

April 14, 2014

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street, 11 Floor  
Columbus, Ohio 43215

RE: Case No. 14-0608-EL-ACP  
MP2 Energy NE LLC  
2013 Alternative Energy Portfolio Status Report

Dear Secretary:

Enclosed is MP2 Energy NE LLC's (Certificate # 13-763E (1)) 2013 Alternative Energy Portfolio Status Report. Please contact me at 832-510-1070 if you have any questions about this report.

Sincerely,

A handwritten signature in black ink, appearing to read "Drew Baird", written over a horizontal line.

Drew Baird  
Vice President

Enclosure

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER

ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2013

**MP2 Energy NE LLC** (hereinafter "CRES") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

I. Determination that an Alternative Energy Resource Report is Required

☐ During calendar year 2013 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

☒ During calendar year 2013 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

II. Determination of the sales baseline for 2013

- a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below

2010	0 MWh
2011	0 MWh
2012	0 MWh

- b. The average annual sales of the active years listed above (sum of the active years' MWh / no. of active years, hereinafter "Baseline Sales")

0 MWh

- c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

N/A

- d. If the CRES was not active during calendar years 2010, 2011 and 2012 but did make sales during calendar year 2013, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2013 as would have been projected on the first day retail generation sales were made in Ohio.

N/A

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2013				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar	0	N/A		N/A
Non-Solar	0	N/A		N/A
Total	0	N/A		N/A

- a. Column A above lists the unadjusted number of Solar, Non-Solar and Total RECs Required for the CRES in 2013. The determinations were calculated by multiplying the

	Baseline Sales
	Adjusted Baseline Sales
	Projected Sales

by 9 hundredths percent (0.09%) for Solar RECs, by one and 91 hundredths percent (1.91%) for Non-Solar RECs and by two percent (2.0%) for Total RECs. Total RECs include both Solar and Non-Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non-Solar RECs listed in column B above for 2013.
- c. The CRES used an approved registry, PJM-GATs.
- d. The CRES states that of the RECs it has obtained for 2013 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.
- e. CRES states that it has:

	Received a force majeure determination for Solar RECs
	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
X	Did not seek or sought and did not receive a force majeure determination for Solar RECs

IV. Compliance

X	CRES states that it has obtained the required number of Solar RECs, Non-Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:I-40-05(A)(3).
	CRES states that it has obtained the required number of Solar RECs, Non-Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901 :I-40-05(A)(3).
	CRES states that it is not in compliance with number of Solar RECs, Non-Solar RECs or Total RECs required for 2013

V. Ten Year Forecast

a. Ten Year Forecast of Solar and Non Solar RECs

In accordance with Rule 4901: I-40-03(C) the CRES hereby provides a projection for the next 10 years for Non-Solar RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs				
Types	(A) Estimated Sales (MWh)	(B) Estimated Solar RECs	(C) Estimated Non- Solar RECs	(D) Estimated Total RECs
2014	25,000	30	595	625
2015	50,000	75	1,675	1,750
2016	60,000	108	2,592	2,700
2017	65,000	143	3,432	3,575
2018	70,000	195	4,680	4,875
2019	85,000	255	6,120	6,375
2020	100,000	340	8,160	8,500
2021	115,000	437	10,488	10,925
2022	135,000	567	13,608	14,175
2023	155,000	713	17,112	17,825

b. Supply Portfolio projection:

*The CRES intends to purchase all required Solar and Non-Solar RECs generated from qualified resources that meet the specifications contained in Rule 4901:1-40-04.*

c. Methodology used to evaluate compliance options:

*The CRES does not foresee owning any renewable generation facilities. Therefore, the CRES will meet the annual compliance requirements through the purchase of Non-Solar RECs and Solar RECs.*

d. Perceived impediments to achieving compliance with the Solar and Non Solar REC requirements:

*None provided sufficient liquidity in Non-Solar and Solar REC markets is maintained.*

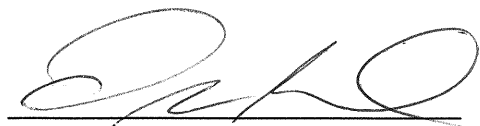
VI. Conclusion

The CRES respectfully requests that the Commission find that the CRES has complied with the applicable renewable energy benchmarks and reporting requirements for 2013.

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER

ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2013

I, Drew Baird, am the duly authorized representative of MP2 Energy NE LLC. To the best of my knowledge all the information contained in the foregoing report, including any exhibits and attachments, is true, accurate and complete.

A handwritten signature in black ink, appearing to read 'Drew Baird', is written over a horizontal line.

Drew Baird  
Vice President – Operations  
MP2 Energy NE LLC

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/14/2014 12:04:37 PM**

**in**

**Case No(s). 14-0608-EL-ACP**

Summary: Application In the matter of the 2013 Alternative Energy Portfolio Status Report filed by Drew Baird on behalf of MP2 Energy NE LLC. electronically filed by Mr. Drew Baird on behalf of MP2 Energy NE LLC