



Legal Department

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

Docketing Division Chief  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

July 31, 2014

Re: *In the Matter of the Application of Ohio Power Company to Update its  
Energy Efficiency and Peak Demand Reduction Rider*  
Case Nos. 13-1201-EL-RDR, *et al.* and Case No. 89-6007-EL-TRF

Yazen Alami, Esq.  
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Dear Ms. McNeal:

Please find enclosed for filing in the above-referenced dockets AEP Ohio's revised tariffs in final form, consistent with the Commission's July 30, 2014 Finding and Order.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

/s/ Yazen Alami  
Yazen Alami

Attachments

P.U.C.O. NO. 20

## ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Effective Cycle 1 August 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.45666
R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP	0.45666
GS-1, GS-1 TOD	0.33390
GS-2, GS-2-TOD and GS-TOD	0.33390
GS-3	0.33390
GS-4 /IRP	0.09533
EHG	0.33390
EHS	0.33390
SS	0.33390
SL	0.00000
AL	0.00000
SBS	0.00000

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

Filed pursuant to Order dated July 30, 2014 in Case No. 13-1201-EL-RDR

Issued: July 30, 2014

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: Cycle 1 August 2014

## P.U.C.O. NO. 20

OAD – ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER  
(Open Access Distribution – Energy Efficiency and Peak Demand Reduction Cost Recovery Rider)

Effective Cycle 1 August 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.45666
R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP	0.45666
GS-1, GS-1 TOD	0.33390
GS-2, GS-2-TOD and GS-TOD	0.33390
GS-3	0.33390
GS-4 /IRP	0.09533
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AEP Ohio

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**in**

**Case No(s). 13-1201-EL-RDR, 89-6007-EL-TRF**

Summary: Tariff Revised tariff sheet for PUCO Tariff No. 20 electronically filed by Mr. Yazen Alami on behalf of Ohio Power Company