

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)	
The Dayton Power and Light Company)	
to Implement its Reconciliation Rider)	Case No. 14-0629-EL-RDR
Nonbypassable and Request for)	
Expedited Treatment)	

**APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
TO IMPLEMENT ITS RECONCILIATION RIDER NONBYPASSABLE AND
REQUEST FOR EXPEDITED TREATMENT**

The Dayton Power and Light Company (“DP&L” or “the Company”) hereby submits this application to implement its Reconciliation Rider Nonbypassable (“RR-N”) pursuant to the Opinion and Order of the Public Utilities Commission of Ohio (“PUCO” or “Commission”) dated September 4, 2013, in Case Nos. 12-0426-EL-SSO, *et al.*

In support of this Application DP&L states as follows:

1. By Opinion and Order dated September 4, 2013, in Case Nos. 12-0426-EL-SSO, *et al.* (“ESP Opinion and Order”), the Commission approved an RR-N that should recover any deferred balance that exceeds 10 percent of the base amount of riders FUEL, RPM, AER, and CBT, as proposed by DP&L in its application.¹ By way of this application, DP&L seeks to implement the RR-N, which includes approved deferral balances exceeding the 10 percent threshold of the base amount of riders FUEL and CBT, as authorized by the ESP Opinion and Order.

2. In support of this Application, the following Schedules are attached:

Schedule A	Rate Development
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¹ ESP Opinion and Order, at 35.

Schedule B Deferral Balance Calculation

Workpapers

3. The proposed RR-N rate for all kilowatt hours for the period June 1, 2014 through August 31, 2014, is \$0.0014240 per kWh.

4. The components in the RR-N rates for this filing include the deferral balances of riders FUEL and CBT that exceed 10% of the base amount in those riders consistent with the ESP Opinion and Order. DP&L is applying carrying charges of 4.943%, based on the cost of debt approved in the ESP Opinion and Order, to the total amount of the balances exceeding 10% of the base amount of each rider included in the RR-N. The RR-N will be trued-up on a seasonal quarterly basis.

5. DP&L's proposed rates included in the RR-N, as reflected in Schedule A and as supported by the remaining Schedules and Workpapers, are just and reasonable and implementation should be approved expeditiously.

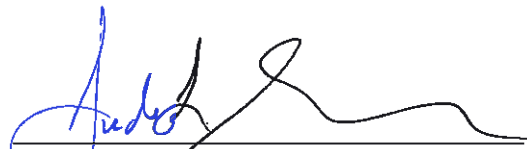
6. DP&L is seeking expedited treatment for this case so that rates will go into effect along with the other quarterly true-up riders, as approved by the ESP Opinion and Order.

7. Expedited treatment is reasonable in this case due to the unexpected increases in the applicable rider deferral balances over the first quarterly period of 2014. It is in the public interest to expeditiously apply this Commission-approved flexible regulatory treatment. Delay in approving this application will cause balances and customer bills to increase. The market structure in Ohio results in distribution utilities, such as DP&L, to be in a situation where it is attempting to recover costs from customers that caused the costs to be incurred, while those same customers have the opportunity to

shop and in future periods may no longer take service from the utility. Thus ever increasing unrecovered balances are being assigned to an ever decreasing group of customers. This issue was addressed by the Commission when it approved the use of this particular RR-N mechanism, in the ESP Opinion and Order. Therefore this case presents no new issues for the Commission's consideration – it is merely a request to implement the rates of the approved RR-N with the most recent relevant deferral balances, and expedited treatment is just and reasonable.

WHEREFORE, DP&L respectfully requests that the Commission expeditiously approve its Application with new tariff rates for its RR-N to be made effective on a bills-rendered basis with the Company's first billing unit beginning in June 2014.

Respectfully submitted,



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Company

The Dayton Power and Light Company
Case No. 14-0629-EL-RDR
Reconciliation Rider Nonbypassable - Rate Development
June 2014 - August 2014

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s): WPA-1, WPB-1

Schedule A

Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Estimated Balance</u> (C)	<u>Source</u> (D)
1	Fuel Deferral Balance exceeding 10% Threshold	\$ 4,655,545	Schedule B, Line 4
2	AER Deferral Balance exceeding 10% Threshold	\$ -	Placeholder
3	RPM Deferral Balance exceeding 10% Threshold	\$ -	Placeholder
4	CBT Deferral Balance exceeding 10% Threshold	<u>\$ 456,047</u>	Schedule B, Line 10
5			
6	Total	\$ 5,111,592	Sum (Line 1 thru 4)
7			
8	Carrying Costs	\$ 21,752	WPA-1, Col (H)
9			
10	Total	\$ 5,133,344	Line 6 + Line 8
11	Gross Revenue Conversion Factor	<u>1.0072</u>	Case No. 12-0426-EL-SSO
12	Total to be Recovered	\$ 5,170,304	Line 10 * Line 11
13			
14	kWh Sales	3,630,835,894	WPB-1, Line 5
15			
16	RR-N Rate (\$/kWh)	\$ 0.0014240	Line 12 / Line 14

The Dayton Power and Light Company
Case No. 14-0629-EL-RDR
Reconciliation Rider Nonbypassable - Deferral Balance Calculation
June 2014 - August 2014

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Schedule B

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Amount</u>	<u>Source</u>
(A)	(B)	(C)	(D)
	<u>FUEL Rider</u>		
1	Forecasted FUEL Costs June - August 2014	\$ 23,521,795	Case No. 14-117-EL-FAC
2	FUEL Deferral Balance May 31, 2014	\$ 7,007,725	Case No. 14-117-EL-FAC
3	10% Threshold	\$ 2,352,179	Line 1 * 10%
4	Amount Exceeding Threshold	\$ 4,655,545	Line 2 - Line 3
5			
6	<u>CBT Rider</u>		
7	Forecasted CB Costs June - August 2014	\$ 4,956,988	Case No. 14-563-EL-RDR
8	CBT Deferral Balance May 31, 2014	\$ 951,746	Case No. 14-563-EL-RDR
9	10% Threshold	\$ 495,699	Line 7 * 10%
10	Amount Exceeding Threshold	\$ 456,047	Line 8 - Line 9

The Dayton Power and Light Company
Case No. 14-0629-EL-RDR
Reconciliation Rider Nonbypassable - Calculation of Carrying Costs
June 2014 - August 2014

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

WPA-1

Page 1 of 1

		MONTHLY ACTIVITY								CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month	Reconciliation Rider -N	Amount Collected	NET	End of Month before	Carrying Cost @	End of Month	Less:	Total	
		<u>Balance</u>	<u>Costs</u>	<u>(CR)</u>	<u>AMOUNT</u>	<u>Carrying Cost</u>	<u>4.943%</u>	<u>Balance</u>	One-half Monthly	Applicable to	
		(C)	(D)	(E)	(F)	(G)	(H)	(I)	<u>Amount</u>	<u>Carrying Cost</u>	
					(F) = (D) + (E)	(G) = (C) + (F)	(H) = (K) * (4.943% / 12)	(I) = (G) + (H)	(J)	(K)	
										(J) = - (F) * 0.5	(K) = (J) + (G)
1	Jun-14	\$ -	\$ 5,111,592	\$ (1,592,598)	\$ 3,518,993	\$ 3,518,993	\$ 7,248	\$ 3,526,241	\$ (1,759,497)	\$ 1,759,497	
2	Jul-14	\$ 3,526,241	\$ -	\$ (1,771,838)	\$ (1,771,838)	\$ 1,754,403	\$ 10,876	\$ 1,765,279	\$ 885,919	\$ 2,640,322	
3	Aug-14	\$ 1,765,279	\$ -	\$ (1,768,908)	\$ (1,768,908)	\$ (3,629)	\$ 3,628	\$ (0)	\$ 884,454	\$ 880,825	
4											
5					Total Carrying Cost June - August:	\$	21,752				

The Dayton Power and Light Company
Case No. 14-0629-EL-RDR
Reconciliation Rider Nonbypassable - Forecasted Sales
June 2014 - August 2014

Data: Forecasted

Type of Filing: Original

WPB-1

Work Paper Reference No(s):: None

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Sales Forecast (kWh)</u>
(A)	(B)	(C)
1	Distribution Sales Forecast (kWh)	
2	June 2014	1,126,451,537
3	July 2014	1,253,228,466
4	August 2014	<u>1,251,155,891</u>
5	Total Distribution Sales Forecast (kWh)	3,630,835,894

Source: Company's monthly forecast consistent with 2014 LTFR Case No. 14-536-EL-FOR

The Dayton Power and Light Company
Case No. 14-0629-EL-RDR
Reconciliation Rider Nonbypassable - Calculation of Private Outdoor Lighting Charges

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

WPC-1

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>kWh /</u> <u>Fixture</u>	<u>RR-N Rate</u>	<u>Source</u>
(A)	(B)	(C)	(D)	(E)
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0014240	Schedule A, Line 16
2				
3	Private Outdoor Lighting Charge (\$/Fixture/Month)			
4	9500 Lumens High Pressure Sodium	39	\$0.0555360	Line 1 * Col (C), Line 4
5	28000 Lumens High Pressure Sodium	96	\$0.1367040	Line 1 * Col (C), Line 5
6	7000 Lumens Mercury	75	\$0.1068000	Line 1 * Col (C), Line 6
7	21000 Lumens Mercury	154	\$0.2192960	Line 1 * Col (C), Line 7
8	2500 Lumens Incandescent	64	\$0.0911360	Line 1 * Col (C), Line 8
9	7000 Lumens Fluorescent	66	\$0.0939840	Line 1 * Col (C), Line 9
10	4000 Lumens PT Mercury	43	\$0.0612320	Line 1 * Col (C), Line 10

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Forty-Eighth Revised	Tariff Index	2	June 1, 2014

RULES AND REGULATIONS

D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Tenth Revised	Secondary	4	January 1, 2014
D20	Tenth Revised	Primary	3	January 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-0629-EL-RDR dated _____, 2014 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Second Revised	Interconnection Tariff	16	October 7, 2008

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Fourteenth Revised	Universal Service Fund Rider	1	January 1, 2014
D29	Seventh Revised	Reconciliation Rider Nonbypassable	1	June 1, 2014
D30	Third Revised	Reserved	1	July 14, 2008
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Sixth Revised	Energy Efficiency Rider	1	March 1, 2014
D39	Seventh Revised	Economic Development Cost Recovery Rider	1	January 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-0629-EL-RDR dated _____, 2014 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventh Revised Sheet No. D29
Cancels
Sixth Revised Sheet No. D29
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RECONCILIATION RIDER NONBYPASSABLE

DESCRIPTION:

The Reconciliation Rider Nonbypassable (RR-N) recovers the deferred balances that exceed 10 percent of the base amount of riders FUEL (Tariff Sheet No. G28), RPM (Tariff Sheet No. G27), AER (Tariff Sheet No. G26), and CBT (Tariff Sheet No. G30).

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning June 1, 2014 on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

All Customers

Energy Charge (All kWh)	\$0.0014240	/kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0555360	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.1367040	/lamp/month
7,000 Lumens Mercury	\$0.1068000	/lamp/month
21,000 Lumens Mercury	\$0.2192960	/lamp/month
2,500 Lumens Incandescent	\$0.0911360	/lamp/month
7,000 Lumens Fluorescent	\$0.0939840	/lamp/month
4,000 Lumens PT Mercury	\$0.0612320	/lamp/month

All modifications to the RR-N are subject to Commission approval.

TERMS AND CONDITIONS:

The RR-N rates charged under this Tariff Sheet are updated on a seasonal quarterly basis.

Filed pursuant to the Finding and Order in Case No. 14-0629-EL-RDR dated _____, 2014 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

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in

Case No(s). 14-0629-EL-RDR

Summary: Application of the Dayton Power and Light Company to implement its Reconciliation Rider Nonbypassable and request for expedited treatment electronically filed by Mr. Tyler A. Teuscher on behalf of The Dayton Power and Light Company