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April 1, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-206-GA-GCR and 89-8039-GA-TRF

Dear Ms. McCauley:

Brainard Gas Corporation ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF Brainard's GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes April 1, 2014. The enclosed tariff, Ninety-Three Revised Sheet No. 2, supersedes existing tariff, Ninety-Two Revised Sheet No. 2, which is hereby withdrawn.

2. For filing in Case No. 14-206-GA-GCR, the GCR calculation rates to be effective for billing purposes on April 1, 2014.

Thank you for your attention in this matter.

Sincerely yours,



Zachary D. Kravitz

ZDK
Attachments

31541396.1

BRAINARD GAS CORP.

P.U.C.O No. 1 Ninety-Three
Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of **\$3.0329** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: April 1, 2014

Effective: for bills rendered on or after April 1, 2014

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2014

EXPECTED GAS COST (EGC)	\$4.3796 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	(1.3467) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$3.0329 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 4/1/14-4/30/14	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	164,672
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$164,672
TOTAL ANNUAL SALES		37,600 MCF
EXPECTED GAS COST (EGC) RATE		\$4.3796

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.51340 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.10780) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.84080) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.91150) /MCF
ACTUAL ADJUSTMENT (AA)	\$	(1.34670) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 4-1-14

BY Donald R. Whiteman
Donald R. Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2014

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: APRIL 1, 2014						
CONSTELLATION NEW ENERGY	\$ -	\$ 101,409.18	\$ 7,009.50	\$ -		108,418.68
SEQUENT ENERGY MANAGEMENT	\$ -	\$ 26,980.50	\$ 11,699.50	\$ -		38,680.00
GREAT PLAINS EXPLORATION	\$ -	\$ 16,118.54	\$ 1,454.85	\$ -		17,573.39
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$ 144,508	\$ 20,164	\$ -	\$	164,672
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -	\$ -	\$ -	\$ -	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	-
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	-
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	-
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ -	\$ -	\$ -	\$ -	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 164,672

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2013

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/13	MCF	33,373
TOTAL SALES:TWELVE MONTHS ENDED 12/31/13	MCF	33,373
GAS COST RECOVERY RATE EFFECTIVE DATES: APRIL 1, 2014		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		0.0000
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/13	MCF	33,373
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 9/30/13	
PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> Case No. 11-209-GA-GCR	\$0

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2013

PARTICULARS	UNIT	MONTH Oct-13	MONTH Nov-13	MONTH Dec-13
<u>SUPPLY VOLUME PER BOOKS:</u>				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	1,533	3,168	3,598
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	1,533	3,168	3,598
<u>SUPPLY COST PER BOOKS:</u> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	6,556	14,229	17,899
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	6,556	14,229	17,899
<u>SALES VOLUMES:</u>				
JURISDICTIONAL	MCF	984	1,699	3,874
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	984	1,699	3,874
<u>UNIT BOOK COST OF GAS:</u>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$6.6613	\$8.3756	\$4.6202
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.6623	3.7347	3.7420
DIFFERENCE	\$/MCF	\$2.9990	\$4.6409	\$0.8782
TIMES : JURISDICTIONAL SALES	MCF	984	1,699	3,874
MONTHLY COST DIFFERENCE		\$2,952	\$7,884	\$3,402
BALANCE ADJUSTMENT SCHEDULE IV-A				\$2,895
COST DIFFERENCE FOR THE THREE MONTH PERIOD				\$17,133
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/13				33,373
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.5134

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$9,410)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.3687) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 33,373 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$12,305)
BALANCE ADJUSTMENT FOR THE AA	\$2,895
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENT: 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 33,373 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$2,895

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Case No(s). 14-0206-GA-GCR, 89-8039-GA-TRF

Summary: Report GCR Report Rate calculations electronically filed by Mark Yurick on behalf of Brainard Gas Corporation