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April 14, 2014

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St., 11th Floor
Columbus, OH 43215-3793

Re: Case No. 14-603-EL-ACP
Public Power, LLC

Dear Ms. McNeal:

I am submitting to you a redacted version of the Alternative Energy Annual Status Report for calendar year 2013 on behalf of Public Power, LLC. Certain portions of information have been redacted because they contain confidential and proprietary information. A motion for protective order is also being filed today seeking protection of such information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I will be submitting under seal three copies of the confidential version of the Alternative Energy Annual Status Report for calendar year 2013 for Public Power, LLC.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard
Attorneys for Public Power, LLC

SMH/jaw
Enclosures

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY RESOURCES REPORT FOR
CALENDAR YEAR 2013**

Public Power, LLC, (hereinafter "CRES"), in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:11-40-03 and 4901:1-40-05, hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with Ohio Alternative Energy Portfolio Standards ("OH AEPS"),

- I. Determination that an Alternative Energy Resource Report is Required
 - a. During Calendar year 2013, the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- II. Determination of the sales baseline for 2013
 - a. during the past three calendar years, the CRES made retail sales of generation in the amounts shows below:
 - i. 2010- 0 MWh
 - ii. 2011- 0 MWh
 - iii. 2012- 38,597 MWh
- III. Determination of the number of solar and total Renewable Energy Credits (RECs) required and statement of the number of RECs Claimed.

Renewable Energy Credits Required And Obtained For 2013					
Types	No. of RECs Required(a)	No. of RECs obtained (b)	Registry (c)	No. of RECs sited in Ohio (d)	No. of RECs sited in Ohio Adjacent states
Solar	35	35	PJM GATS	18	17
Non-Solar	737	737	PJM GATS	737	0
Total	772	772	PJM GATS	755	17

- a. Column (a) above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2013
 - b. The CRES states that it has obtained the number of Solar and Non Solar RECs listed in column (b) above for 2013.
 - c. The CRES used the PJM GATS registry for the RECs detailed above
 - d. The CRES states that, of the RECs it has obtained for 2013, the number listed in column (d) represents the RECs with generation facilities sited within the state of Ohio.
- IV. Compliance
 - a. CRES states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

V. Ten Year Forecast

- a. In accordance with Rule 4901:1-40-03(0) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

- b. Supply portfolio projection

The CRES does not own any generation assets that can be utilized for Ohio compliance. CRES intends to purchase both Solar and Non-Solar RECs from generators who have been certified as renewable from PUCO, have joined an approved REC registry and will transfer RECs from the generator's account to the CRES account.

- c. Methodology used to evaluate compliance

CRES has used internal forecasting methods to forecast our retail sales over the next ten years, and multiplied the annual sales by the then-current Ohio Alternative Energy Portfolio Standards percentage.

- d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non-Solar REC requirements, as well as any discussion addressing such impediments.

CRES does not have any comments at this time.

I, Kevin Bhuva, am a duly authorized representative of Public Power, LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2013, including any exhibits and attachments, are true, accurate and complete.

X



Kevin Bhuva
Director- Finance & Risk

Compliance Plan Status Report for Compliance Year 2013
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2010	0	0	0	(A)	
2011	0	0	0	(B)	
2012	38,597	0	38,597	(C)	
Baseline for 2013 Compliance Obligation			38,597	(D) = AvgABC	
2.00%					
2013 Statutory Compliance Obligation					
2013 Non-Solar Renewable Benchmark			1.91%	(E)	
2013 Solar Renewable Benchmark			0.09%	(F)	
Per ORC, 4928.64(B)(2)					
2013 Compliance Obligation					
Non-Solar RECs Needed for Compliance			737	(G) = (D) * (E)	
Minimum Required from Ohio Facilities			369	(H) = (G) * 0.5	
Solar RECs Needed for Compliance			35	(I) = (D) * (F)	
Minimum Required from Ohio Facilities			18	(J) = (I) * 0.5	
Carry-Over from Previous Year(s), if applicable					
Ohio Non-Solar - MWHs			0	(K)	
Other Non-Solar - MWHs			0	(L)	
Ohio Solar - MWHs			0	(M)	
Other Solar - MWHs			0	(N)	
Total 2013 Compliance Obligations					
Non-Solar RECs Needed for Compliance			737	(O) = (G) + (K) + (L)	
Minimum Required from Ohio Facilities			369	(P) = (H) + (J)	
Solar RECs Needed for Compliance			35	(Q) = (I) + (M) + (N)	
Minimum Required from Ohio Facilities			18	(R) = (J) + (M)	
2013 Performance (Per GATS or MRETS Data)					
Ohio Non-Solar - MWHs			737	(S)	
Other Non-Solar - MWHs			0	(T)	
Ohio Solar - MWHs			18	(U)	
Other Solar - MWHs			17	(V)	
Under Compliance in 2013, if applicable					
Ohio Non-Solar - MWHs			-368	(W) = (P) - (S)	
Other Non-Solar - MWHs			368	(X) = (O - P) - (T)	
Ohio Solar - MWHs			0	(Y) = (R) - (U)	
Other Solar - MWHs			0	(Z) = (Q - R) - (V)	
2013 Alternative Compliance Payments					
Non-Solar, per MWH (Refer to Case 13-0995-EL-ACP)			\$48.56	(AA)	
Solar, per MWH - per 4928.64(C)(2)(a)			\$350.00	(BB)	
2013 Payments, if applicable					
Non-Solar Total			\$0.00	(CC) = (W+X) * (AA)	
Solar Total			\$0.00	(DD) = (Y+Z) * (BB)	
TOTAL			\$0.00	(EE) = (CC) + (DD)	

This formula assumes sales during at least one of the 3 preceding years. If that is not the case, then rows A, B and C should be zero and estimated or actual sales should be used in row D. Refer to 4901:1-40-03(B), OAC, for details on the baseline calculation methodologies. Contact Staff with any questions.

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its AEPs annual compliance status report for the 2013 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

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Summary: Report Alternative Energy Annual Status Report for Calendar Year 2013
electronically filed by Mr. Stephen M Howard on behalf of Public Power, LLC