



June 2, 2014

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

Re: *In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to §4928.143, Revised Code, in the Form of an Electric Security Plan, Case Nos. 13-2385-EL-SSO, et al.*

Dear Ms. McNeal:

Enclosed please find a copy of the Errata to the pre-filed Direct Public Testimony of James F. Wilson filed by the OCC in the above-referenced proceeding on May 6, 2014.

Thank you for your attention to this matter. If you have any questions or need additional information, please contact me at 614-466-1292.

Sincerely,

/s/ Edmund "Tad" Berger

Edmund "Tad" Berger
Assistant Consumers' Counsel

Enclosures
Copy to: Parties of Record

PUBLIC VERSION – ERRATA
Direct Testimony of James F. Wilson
On Behalf of the Office of Ohio Consumers' Counsel
PUCO Case Nos. 13-2385-EL-SSO, et al.

OCC EXHIBIT ____

CORRECTIONS TO THE
May 6, 2014
DIRECT TESTIMONY
OF
JAMES F. WILSON
ON BEHALF OF THE
OFFICE OF THE OHIO CONSUMERS' COUNSEL –
PUBLIC VERSION

Page	Line	Change	Reason																																																																																																									
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16	Table 1	<div>All figures in Table 1, should be replaced with the figures shown below:</div> <table><tr><th colspan="7">Table 1: Average LMP Differences, OVEC and AD Hub, 2011-2013</th></tr><tr><th></th><th colspan="3">Peak Hours</th><th colspan="3">Off-Peak Hours</th></tr><tr><th></th><th>AD Hub</th><th>OVEC</th><th>Difference</th><th>AD Hub</th><th>OVEC</th><th>Difference</th></tr><tr><td>January</td><td>37.94</td><td>36.17</td><td>1.76</td><td>31.80</td><td>30.54</td><td>1.26</td></tr><tr><td>February</td><td>35.32</td><td>33.54</td><td>1.79</td><td>30.55</td><td>29.32</td><td>1.23</td></tr><tr><td>March</td><td>37.77</td><td>36.17</td><td>1.60</td><td>30.45</td><td>29.34</td><td>1.11</td></tr><tr><td>April</td><td>38.75</td><td>37.35</td><td>1.41</td><td>30.08</td><td>29.19</td><td>0.90</td></tr><tr><td>May</td><td>42.88</td><td>40.89</td><td>1.99</td><td>29.83</td><td>28.67</td><td>1.15</td></tr><tr><td>June</td><td>44.15</td><td>41.16</td><td>2.99</td><td>28.22</td><td>26.74</td><td>1.48</td></tr><tr><td>July</td><td>57.60</td><td>53.35</td><td>4.26</td><td>32.38</td><td>30.54</td><td>1.84</td></tr><tr><td>August</td><td>40.61</td><td>38.33</td><td>2.27</td><td>27.75</td><td>26.52</td><td>1.23</td></tr><tr><td>September</td><td>38.27</td><td>36.01</td><td>2.27</td><td>28.15</td><td>26.87</td><td>1.28</td></tr><tr><td>October</td><td>38.09</td><td>36.51</td><td>1.58</td><td>30.69</td><td>29.53</td><td>1.16</td></tr><tr><td>November</td><td>38.34</td><td>36.70</td><td>1.64</td><td>31.14</td><td>30.00</td><td>1.14</td></tr><tr><td>December</td><td>36.51</td><td>34.75</td><td>1.76</td><td>30.25</td><td>29.11</td><td>1.14</td></tr></table> <div>Source: Hourly LMP data accessed using PJM DataMiner tool.</div>	Table 1: Average LMP Differences, OVEC and AD Hub, 2011-2013								Peak Hours			Off-Peak Hours				AD Hub	OVEC	Difference	AD Hub	OVEC	Difference	January	37.94	36.17	1.76	31.80	30.54	1.26	February	35.32	33.54	1.79	30.55	29.32	1.23	March	37.77	36.17	1.60	30.45	29.34	1.11	April	38.75	37.35	1.41	30.08	29.19	0.90	May	42.88	40.89	1.99	29.83	28.67	1.15	June	44.15	41.16	2.99	28.22	26.74	1.48	July	57.60	53.35	4.26	32.38	30.54	1.84	August	40.61	38.33	2.27	27.75	26.52	1.23	September	38.27	36.01	2.27	28.15	26.87	1.28	October	38.09	36.51	1.58	30.69	29.53	1.16	November	38.34	36.70	1.64	31.14	30.00	1.14	December	36.51	34.75	1.76	30.25	29.11	1.14	Workpaper Corrections
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Exh. JFW -1		Replace with attached Confidential Exhibit	Workpaper Corrections																																																															

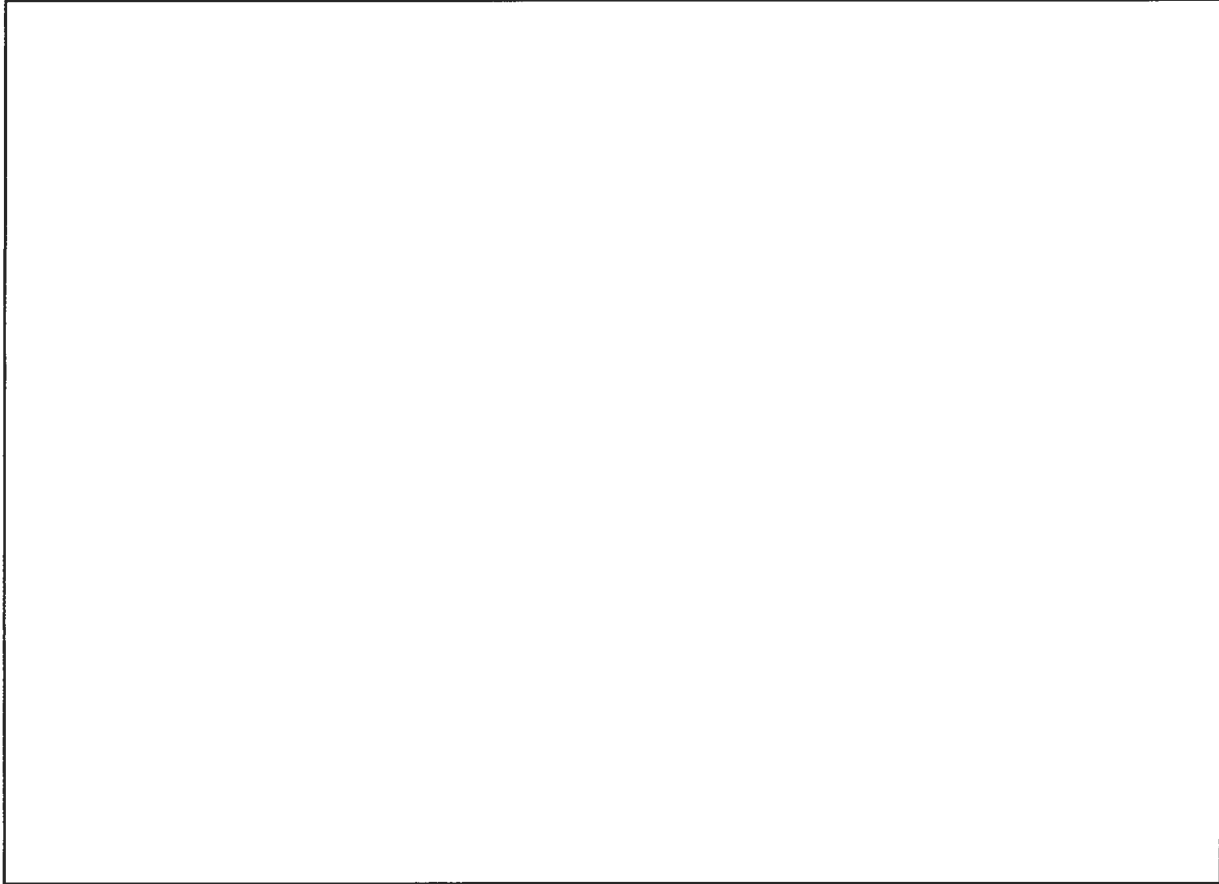
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in

Case No(s). 13-2385-EL-SSO, 13-2386-EL-AAM

Summary: Correspondence Correspondence with an Errata for the pre-filed Public Testimony of James F. Wilson by the Office of the Ohio Consumers' Counsel electronically filed by Ms. Deb J. Bingham on behalf of Berger, Tad Mr.