the expiration date, be in the amount and form of our Letter of Credit No. \_\_\_\_\_\_.

Very truly yours,

BANK\_\_\_\_\_

By \_\_\_\_\_ Name: Title: Date:

The Cleveland Electric Illuminating Company	The Toledo Edison Company
By:	By:
Name:	Name:
Title:	Title:
Date:	Date:
Ohio Edison Company	

Ohio Edison Company	
By:	
Name:	
Title:	
Date:	

cc: \_\_\_\_\_(Applicant Name)

## Annex 6 to Letter of Credit

NOTICE OF TRANSFER OF LETTER OF CREDIT NO.\_\_\_\_\_

\_\_\_\_\_, 20\_\_\_ [Bank] [Bank Address]

To Whom It May Concern: Re: Credit\_\_\_\_\_\_ Issued by \_\_\_\_\_\_ Advice No\_\_\_\_\_\_

For the value received, the undersigned beneficiary hereby irrevocably transfers to:

(Name of Transferee)

(Address)

all rights of the undersigned Beneficiaries to draw under the above Letter of Credit in its entirety.

By this transfer, all rights of the undersigned Beneficiaries in such Letter of Credit are transferred to the transferee and the transferee shall have the sole rights as beneficiary thereof, including sole rights relating to any amendments, whether increases, extensions or other amendments and whether now existing or hereafter made. All amendments are to be advised direct to the transferee without necessity of any consent of or notice to the undersigned beneficiary.

The advice of such Letter of Credit is returned herewith, and we ask you to endorse the transfer on the reverse thereof, and forward it directly to the transferee with your customary notice of transfer.

Very Truly Yours,

The Cleveland Electric Illuminating Company	The Toledo Edison Company
By:	By:
Name:	Name:
Title:	Title:
Date:	Date:
Ohio Edison Company	
By:	
Name:	
Title:	
Date:	

The above signature with title as stated conforms to that on file with us and is authorized for the execution of said instruments.

(Name of authenticating party)

(Authorized signature of authenticating party)
Name
Title

## **APPENDIX E**

### FORM OF GUARANTY

GUARANTY (this "Guaranty"), dated as of \_\_\_\_\_\_, made by \_\_\_\_\_\_, (the "Guarantor"), a corporation organized and existing under the laws of \_\_\_\_\_\_\_ in favor of The Cleveland Electric Illuminating Company, The Toledo Edison Company and Ohio Edison Company (the "Guaranteed Parties"), corporations organized and existing under the laws of the State of Ohio. Capitalized terms used herein but not defined herein shall have the meaning given such terms in the Agreement (defined below).

Guarantor enters into this Guaranty in consideration of, and as an inducement for, Guaranteed Parties having entered into or entering into that certain Master SSO Supply Agreement dated \_\_\_\_\_\_ (the "Agreement") with \_\_\_\_\_\_ [Name], a \_\_\_\_\_\_ [State] [corporation] (the "SSO Supplier"), which may involve the extension of credit by the Guaranteed Parties. Guarantor, subject to the terms and conditions hereof, hereby unconditionally and absolutely guarantees to the Guaranteed Parties the full and prompt payment when due, upon demand in writing from the Guaranteed Parties to the Guarantor's attention at the address for Guarantor set forth in Article 11 hereof, of any and all amounts payable by the SSO Supplier to the Guaranteed Parties arising out of the Agreement, and:

- 1. The Guarantor, as primary obligor and not merely as surety, hereby irrevocably and unconditionally guarantees the full and prompt payment when due (whether by acceleration or otherwise) of the principal and interest on any sums due and payable by the SSO Supplier as a result of an Event of Default under the Agreement (including indemnities, damages, fees and interest thereon, pursuant to the terms of the Agreement). Notwithstanding anything to the contrary herein, the maximum aggregate liability of the Guarantor under this Guaranty shall [Option 1 {in no event exceed \_\_\_\_\_\_.} Option 2 {in no event exceed the lesser of the credit limit amount or the sum of the Total Exposures Amounts under the Agreement(s).}] All such principal, interest, obligations and liabilities, collectively, are the "Guaranteed Obligations". This Guaranty is a guarantee of payment and not of collection.
- 2. The Guarantor hereby waives diligence, acceleration, notice of acceptance of this Guaranty and notice of any liability to which it may apply, and waives presentment and all demands whatsoever except as noted herein, notice of protest, notice of dishonor or nonpayment of any such liability, suit or taking of other action by any Guaranteed Party against, and any other notice to, any party liable thereon (including the Guarantor or any other guarantor), filing of claims with a court in the event of the

insolvency or bankruptcy of the SSO Supplier, and any right to require a proceeding first against the SSO Supplier.

- 3. The Guaranteed Parties may, at any time and from time to time, without notice to or consent of the Guarantor, without incurring responsibility to the Guarantor and without impairing or releasing the obligations of the Guarantor hereunder, upon or without any terms or conditions: (i) take or refrain from taking any and all actions with respect to the Guaranteed Obligations, any document or any person (including the SSO Supplier) that the Guaranteed Parties determine in their sole discretion to be necessary or appropriate; (ii) take or refrain from taking any action of any kind in respect of any security for any Guaranteed Obligation(s) or liability of the SSO Supplier to the Guaranteed Parties; or (iii) compromise or subordinate any Guaranteed Obligation(s) or liability of the SSO Supplier to the Guaranteed Parties; or (iii) compromise or subordinate any Guaranteed Obligation(s) or liability of the SSO Supplier to the Guaranteed Parties; or (iii) compromise or subordinate any Guaranteed Obligation(s) or liability of the SSO Supplier to the Guaranteed Parties; or (iii) compromise or subordinate any Guaranteed Obligation(s) or liability of the SSO Supplier to the Guaranteed Parties; or (iii) compromise or subordinate any Guaranteed Obligation(s) or liability of the SSO Supplier to the Guaranteed Parties;
- 4. Subject to the terms and conditions hereof, the obligations of the Guarantor under this Guaranty are absolute and unconditional and, without limiting the generality of the foregoing, shall not be released, discharged or otherwise affected by: (i) any extension, renewal, settlement, compromise, waiver, consent, discharge or release of the SSO Supplier concerning any provision of the Agreement(s) in respect of any Guaranteed Obligations of the SSO Supplier; (ii) the rendering of any judgment against the SSO Supplier or any action to enforce the same; (iii) the existence, or extent of, any release, exchange, surrender, non-perfection or invalidity of any direct or indirect security for any of the Guaranteed Obligations (to which the Guarantor hereby consents); (iv) any modification, amendment, waiver, extension of or supplement to any of the Agreement(s) or the Guaranteed Obligations agreed to from time to time by the SSO Supplier and the Guaranteed Parties; (v) any change in the corporate existence (including its constitution, laws, rules, regulations or powers), structure or ownership of the SSO Supplier or the Guarantor, or any insolvency, bankruptcy, reorganization or other similar proceedings affecting the SSO Supplier or its assets, the Guarantor or any other guarantor of any of the Guaranteed Obligations; (vi) the existence of any claim, set-off or other rights which the Guarantor may have at any time against the SSO Supplier, the Guaranteed Parties or any other corporation or person, whether in connection herewith or in connection with any unrelated transaction; provided that nothing herein shall prevent the assertion of any such claim by separate suit or compulsory counterclaim; (vii) the invalidity, irregularity or unenforceability in whole or in part of the Agreement or any Guaranteed Obligations or any instrument evidencing any Guaranteed Obligations or the absence of any action to enforce the same, or any provision of applicable law or regulation purporting to prohibit payment by the SSO Supplier of amounts to be paid by it under the Agreement or any of the Guaranteed Obligations; and (viii) except for a failure to comply with any applicable statute of limitations, any other act or omission to act or delay of any kind of the SSO Supplier, any other guarantor, the Guaranteed Parties or any other corporation or person or any other event, occurrence or circumstance whatsoever which might, but for the provisions of this paragraph, constitute a legal or equitable discharge of the Guarantor's obligations hereunder.

- 5. The Guarantor hereby irrevocably waives (i) any right of reimbursement or contribution, and (ii) any right of salvage against the SSO Supplier or any collateral security or guaranty or right of offset held by the Guaranteed Parties therefor.
- 6. The Guarantor will not exercise any rights which it may acquire by way of subrogation until all Guaranteed Obligations to the Guaranteed Parties pursuant to the Agreement have been paid in full.
- 7. Subject to the terms and conditions hereof, this Guaranty is a continuing one and all liabilities to which it applies or may apply under the terms hereof shall be conclusively presumed to have been created in reliance hereon. Except for a failure to comply with any applicable statute of limitations, no failure or delay on the part of the Guaranteed Parties in exercising any right, power or privilege hereunder, and no course of dealing between the Guarantor and the Guaranteed Parties, shall operate as a waiver thereof; nor shall any single or partial exercise of any right, power or privilege hereunder preclude any other or further exercise thereof or the exercise of any other right, power or privilege. The rights, powers and remedies herein expressly provided are cumulative and not exclusive of any rights, powers or remedies, which the Guaranteed Parties would otherwise have. No notice to or demand on the Guarantor in any case shall entitle the Guarantor to any other or further notice of demand in similar or other circumstances or constitute a waiver of the rights of the Guaranteed Parties to any other or further action in any circumstances without notice or demand.
- 8. This Guaranty shall be binding upon the Guarantor and upon its successors and assigns and shall inure to the benefit of and be enforceable by the Guaranteed Parties and their successors and assigns; provided, however, that the Guarantor may not assign or transfer any of its rights or obligations hereunder without the prior written consent of the Guaranteed Parties. The assignment rights of the Guaranteed Parties will be in accordance with the terms of the Agreement.
- 9. Neither this Guaranty nor any provision hereof may be changed, waived, discharged or terminated except upon written agreement of the Guaranteed Parties and the Guarantor.
- 10. The Guarantor agrees that its liability as guarantor shall continue and remain in full force and effect in the event that all or any part of any payment made hereunder or any obligation or liability guaranteed hereunder is recovered (as a fraudulent conveyance, preference or otherwise) rescinded or must otherwise be reinstated or returned due to bankruptcy or insolvency laws or otherwise.
- 11. All notices and other communications hereunder shall be made at the addresses by hand delivery, by the next day delivery service effective upon receipt or by certified mail return receipt requested (effective upon scheduled weekday delivery day) or

telefacsimile (effective upon receipt of evidence, including telefacsimile evidence, that telefacsimile was received):

If to the Guarantor: [To be completed]

If to the Guaranteed Parties:

Thomas R. Sims Consultant FirstEnergy Corp. 341 White Pond Drive, A-WAC-C2 Akron, OH 44320 Telephone: 330-315-6983 Facsimile: 330-436-1901 <u>simst@firstenergycorp.com</u>

Copy to:

William R. Ridmann Vice President, Rates & Regulatory Affairs FirstEnergy Corp. 76 South Main Street, 8th Floor Akron, OH 44308 Telephone: 330-761-4154 Facsimile: 330-761-4281 wrridmann@firstenergycorp.com

and:

Dean W. Stathis Director, Regulated Commodity Sourcing 2800 Pottsville Pike Reading PA 19612-6001 Telephone: 610-921-6766 Facsimile: 610-939-8542 dstathis@firstenergycorp.com

and:

Bradley A. Bingaman Associate General Counsel FirstEnergy Corp. 76 South Main Street, <u>15<sup>th</sup> Floor</u> Akron, OH 44308 FacsimileTelephone: 330-384-<u>3875</u>5947

- 12. If claim is ever made upon the Guaranteed Parties for repayment or recovery of any amount or amounts received in payment or on account of any of the Guaranteed Obligations and the Guaranteed Parties repay all or part of such amount by reason of (i) any judgment, decree or order of any court or administrative body having jurisdiction over such payee or any of its property, or (ii) any settlement or compromise of any such claim effected by such payee with any such claimant (including the Guarantor), then and in such event the Guarantor agrees that any such judgment, decree, order, settlement or compromise shall be binding upon it, notwithstanding any revocation hereof or the cancellation of the Agreement or other instrument evidencing any liability of the Guarantor, and the Guarantor shall be and remain liable to the Guaranteed Parties hereunder for the amount so repaid or recovered to the same extent as if such amount had never originally been received by any such payee.
- 13. The Guarantor hereby certifies that it satisfies the Minimum Rating as defined in the Agreement.
- 14. This Guaranty shall remain in full force and effect until all Guaranteed Obligations have been fully and finally performed, at which point it will expire. The Guarantor may terminate this Guaranty upon thirty (30) days prior written notice to the Guaranteed Parties, which termination shall be effective only upon receipt by the Guaranteed Parties of alternative means of security or credit support, as specified in the Agreement and in a form reasonably acceptable to the Guaranteed Parties. Upon the effectiveness of any such expiration or termination, the Guarantor shall have no further liability under this Guaranty, except with respect to the Guaranteed Obligations entered into prior to the time the expiration or termination is effective, which Guaranteed Obligations shall remain guaranteed pursuant to the terms of this Guaranty until finally and fully performed.
- 15. The Guarantor represents and warrants that: (i) it is duly organized and validly existing under the laws of the jurisdiction in which it was organized and has the power and authority to execute, deliver, and perform this Guaranty; (ii) no authorization, approval, consent or order of, or registration or filing with, any court or other governmental body having jurisdiction over the Guarantor is required on the part of the Guarantor for the execution, delivery and performance of this Guaranty except for those already made or obtained; (iii) this Guaranty constitutes a valid and legally binding agreement of the Guarantor, and is enforceable against the Guarantor, except as the enforceability of this Guaranty may be limited by the effect of any applicable bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally and by general principles of equity; and (iv) the execution, delivery and performance of this Guaranty by the Guarantor have been and remain duly authorized by all necessary corporate or comparable action and do not [insert appropriate corporate contravene any provision of its organizational document, such as Declaration of Trust, Limited Liability Agreement,

Articles of Incorporation or by-laws] or any law, regulation or contractual restriction binding on it or its assets.

- 16. This Guaranty and the rights and obligations of the SSO Supplier and the Guarantor hereunder shall be construed in accordance with and governed by the laws of the State of Ohio. The Guarantor and Guaranteed Parties agree to the exclusive jurisdiction of State and federal courts located in the State of Ohio over any disputes arising from or relating to this Guaranty and waive any objections to venue or inconvenient forum. The Guarantor and Guaranteed Parties each hereby irrevocably waive any and all rights to trial by jury with respect to any legal proceeding arising out of or relating to this Guaranty.
- 17. This writing is the complete and exclusive statement of the terms of this Guaranty and supersedes all prior oral or written representations, understandings, and agreements between the Guaranteed Parties and the Guarantor with respect to subject matter hereof. The Guaranteed Parties and the Guarantor agree that there are no conditions to the full effectiveness of this Guaranty.
- 18. Every provision of this Guaranty is intended to be severable. If any term or provision hereof is declared to be illegal or invalid for any reason whatsoever by a court of competent jurisdiction, such illegality or invalidity shall not affect the balance of the terms and provisions hereof, which terms and provisions shall remain binding and enforceable. This Guaranty may be executed in any number of counterparts, each of which shall be an original, but all of which together shall constitute one instrument.
- 19. No trustee or shareholder of Guarantor shall be held to any liability whatsoever for any obligation under this Guaranty, and such Guaranty shall not be enforceable against any such trustee in his or her individual capacity. This Guaranty shall be enforceable against the trustees of Guarantor only as such, and every person, firm, association, trust or corporation having any claim or demand arising under this Guaranty and relating to Guarantor, its shareholders or trustees shall look solely to the trust estate of Guarantor for the payment or satisfaction thereof.

IN WITNESS WHEREOF, the Guarantor has caused this Guaranty to be executed and delivered as of the date first above written to be effective as of the earliest effective date of any of the Agreement.

[GUARANTOR]

By:\_\_\_

Title:

Accepted and Agreed to:

The Cleveland Electric Illuminating Comp By:	•
Name:	Name:
Title:	Title:
Date:	Date:
Ohio Edison Company By: Name:	

Title:

Date:

\_\_\_\_\_ e:

## **APPENDIX F**

#### FORM OF PJM DECLARATION OF AUTHORITY

This Declaration of Authority is made this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_ by the Cleveland Electric Illuminating Company, the Toledo Edison Company and the Ohio Edison Company, (collectively, "**PARTY A**") and [SSO Supplier] ("**PARTY B**") for the benefit of PJM Interconnection, L.L.C. ("PJM").

## **RECITALS:**

WHEREAS, PJM is a Regional Transmission Organization subject to the jurisdiction of the Federal Energy Regulatory Commission;

WHEREAS, PJM administers centralized markets that clear various electric energy and energy-related products among multiple buyers and sellers;

WHEREAS, PJM additionally exercises operational control over its members' transmission facilities whereby PJM provides control area functions, including economic dispatch, the scheduling of transmission service and emergency response to ensure reliability across an integrated transmission system; and

WHEREAS, in capacities more fully described below, PARTY A and PARTY B seek to participate either directly or indirectly in the markets administered by PJM or engage in operations that use or affect the integrated transmission system operated by PJM.

#### **DECLARATION:**

NOW, THEREFORE, acknowledging that PJM will rely on the truth, accuracy and completeness of the statements made below, PARTY A and PARTY B, as indicated below, provide the following declaration:

- 1. <u>Declaration</u>.
  - a. PARTY B hereby declares that in all activities with PJM regarding PARTY B's provision of energy, capacity, ancillary services, scheduling and procurement of transmission service, congestion management and all other required products and services necessary to serve the load obligation assumed by PARTY B under the Master SSO Supply Agreement, dated [\_\_\_\_], by and between PARTY A and Party B (the "Agreement"), PARTY B shall be billed and be primarily liable to PJM for all costs

associated in its procurement of such products and services (the "Declaration").

- 2. <u>Reliance On Declarations</u>
  - a. Each of PARTY A and PARTY B recognizes and accepts that PJM is relying on the truth, accuracy and completeness of the Declaration made in making its assessments as to creditworthiness and in assuring PJM's own compliance with its tariff, operating agreement, reliability agreement and business practices.
  - b. Each of PARTY A and PARTY B recognizes and accepts that each has a continuing duty to notify PJM if and when the Declaration made cease to be accurate and complete. Until such time as PJM receives written notification of any changes to such Declaration, signed by both PARTY A and PARTY B, PJM shall be entitled to rely perpetually on this Declaration as governing its relationship with PARTY A and PARTY B as to the subject matter of this Declaration. Any written notice of changes to the Declaration must be provided to PJM at least thirty days in advance of their effectiveness.
  - c. Each of PARTY A and PARTY B recognize and acknowledge that PJM will receive and rely on individually modeled accounts that contain only zonal-specific Provider of Last Resort load to manually adjust the accounts to move the applicable billing line items' amounts in their entirety from the applicable supplier's account to the applicable buyer's account.
  - d. PARTY A and PARTY B recognize and acknowledge that they have entered into the Agreement and that the Declaration is not intended in any way to change, revise or redistribute the rights and obligations of PARTY A or PARTY B under the Agreement. If the Declaration is determined to be inconsistent with any provision of the Agreement, with respect to the rights and obligations of PARTY A and PARTY B under the Agreement, the provisions of the Agreement shall be controlling on PARTY A and PARTY B.
- 3. <u>Duration</u>. Each of PARTY A and PARTY B acknowledge and agree that the Declaration shall terminate upon the termination of the Agreement in accordance with its terms. To this end, within thirty (30) days prior to the termination of the Agreement in accordance with its terms or as soon thereafter as is practicable, each of PARTY A and PARTY B will provide written notice to PJM of the termination of the Declaration.

IN WITNESS WHEREOF, PARTY A and PARTY B execute this Declaration to be effective as of the date written above.

PARTY A

PARTY B

NAME:

TITLE:

NAME:

TITLE:

\_

# **APPENDIX G**

## SAMPLE PJM INVOICE

<del>ID #</del>	Resp.	CHARGES
1000	<del>SSO S</del>	Amount Due for Interest on Past Due Charges
<del>1100</del>	EDC	Network Integration Transmission Service
<del>1104</del>	EDC	Network Integration Transmission Service Offset
-	_	
<del>1108</del>	EDC	Transmission Enhancement
1110	<del>SSO S</del>	Direct Assignment Facilities
<del>1120</del>	<del>SSO S</del>	Other Supporting Facilities
<del>1130</del>	<del>SSO S</del>	Firm Point-to-Point Transmission Service
-	_	
1133	<del>SSO S</del>	Firm Point-to-Point Transmission Service Resale
<del>1135</del>	<del>SSO S</del>	Neptune Voluntary Released Transmission Service (Firm)
<del>1138</del>	<del>SSO S</del>	Linden Voluntary Released Transmission Service (Firm)
1140	<del>SSO S</del>	Non-Firm Point-to-Point Transmission Service
-	-	
<del>1143</del>	<del>SSO S</del>	Non-Firm Point-to-Point Transmission Service Resale
<del>1145</del>	<del>SSO S</del>	Neptune Voluntary Released Transmission Service (Non-Firm)
<del>1146</del>	<del>SSO S</del>	Neptune Default Released Transmission Service (Non-Firm)
1147	<del>SSO S</del>	Neptune Unscheduled Usage Billing Allocation
<del>1155</del>	<del>SSO S</del>	Linden Voluntary Released Transmission Service (Non-Firm)
<del>1156</del>	<del>SSO S</del>	Linden Default Released Transmission Service (Non-Firm)
<del>1157</del>	<del>SSO S</del>	Linden Unscheduled Usage Billing Allocation
<del>1200</del>	<del>SSO S</del>	Day-ahead Spot Market Energy
<del>1205</del>	<del>SSO S</del>	Balancing Spot Market Energy
<del>1210</del>	<del>SSO S</del>	Day-ahead Transmission Congestion
<del>1215</del>	<del>SSO S</del>	Balancing Transmission Congestion
-	-	
<del>1218</del>	<del>SSO S</del>	Planning Period Congestion Uplift
<del>1220</del>	<del>SSO S</del>	Day-ahead Transmission Losses
<del>1225</del>	<del>SSO S</del>	Balancing Transmission Losses
<del>1230</del>	<del>SSO S</del>	Inadvertent Interchange
<del>1240</del>	<del>SSO S</del>	Day-ahead Economic Load Response
1241	<del>SSO S</del>	Real-time Economic Load Response
<del>1245</del>	<del>SSO S</del>	Emergency Load Response
<del>1250</del>	<del>SSO S</del>	Meter Error Correction
<del>1260</del>	<del>SSO S</del>	Emergency Energy
1301	<del>SSO S</del>	PJM Scheduling, System Control and Dispatch Service - Control Area Administration
<del>1302</del>	<del>SSO S</del>	PJM Scheduling, System Control and Dispatch Service - FTR Administration

<del>1303</del>	SSO S	PJM Scheduling, System Control and Dispatch Service - Market Support
<del>1304</del>	<del>SSO S</del>	PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration
<del>1305</del>	<del>SSO S</del>	PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgm
<del>1306</del>	<del>SSO S</del>	PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center
<del>1308</del>	<del>SSO S</del>	PJM Scheduling, System Control and Dispatch Service Refund - Control Area Administration
<del>1309</del>	<del>SSO S</del>	PJM Scheduling, System Control and Dispatch Service Refund - FTR Administration
<del>1310</del>	<del>SSO S</del>	PJM Scheduling, System Control and Dispatch Service Refund - Market Support
		PJM Scheduling, System Control and Dispatch Service Refund - Regulation Market
<del>1311</del>	<del>SSO S</del>	Administration
<del>1312</del>	<del>SSO S</del>	PJM Scheduling, System Control and Dispatch Service Refund - Capacity Resource/Obligation Mgmt.
1314	SSO S	Market Monitoring Unit (MMU) Funding
1315	SSO-S	FERC Annual Charge Recovery
1316	SSO-S	Organization of PJM States, Inc. (OPSI) Funding
1317	<del>SSO S</del>	North American Electric Reliability Corporation (NERC)
1318	SSO S	Reliability First Corporation (RFC)
1320	EDC	Transmission Owner Scheduling, System Control and Dispatch Service
1330	EDC	Reactive Supply and Voltage Control from Generation and Other Sources Service
1340	SSO-S	Regulation and Frequency Response Service
1350	SSO S	Energy Imbalance Service
1360	SSO S	Synchronized Reserve
1365	<u>SSO S</u>	Day-ahead Scheduling Reserve
1370	SSO-S	Day-ahead Operating Reserve
1371	SSO S	Day-ahead Operating Reserve for Load Response
1375	SSO S	Balancing Operating Reserve
1376	SSO-S	Balancing Operating Reserve for Load Response
1377	SSO S	Synchronous Condensing
1378	<u>SSO S</u>	Reactive Services
1380	SSO-S	Black Start Service
1400	SSO S	Load Reconciliation for Spot Market Energy
1410	<u>SSO S</u>	Load Reconciliation for Transmission Congestion
1420	SSO-S	Load Reconciliation for Transmission Losses
1430	SSO S	Load Reconciliation for Inadvertent Interchange
1440	<del>\$\$0.\$</del>	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service
<del>1440</del>	<u>SSO S</u>	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund
1442	<del>SSO S</del>	Load Reconciliation for Schedule 9-6 - Advanced Second Control Center
<del>1442</del>	<del>SSO S</del>	Load Reconciliation for Market Monitoring Unit (MMU) Funding
<u>1444</u>	<del>SSO S</del>	Load Reconciliation for FERC Annual Charge Recovery
<del>1445</del>	<del>SSO S</del>	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding
<del>1440</del>	<del>SSO S</del>	Load Reconciliation for North American Electric Reliability Corporation (NERC)
1448	<del>SSO S</del>	Load Reconciliation for Reliability First Corporation (RFC)
	0000	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispate
<del>1450</del>	EDC	Service
1460	SSO S	Load Reconciliation for Regulation and Frequency Response Service
<u>1470</u>	<del>SSO S</del>	Load Reconciliation for Synchronized Reserve
<del>1470</del>	<del>SSO S</del>	Load Reconciliation for Day-ahead Scheduling Reserve
<del>1473</del> 1478	<del>SSO S</del>	
	<del>SSO S</del>	Load Reconciliation for Balancing Operating Reserve Load Reconciliation for Synchronous Condensing
<del>1480</del>		

<del>1500</del>	<del>SSO S</del>	Financial Transmission Rights Auction
_	-	-
<del>1600</del>	<del>SSO S</del>	RPM Auction
<del>1610</del>	<del>SSO S</del>	Locational Reliability
-	-	
-	-	
- 1	_	
<del>1650</del>	<del>SSO S</del>	Non-Unit Specific Capacity Transaction
<del>1660</del>	<del>SSO S</del>	Demand Resource and ILR Compliance Penalty
<del>1661</del>	<del>SSO S</del>	Capacity Resource Deficiency
<del>1662</del>	<del>SSO S</del>	Generation Resource Rating Test Failure
<del>1663</del>	<del>SSO S</del>	Qualifying Transmission Upgrade Compliance Penalty
<del>1664</del>	<del>SSO S</del>	Peak Season Maintenance Compliance Penalty
<del>1665</del>	<del>SSO S</del>	Peak-Hour Period Availability
<del>1710</del>	<del>SSO S</del>	PJM/MISO Seams Elimination Cost Assignment
<del>1720</del>	<del>SSO S</del>	RTO Start-up Cost Recovery
<del>1730</del>	<del>SSO S</del>	Expansion Cost Recovery
<del>1900</del>	<del>SSO S</del>	Unscheduled Transmission Service
<del>1910</del>	<del>SSO S</del>	Ramapo Phase Angle Regulators
<del>1920</del>	<del>SSO S</del>	Station Power
<del>1930</del>	EDC	Generation Deactivation
<del>1950</del>	<del>SSO S</del>	Virginia Retail Administrative Fee
<del>1955</del>	<del>SSO S</del>	Deferral Recovery
<del>1980</del>	<del>SSO S</del>	Miscellaneous Bilateral
<del>1995</del>	<del>SSO S</del>	PJM Annual Membership Fee
-	-	-
-	-	
<del>1999</del>	<del>SSO S</del>	PJM Customer Payment Default
TBD	EDC	Midwest ISO Transmission Expansion Plan Assessment
<del>ID</del> #	Resp.	CREDITS
-	-	
<del>2100</del>	EDC	Network Integration Transmission Service
<b>2104</b>	EDC	Network Integration Transmission Service Offset
2106	SSO S	Non-Zone Network Integration Transmission Service
<b>2108</b>	EDC	Transmission Enhancement
<del>2110</del>	<del>SSO S</del>	Direct Assignment Facilities
<del>2120</del>	<del>SSO S</del>	Other Supporting Facilities
2130	<del>SSO S</del>	Firm Point-to-Point Transmission Service
2132	<del>SSO S</del>	Internal Firm Point-to-Point Transmission Service
<del>2133</del>	<del>SSO S</del>	Firm Point-to-Point Transmission Service Resale
2135	<del>SSO S</del>	Neptune Voluntary Released Transmission Service (Firm)
2138	<del>SSO S</del>	Linden Voluntary Released Transmission Service (Firm)
<del>2140</del> <del>2142</del>	<del>SSO S</del>	Non-Firm Point-to-Point Transmission Service
11/11	SSO-S	Internal Non-Firm Point-to-Point Transmission Service
		NOD-FITTE POINT-TO-POINT I PAREMISSION NATVICA RASAIA
<del>2143</del>	<del>SSO S</del>	
	<del>\$\$0.\$</del> <del>\$\$0.\$</del> <del>\$\$0.\$</del>	Neptune Voluntary Released Transmission Service (Non-Firm) Neptune Default Released Transmission Service (Non-Firm)
		Non-Firm Point-to-Point Transmission Service Resale

<del>2155</del>	<del>sso s</del>	Linden Voluntary Released Transmission Service (Non-Firm)
2156	SSO S	Linden Default Released Transmission Service (Non-Firm)
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_	_	
<del>2210</del>	<del>SSO S</del>	Transmission Congestion
_	_	-
<del>2217</del>	SSO S	Planning Period Excess Congestion
<del>2218</del>	SSO S	Planning Period Congestion Uplift
2220	SSO S	Transmission Losses
_	_	
_	_	
<del>2240</del>	SSO S	Day-ahead Economic Load Response
2241	SSO S	Real-time Economic Load Response
<del>2245</del>	<del>SSO S</del>	Emergency Load Response
_	_	
2260	<del>SSO S</del>	Emergency Energy
_	-	-
_	_	-
<del>2320</del>	EDC	Transmission Owner Scheduling, System Control and Dispatch Service
<del>2330</del>	EDC	Reactive Supply and Voltage Control from Generation and Other Sources Service
<del>2340</del>	<del>SSO S</del>	Regulation and Frequency Response Service
<del>2350</del>	<del>SSO S</del>	Energy Imbalance Service
<del>2360</del>	<del>SSO S</del>	Synchronized Reserve
<del>2365</del>	<del>SSO S</del>	Day-ahead Scheduling Reserve
<del>2370</del>	<del>SSO S</del>	Day-ahead Operating Reserve
<del>2371</del>	<del>SSO S</del>	Day-ahead Operating Reserve for Load Response
<del>2375</del>	<del>SSO S</del>	Balancing Operating Reserve
<del>2376</del>	<del>SSO S</del>	Balancing Operating Reserve for Load Response
<del>2377</del>	<del>SSO S</del>	Synchronous Condensing
<del>2378</del>	<del>SSO S</del>	Reactive Services
<del>2380</del>	<del>SSO S</del>	Black Start Service
-	-	-
_	_	
<del>2420</del>	<del>SSO S</del>	Load Reconciliation for Transmission Losses
_	-	
_	-	
<del>2500</del>	<del>SSO S</del>	Financial Transmission Rights Auction
<del>2510</del>	<del>SSO S</del>	Auction Revenue Rights
<del>2600</del>	<del>SSO S</del>	RPM Auction
_	-	
<del>2620</del>	<del>SSO S</del>	Interruptible Load for Reliability
<del>2630</del>	<del>SSO S</del>	Capacity Transfer Rights
<del>2640</del>	<del>SSO S</del>	Incremental Capacity Transfer Rights
<del>2650</del>	<del>SSO S</del>	Non-Unit Specific Capacity Transaction
<del>2660</del>	<del>SSO S</del>	Demand Resource and ILR Compliance Penalty
<del>2661</del>	<del>SSO S</del>	Capacity Resource Deficiency
2001	0000	

<del>2663</del>	<del>SSO S</del>	Qualifying Transmission Upgrade Compliance Penalty
<del>266</del> 4	<del>SSO S</del>	Peak Season Maintenance Compliance Penalty
<del>2665</del>	<del>SSO S</del>	Peak-Hour Period Availability
<del>2710</del>	<del>SSO S</del>	PJM/MISO Seams Elimination Cost Assignment
<del>2720</del>	<del>SSO S</del>	RTO Start-up Cost Recovery
<del>2730</del>	<del>SSO S</del>	Expansion Cost Recovery
_	I	
<del>2910</del>	<del>SSO S</del>	Ramapo Phase Angle Regulators
_	-	
<del>2930</del>	EDC	Generation Deactivation
2930 2950	EDC SSO S	Generation Deactivation Virginia Retail Administrative Fee
	-	
<del>2950</del>	<del>SSO S</del>	Virginia Retail Administrative Fee
<del>2950</del> <del>2955</del>	<del>\$\$0 \$</del> <del>\$\$0 \$</del>	Virginia Retail Administrative Fee Deferral Recovery
<del>2950</del> <del>2955</del>	<del>\$\$0 \$</del> <del>\$\$0 \$</del>	Virginia Retail Administrative Fee Deferral Recovery
<del>2950</del> <del>2955</del> <del>2980</del> -	<u>\$\$0-\$</u> <u>\$\$0-\$</u> <u>\$\$0-\$</u>	Virginia Retail Administrative Fee         Deferral Recovery         Miscellaneous Bilateral         -
2950 2955 2980 - 2996	SSO-S           SSO-S           SSO-S           -           SSO-S	Virginia Retail Administrative Fee Deferral Recovery Miscellaneous Bilateral - Annual PJM Cell Tower

	PJM Billing Statement Line Items (as of July 7, 2014)							
<u>ID #</u>	<u>Resp.</u>	<u>CHARGES</u>	<u>ID #</u>	<u>Resp.</u>	<u>CREDITS</u>			
<u>1000</u>	<u>SSO S</u>	Amount Due for Interest on Past Due Charges	-	-	-			
<u>1100</u>	<u>EDC</u>	Network Integration Transmission Service	<u>2100</u>	<u>EDC</u>	Network Integration Transmission Service			
<u>1101</u>	<u>EDC</u>	Network Integration Transmission Service (ATSI Low Voltage)	<u>2101</u>	<u>EDC</u>	Network Integration Transmission Service (ATSI Low Voltage)			
<u>1104</u>	<u>EDC</u>	Network Integration Transmission Service Offset	<u>2104</u>	<u>EDC</u>	Network Integration Transmission Service Offset			
_	-		<u>2106</u>	<u>SSO S</u>	Non-Zone Network Integration Transmission Service			
<u>1108</u>	<u>EDC</u>	Transmission Enhancement	<u>2108</u>	<u>EDC</u>	Transmission Enhancement			
<u>1109</u>	<u>EDC</u>	MTEP Project Cost Recovery	<u>2109</u>	<u>EDC</u>	MTEP Project Cost Recovery			
<u>1110</u>	<u>SSO S</u>	Direct Assignment Facilities	<u>2110</u>	<u>SSO S</u>	Direct Assignment Facilities			
<u>1120</u>	<u>SSO S</u>	Other Supporting Facilities	<u>2120</u>	<u>SSO S</u>	Other Supporting Facilities			
<u>1130</u>	<u>SSO S</u>	Firm Point-to-Point Transmission Service	<u>2130</u>	<u>SSO S</u>	Firm Point-to-Point Transmission Service			
_	_		<u>2132</u>	<u>SSO S</u>	Internal Firm Point-to-Point Transmission Service			
<u>1133</u>	<u>SSO S</u>	Firm Point-to-Point Transmission Service Resale	<u>2133</u>	<u>SSO S</u>	Firm Point-to-Point Transmission Service Resale			
<u>1135</u>	<u>SSO S</u>	Neptune Voluntary Released Transmission Service (Firm)	<u>2135</u>	<u>SSO S</u>	Neptune Voluntary Released Transmission Service (Firm)			
<u>1138</u>	<u>SSO S</u>	Linden Voluntary Released Transmission Service (Firm)	<u>2138</u>	<u>SSO S</u>	Linden Voluntary Released Transmission Service (Firm)			

<u>1140</u>	<u>SSO S</u>	Non-Firm Point-to-Point Transmission Service	<u>2140</u>	<u>SSO S</u>	Non-Firm Point-to-Point Transmission Service
_	-	L	<u>2142</u>	<u>SSO S</u>	Internal Non-Firm Point-to-Point Transmission Service
<u>1143</u>	<u>SSO S</u>	Non-Firm Point-to-Point Transmission Service Resale	<u>2143</u>	<u>SSO S</u>	Non-Firm Point-to-Point Transmission Service Resale
<u>1145</u>	<u>SSO S</u>	Neptune Voluntary Released Transmission Service (Non-Firm)	<u>2145</u>	<u>SSO S</u>	Neptune Voluntary Released Transmission Service (Non-Firm)
<u>1146</u>	<u>SSO S</u>	Neptune Default Released Transmission Service (Non-Firm)	<u>2146</u>	<u>SSO S</u>	Neptune Default Released Transmission Service (Non-Firm)
<u>1147</u>	<u>SSO S</u>	Neptune Unscheduled Usage Billing Allocation	-	_	-
<u>1155</u>	<u>SSO S</u>	Linden Voluntary Released Transmission Service (Non-Firm)	<u>2155</u>	<u>SSO S</u>	Linden Voluntary Released Transmission Service (Non-Firm)
<u>1156</u>	<u>SSO S</u>	Linden Default Released Transmission Service (Non-Firm)	<u>2156</u>	<u>SSO S</u>	Linden Default Released Transmission Service (Non-Firm)
<u>1157</u>	<u>SSO S</u>	Linden Unscheduled Usage Billing Allocation	-	-	-
<u>1200</u>	<u>SSO S</u>	Day-ahead Spot Market Energy	-	-	_
<u>1205</u>	<u>SSO S</u>	Balancing Spot Market Energy	_	_	_
<u>1210</u>	<u>SSO S</u>	Day-ahead Transmission Congestion	<u>2210</u>	<u>SSO S</u>	Transmission Congestion
<u>1215</u>	<u>SSO S</u>	Balancing Transmission Congestion	-	-	_
_	-	<u>_</u>	<u>2217</u>	<u>SSO S</u>	Planning Period Excess Congestion
1218	EDC	Dispring Devied Congretion Unlift	0040		Discussion Device I Ocean and a charling
		Planning Period Congestion Uplift	<u>2218</u>	<u>EDC</u>	Planning Period Congestion Uplift
<u>1220</u>	<u>SSO S</u>	Day-ahead Transmission Losses	<u>2218</u> 2220	<u>EDC</u> SSO S	Transmission Losses
<u>1220</u>	<u>SSO S</u>	Day-ahead Transmission Losses			
<u>1220</u> <u>1225</u>	<u>SSO S</u> <u>SSO S</u>	Day-ahead Transmission Losses Balancing Transmission Losses		<u>SSO S</u>	
<u>1220</u> <u>1225</u> <u>1230</u>	<u>SSO S</u> <u>SSO S</u> <u>SSO S</u>	Day-ahead Transmission Losses         Balancing Transmission Losses         Inadvertent Interchange         Day-ahead Economic Load         Response         Real-time Economic Load         Response	<u>2220</u> - -	<u>SSO S</u> -	Transmission Losses  Day-ahead Economic Load
<u>1220</u> <u>1225</u> <u>1230</u> <u>1240</u>	<u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u>	Day-ahead Transmission Losses         Balancing Transmission Losses         Inadvertent Interchange         Day-ahead Economic Load         Response         Real-time Economic Load         Response         Day-Ahead Load Response Charge         Allocation	<u>2220</u> - - <u>2240</u>	<u>SSO S</u> - - <u>-</u> <u>SSO S</u>	Transmission Losses  Transmission Losses  Day-ahead Economic Load Response Real-time Economic Load
1220         1225         1230         1240         1241         1242         1243	<u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u>	Day-ahead Transmission Losses         Balancing Transmission Losses         Inadvertent Interchange         Day-ahead Economic Load         Response         Real-time Economic Load         Response         Day-Ahead Load Response Charge         Allocation         Real-Time Load Response Charge         Allocation	2220 - 2240 2241 - -	<u>SSO S</u> - - - - - - - -	Transmission Losses         -         Day-ahead Economic Load         Response         Real-time Economic Load         Response         -         -         -
1220           1225           1230           1240           1241           1242	<u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u>	Day-ahead Transmission Losses         Balancing Transmission Losses         Inadvertent Interchange         Day-ahead Economic Load         Response         Real-time Economic Load         Response         Day-Ahead Load Response Charge         Allocation         Real-Time Load Response Charge	2220 - 22240 22241	<u>SSO S</u> - - <u>SSO S</u> <u>SSO S</u> -	Transmission Losses  Transmission Losses  Day-ahead Economic Load Response Real-time Economic Load
1220         1225         1230         1240         1241         1242         1243	<u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u>	Day-ahead Transmission Losses         Balancing Transmission Losses         Inadvertent Interchange         Day-ahead Economic Load         Response         Real-time Economic Load         Response         Day-Ahead Load Response Charge         Allocation         Real-Time Load Response Charge         Allocation	2220 - 2240 2241 - -	<u>SSO S</u> - - - - - - - -	Transmission Losses         -         Day-ahead Economic Load         Response         Real-time Economic Load         Response         -         -         -
1220         1225         1230         1240         1241         1242         1243         1245	<u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u> <u>SSO S</u>	Day-ahead Transmission Losses         Balancing Transmission Losses         Inadvertent Interchange         Day-ahead Economic Load         Response         Real-time Economic Load         Response         Day-Ahead Load Response Charge         Allocation         Real-Time Load Response Charge         Allocation         Emergency Load Response         Meter Error Correction         Emergency Energy	2220 - 2240 2241 - -	<u>SSO S</u> - - - - - - - -	Transmission Losses         -         Day-ahead Economic Load         Response         Real-time Economic Load         Response         -         -         -
1220         1225         1230         1240         1241         1242         1243         1245         1250	SSO S           SSO S	Day-ahead Transmission Losses         Balancing Transmission Losses         Inadvertent Interchange         Day-ahead Economic Load         Response         Real-time Economic Load         Response         Day-Ahead Load Response Charge         Allocation         Real-Time Load Response Charge         Allocation         Emergency Load Response         Meter Error Correction         Emergency Energy         PJM Scheduling, System Control         and Dispatch Service - Control Area         Administration	2220 - 2240 2241 - - 2245 -	<u>SSO S</u> SSO S SSO S SSO S	Transmission Losses         -         Day-ahead Economic Load         Response         Real-time Economic Load         Response         -         -         Emergency Load Response
1220         1225         1230         1240         1241         1242         1243         1245         1250         1260	SSO S         SSO S	Day-ahead Transmission Losses         Balancing Transmission Losses         Inadvertent Interchange         Day-ahead Economic Load         Response         Real-time Economic Load         Response         Day-Ahead Load Response Charge         Allocation         Real-Time Load Response Charge         Allocation         Emergency Load Response         Meter Error Correction         Emergency Energy         PJM Scheduling, System Control         and Dispatch Service - Control Area	2220 - 2240 2241 - - 2245 -	<u>SSO S</u> SSO S SSO S SSO S	Transmission Losses         -         Day-ahead Economic Load         Response         Real-time Economic Load         Response         -         -         Emergency Load Response

		Support			
1304	<u>SSO S</u>	PJM Scheduling, System Control and Dispatch Service - Regulation			
		Market Administration PJM Scheduling, System Control	-	-	-
<u>1305</u>	<u>SSO S</u>	and Dispatch Service - Capacity Resource/Obligation Mgmt.	-	-	-
		PJM Scheduling, System Control			
<u>1306</u>	<u>SSO S</u>	and Dispatch Service - Advanced Second Control Center			-
<u>1307</u>	<u>SSO S</u>	PJM Scheduling, System Control and Dispatch Service - Market Support Offset	_	-	-
<u>1308</u>	<u>SSO S</u>	PJM Scheduling, System Control and Dispatch Service Refund -	_	-	-
		Control Area Administration PJM Scheduling, System Control			
<u>1309</u>	<u>SSO S</u>	and Dispatch Service Refund - FTR Administration			-
<u>1310</u>	<u>SSO S</u>	PJM Scheduling, System Control and Dispatch Service Refund - Market Support	_	-	-
<u>1311</u>	<u>SSO S</u>	PJM Scheduling, System Control and Dispatch Service Refund - Regulation Market Administration	-	-	-
<u>1312</u>	<u>SSO S</u>	PJM Scheduling, System Control and Dispatch Service Refund - Capacity Resource/Obligation Mgmt.		-	-
1313	<u>SSO S</u>	PJM Settlement, Inc.		_	
<u>1314</u>	<u>SSO S</u>	Market Monitoring Unit (MMU) Funding	_	-	-
<u>1315</u>	<u>SSO S</u>	FERC Annual Charge Recovery	_	_	_
<u>1316</u>	<u>SSO S</u>	Organization of PJM States, Inc. (OPSI) Funding	-	-	-
<u>1317</u>	<u>SSO S</u>	North American Electric Reliability Corporation (NERC)	-	-	-
<u>1318</u>	<u>SSO S</u>	Reliability First Corporation (RFC)	_	-	_
<u>1320</u>	<u>EDC</u>	Transmission Owner Scheduling, System Control and Dispatch Service	<u>2320</u>	<u>EDC</u>	Transmission Owner Scheduling System Control and Dispatch Service
<u>1330</u>	<u>EDC</u>	Reactive Supply and Voltage Control from Generation and Other Sources Service	<u>2330</u>	<u>EDC</u>	Reactive Supply and Voltage Control from Generation and Oth Sources Service
<u>1340</u>	<u>SSO S</u>	Regulation and Frequency Response Service	<u>2340</u>	<u>SSO S</u>	Regulation and Frequency Response Service
<u>1350</u>	<u>SSO S</u>	Energy Imbalance Service	<u>2350</u>	<u>SSO S</u>	Energy Imbalance Service
<u>1360</u>	<u>SSO S</u>	Synchronized Reserve	<u>2360</u>	<u>SSO S</u>	Synchronized Reserve
<u>1362</u>	<u>SSO S</u>	Non-Synchronized Reserve	<u>2362</u>	<u>SSO S</u>	Non-Synchronized Reserve
1365	<u>SSO S</u>	Day-ahead Scheduling Reserve	2365	<u>SSO S</u>	Day-ahead Scheduling Reserve
1370	<u>SSO S</u>	Day-ahead Operating Reserve	2370	<u>SSO S</u>	Day-ahead Operating Reserve

<u>1371</u>	<u>SSO S</u>	Day-ahead Operating Reserve for Load Response	<u>2371</u>	<u>SSO S</u>	Day-ahead Operating Reserve for Load Response
<u>1375</u>	<u>EDC</u>	Balancing Operating Reserve	<u>2375</u>	<u>EDC</u>	Balancing Operating Reserve
<u>1376</u>	<u>EDC</u>	Balancing Operating Reserve for Load Response	<u>2376</u>	<u>EDC</u>	Balancing Operating Reserve for Load Response
<u>1377</u>	<u>SSO S</u>	Synchronous Condensing	<u>2377</u>	<u>SSO S</u>	Synchronous Condensing
<u>1378</u>	<u>EDC</u>	Reactive Services	<u>2378</u>	<u>EDC</u>	Reactive Services
<u>1380</u>	<u>SSO S</u>	Black Start Service	<u>2380</u>	<u>SSO S</u>	Black Start Service
<u>1400</u>	<u>SSO S</u>	Load Reconciliation for Spot Market Energy	-	-	-
<u>1410</u>	<u>SSO S</u>	Load Reconciliation for Transmission Congestion		-	-
<u>1420</u>	<u>SSO S</u>	Load Reconciliation for Transmission Losses	<u>2420</u>	<u>SSO S</u>	Load Reconciliation for Transmission Losses
<u>1430</u>	<u>SSO S</u>	Load Reconciliation for Inadvertent Interchange	-	_	
<u>1440</u>	<u>SSO S</u>	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service	_	-	-
<u>1441</u>	<u>SSO S</u>	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund	-	-	-
<u>1442</u>	<u>SSO S</u>	Load Reconciliation for Schedule 9- 6 - Advanced Second Control Center		-	
<u>1444</u>	<u>SSO S</u>	Load Reconciliation for Market Monitoring Unit (MMU) Funding			
<u>1445</u>	<u>SSO S</u>	Load Reconciliation for FERC Annual Charge Recovery	_	-	-
<u>1446</u>	<u>SSO S</u>	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding	_	-	-
<u>1447</u>	<u>SSO S</u>	Load Reconciliation for North American Electric Reliability Corporation (NERC)	-	-	-
<u>1448</u>	<u>SSO S</u>	Load Reconciliation for Reliability First Corporation (RFC)			
<u>1450</u>	<u>EDC</u>	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-
<u>1460</u>	<u>SSO S</u>	Load Reconciliation for Regulation and Frequency Response Service	-	-	-
<u>1470</u>	<u>SSO S</u>	Load Reconciliation for Synchronized Reserve	-	-	-
<u>1472</u>	<u>SSO S</u>	Load Reconciliation for Non- Synchronized Reserve	-	-	-
<u>1475</u>	<u>SSO S</u>	Load Reconciliation for Day-ahead Scheduling Reserve	-	-	-
<u>1478</u>	<u>SSO S</u>	Load Reconciliation for Balancing Operating Reserve		_	-

1490         SSO 5         Load Reconciliation for Reactive Services         -           1500         SSO 5         Financial Transmission Rights Auction         2500         SSO 5         Financial Transmission Rights Auction           1600         SSO 5         RPM Auction         2600         SSO 5         Auction Revenue Rights           1600         SSO 5         RPM Auction         2600         SSO 5         RPM Auction           1610         SSO 5         Locational Reliability         -         -         2620           -         2620         SSO 5         Interruptible Load for Reliability         -           -         2620         SSO 5         Interruptible Load for Reliability           -         -         2620         SSO 5         Capacity Transfer Rights           1660         SSO 5         Demand Resource and ILR Compliance Penalty         2661         SSO 5         Capacity Resource Deficiency           1661         SSO 5         Generation Resource Rating Test Failure         2662         SSO 5         Generation Resource Rating Test Failure           1662         SSO 5         Generation Resource Rating Test Failure         2664         SSO 5         Generation Resource Rating Test Failure           1663         SSO 5         Compliance Pen	<u>1480</u>	<u>SSO S</u>	Load Reconciliation for Synchronous Condensing	_	-	-
1500         SSUS         Auction         2500         SSUS         Auction           1         -         2510         SSQ.8         Auction Revenue Rights           1600         SSQ.8         RPM Auction         2600         SSQ.8         RPM Auction           1610         SSQ.5         Locational Reliability         -         -         -           -         -         2620         SSQ.5         Interruptible Load for Reliability           -         -         2630         SSQ.5         Capacity Transfer Rights           1650         SSQ.5         Auction Specific MW Capacity         2650         SSQ.5         Transaction           1660         SSQ.5         Compliance Penalty         2660         SSQ.5         Compliance Penalty           1661         SSQ.5         Capacity Resource Deficiency         2661         SSQ.5         Capacity Resource Deficiency           1662         SSQ.5         Capacity Resource Rating Test         2662         SSQ.5         Capacity Resource Deficiency           1663         SSQ.5         Deak Season Maintenance         2664         SSQ.5         Peak-Hour Period Availability           1665         SSQ.5         Load Management Test Failure         2665         SSQ.5         <	<u>1490</u>	<u>SSO S</u>	Load Reconciliation for Reactive	_	-	-
1600         SSO.S         RPM Auction         2600         SSO.S         RPM Auction           1610         SSO.S         Locational Reliability         -         -         2620         SSO.S         Interruptible Load for Reliability           -         -         2630         SSO.S         Capacity Transfer Rights           -         -         2640         SSO.S         Capacity Transfer Rights           1650         SSO.S         Auction Specific MW Capacity         2650         SSO.S         Auction Specific MW Capacity           1660         SSO.S         Compliance Penalty         2660         SSO.S         Capacity Resource and ILR           Compliance Penalty         2661         SSO.S         Capacity Resource Deficiency         2661         SSO.S         Capacity Resource Rating Test           1662         SSO.S         Qualifying Transmission Upgrade         2663         SSO.S         Qualitying Transmission Upgrade           1663         SSO.S         Qualifying Transmission Upgrade         2664         SSO.S         Peak-Season Maintenance           Compliance Penalty         2665         SSO.S         Peak-Maure Penid Availability         2670         SSO.S         FRILSE         Peak-Hour Penid Availability         2670         SSO.S         FRLSE Ca	<u>1500</u>	<u>SSO S</u>		<u>2500</u>	<u>SSO S</u>	
1610         SSO.S         Locational Reliability           2620         SSO.S         Interruptible Load for Reliability           2630         SSO.S         Capacity Transfer Rights           1         2640         SSO.S         Capacity Transfer Rights           1         1         2650         SSO.S         Auction Specific MW Capacity           1         1         2650         SSO.S         Auction Specific MW Capacity           1         1         1         1         Compliance Penalty         2660           1         1         1         1         Compliance Penalty         2661         SSO.S         Capacity Resource Deficiency           1         1         1         1         1         2         2         2         2         2         2         2         3         2         2         2         3	_	_	_	<u>2510</u>	<u>SSO S</u>	Auction Revenue Rights
1       2620       SS0.5       Interruptible Load for Reliability         2630       SS0.5       Capacity Transfer Rights         1650       SS0.5       Auction Specific MW Capacity       2650       SS0.5       Incremental Capacity Transfer Rights         1660       SS0.5       Auction Specific MW Capacity       2650       SS0.5       Auction Specific MW Capacity Transaction         1660       SS0.5       Demand Resource and ILR Compliance Penalty       2660       SS0.5       Capacity Resource and ILR Compliance Penalty         1661       SS0.5       Generation Resource Rating Test Pailure       2661       SS0.5       Capacity Resource Rating Test Pailure         1663       SS0.5       Generation Resource Rating Test Peak Season Maintenance Compliance Penalty       2663       SS0.5       Qualifying Transmission Upgrade Compliance Penalty         1664       SS0.5       Peak Season Maintenance Compliance Penalty       2664       SS0.5       Peak-Hour Period Availability         1665       SS0.5       Load Management Test Failure       2666       SS0.5       Load Management Test Failure         1666       SS0.5       FRR LSE Demand Resource and ILR Compliance Penalty       2661       SS0.5       FRR LSE Reliability         1665       SS0.5       FRR LSE Capacity Resource Compliance Penalty       2680	<u>1600</u>	<u>SSO S</u>	RPM Auction	2600	<u>SSO S</u>	RPM Auction
2630       SS0.5       Capacity Transfer Rights         1650       SS0.5       Auction Specific MW Capacity       2660       SS0.5       Incremental Capacity Transfer Rights         1650       SS0.5       Auction Specific MW Capacity       2660       SS0.5       Auction Specific MW Capacity         1660       SS0.5       Demand Resource and ILR       2660       SS0.5       Capacity Resource Deficiency         1661       SS0.5       Capacity Resource Deficiency       2661       SS0.5       Capacity Resource Deficiency         1662       SS0.5       Generation Resource Rating Test       2662       SS0.5       Capacity Transmission Upgrade         1663       SS0.5       Qualitying Transmission Upgrade       2663       SS0.5       Peak Season Maintenance         1664       SS0.5       Peak Season Maintenance       2664       SS0.5       Peak-Rour Period Availability         1665       SS0.5       Load Management Test Failure       2666       SS0.5       Load Management Test Failure         1666       SS0.5       Load Management Test Failure       2666       SS0.5       FRR LSE Demand Resource and ILR Compliance Penalty         1666       SS0.5       FRR LSE Capacity Resource       2681       SS0.5       FRR LSE Capacity Resource         1680 <td><u>1610</u></td> <td><u>SSO S</u></td> <td>Locational Reliability</td> <td></td> <td></td> <td>_</td>	<u>1610</u>	<u>SSO S</u>	Locational Reliability			_
Image: Second System         Incremental Capacity Transfer Rights           1650         SS0.S         Auction Specific MW Capacity Transaction         2660         SS0.S         Auction Specific MW Capacity Transaction           1660         SS0.S         Demand Resource and ILR Compliance Penalty         2660         SS0.S         Demand Resource and ILR Compliance Penalty           1661         SS0.S         Capacity Resource Deficiency         2661         SS0.S         Capacity Resource Rating Test Failure         2662         SS0.S         Capacity Resource Rating Test Failure           1663         SS0.S         Qualifying Transmission Upgrade Compliance Penalty         2663         SS0.S         Qualifying Transmission Upgrade Compliance Penalty           1664         SS0.S         Peak Season Maintenance Compliance Penalty         2664         SS0.S         Peak-Hour Period Availability           1665         SS0.S         Peak-Hour Period Availability         2665         SS0.S         Peak-Hour Period Availability           1666         SS0.S         FRR LSE Reliability         2670         SS0.S         FRR LSE Capacity Resource           1670         SS0.S         FRR LSE Capacity Resource         2681         SS0.S         FRR LSE Capacity Resource           1680         SS0.S         FRR LSE Capacity Resource         2681				2620	<u>SSO S</u>	Interruptible Load for Reliability
-         2640         SSUS         Rights           1650         SSOS         Auction Specific MW Capacity Transaction         2650         SSOS         Auction Specific MW Capacity Transaction           1660         SSOS         Demand Resource and ILR Compliance Penalty         2660         SSOS         Demand Resource and ILR Compliance Penalty           1661         SSOS         Capacity Resource Deficiency         2661         SSOS         Capacity Resource Rating Test Failure         2662         SSOS         Generation Resource Rating Test Failure           1663         SSOS         Qualifying Transmission Upgrade Compliance Penalty         2663         SSOS         Qualifying Transmission Upgrade Compliance Penalty           1664         SSOS         Peak Season Maintenance Compliance Penalty         2664         SSOS         Peak-Hour Period Availability           1666         SSOS         Load Management Test Failure         2666         SSOS         Load Management Test Failure           1670         SSOS         FRR LSE Demand Resource and ILR Compliance Penalty         2680         SSOS         FRR LSE Demand Resource and ILR Compliance Penalty           1680         SSOS         FRR LSE Capacity Resource Deficiency         2681         SSOS         FRR LSE Demand Resource and ILR Compliance Penalty           1681         SSOS <td></td> <td>_</td> <td></td> <td>2630</td> <td><u>SSO S</u></td> <td>Capacity Transfer Rights</td>		_		2630	<u>SSO S</u>	Capacity Transfer Rights
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1000350.3Compliance Penalty2000350.3Compliance Penalty1661SSO.5Capacity Resource Deficiency2661SSO.5Capacity Resource Deficiency1662SSO.5Generation Resource Rating Test Failure2662SSO.5Compliance Penalty1663SSO.5Qualifying Transmission Upgrade Compliance Penalty2663SSO.5Qualifying Transmission Upgrade Compliance Penalty1664SSO.5Peak Season Maintenance Compliance Penalty2664SSO.5Peak-Hour Period Availability1665SSO.5Peak-Hour Period Availability2665SSO.5Peak-Hour Period Availability1666SSO.5Load Management Test Failure2666SSO.5Load Management Test Failure1670SSO.5FRR LSE Reliability2670SSO.5FRR LSE Demand Resource and ILR Compliance Penalty1680SSO.5FRR LSE Capacity Resource Rating Test Failure2681SSO.5FRR LSE Demand Resource and ILR Compliance Penalty1681SSO.5FRR LSE Generation Resource Rating Test Failure2682SSO.5FRR LSE Apacity Resource Deficiency1683SSO.5FRR LSE Qualifying Transmission Upgrade Compliance Penalty2683SSO.5FRR LSE Apacity Resource Periation Resource Rating Test Failure1684SSO.5FRR LSE Peak-Hour Period Availability2684SSO.5FRR LSE Peak-Hour Period Availability1685SSO.5FRR LSE Load Management Test Failure2685SSO.5FRR LSE Apacity Resource	<u>1650</u>	<u>SSO S</u>	Transaction	<u>2650</u>	<u>SSO S</u>	Transaction
1662SSO SGeneration Resource Rating Test Failure2662SSO SGeneration Resource Rating Test Failure1663SSO SQualifying Transmission Upgrade Compliance Penalty2663SSO SCompliance Penalty1664SSO SPeak Season Maintenance 	<u>1660</u>	<u>SSO S</u>	Demand Resource and ILR Compliance Penalty	<u>2660</u>	<u>SSO S</u>	
1062SS0.5Failure2002SS0.5Failure1663SS0.5Qualifying Transmission Upgrade Compliance Penalty2663SS0.5Qualifying Transmission Upgrade Compliance Penalty1664SS0.5Peak Season Maintenance Compliance Penalty2664SS0.5Peak Season Maintenance 	<u>1661</u>	<u>SSO S</u>	Capacity Resource Deficiency	<u>2661</u>	<u>SSO S</u>	Capacity Resource Deficiency
100320	<u>1662</u>	<u>SSO S</u>		<u>2662</u>	<u>SSO S</u>	
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1720         SSO S         RTO Start-up Cost Recovery         2720         SSO S         RTO Start-up Cost Recovery	<u>1712</u>	<u>SSO S</u>	Intra-PJM Seams Elimination Cost	<u>2712</u>	<u>SSO S</u>	Intra-PJM Seams Elimination Cost
1730         SSO S         Expansion Cost Recovery         2730         SSO S         Expansion Cost Recovery	<u>1720</u>	SSO S		<u>2720</u>	<u>SSO S</u>	
	<u>1730</u>	<u>SSO S</u>	Expansion Cost Recovery	2730	<u>SSO S</u>	Expansion Cost Recovery

<u>1900</u>	<u>SSO S</u>	Unscheduled Transmission Service	_	_	_
<u>1910</u>	<u>SSO S</u>	Ramapo Phase Angle Regulators	<u>2910</u>	<u>SSO S</u>	Ramapo Phase Angle Regulators
<u>1911</u>	<u>SSO S</u>	Michigan - Ontario Interface Phase Angle Regulators	_		
_			<u>2912</u>	<u>SSO S</u>	CT Lost Opportunity Cost Allocation
<u>1920</u>	<u>SSO S</u>	Station Power	_	_	-
<u>1930</u>	<u>EDC</u>	Generation Deactivation	<u>2930</u>	<u>EDC</u>	Generation Deactivation
<u>1932</u>	<u>EDC</u>	Generation Deactivation Refund	<u>2932</u>	<u>EDC</u>	Generation Deactivation Refund
<u>1950</u>	<u>SSO S</u>	Virginia Retail Administrative Fee	<u>2950</u>	<u>SSO S</u>	Virginia Retail Administrative Fee
<u>1952</u>	<u>SSO S</u>	Deferred Tax Adjustment	<u>2952</u>	<u>SSO S</u>	Deferred Tax Adjustment
<u>1955</u>	<u>SSO S</u>	Deferral Recovery	<u>2955</u>	<u>SSO S</u>	Deferral Recovery
<u>1980</u>	<u>SSO S</u>	Miscellaneous Bilateral	<u>2980</u>	<u>SSO S</u>	Miscellaneous Bilateral
<u>1995</u>	<u>SSO S</u>	PJM Annual Membership Fee	_	-	-
_	_		<u>2996</u>	<u>SSO S</u>	Annual PJM Cell Tower
_	_	L	<u>2997</u>	<u>SSO S</u>	Annual PJM Building Rent
<u>1999</u>	<u>SSO S</u>	PJM Customer Payment Default	_		-

#### **APPENDIX H**

#### FIRST MORTGAGE BONDS

Any First Mortgage Bonds delivered or pledged in satisfaction of the Surplus Margin requirements of Section 6.79(c) of the Agreement by the SSO Supplier or its Guarantor (each, an "Issuer") shall be in a maximum principal amount of not less than \$250 million; provided that First Mortgage Bonds delivered or pledged to cover the first \$500 million of Surplus Margin shall be in a maximum principal amount of not less than \$500 million; provided further that the provisions of such First Mortgage Bonds may provide that the aggregate liability of the Issuer thereunder at any given time will be the lesser of the aggregate maximum principal amount of all such First Mortgage Bonds then delivered or pledged and the actual amount of Surplus Margin then due under the Agreement. Such First Mortgage Bonds shall also satisfy the following conditions:

- 1) the Issuer's First Mortgage Bonds or other senior secured debt securities that are pari passu with such First Mortgage Bonds shall at the date of delivery or pledge be rated at least BB, Ba2 or BB by any of S&P, Moody's or Fitch;
- all required State and Federal regulatory approvals for the delivery or pledge of such First Mortgage Bonds shall have been obtained and be in full force and effect;
- 3) any mortgage, indenture, deed of trust or other security agreement (the "Indenture") providing for the issuance and delivery of the First Mortgage Bonds shall be a first priority lien on the property covered thereby subject only to customary permitted encumbrances, and shall contain customary provisions including with respect to:
  - a) the coverage of the lien thereof to appropriate asset classes (i.e. all assets used or useful in the generating electricity) and the maintenance and protection of the effectiveness and priority of such lien and the collateral covered thereby;
  - b) the limitation in amount of any First Mortgage Bond or other ratable obligations issuable thereunder to not more than 75% of the lower of cost or fair value of collateral covered thereby;
  - c) the exercise of remedies against the Issuer and such collateral in the event of, among other things, any default in payment, compliance with covenants or occurrence of bankruptcy, insolvency or similar proceedings;

- the Issuer shall provide the Companies with customary legal opinions of outside counsel as to such matters as the Companies may request, including, but not limited to:
  - a) the authorization, execution, delivery and enforceability of the First Mortgage Bonds and the Indenture,
  - b) the due recordation of the Indenture and creation and priority of the lien thereof,
  - c) the Issuer's valid and marketable title to the property covered by the lien of the Indenture, and
  - d) the receipt and full force and effect of all required State and Federal approvals; and
- 5) the structure of the delivery or pledge of the First Mortgage Bonds shall be acceptable to the Ohio Utilities (i.e. pledge, guaranty, escrow, etc.).

Notwithstanding the foregoing, any First Mortgage Bonds delivered or pledged in satisfaction of the requirements of Section 6.79(c) of the Agreement shall be in form, amount and substance satisfactory to the Companies in their sole discretion and the Companies hereby reserve the right to waive or modify any of the above conditions in their sole discretion.

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Summary: Testimony (Direct) of Edward B. Stein electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company