BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Texas Retail Energy for Approval of its 2013 Alternative Energy Annual Status Report

Case No. 14-0582-EL-ACP

I. Introduction

Pursuant to Rule 4901:1-40-05 of the Ohio Administrative Code (OAC), Texas Retail Energy, LLC (TRE) submits its Annual Status Report for the period January 1, 2013 through December 31, 2013. TRE's Competitive Retail Electric Service Provider Certificate Number is 11-366E(1). This report addresses TRE's compliance with its 2013 alternative energy portfolio benchmarks. In summary, TRE is compliant with the Alternative Energy Portfolio Standard ("AEPS") compliance requirements.

II. Compliance with 2013 Benchmarks

Rule 4901:1-40-05 of the O.A.C. requires each electric utility and electric services company to file "an annual alternative energy portfolio status report analyzing all activities undertaken in the previous calendar year to demonstrate how the applicable alternative energy portfolio benchmarks and planning requirements have or will be met." The report must be filed by April fifteenth each year. Id.

R.C. § 4928.64(B)(2) and O.A.C. 4902:2-40-03(A) contain annual alternative energy benchmarks. In 2013, TRE was required to supply 1.91% of its electricity supply from renewable energy resources. Of that 1.91%, 0.09% must be supplied from solar energy resources. The Commission requires that at least one half of the renewable and solar energy

resources implemented by TRE must be met through facilities located in Ohio. O.A.C. 4901:1-40-03(A)(2)(a). The remainder may be met with resources outside of Ohio so long as the resources are deliverable into Ohio. Id.

TRE's baseline is 155,920 MWh. 2012 was the first year TRE had retail sales in Ohio and is using 2012 retail sales as its baseline. The table below demonstrates the number of RECs that TRE needed to obtain to meet its benchmark.

Minimum Requirements under R.C. §4928.64(B)(2) and O.A.C. 49	02:2-40-03(A)
Baseline (MWh)	155,920
REC Requirements (%)	
Non Solar:	
In-State	0.00955%
Adj-State	0.00955%
Solar:	0.0073370
In-State	0.045%
Adj-State	0.045%
REC Requirements (# RECs)	
Non-Solar	
In-State	1,490
Adj-State	1,490
Solar	1,100
In-State	70
Adj-State	70
Actual RECS Retired	
Non-Solar	
In-State	1,490
Adj-State	1,490
Solar	1,450
In-State	140
Adj-State	0

A. Non-Solar Benchmark

TRE met all of its non-solar AEPS compliance obligations in 2013. Exhibit A attached to this Report provides details on the specific RECs that were purchased to demonstrate compliance.

B. Solar Benchmark

TRE met all of its solar AEPS compliance obligations in 2013. Exhibit A attached to this report provides details on specific SRECs that were purchased to demonstrate compliance.

III. 10 Year Plan

O.A.C. Rule 4901:1-40-03 (C) requires electric utility and electric services companies to file a 10-year compliance plan. The plan should include compliance with future annual advanced and renewable-energy benchmarks, including solar. The plan must include a projected baseline for current and future calendar years, a supply portfolio projection, including both generation fleet and power purchases, description of methodology the company uses to evaluate compliance options, and a discussion of any perceived impediments to achieving compliance. Id.

A. Baseline, SREC and REC Projections

Year	Projected	Projected Solar	Projected Non-
	Baseline	RECs	Solar RECs
	(MWh)		
2014	195,423	235	4,652
2015	212,966	319	7,136
2016	243,443	438	10,518

2017	248,087	546	13,100
2018	250,015	650	15,602
2019	253,870	762	18,280
2020	258,948	880	21,132
2021	264,127	1,004	24,090
2022	269,409	1,132	27,158
2023	274,797	1,264	30,338

B. Supply Portfolio Projection

TRE will determine the most economic manner to meet its compliance obligations with a combination of purchasing RECs and renewable projects.

C. Methodology Used to Evaluate Compliance

TRE forecast the required REC amounts needed for future periods and validates the retirement of RECs in the PJM Environmental Information Services website to ensure compliance.

D. Perceived Impediments to Achieving Compliance

TRE does not currently perceive any impediments to achieving compliance.

IV. Conclusion

As demonstrated, Texas Retail Energy is in full compliance with Ohio's 2013 renewable energy and solar energy benchmarks in R.C. § 4928.64. TRE continues to plan for the future and expects to be fully compliant in future years as well.

Respectfully submitted,

TEXAS RETAIL ENERGY, LLC

Chris Hendrix

Director of Markets & Compliance

2001 S.E. 10th Street

Bentonville, AR 72716

(479) 204-0845

chris.hendrix@texasretailenergy.com

Texas Retail Energy Case No. 14-0582-EL-ACP Exhibit A

I. State) I. Domtar Hawesville Mill - Kentucky Mills Coshocton Mill - Gen. 1 22 AEP BLUE CREEK 3 WF - 3 Downing Enterprises Inc 1287 Centerview Downing Enterprises Inc 1287 Centerview Dopus Motors PV Solar - Ohio PV Solar Development Thr Coppus Motors PV Solar - Ohio PV Solar Development Thr Coppus Motors PV Solar - Ohio PV Solar Development Six, Metzgers Arco PV Solar - Ohio PV Solar Development Six, Metzgers Arco PV Solar - Ohio PV Solar Development Six, Metzgers Arco PV Solar - Ohio PV Solar Development Six, Metzgers Arco PV Solar - Ohio PV Solar Development Six, Metzgers Frenchmans PV Solar - Ohio PV Solar Development Six, Metzgers Frenchmans PV Solar - Ohio PV Solar Development Six, Metzgers Frenchmans PV Solar - Ohio PV Solar Development Six, Bauer Land & Cattle - Tom Bauer	он он он он он он он он он он	n 0	90866 - 17423 to 18912 621241 - 194 to 1471 403275 - 64910 to 65121	1,490 10-BIO-KY-GATS-0072 1,490		\$2,533.00	2013	4/9/2014
CONTRUBEL (IN SE CONTRUBEL (IN SET 1895			66 - 17423 to 18912 141 - 194 to 1471 175 - 64910 to 65121	1,490 10-BIO-KY-GATS-0072	1	\$2,533.00	2013	4/9/2014
JET 1895 328 ON 34061 ISET 895 328 ON 39368 ON 39368 ON 3855 ON 5855 ON 5855 ON 5865 ON 5867 ON 67494 ON 67494		10.0	241 - 194 to 1471 275 - 64910 to 65121	1,490	- 1	\$2,533.00		
ISET895328 ON39368 ON39368 ON33855 ON53855 ON53855 ON53855 ON433855 ON46307 ON46307 ON46307 ON46307 ON67494 ON67494		10 O	241 - 194 to 1471 275 - 64910 to 65121		\$1.70			
SET895328 ON39368 ON39368 ON53855 ON5385		0.0	441 - 194 to 1471 275 - 64910 to 65121					
DN39368 DN39368 DN53855 DN53855 DN53855 DN46307 DN46307 DN46307 DN46307 DN67494 DN67494				1,278 10-BIO-OH-GATS-0297 212 11-WND-OH-GATS-3072	\$16.75 \$ \$16.75	\$21,406.50 \$3,551.00	2013	4/9/2014
ON39368 ON53855 ON53855 ON53855 ON53855 ON53855 ON53855 ON5385 ON5385 ON6385 ON6385 ON67494 ON67494				1,490	\$16.75 \$	\$24,957.50		
			548831 - 1 to 5	5 09-SPV-OH-GATS-0027	00 200	202		į
			677657 - 1 to 7	7 09-SPV-OH-GATS-0027	\$65.00	\$325.00	2013	4/9/2014
			685980 - 1 to 8	8 10-SPV-OH-GATS-0721	\$65.00	\$455.00	2013	4/9/2014
			656944 - 1 to 7	7 10-SPV-OH-GATS-0721	\$65.00	\$455.00	2013	4/9/2014
			630279 - 1 to 2	2 10-SPV-OH-GATS-0721	\$65.00	\$130.00	2013	4/9/2014
			681487 - 1 to 8	8 10-SPV-OH-GATS-0722	\$65.00	\$520.00	2013	4/9/2014
			652559 - 1 to 6	6 10-SPV-OH-GATS-0722	\$65.00	\$390.00	2013	4/9/2014
			626364 - 1 to 5	5 10-SPV-OH-GATS-0722	\$65.00	\$325.00	2013	4/9/2014
		SUN	683156 - 1 to 11	4 10-SPV-OH-GATS-0723	\$65.00	\$260.00	2013	4/9/2014
			654215 - 1 to 8	9 11-SPV-OH-GAIS-0549	\$65.00	\$715.00	2013	4/9/2014
			685619 - 1 to 4	4 11-SPV-OH-GATS-1958	\$65.00	\$520.00	2013	4/9/2014
	НО	SUN 8129	812933 - 1 to 3	3 12-SPV-OH-GATS-1464	\$44.00	\$260.00	2013	4/9/2014
	НО		599592 - 1 to 1	1 12-SPV-OH-GATS-1464	\$44.00	\$44.00	2013	4/9/2014
	Б		731729 - 1 to 3	3 12-SPV-OH-GATS-1464	\$44.00	\$132.00	2013	4/9/2014
	H 6	SUN 6143	614309 - 1 to 2	2 12-SPV-OH-GATS-1464	\$44.00	\$88.00	2013	4/9/2014
	5 5	- 15	731075 1 10 4	4 12-SPV-OH-GATS-1464	\$44.00	\$176.00	2013	4/9/2014
	НО		601011 - 1 to 2	3 12-SPV-OH-GAIS-1464	\$44.00	\$132.00	2013	4/9/2014
	НО		638188 - 1 to 4	4 12-SPV-OH-GAIS-1464	\$44.00	\$88.00	2013	4/9/2014
	НО		791230 - 1 to 3	3 12-SPV-OH-GATS-1464	\$44.00	\$1/6.00	2013	4/9/2014
Aug-13 NON6/494 Bauer Land & Cattle - Tom Bauer	НО		793433 - 1 to 4	4 12-SPV-OH-GATS-1464	\$44.00	\$176.00	2013	4/9/2014
	HO		728326 - 1 to 1	1 12-SPV-OH-GATS-1477	\$44.00	\$44.00	2013	4/9/2014
	5 8	SUN 7028	702803 - 1 to 1	1 12-SPV-OH-GATS-1477	\$44.00	\$44.00	2013	4/9/2014
	5 B		638U5/ - 1 to 1 814133 - 1 to 2	1 12-SPV-OH-GATS-1477	\$44.00	\$44.00	2013	4/9/2014
Jul-13 NON69306 Harlan Farms - Connie Morris	HO		791287 - 1 to 1	1 13 SBV OH GATS 0145	\$44.00	\$88.00	2013	4/9/2014
	НО		793525 - 1 to 1	1 13-SPV-OH-GAIS-0145	\$44.00	\$44.00	2013	4/9/2014
	НО		702229 - 1 to 1	1 13-SPV-OH-GATS-0239	\$44.00	\$44.00	2013	4/9/2014
	НО	SUN 8154	815406 - 1 to 1	1 13-SPV-OH-GATS-0239	\$44.00	\$44.00	2013	4/9/2014
	НО	SUN 7913	791307 - 1 to 1	1 13-SPV-OH-GATS-0239	\$44.00	\$44.00	2013	4/9/2014
	НО		701106 - 1 to 1	1 13-SPV-OH-GATS-0239	\$44.00	\$44.00	2013	4/9/2014
	НО	SUN 7935	793573 - 1 to 1	1 13-SPV-OH-GATS-0239	\$44.00	\$44.00	2013	4/9/2014
May-13 NON/1198 Lisa Janz - Lisa Janz	НО		702822 - 1 to 1	1 13-SPV-OH-GATS-0239	\$44.00	\$44.00	2013	4/9/2014
Juli-13 NON72832 Belden Brick - Belden Brick	H		726001 - 1 to 1	1 13-SPV-OH-GATS-0239	\$44.00	\$44.00	2013	4/9/2014
	НО		791340 - 1 to 6	6 13-SPV-OH-GATS-0315	\$44.00	\$264.00	2013	4/9/2014
	5 8	ω ,	816459 - 1 to 6	6 13-SPV-OH-GATS-0315	\$44.00	\$264.00	2013	4/9/2014
	5 3	SUN 7936	/93632 - 1 to 6	6 13-SPV-OH-GATS-0315	\$44.00	\$264.00	2013	4/9/2014
Jun-13 NON73559 Twila Frantz - Twila Frantz	5 5		710141 1101	1 13-SPV-OH-GATS-0368	\$44.00	\$44.00	2013	4/9/2014
Apr-13 NON73559 Twila Frantz - Twila Frantz	5 5		702122 1 10 2	2 13-SPV-OH-GATS-0368	\$44.00	\$88.00	2013	4/9/2014

\$55.25 \$7,735.00

140

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/15/2014 12:19:20 PM

in

Case No(s). 14-0582-EL-ACP

Summary: Annual Report 2013 Alternative Energy Annual Status Report electronically filed by Mr. Chris W Hendrix on behalf of Texas Retail Energy