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August 1, 2014

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

RE: **In the Matter of the Letter of Notification for
Allen Junction-East Fayette 138 kV
Transmission Line Rebuild Project
Case No. 14-1244-EL-BLN**

Dear Ms. McNeal:

Enclosed for filing are the original and 1 copy of the proof of publication in the above-captioned case. The public notice appeared in the July 22, 2014 Toledo Blade and Fulton County Expositor.

If you have any questions regarding this filing, please feel free to contact me at your convenience.

Sincerely,



Robert J. Schmidt, Jr.
Attorney for Applicant American Transmission Systems, Inc.

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed AUG 01 2014

THE BLADE

AFFIDAVIT OF DISTRIBUTION

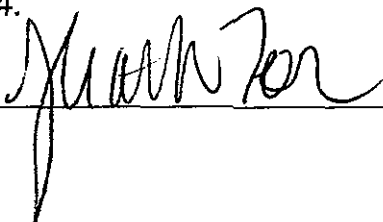
STATE OF OHIO,

COUNTY OF LUCAS,

I, Heather Foor duly sworn on oath says he/she is and during all times herein stated has been the publisher or the publisher's designated agent in charge of the publication known as

The Blade ("Publisher") has full knowledge of the facts herein stated as follows:

The ROP ad for First Energy ("Advertiser") was distributed to the Publisher's full circulation on July 22, 2014.

By: 

Subscribed and sworn to before me

Notary Seal:

this 22nd day of July, 2013.


Notary Public



CONNIE CROSS
Notary Public, State of Ohio
My Commission Expires 2-26-2017

Global temperature record broken for 2nd consecutive month in June

ASSOCIATED PRESS

WASHINGTON — The globe is on a hot streak, setting a heat record in June.

That's after the world broke a record in May.

The National Oceanic and Atmospheric Administration announced on Monday that last

month's average global temperature was 61.2 degrees, which is 1.3 degrees higher than the 20th century average.

It beat 2010's old record by one-twentieth of a degree.

While one-twentieth of a degree doesn't sound like much, in temperature records it's like winning a

horse race by several lengths, said NOAA climate monitoring chief Derek Arndt.

And that's only part of it.

The world's oceans not only broke a monthly heat record at 62.7 degrees, but it was the hottest the oceans have been on record no matter what the month, Mr. Arndt

said. Both the June and May records were driven by unusually hot oceans, especially the Pacific and Indian oceans, he said.

Heat records in June broke on every continent but Antarctica, especially in New Zealand, northern South America, Greenland, central Africa, and southern Asia.

The United States had only its 33rd hottest June.

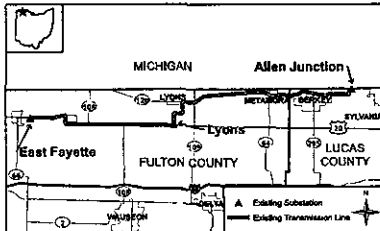
All 12 of the world's monthly heat records have been set after 1997, more than half in the last decade. All the global cold monthly records were set before 1917.

Global temperature records go back to 1880.

NOTICE OF PROPOSED MAJOR UTILITY FACILITY

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The Project will be constructed entirely within the existing approximately 100 foot right-of-way (ROW). The Project will include replacing the conductors, state wire and associated hardware and insulators of the existing transmission line and the replacement of the 780 existing single wood pole structures with new single wood pole structures. The new structures will be placed in the same approximate location as the existing structures. The Project will extend approximately 31.3 miles from the existing Allen Junction Substation to the existing Lyons Substation and on to the existing East Fayette Substation. This Project is located in Sylvania Township, Richfield Township, and the Village of Berkey in Lucas County, Ohio, and Amboy Township, Royalltown Township, Chesterfield Township, Gorham Township, and the Village of Metamora in Fulton County, Ohio. The general Project location is shown on the accompanying map of the area.



The following public officials and agencies have been served with copies of the Application as required by Ohio Power Siting Board regulations:

Ms. Carol Contrada, Lucas County Commission President
 Ms. Tina Skelton Wozniak, Lucas County Commissioner
 Mr. Pete Gerken, Lucas County Commissioner
 Mr. Keith G. Early, P.E., P.S., Lucas County Engineer
 Mr. Thomas Lemon, Lucas County Plan Commissions Director
 Mr. John Zeiler, Sylvania Township Trustee Administrator
 Mr. Neal Mahoney, Sylvania Township Trustee
 Mr. John Jannawine, Sylvania Township Trustee
 Mr. John Grandall, Sylvania Township Trustee
 Mr. David Simko, Sylvania Township Fiscal Officer
 Mr. Donald Elsal, Richfield Township Chair of Trustees
 Mr. Stephen B. Beltinger, Richfield Township Trustee
 Mr. Andrew Bick, Richfield Township Trustee
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 Mr. Perry Rupp, Fulton County Commissioner
 Mr. Bill Rutenast, Fulton County Commissioner
 Mr. Frank Cressler, Fulton County Engineer
 Mr. David Wright, Fulton County Regional Planning Director
 Mr. Thomas Hart, Jr., Amboy Township Trustee
 Mr. Richard Raad, Amboy Township Trustee
 Mr. Jeff Simon, Amboy Township Trustee
 Ms. Suzanne Holland, Amboy Township Fiscal Officer
 Mr. Steve Gillespie, Royalltown Township Trustee
 Mr. Ronald Lumbrezer, Royalltown Township Trustee
 Mr. Bill Smith, Royalltown Township Trustee
 Mr. Joseph Damman, Royalltown Township Fiscal Officer
 Mr. Clark Emmons, Chesterfield Township Trustee
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 Mr. Michael Figgins, Gorham Township Fiscal Officer
 Mr. Gary Loar, Village of Metamora Mayor, Village of Metamora Planning Commission
 Ms. Sue Clendenin, Village of Metamora Clerk
 Mr. Ned Monroe, Village of Metamora Council President

A copy of the application is available for public inspection at the offices of the Ohio Power Siting Board, c/o Public Utilities Commission of Ohio, Utilities Department, 12th Floor, Borden Building, 180 East Broad Street, Columbus, Ohio 43215-3793, www.apsb.ohio.gov. A copy of the application has been sent to the following libraries:

Toledo-Lucas County Library, Sylvania Branch Library, 6749 Monroe Street, Sylvania, OH 43560
 Evergreen Community Library, 235 Maple Street, P.O. Box, Metamora, OH 43540
 Normal Memorial Library, 301 North Eagle Street, P.O. Box 100, Fayette, OH 43521

A Letter of Notification Application for a certificate to construct, operate, and maintain the above named electric transmission line facility is now pending before the Board. The Allen Junction-East Fayette 138 KV Transmission Line Rebuild Project application has been assigned Docket No. 14-1244-EL-BLN, and the docket number should be referenced in all communications about this proceeding.

In accordance with Ohio Power Siting Board regulations (Admin. Code Rule 4906-5-08), the following sections of the Ohio Revised Code plus additional information are shown.

Section 4906.10(A)

(A) The power siting board shall render a decision upon the record either granting or denying the application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The certificate shall be conditioned upon the facility being in compliance with standards and rules adopted under sections 1501.33, 1501.34, and 4561.32 and Chapters 3704., 3734., and 6111., of the Revised Code. The period of initial operation under a certificate shall expire two years after the date on which electric power is first generated by the facility. During the period of initial operation, the facility shall be subject to the enforcement and monitoring powers of the director of environmental protection under Chapters 3704., 3734., and 6111., of the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with the terms and conditions of its certificate is unable to operate in compliance with all applicable requirements of state laws, rules, and standards pertaining to air pollution, the facility may apply to the director of environmental protection for a conditional operating permit under division (G) of section 3704.03 of the Revised Code and the rules adopted thereunder. The operation of a major utility facility in compliance with a conditional operating permit is not in violation of its certificate. After the expiration of the period of initial operation of a major utility facility, the facility shall be under the jurisdiction of the environmental protection agency and shall comply with all laws, rules, and standards pertaining to air pollution, water pollution, and solid and hazardous waste disposal.

The board shall not grant a certificate for the construction, operation, and maintenance of a major utility facility, either as proposed or as modified by the board, unless it finds and determines all of the following:

- (1) The basis of the need for the facility if the facility is an electric transmission line or gas or natural gas transmission line;
- (2) The nature of the probable environmental impact;
- (3) That the facility represents the minimum adverse environmental impact, considering the state of available technology and the nature and economics of the various alternatives, and other pertinent considerations;
- (4) In the case of an electric transmission line or generating facility, that the facility is consistent with regional plans for expansion of the electric power grid of the electric systems serving this state and interconnected utility systems and that the facility will serve the interests of electric system economy and reliability;
- (5) That the facility will comply with Chapters 3704., 3734., and 6111., of the Revised Code and all rules and standards adopted under those chapters and under sections 1501.33, 1501.34, and 4561.32 of the Revised Code. In determining whether the facility will comply with all rules and standards adopted under section 4561.32 of the Revised Code, the board shall consult with the office of aviation of the division of multi-modal planning and programs of the department of transportation under section 4561.341 of the Revised Code.
- (6) That the facility will serve the public interest, convenience, and necessity;
- (7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 829. of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A)(7) of this section shall not require the compilation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.
- (8) That the facility incorporates maximum feasible water conservation practices as determined by the board, considering available technology and the nature and economics of the various alternatives.

Section 4906.07. Public hearing on application

(A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.

(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternatives set forth in the application.

(C) The chairman of the power siting board shall cause each application filed with the board to be investigated and shall, not less than fifteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation, and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding.

At this time, no public hearing has been scheduled.

4906.08(C). Parties — testimony

(C) The board shall accept written or oral testimony from any person at the public hearing, but the right to call and examine witnesses shall be reserved for parties. However, the board may adopt rules to exclude repetitive, immaterial, or irrelevant testimony.

Intervention

Petitions to intervene in the adjudicatory hearing will be accepted by the Board up to 10 days following publication of this notice as required by the order issued in Docket No. 12-1081-GE-BRO or later if good cause is shown. However, the Board strongly encourages interested persons who wish to intervene to file their petitions as early as possible. Petitions should be addressed to the Ohio Power Siting Board, 180 East Broad Street, Columbus, Ohio 43215-3793 and cite the above-listed case number. (Docket No. 14-1244-EL-BLN)

OFFICE OF
THE FULTON COUNTY EXPOSITOR
FULTON COUNTY
STATE OF OHIO

STATE OF OHIO
COUNTY OF FULTON

Debbie Oswald being sworn, says she is Business Manager at CIVITAS MEDIA, LLC, which publishes the FULTON COUNTY EXPOSITOR, a newspaper published in and of general circulation in said county of Fulton, and State of Ohio, and that the legal notice:

Allen Junction - East Fayette
here unto attached was published in the FULTON
COUNTY EXPOSITOR of the date 7/22/14

and in the following number of publications of said paper.

2,799 copies

Debbie Oswald

Sworn to before me by said Debbie Oswald and signed
by her in my presence this 25th day of
July, 2014.

DAWN HALLETT
Notary Public, State of Ohio
My Commission Expires June 8, 2019

Dawn Hallett
Notary Public
Commission Expires

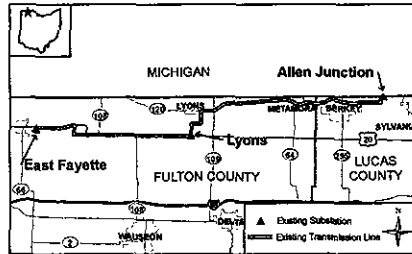
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4th Pub. \$ _____
5th Pub. \$ _____
6th Pub. \$ _____
Total \$ _____

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419-335-2010