



Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 10.69  
Cancels and Supersedes  
Sheet No. 10.68  
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**RIDER DR-ECF**

**ECONOMIC COMPETITIVENESS FUND RIDER**

Rider DR-ECF is applicable to all retail jurisdictional customers in the Company's electric service territory.

The DR-ECF rate to be applied to all customer bills beginning with the May 2014 revenue month is \$0.000312 per kilowatt-hour.

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Line	Description	Amount	kWh Sales	Unit Rate (\$/kWh)
1	True Up ECF Balance through May 31, 2013	\$5,476,061		
2	Actual ECF Balance through February 28, 2014	(\$704,334)		
3	Projected ECF March 1, 2014 - May 31, 2014	<u>\$1,507,308</u>		
4	Calculated ECF Rate	<u>\$6,279,035</u>	20,210,581,745	\$0.000311
5	CAT Tax			1.0026068
6	Rider ECF Rate including CAT Tax			\$0.000312



Duke Energy Ohio  
Calculation of Rider ECF Rates

	True-Up	Actual												Projection		Total	Grand Total
		June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014		
1 kWh Sales																	
2 RES		551,896,816	604,811,491	644,258,117	674,771,284	467,961,685	481,498,827	683,073,167	813,037,505	805,500,757	595,592,485	477,134,280	436,380,194	436,380,194	436,380,194	1,313,186,960	7,353,988,419
3 COM		551,203,437	604,711,749	570,303,382	389,654,292	509,108,471	481,672,600	575,976,854	560,359,482	535,482,218	498,432,241	492,130,626	498,133,630	498,133,630	498,133,630	1,478,756,497	6,409,215,002
4 IND		411,799,806	416,325,853	408,143,824	447,022,656	434,919,656	396,759,508	436,653,913	419,944,461	402,487,543	403,138,842	411,745,836	416,576,032	416,576,032	416,576,032	1,231,460,350	4,993,108,505
5 STL		7,743,222	5,757,818	9,575,710	7,685,878	7,661,130	7,717,721	7,680,319	115,867,598	110,078,953	105,603,047	103,057,960	107,029,371	107,029,371	107,029,371	315,683,378	1,397,818,472
6 ITD		231,569	167,668	174,823	378,344	223,105	251,220	247,850	7,787,433	7,769,287	8,037,234	7,974,961	7,974,961	7,974,961	7,974,961	23,983,844	93,580,362
7 Total kWh		1,639,217,478	1,853,877,524	1,746,363,759	1,841,212,628	1,518,026,168	1,473,688,635	1,772,130,202	1,935,326,984	1,855,567,887	1,605,263,123	1,492,452,859	1,467,430,487	1,467,430,487	1,467,430,487	4,595,151,479	20,210,581,745
8 Monthly Recovery																	
9 Calculated ECF Rate		(\$63.746)	(\$115.597)	(\$107.189)	(\$72.893)	(\$4.340)	(\$34.381)	(\$81.015)	(\$191.813)	(\$42.860)	(\$507.897)	(\$491.513)	(\$507.897)	(\$507.897)	(\$507.897)	\$1,507.308	\$6,279,103
10 CAT Tax																	\$0.000911
11 Rider ECF Rate Including CAT Tax																	1.008668
																	<u>\$0.000912</u>

	True-Up												Total
	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	May 2013	
Monthly Capacity Credit Payments	\$563,313.25	\$582,090.35	\$582,090.35	\$563,313.25	\$582,090.35	\$582,090.35	\$582,090.35	\$582,090.35	\$525,759.02	\$582,090.35	\$583,313.25	\$582,090.35	\$6,853,644.47
Monthly PJM Payments	\$15,341.94	\$18,525.77	\$17,604.81	\$17,155.83	\$18,525.88	\$17,176.38	\$17,634.69	\$18,541.53	\$16,240.58	\$17,619.43	\$18,061.09	\$17,613.81	\$210,041.34
ECF Rider Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$688,201.00	\$479,341.00	\$1,167,542.00
Monthly Recovery	\$547,973.31	\$568,564.58	\$564,485.94	\$546,157.42	\$563,564.47	\$546,136.87	\$564,455.66	\$563,548.82	\$509,518.44	\$564,770.92	-\$142,946.84	\$85,135.54	\$5,475,061.13

To Be Collected