

I. Introduction

BFE Scheduling, LLC ("BFES"), Competitive Retail Electric Service ("CRES") provider is an electric services company as defined in Section 4928.01(A)(9), Ohio Revised Code, and is subject to Rule 4901:1-40-05(A)(1), Ohio Administrative code ("OAC"), which requires electric service companies to submit an Annual Alternative Energy Portfolio Status Report detailing compliance with the advanced and renewable energy benchmarks specified in Section 4928.64(B), Revised Codes, and Rule 4901:1-40-03(A), OAC for the preceding calendar year. BFES hereby submits its alternative energy portfolio status for the calendar year 2013.

II. Determination of Retail Sales in Calendar Year 2013

During the calendar year 2013, the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

III. 2013 Benchmarks

Section 4928.64(B)(2), Ohio Revised Code and Rule 4901:1-40-03(A), OAC, states that electric services companies are required to supply 2.0% of the electricity delivered to their Ohio customers from renewable energy resources, with 0.09% of the total 2.0% requirement delivered from solar energy resources. Additionally, at least 50% of these resources were to be generated by facilities in the state of Ohio, while the remainder can be satisfied through resources adjacent to the state or can be delivered into the state. The 2013 benchmarks are as follows:

Renewable Type	Requirement
Solar (In state – Ohio)	0.045%
Solar (Deliverable to Ohio)	0.045%
Non-Solar (In State – Ohio)	0.955%
Non-Solar (Deliverable to Ohio)	0.955%
Total Renewable Requirement	2.0%

IV. 2013 Baseline and Compliance Status

Normally, the electric service company's baseline is calculated by averaging the total number of kilowatt-hours sold during the 3 preceding calendar years. BFES started serving its customers in Ohio in November of 2013. As a result, 3 years of historical retail load to

calculate a 2013 baseline does not exist. BFES will use its actual 2013 retail energy delivered by BFES to its Ohio customers as its baseline. The 2013 actual energy is 1,321 MWh, round up to the nearest whole MWh.

Renewable Type	Baseline (MWh)	Requirement	Benchmark (MWh)
Solar (In state – Ohio)	1321	0.045%	0.5944
Solar (Deliverable to Ohio)	1321	0.045%	0.5944
Non-Solar (In State – Ohio)	1321	0.955%	12.6155
Non-Solar (Deliverable to Ohio)	1321	0.955%	12.6155

In accordance with Rule 4901:1-40-08(A), OAC, the renewable compliance payment applicable to BFES shall be round the nearest MWh. As a result, the applicable 2013 MWh benchmark in the table above was rounded to a total of 1 MWh for solar and 25 MWh for non-solar. Pursuant to Section 4928.65, Ohio Revised Code, electric companies may meet their renewable energy benchmarks through the use of renewable energy credits (“RECs”) and solar renewable energy credits (“SRECs”). At this filing date BFES is has not been able to procure RECs and SRECs due to the severe small volume of each. Within the next 60 days BFES will purchase those RECs and SRECs combined within purchases of the same for 2014 compliance, as seen below. This purchase strategy allows for greater volume and thus is manageable as to finding willing sellers of SRECs and RECs. If such a purchase strategy for 2013 is unacceptable to compliance, BFES understands that under Rule 4901:1-40-08(B) that BFES shall have 30 days to make payment after the Public Utilities Commission imposes such a compliance payment. Such payment is estimated to be \$1,564.00 (\$48.56/non-solar MWh and \$350/solar MWh).

V. **Baseline for Future Calendar Years**

As stated in Section IV above, BFES does not have 3 years of historical data, and in fact only has a little over a month of actual historical data. Therefore, BFES will use an estimate of its annual electricity delivered to its customers utilizing previous years’ actual meter data. This estimation will be used until such time that a baseline can be calculated using 3 years of actual annual energy delivered to BFES customers.

VI. **Ten Year Forecast**

In accordance with Rule 4901:1-40-03(C), BFES hereby provides a projection for the next 10 years for RECs and SRECs.

	Total Renewable	Solar	Non-Solar Renewable	Year	Baseline (MWh)	Non-Solar Renewable (MWh)		Solar (MWh)	
						Total	Ohio Min.	Total	Ohio Min.
2014	2.50%	0.12%	2.38%	2014	16585	394.72	197.36	19.90	9.95
2015	3.50%	0.15%	3.35%	2015	18244	611.17	305.59	27.37	13.68
2016	4.50%	0.18%	4.32%	2016	20069	866.98	433.49	36.12	18.06
2017	5.50%	0.22%	5.28%	2017	22076	1165.61	582.81	48.57	24.28
2018	6.50%	0.26%	6.24%	2018	24284	1515.32	757.66	63.14	31.57
2019	7.50%	0.30%	7.20%	2019	26713	1923.34	961.67	80.14	40.07
2020	8.50%	0.34%	8.16%	2020	29385	2397.82	1198.91	99.91	49.95
2021	9.50%	0.38%	9.12%	2021	32324	2947.95	1473.97	122.83	61.42
2022	10.50%	0.42%	10.08%	2022	35557	3584.15	1792.07	149.34	74.67
2023	11.50%	0.46%	11.04%	2023	39113	4318.08	2159.04	179.92	89.96
2024	12.50%	0.50%	12.00%	2024	43025	5163.00	2581.50	215.13	107.56
2025	12.50%	0.50%	12.00%	2025	47328	5679.36	2839.68	236.64	118.32

VII. Supply Portfolio Projection, Including both generation Fleet and Power Purchase

BFES does not intend to construct or purchase any electric generation facilities. Therefore, BFES will continue to supply power to its customers by purchasing power through the wholesale market.

VIII. Description of Methodology Used to Evaluate Compliance Options

BFES does not own or anticipate any electric generation facilities in its future. Thus, BFES's future renewable energy source compliance strategy is to purchase the required RECs and SRECs through market entities.


IX. Perceived Impediments to Achieving Compliance with Required Benchmarks

With the exception of diminutive quantities as discussed in Section IV, BFES does not foresee future impediments at the time of this filing.

X. Conclusion

BFES respectfully requests that the Commission find that BFES has complied with the applicable renewable energy resource benchmarks for 2013 and its associated reporting requirements.

I, Pat Frazier, am a duly authorized representative and office of BFE Scheduling, LLC, and state to the best of my knowledge and ability, all the information contained in the foregoing Annual Alternative Energy Portfolio Status Report for Calendar Year 2013, including exhibits, are true, accurate and complete.

X 

Pat Frazier – President & CEO

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Summary: Annual Report Annual ACP Filing for 2013 electronically filed by Mr. Patrick W Frazier on behalf of BFE Scheduling, LLC