

Duke Energy 139 E. Fourth Street Cincinnati, OH 45202

2014 APR -9 AM 10:59

April 10, 2013

Public Utilities Commission of Ohio Attn: Docketing Division 11th Floor 180 East Broad Street Columbus, OH 43215-3793

> RE: In the Matter of the Application of Duke Energy Ohio to Set its Energy Efficiency and Peak Demand Response Recovery Rate

Case No. 13-753-EL-RDR

Dear Docketing Division:

Enclosed for filing, pursuant to the above referenced case, are eleven (11) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in May 2014.

Sheet No. 119.1 Rider EE-PDRR Energy Efficiency and Peak Demand Response Recovery Rate

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One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Also enclosed is a supporting work document for Case No. 13-753-EL-RDR.

Please time-stamp the enclosed extra copies and return for our file.

Very truly yours.

Jim Ziolkowski

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician ______ Date Processed ______ APR 0 9 2014

P.U.C.O. Electric No. 19 Sheet No. 119.1 Cancels and Supersedes Sheet No. 119 Page 1 of 1

RIDER EE-PDRR

ENERGY EFFICIENCY AND PEAK DEMAND RESPONSE RECOVERY RATE

The EE-PDRR rate shall be determined in accordance with the provisions of Rider EE-PDR, Energy Efficiency and Peak Demand Response Recovery rider, Sheet No. 120 of this Tariff.

The EE-PDRR rate to be applied to residential service customer bills beginning with the May 2014 revenue month is \$0.003443 per kilowatt-hour.

The EE-PDRR rate to be applied to non-residential service customer bills, other than service under Rates DS, DP, TS, and RTP, beginning with the May 2014 revenue month for distribution service is \$0.001405 per kilowatt-hour.

The EE-PDRR rate to be applied to non-residential service customer bills, for service under Rates DS, DP, TS, and RTP, beginning with the May 2014 revenue month for distribution service is \$0.001670 per kilowatt-hour.

Filed pursuant to an Order dated April 2, 2014 in Case No. 13-753-EL-RDR before the Public Utilities Commission of Ohio.

2012 Shared Savings Achievement Tier

Page 1 of 10

Achievement Level		Achievement Tie	ers
2012 Achievement from Shared Savings Portfolio	211,126	Achievement of	After-Tax
+ Use of Bank, if any	0	Annual Target	Shared Savings
= Total Claimed Impacts	211,126	<100	0.0%
/ Mandate excluding Mercantile	167,149	>100-105	5.0%
= Achievement	126%	>105-110	7.5%
		>110-115	10.0%
Shared Savings Rate Earned and Tax Gross-up		>115	13.0%
After-Tax Achievement Rate Achieved	13.0%		
/ Tax Grossup Factor	<u>63.8140%</u>	_	
= Pre-Tax Achievement Rate	20.37%	rounded to nearest basis point	
Bank			
Starting Bank from Prior Year's True-up Filing	406,747		
- Use of Bank	0	_	
= Ending Bank	406,747		

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2012 TOTAL REVENUE REQUIREMENT

	Res	NonRes	Total
Shared Savings Revenue	18,911,273	17,081,390	35,992,664
Lost Revenues	0	1,802,867	1,802,867
Mercantile Self-Direct Cost Recovery		1,682, <u>04</u> 4	1,682,044
Total Revenue Requirement	18,911,273	20,566,301	39,477,575

2012 PROGRAM SUMMARY

2012 PROGRAM SUMMARY																	Page 3 of 10
	Imp			hared Saving	Calculation:	: (Avoided C				ate	+	Cost R	ecovery	• •		nue Require	ment
	A Annual KWH Gross FR, @ Plant Total	B Annual KW Gross FR, @ Plant Total	C Total NPV Aypided Cost of Capacity / Total	D Total NPV Avaided Cost of Energy / Total	E Total NPV Avoided Cost of T&D / Total	F Tatal Avoided Code	G Hon May Conta	H Shared Savings Pool	I Shared Savings Tier, after-tax	Shared Savings Recentle	K Noz-H&Y Costa	L May com	N Total Carts	N Loft Récuvery Rovinue		p Lost Revenue Make-Whole S	
Unit Type	KWH data	KW data	\$ data	\$ data	\$ data	\$ C+D+E	\$ data	5 6-8	% data	¢ [x]	\$ data	\$ data	S K+L	s M	\$ [+N	\$ data	5 0+P
Shared Savings Recovery					uutu	0.2.2	outs	•		• • •					1.4	vatu	0
Kes																	
Energy Efficiency Appliance Recycling Program	883,141	237.6	\$74,122	\$213,457	\$44,516	\$332,095	\$82,268	\$249,827	20.37%	\$50,890	\$82,268	\$235	\$82,503	\$82,503	\$133,393	\$ 0	\$133.393
Energy Education Program for Schools	1,148,881	101.7	\$36,218	\$311,284	\$153,240	\$500,741	\$917,659	(\$416,918)		(\$84,926)	\$917,659	\$48,660	\$966,339	\$966,339	\$881.413	\$0	\$881,413
Home Energy Comparison Report	42,396,754	15,083.3	\$1,395,553	\$2,785,684	\$853,793	\$5,035,030	\$3,416,281	\$1,618,749	20.37%	\$329,739	\$3,416,281	\$53,448	\$3,469,729	\$3,469,729	\$3,799,468	\$0	\$3,799,468
Low Income Services	0	0.0	\$0	\$0	\$0	\$0	\$16,394	(\$16,394)	20.37%	(\$3,339)	\$16,394	\$11,028	\$27,422	\$27,422	\$24,082	\$0	\$24,082
Residential Energy Assessments	4,740,084	667.7	\$199,874	\$1,085,706	\$257,351	\$1,542,931	\$931,208	\$611,724	20.37%	\$124,608	\$931,208	\$76,190	\$1,007,398	\$1,007,398	\$1,132,006	\$0	\$1,132,006
Smart Saver® Residential	82,838,767	10,091.9	\$3,436,163	\$18,339,587	\$2,918,192	\$24,693,942	\$6,342,061	\$18,351,882	20.37%	\$3,738,278	\$6,342,061	\$243,835	\$6,585,896	\$6,585,896	\$10,324,174	\$0	\$10,324,174
Total	132,007,626	26,182.1	\$5,141,931	\$22,735,718	\$4,227,092	\$32,104,741	\$11,705,871	\$20,398,870	20.37%	\$4,155,250	\$11,705,871	\$433,415	\$12,139,286	\$12,139,286	\$16,294,536	\$0	\$16,294,536
Demand Response																	
PowerManager	0	(4,708.7)	\$3,486,778	\$0	\$2,133,194	\$5,619,972	\$1,723,396	\$3,896,576	20.37%	\$793,733	\$1,72 <u>3,396</u>	\$99,609	\$1,823,005	\$1,823,005	\$2,616,737	\$0	\$2,616,737
Total	0	(4,708.7)	\$3,486,778	\$0	\$2,133,194	\$5,619,972	\$1,723,396	\$3,896,576	20.37%	\$793,733	\$1,723,396	\$99,609	\$1,823,005	\$1,823,005	\$2,616,737	\$0	\$2,616,737
NonRes																	
Energy Efficiency Smart Saver Non Residential Custom	24,904,197	2,781.4	\$1,692,678	\$12,399,222	\$1.334.765	\$15.426,665	\$2,831,302	\$12,595,364	20.37%	\$2,565,676	\$2,831,302	\$340,808	\$3,172,110	\$3,172,110	\$5,737,785	\$547,354	\$6,285,139
Smart Saver Non Residential Prescriptive	54,213,957	11,009,6	\$4,127,723	\$17,853,220	\$2,520,952	\$24,501,895	\$4,904,483	\$19,597,412	20.37%	\$3,991,993	\$4,904,483	\$276,612	\$5,181,095	\$5,181,095	\$9,173,088	\$1,255,513	\$10,425,501
Total	79,118,153	13,791		30,252,442	3,855,717	39,928,560	7,735,785	32,192,775	20.37%	\$6,557,668	\$7,735,785	\$617,420	\$8,353,205	\$8,353,205	\$14,910,873	\$1,802,867	\$16,713,740
Demand Response							•							.			
PowerShare		1,299,5	\$3,811,576 \$3,811,576	\$0 \$0	\$2,331,904 \$2,331,904	\$6,143,479	\$1,131,506 \$1,131,506	\$5,011,973 \$5,011,973	20.37%	\$1,020,939 \$1,020,939	\$1,131,506 \$1,131,506	\$18,072 \$18,072	\$1,149,578 \$1.149,578	\$1,149,578	\$2,170,517 \$2,170,517		\$2,170,517 \$2,170,517
_	v	4,497,9	33,012,370		34,332,704	30,143,477	\$1,131,300	\$3,011,973	20.3770	\$1,020,555	31,232,300	\$10,072	31,149,378	41,147,570	32,179,317	40	\$2,179,317
	211,125,790	36,563,9	\$19,760,686	\$\$2,988,169-	412517.907	\$83,796,782	\$22,296,\$58	\$61,390,194	20.37%	\$12527,590	\$22,296,558	\$1,168,516	\$23 465,074	\$23,465,074	\$15,992,664	\$1,692,867	\$37,795,531
Cost Recovery Only												\$238,027					
NonRes Energy Efficiency																	
Morcantile Self-Direct	47,523,920	9,146.3									\$1,682,044	\$0	\$1,682,044	\$1,682,044	\$1,682,044		\$1,692,044
Total	47,921,929		50	50		s	\$0	\$0	16 m	50 SO	\$1,682,044		\$1,682,644	\$1,682,044	\$1,692,044	\$0.	
Other EE Programs																	
Res																	
Energy Efficiency Low Income Weatherization	3.787.119	1.018.9															
Total	3,787,119	1,018,9	\$0	\$0	\$0	\$0	50	\$0		\$0	50	\$0	\$0	\$0	\$0	50	\$0
NonRes																	
Demand Response																	
Powershare Generators		73,009.6				·									· 1.:		
Total	0	73,009.6	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	50	\$0	\$0
	5,787,119	74,928	\$0.	30	90	50 C		30	69			9	S0				S0.
	262,436,919	118,739	\$10,260,606	\$\$2,989,160	\$12,547,907	\$89,796,752	\$22,296,558	\$61,500,194		\$12,527,590	\$23,978,697	\$1,268,516	\$25,147,118	\$25,147,119	\$37,674,706	\$1.902,867	\$39,477,575
Energy Efficiency Res Total	135.794.745	\$7201	\$5.141.931	522,735,718	\$4,227.092	177 LOA 741	\$11,705,871		(w	54.155.250	\$11,765,871		\$12,139,286	\$12.133.28 6	516,294 ,536 🔛	Si/Vanness #	\$16,294,536
	126,642,674	22.937	\$5,820,481	\$39,252,442		\$39,928,560				34,357,568	- 39,417,629			\$10,035,249	\$16,992,917		\$18,395,784

Program	Rate Class	Transaction Year	2012 Annual Lost Revenue kWh	Lost Revenue Rate	Lost Revenue kWH Dollars
Appliance Recycling Program	RS	2012	89,063.35		-
Permit Education Program for Schools	RS01	2012	329.40	-	-
Energy Education Program for Schools	RS	2009	544,698.44	-	-
	RS	2010	975,063.87	-	-
	RS	2011	641,279.31	-	-
	RS	2012	485,497.57	-	-
	RS01	2009	207.42	-	-
	RS01	2010	678.84	-	-
	RS01	2011	452.56	-	-
In the England Company Provide State	RS01	2012	920.63	-	•
lome Energy Comparison Report	RS	2010	0.00	•	-
	RS	2011	0.00	-	-
and the same of the same state	RS	2012	54,847,874.75	-	-
ow Income Services	RS	2009	44,006.59	-	-
	RS	2010	3,054,016.06	-	-
	RS	2011	1,000,283.08	-	-
	RS01	2010	2,417.97	•	-
-	RS01	2011	1,810.75	-	-
esidential Energy Assessments	RS	2009	4,039,949.34	-	-
	RS	2010	5,320,093.44	-	-
	RS	2011	4,425,483.59		-
	RS	2012	1,828,277.08	-	-
	RS01	2009	4,178.54	-	
	RS01	2010	6,339.70	-	
	RS01	2011	764.16	•	-
	RS3P	2009	1,269.60	-	-
	RS3P	2010	2,323,45	-	-
mart \$aver® Residential	RS	2009	5,636,737.13	-	-
	RS	2010	166,571,147.80	-	-
	RS	2011	90,965,725.05		-
	RS	2012	40,293,655.59		_
	RS01	2009	1,561.69	•	-
				-	-
	RS01	2010	1,914,992.91	-	
	RS01	2011	782,208.22	-	•
	RS01	2012	546,262.55	-	-
	RS3P	2010	26,835.86	-	-
	RS3P	2011	17,314.90	•	-
	RS3P	2012	6,529.79	-	-
mart \$aver Non Residential Custom	DM	2009	48,677.48	-	-
	DM	2010	94,620.63	-	-
	DM	2011	69,306.56	-	-
	DM	2012	211,255.72	-	-
	DP	2009	2,131,633.54	0.007479	15,942.4
	DP	2010	1,765,417.42	0.007479	13,203.
	DP	2011	4,604,627.04	0.007479	34,438.0
	DP	2012	2,494,948.31	0.007479	18,659.1
	DS	2009	5,558,326.67	0.01393	77,427.4
	DS	2010	6,266,922.74	0.01393	87,298.3
	DS	2011	13,702,746.72	0.01393	190,879.
	DS	2012	7,861,107.31	0.01393	109,505.
	EH	2011	1,174,702.26		101,000
	EH	2012	1,049,019.22	-	-
	TS	2012	278,236.36	-	-
mart \$aver Non Residential Prescriptive	DM	2009	193,116.58	-	•
	DM	2010	2,651,149.43	-	-
	DM	2011	1,348,603.36		-
	DM	2012	663,563.04	-	-
	DP	2009	3,261,247.88	0.007479	24,390.
	DP	2010	7,075,394.71	0.007479	52,916.
	DP	2011	6,693,139.03	0.007479	50,057.
	DP	2012	4,156,273.18	0.007479	31,084.
	DS	2009	9,868,402.55	0.01393	137,466.
	DS	2010	31,550,600.45	0.01393	439,499.
	DS	2011	22,597,136.74	0.01393	314,778.
	DS	2012	14,739,257.15	0.01393	205,317.
	EH	2009	287,439.81	-	-
	EH	2010	408,794.12	-	-
	EH	2010	931,047.46	-	-
	EH	2012	194,825.57	-	-
	RS01	2012	17,907.50	_	-
				-	-
	RS01	2011	7,292.39	-	-
	TS	2009	69,623.09	-	-
	TS	2010	149,155.74	-	-
	TS	2011	662,032.49	-	-
	TS	2012	96,743.79	•	-
Aercantile Self-Direct	DM	2012	3,941.89	-	-
	DP	2011	31,677.76	-	-
	DP	2012	6,628,246.68	-	-
	DS	2011	19,133.06	-	-
	DS	2012	8,838,857.04	-	-
	EH	2012	22,740.85	-	-
	TS	2012	15,040.14	-	-
Residential OVERHEAD - HEHCRD	RS	2010	32,900.00	-	-
	RS	2011	32,900.00	-	

2013 PROCRAM SUMMARY

	L Imp	acts		Share	d Savings Calculat	tion: {Avaided Co	st minus Progra	m Costs) x Sharing	Rate	·	+	Cost F	ecovery	=		Reveaue Re	quirement	
	A	<u> </u>	<u> </u>	D			6			1	<u> </u>		м	<u>N</u>	0			R
Regram (1997)	Annual KW3(Gross FB, @ Plant Yotal	Annuzi KW Gross FR, & Plant Total	Total NPV Avoided Cest of Capacity / Total	Total NPV Avoided Cost of Energy / Total	Total NPV Avoided Cost of TaxD / Total	Total Avoided Costs	Non-HAV Conte	Shared Savings Pool	Shered Gavinge Ticr, after-tax	Studred Soonage Revenue	Non-HAV Cone	eres Conto	Total Costs	Cold Recovery	Tutil Cotenue	Lost Revenue Maine- Whole \$	Prior Veac Vietage LN	Total Accesses Requirement
Uak	AW H	£W.	\$	\$		\$	\$	\$	%	\$	— ,	\$	3	\$	\$	\$	\$	1
Туре	data	dota	data	data	dota	C+D+E	data	G-H	date	12	dota	data	K+L	N	I+N	data	data	0+#+0
Savings Recovery																		
Energy Efficiency																		
Appliance Recycling Program	7,296.093	1.963	\$627.673	\$1,905,008	\$374.795	\$2,967,476	\$666,703	\$2,240,773	11,75%	\$263.356	5666,703	\$60,297	\$727,000	\$727,000	\$7990,356	\$0	\$0	9 990,3
Energy Education Program for Schools	875.294	77	\$28,283	\$257,836	\$118,978	\$465,098	\$613,076	(\$207.979)	11.75%	(\$Z4,46d)	\$613,076	\$52,916	\$665,992	\$665,992	\$641.548	50	50	\$641.5
Home Energy Comparison Report	(805.821)	(247)	\$1,410,772	\$2,985,430	\$85B,135	\$\$.254.337	\$3,146,605	\$2,107,733	11.75%	\$247,720	\$3,146,695	\$234,924	\$3,381,529	\$3.381.529	\$3.629.248	50	50	\$3,629.2
Low Income Services	107.938	17	\$8.857	\$46.971	\$5,289	\$61.117	\$118,323	(\$57,206)	11.75%	(\$6.723)	\$118,323	\$5,206	\$173,429	\$123,429	\$1£6.706	50	SO	\$116.7
Low Income Neighborhood Program	1,376.511	370	\$177,017	\$\$30.872	\$105,975	\$813,884	\$\$59,584	\$254,300	11.75%	\$29,888	\$559,584	\$61,291	\$620,875	\$620,875	\$650,763	50	50	\$650.7
Residential Every Assessments	7,368,101	1,041	\$319,341	\$1.857.630	\$408,690	\$2.585.662	\$1,227,384	\$1,356,278	11.75%	\$159.637	\$1,227,384	\$63,56Z	\$1,290,946	\$1.290,946	\$1,450,583	50	62	\$1,450.5
Smart Saver@ Residential	15,157,183	3,746	\$2,152,019	\$6,223,869	\$1,398,109	\$9,773,997	\$4,863,797	\$1,910,200	11.75%	\$577.091	54,863,797	\$\$91,178	\$5,364.974	55,364,974	\$5,942,065	\$Q		\$5,942,0
Total	31,395,299	6.967.4	\$4,723,983	\$13,807,617	\$3.249.971	\$21,091,571	\$11,195,472	\$10,606,499	\$1.75%	\$1.246.525	\$11.195.472	\$979,274	\$12,174.746	\$12,174,746	\$13,421,271	\$0	\$0	\$13,421,23
Demand Response																		
PowerManarer	<u> </u>	2,909	\$3,805,679	50	\$2,314,894	\$6,120,573	\$1,735,552	\$4,365,022	11.75%	\$\$15,367	\$1,735,552	\$95.723	\$1,831,275	\$1.831.275	\$2,346,642	\$0	<u>\$0</u>	\$2,346,6
Totaj	•	2,909.1	\$3,805,679	\$0	\$2,314,894	\$6.129.573	\$1.735.552	\$4,305,421	11.75%	\$515,367	\$1,735,552	\$95.723	\$1,831,275	\$1,831,275	\$2,346,642	50	\$0	\$2,346.6
NonRes																		
Deergy Efficiency												\$323,421				+		
Smart Saver 76 n Residential Custom	27.784.054	3.171	\$1,770,402	\$11,461,645 \$18,728,996	\$1,052,066	\$14,283,912	\$4,631,890	\$9.652.022	11.75%	\$1,134,393 \$2,433,523	\$4,631,890	\$284,611	\$4,955,311 \$5,726,754	\$4,955,311	\$6,089,704	\$133,144	\$503,513	\$6,724,3
Smart Savet Non Residential Prescriptive Total	55,938,360 83,722,414	11,823	54.623.882 6.394.284	30,190,441	3.847,038	526.147.051 40.431.763	55,442,143	\$20,705,709 30,357,730	11.75% 11.75%	\$3.567,916	\$5,442,143	\$608,032	10.682.065	\$10,682,065	\$8,160.276 \$14,249,981	\$219,324		\$9,305,56
1803	83,722.4	14.995 0	0.394284	30,130,441	3.347 # 30	40.431./63	10,074,032	30.357,730	11./3%	33.367,316	310/0/4/033	Plant, and	410.002.003	310,582,085 34	a14249.901	3332,400	31.92 . 399	\$10.029.94
Demané Response																		
PowerShare	· · · ·	[2,815]	\$3,682,613	<u>so</u>	\$2.240.037	\$5.922,650	\$1,041,088	\$4,861,562	11.75%	\$\$73,725	\$1,041,088	\$18,784	\$1.059.871	\$1.059,871	\$1,633,597		<u> </u>	\$2,633.59
Total	•	(2,815.2)	\$3,682,613	50	\$2.240.037	\$5,922,650	\$1,041,088	\$4,881,562	11.75%	\$\$73.725	\$1.041.088	\$18,784	\$1.059.871	\$1.059,871	\$1,633,597	\$0	50	\$1,633,59
THE REP. CONSIGNATION OF STREET, 10	115,117,719	22.0560	STR.604 3.55		\$11871,440	#1#276.597		990.290.e12	46.754	15.003.534	S24 046.145		10 12 5.747.857	11 806 X+7 257	STATES	1002.000		505 654.01
Energy Efficiency	91,995,299	1 73 686 8	R			21001-11:	0.995472	12.00000000		1246326	11111111111111111111111111111111111111	979274	Salitivizare S	1012324756	18421274			317912

2013 Prior Vintage Lost Revenue - DS, DP, TS Rate Classes

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2010 1.414.17 2012 2013 2013 2014 2013 2013 2013 2013 2013 2013 2013 2013 2013 2013 2013 2013 2013 2013 2013 119461 2014 40224 2015 2013 3013 2013 3014 301513.21 3015 2013 3014 40009 2012 22,22,22,059 2012 22,22,22,059 2012 22,22,22,059 2012 22,22,22,059 2012 22,22,22,059 2013 1.499,68 2014 1.499,68 2015 2014 1.490,68 2013 1.499,68 2014 24,24,41,90 2015 2014 46,238,21 10 2014 46,238,21 10 2014 46,2	Program Smart \$aver Non Residential Custom	Product Code of Measure NRPRSC	Rate Class DP	Transaction Year 2009	2013 Total 0.00
PT real 2012 30.10.666 DP real 65.226.87 2010 55.33.53 2013 19.07.93 2013 19.07.93 2013 19.07.93 2013 19.07.93 2013 19.07.93 Smart Saver Non Residential Prescriptive NFFS 0P 20.2 46.00.8 DP Total 00.0 20.00 20.91.9 46.00.8 DP Total 00.0 20.00 20.91.9 20.2 46.00.8 DP Total 00.0 20.00 20.91.9 20.91.9 20.91.9 20.91.9 20.91.9 20.91.9 46.00.8 DP Total 00.0 20.00 20.91.9 20.91.9 20.91.9 20.91.9 46.00.8 DP Total 00.0 20.01 20.91.9 20.99.9 60.0 20.99.9 60.0 20.99.9 60.0 20.99.9 60.0 20.99.9 60.0 20.99.9 60.0 20.99.9 60.0 20.99.9 60.0 20.99.9 60.0					
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Smart \$aver Non Residential Prescriptive Total 925,986.29			DS Total		
		NRPROC Total			

DUKE ENERGY OHIO ENERGY EFFICIENCY REVENUE RECOVERY UNDERS RIDERS SAWR AND EE-PDRR JANUARY 2012 - DECEMBER 2012

	Column Labels										
Row Labels	DM	DP	DS	EH	GF	OR	RS	SF	TD	TS	Grand Total
Sum of RIDER EE											
1/1/2012	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2/1/2012	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3/1/2012	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4/1/2012	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5/1/2012	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6/1/2012	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/1/2012	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8/1/2012	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9/1/2012	\$0.06	\$0.00	\$4.98	\$0.00	\$0.00	\$0.00	\$27.13	\$0.00	\$0.00	\$0.00	\$32.17
10/1/2012	\$50,681.65	\$242,653.24	\$662,886.70	\$7,888.09	\$3,253.67	\$802.65	\$1,003,693.63	\$81.00	\$54.52	\$331,057.35	\$2,302,882.68
11/1/2012	\$51,098.25	\$231,434.00	\$649,117.48	\$9,773.02	\$3,253.67	\$1,187.98	\$1,125,565.27	\$81.07	\$164.85	\$311,861.16	\$2,383,445.06
12/1/2012	\$57,464.00	\$243,134.41	\$685,300.72	\$11,727.10	\$3,255.74	\$1,504.01	\$1,404,060.92	\$80.81	\$313.98	\$322,730.54	\$2,729,572.23
Sum of SAW RECOV											
1/1/2012	\$85,142.83	\$310,218.97	\$939,220.92	\$20,472.14	\$4,447.69	\$805.71	\$670,529.72	\$85.43	\$40.40	\$24,165.35	\$2,054,680.57
2/1/2012	\$78,995.58	\$312,072.34	\$875,219.20	\$19,407.45	\$4,449.08	\$683.78	\$596,492.61	\$85.51	\$41.31	\$23 <i>,</i> 878.86	\$1,910,889.61
3/1/2012	\$73,478.52	\$337,501.53	\$867,285.76	\$15,788.15	\$4,450.39	\$499.38	\$507,403.88	\$85.40	\$32.20	\$15,276.74	\$1,821,461.23
4/1/2012	\$68,519.26	\$318,879.13	\$889,024.80	\$11,747.12	\$4,451.01	\$364.38	\$415,426.93	\$85.23	\$23.72	\$15,208.82	\$1,723,454.52
5/1/2012	\$70,116.87	\$299,339.09	\$904,146.18	\$11,926.94	\$4,452.42	\$338.53	\$434,118.57	\$85.04	\$24.41	\$16,372.11	\$1,740,619.98
6/1/2012	\$84,339.68	\$385,797.94	\$1,032,291.03	\$263.82	\$4,451.80	\$396.30	\$564,568.74	\$84.84	\$32.56	\$18,584.82	\$2,090,220.30
7/1/2012	\$101,642.65	\$396,395.14	\$1,140,086.50	(\$17.64)	\$4,451.47	\$517.88	\$791,542.70	\$84.77	\$43.68	\$18,193.11	\$2,451,827.31
8/1/2012	\$93,138.88	\$391,857.00	\$1,087,148.69	\$0.02	\$4,451.40	\$437.39	\$733,355.73	\$84.50	\$34.36	\$18,658.29	\$2,328,444.42
9/1/2012	\$87,719.88	\$375,200.10	\$1,064,795.64	(\$32.62)	\$2,258.73	\$390.33	\$615,203.82	\$83.99	\$32.64	\$16,228.05	\$2,161,353.10
10/1/2012	(\$217.68)	\$3,727.02	\$841.51	\$0.02	\$2,194.14	(\$1.68)	(\$476.70)	\$0.00	\$0.00	\$245.18	\$6,311.81
11/1/2012	(\$80.99)	\$135.15	\$107.84	\$0.00	\$0.00	\$0.00	(\$25.92)	\$0.00	(\$2.25)	\$663.82	\$797.65
12/1/2012	\$410.30	\$0.00	\$453.59	\$0.00	\$0.00	\$1.45	\$516.00	\$0.00	(\$0.25)	(\$217.66)	\$1,163.43
Total Sum of RIDER EE	\$159,243.96	\$717,221.65	\$1,997,309.88	\$29,388.21	\$9,763.08	\$3,494.64	\$3,533,346.95	\$242.88	\$533.35	\$965,649.05	\$7,416,193.65
Total Sum of SAW RECOV	\$743,205.78	\$3,131,123.41	\$8,800,621.66	\$79,555.40	\$40,058.13	\$4,433.45	\$5,328,656.08	\$764.71	\$302.78	\$167,257.49	\$18,295,978.89
								4	4	** *** ***	

Total

\$902,449.74 \$3,848,345.06 \$10,797,931.54 \$108,943.61 \$49,821.21 \$7,928.09 \$8,862,003.03 \$1,007.59 \$836.13 \$1,132,906.54 \$25,712,172.54

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DUKE ENERGY OHIO KWH BY MONTH AND RATE FOR RATES DS, DP, AND TS JANUARY 2012 - DECEMBER 2012

Sum of	USAGE	Column Labels			
Row Labe	els	DP	DS	TS	Grand Total
1/1/2012		174,182,511	525,969,438	249,535,297	949,687,246
2/1/2012		175,223,176	491,403,972	238,334,692	904,961,840
3/1/2012		189,501,175	486,948,467	256,459,447	932,909,089
4/1/2012		179,044,992	499,076,007	281,001,013	959,122,012
5/1/2012		168,073,615	507,576,763	261,601,175	937,251,553
6/1/2012		216,618,733	579,496,979	260,973,420	1,057,089,132
7/1/2012		222,438,617	640,050,135	280,508,491	1,142,997,243
8/1/2012		220,020,753	610,366,169	289,293,972	1,119,680,894
9/1/2012		210,668,223	597,812,306	238,451,233	1,046,931,762
10/1/201	.2	183,991,612	497,317,934	253,172,336	934,481,882
11/1/201	.2	173,564,627	486,570,567	247,326,270	907,461,464
12/1/201	.2	182,259,743	513,901,533	237,485,027	933,646,303
Grand To	tal	2,295,587,777	6,436,490,270	3,094,142,373	11,826,220,420

Duke Energy Ohio Energy Efficiency and Peak Demand Response Rider Summary of Billing Determinants

Year	July 2013 - June 2014
Projected Annual Electric Sales KWH	
Residential Rates RS, ORH, TD, RS3P, RSLI, TD-AM, TD-LITE, TD-CPP_LITE	7,447,248,585
Non-Residential Rates DS, DP, DM, GS-FL, EH, SP, SFL-ADPL, TS, RTP, & CUR	12,838,739,018
Non-Residential Rates DS, DP, & TS	12,096,992,651

Duke Energy Obio Energy Efficiency and Peek Demand Response Rider Summary of Calculations

2013 Annual Filing

Rate Scheduje	Pro	0\$2 Actual ogram Costs hared Savings	Los	012 Actual t Revenues IS, DP, TS) (a)	Ric	2012 Actual lers EE-PDRR / SAWR Revenues	2013 Expected Program Costs & Shared Saving		2013 Expected Lost Revenues (DS, DP, TS)	Total DSM Revenue Requirements	Total DSM Revenue Requirements Plus CAT (b)	Estimated Biling Determinants		Effective Ji Energy Efficien Demand Respo Rider (EE-	icy and Peak nse Recovery
El <u>ectric Ridø/ DSM</u> Residential Rates RS, ORH, TD, RS3P, RSLI, TD-AM, TD-LITE, TD-CPP_LITE, TD-2013	\$	18,911,273	s	•	\$	(8,870,757)	\$ 15,767,93	.3 \$		\$ 25,806,419	\$ 25,875,696	7,447,248,585	kWh	\$	0.003475 \$/kwh
Distribution Level Rates - Program Cost Recovery (Part A) Applies to Rates DS, DP, DM, GS-FL, EH, SFL-AOPL, TS, RTP, & CUR	\$	18,763,434	\$	-	\$	(16,451,140)	\$ 15,883,57	8\$	-	\$ 18,195,872	\$ 18,243,305	12,838,739,018	kWh	5	0.001421 \$/kWh
Jstribution Level Rates - Lost Revenue Recovery (Part 8) applies to Rates DS, DP, TS, & RTP			\$	1,802,867	\$	(390,265)	\$-	\$	1,779,968	\$ 3,192,570	\$ 3,200,892	12,096,992,651	ƙWh	\$	0.000265 \$/kWh
Total Recovery	\$	37,674,708	\$	1,802,867	\$	(25,712,173)	\$ 31,651,49	1\$	1,779,968	\$ 47,196,861	\$ 47,319,893				
Total Charge for Residential Rates RS, ORH, TD, RS3P, RSLI, TD-AM, TÖ-LITÉ, TD-CPP_LITE, TD-2013										·····				\$	0.003475 \$/kWh
Total Charge for Rates DM, GS-FL, EH, SFL-ADPL, & CUR (Part A Only) Total Charge for Rates DS, DP, TS, & RTP (Part A plus Part 8)														\$ \$	0.001421 S/kWh 0.001686 S/kWh

Note: (a) Rider DDR (Distribution Daccoupling Rider) does not apply to Rates DS, DP, and TS. These rates are therefore subject to lost distribution revenue recovery under Rider EE-PDR. (b) Commercial Activity Tax (CAT) factor is 1.0026068

Current 0.002317

\$ s 5 0.001301 0.001334

Duite Energy Uhito Energy Efficiency and Peak Demand Response Rider Summary of Calculations

2013 Annual Filing

Rate Schedule	Pr	2012 Actual ogram Costs hared Savings	Los	D12 Actual it Revenues DS, DP, TS) (a)	Ric	2012 Actual lers EE-PDRR / SAWR Revenues	P	013 Expected rogram Costs Shared Savings	Lost	3 Expected t Revenues (S, DP, TS)	Total DSM Revenue Iquirements	Re	otal DSM Revenue (uiremants us CAT (b)	Estimated Billing Determinants		Effective July 2013 Energy Efficiency and Peak Demand Response Recovery Rider (EE-PDRR)
Electric Rider DSM Residential Rates RS, ORH, TD, RS3P, RSU, TD-AM, TD-LITE, TD-CPP_LITE, TD-2013	\$	18,802,696	\$	-	\$	(8,870,767)	\$	15,641,570	\$	-	\$ 25,573,499	\$	25,640,164	7,447,248,585	kWh	\$ 0.003443 \$/kWh
Distribution Level Rates - Program Cost Recovery (Part A)																
Applies to Rates DS, DP, DM, GS-FL, EH, SFL-ADPL, TS, RTP, & CUR	ş	18,633,985	\$	-	\$	(16,451,140)	\$	15,809,908	\$	-	\$ 17,992,753	\$	18,039,657	12,838,739,018	k₩h	\$ 0.001405 \$/kWh
Distribution Level Rates - Lost Revenue Recovery (Part B)																
Applies to Rates DS, DP, TS, & RTP			\$	1,802,867	\$	(390,265)	\$	-	\$	1,779,968	\$ 3,192,570	\$	3,200,892	12,096,992,651	kWh	\$ 0.000265 \$/kWh
Total Recovery	\$	37,436,681	s	1,802,867	\$	(25,712,173)	\$	31,451,478	\$	1,779,968	\$ 46,758,822	\$	46,880,712			
Total Charge for Residential Rates RS, ORH, TD, RS3P, RSU, TD-AM, TO-LITE, TD-CPP_LITE, TD-2013							-									\$ 0.003443 5/kWh
Total Charge for Rates DM, GS-FL, EH, SFL-ADPL, & CUR (Part A Only)																\$ 0.001405 \$/kwh
Total Charge for Rates DS, DP, TS, & RTP (Part A plus Part B)							_									\$ 0.001670 \$/kW

Current 0.002317 0.001301 0.001334

\$

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Note: (a) Rider DDR (Distribution Decoupling Rider) does not apply to Rates DS, DP, and TS. These rates are therefore subject to lost distribution revenue recovery under Rider EE-PDR. (b) Commercial Activity Tax (CAT) fector is 1.0026068 Note: 2013 percentage = 11.7529068886354% per filing

		2013
Note: 2013 percentage = 11.7529068856364% per filing		Shared Savings Adjustment
	Residential	\$126,343
	Non-Residentiai	\$73,669
	Total	\$200,012
		2012
Note: 2012 percentage = 20.37% per filing		Shared Savings Adjustment
	Residential	\$108,577
	Non-Residential	\$129,450
	Total	\$238,027
		2012 + 2013
		Shared Savings Adjustment
	Residential	\$234,920
	Non-Residential	\$203,119
	Total	\$438,039

Check - Change in Rev Regt Excluding CAT \$ (438,039)

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