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April 3, 2014

Docketing Division
Public Utilities Commission of Ohio
180 E. Broad Street, 11th Floor
Columbus, OH 43215-3793

RE: Case No. 14-0448-EL-ACP - North Eastern States Inc. d/b/a Entrust Energy – Annual Alternative Energy Resource Compliance Report for Calendar Year 2013 and Compliance Plan for Future Compliance

Dear PUCO Representative:

Enclosed please find the Alternative Energy Resources Compliance Report for Calendar Year 2013 and the Compliance Plan for Future Compliance of North Eastern States Inc. dba Entrust Energy.

Please contact me with any questions about matters related to these reports.

Sincerely,

A handwritten signature in blue ink that reads "Harry Kingerski".

Harry Kingerski
Sr. Director of Regulatory and Government Affairs

harry.kingerski@entrustenergy.com

North Eastern States Inc. dba Entrust Energy (“Entrust Energy”)

**Competitive Retail Electric Service (CRES) Provider Alternative Energy Resource
Compliance Report for Calendar Year 2013**

Sales Baseline for 2013

Entrust Energy did not have electric sales in Ohio during 2010, 2011, or 2012. The Baseline for 2013 Compliance Obligation therefore consists of a reasonable projection of its retail electric sales in the state for a full calendar year, per OAC Chapter 4901:1-40-03(B).

Entrust Energy conducted retail sales in Ohio during 9 months of 2013. Entrust Energy therefore represents that a reasonable projection of its retail electric sales in the state for a full calendar year is 1.25 times the actual sales number. The resulting number has been used as the Baseline for 2013 Compliance Obligation.

Calculation of Compliance Requirements

Entrust Energy has used the compliance worksheet developed by PUCO Staff to calculate the number of Renewable Energy Credits (RECs) required. The number of RECs obtained, solar and non-solar, in-state and out-of-state, and the resulting calculation of Alternative Compliance Payments are shown in the worksheet, attached as Exhibit 1 to this report.

North Eastern States Inc. dba Entrust Energy
Compliance Plan Status Report for Compliance Year 2013
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2010	0	0	0		(A)
2011	0	0	0		(B)
2012	0	0	0		(C)
Baseline for 2013 Compliance Obligation			2,960		(D) = AvgABC
2.00%	2013 Statutory Compliance Obligation				
	2013 Non-Solar Renewable Benchmark		1.91%		(E)
	2013 Solar Renewable Benchmark		0.09%		(F)
	Per ORC, 4928.64(B)(2)				
2013 Compliance Obligation					
	Non-Solar RECs Needed for Compliance		57		(G) = (D)*(E)
	Minimum Required from Ohio Facilities		29		(H) = (G) * 0.5
	Solar RECs Needed for Compliance		3		(I) = (D) * (F)
	Minimum Required from Ohio Facilities		2		(J) = (I) * 0.5
Carry-Over from Previous Year(s), if applicable					
	Ohio Non-Solar - MWHs		0		(K)
	Other Non-Solar - MWHs		0		(L)
	Ohio Solar - MWHs		0		(M)
	Other Solar - MWHs		0		(N)
Total 2013 Compliance Obligations					
	Non-Solar RECs Needed for Compliance		57		(O) = (G) + (K) + (L)
	Minimum Required from Ohio Facilities		29		(P) = (H) + (K)
	Solar RECs Needed for Compliance		3		(Q) = (I) + (M) + (N)
	Minimum Required from Ohio Facilities		2		(R) = (J) + (M)
2013 Performance (Per GATS or MRETS Data)					
	Ohio Non-Solar - MWHs		0		(S)
	Other Non-Solar - MWHs		0		(T)
	Ohio Solar - MWHs		0		(U)
	Other Solar - MWHs		0		(V)
Under Compliance in 2013, if applicable					
	Ohio Non-Solar - MWHs		29		(W) = (P) - (S)
	Other Non-Solar - MWHs		28		(X) = (O - P) - (T)
	Ohio Solar - MWHs		2		(Y) = (R) - (U)
	Other Solar - MWHs		1		(Z) = (Q - R) - (V)
2013 Alternative Compliance Payments					
	Non-Solar, per MWH (Refer to Case 13-0995-EL-ACP)		\$0.00		(AA)
	Solar, per MWH - per 4928.64(C)(2)(a)		\$0.00		(BB)
2013 Payments, if applicable					
	Non-Solar Total		\$0.00		(CC) = (W+X) * (AA)
	Solar Total		\$0.00		(DD) = (Y+Z) * (BB)
	TOTAL		\$0.00		(EE) = (CC) + (DD)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its AEPS annual compliance status report for the 2013 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

NORTH EASTERN STATES INC. DBA ENTRUST ENERGY

Compliance Year 2013

RECs Used for Compliance

<input checked="" type="checkbox"/> Select	From	Facility Name	Gen Loc	Fuel Type	Month of Generation	Certificate Serial Numbers	Qty	Price per Certificate	Transfer Date	Transfer Type
<input checked="" type="checkbox"/>	GP Renewables Asset Trading LLC	CJA Investments - CJA Investments	OH	Solar - Photovoltaic	04/2013	650627 - 1 to 2	2	\$67.50	04/02/2014	Spot
<input checked="" type="checkbox"/>	GP Renewables Asset Trading LLC	PE LORAIN 1 LF - 1	OH	Captured Methane - Landfill Gas	07/2013	735535 - 3730 to 3758	28	\$13.00	04/02/2014	Spot
<input checked="" type="checkbox"/>	GP Renewables Asset Trading LLC	Harvest Moon Bed & Breakfast - Harvest Moon Bed & Breakfast	PA	Solar - Photovoltaic	02/2013	843976 - 1 to 1	1	\$65.00	04/02/2014	Spot
<input checked="" type="checkbox"/>	GP Renewables Asset Trading LLC	Sale Harbor - 10	PA	Hydro - Conventional	08/2013	767512 - 251 to 278	28	\$15.00	04/02/2014	Spot

North Eastern States Inc. dba Entrust Energy (“Entrust Energy”)

Plan for Compliance with Future Renewable Energy Benchmarks (2014-2024)

Ten Year Forecast of Required RECs

Entrust Energy’s forecast of required RECs is based on application of the % annual benchmarks for alternative energy resources generated from renewable and solar energy resources from OAC 4901: 1-40-02(A) to a forecast of Baseline Compliance Obligations.

The forecast of required RECs is as follows:

Year:	Total RECs	Non-Solar RECs	Solar RECs
2014	375	357	18
2015	551	528	24
2016	744	714	30
2017	955	917	38
2018	1185	1138	47
2019	1436	1378	57
2020	1709	1640	68
2021	2005	1925	80
2022	2327	2234	93
2023	2676	2569	107
2024	3054	2932	122

Plan for Future Compliance

Entrust Energy generally acquires RECs through REC broker markets. Entrust Energy does not own generation assets that could be used for Ohio RPS requirements.

Entrust Energy will continue to use REC broker markets to achieve compliance. Entrust Energy does not foresee a problem with this approach.

Entrust Energy would note that Ohio’s requirement that 50% of RECs be obtained from in-state sources could raise cost or compliance concerns if in-state REC resources do not grow with REC requirements, or if competitive problems arise in the market for in-state REC resources.

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 14-0448-EL-ACE

Summary: Annual Report Annual Alternative Energy Resource Compliance Report for
Calendar Year 2013 and Compliance Plan for Future Compliance electronically filed by Mr.
Harry Kingerski on behalf of North Eastern States Inc