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March 24, 2014

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St., 11th Floor
Columbus, OH 43215-3793

Re: Case No. 14-471-EL-ACP
[energy.me midwest llc dba energy.me](#)

Dear Ms. McNeal:

Please find enclosed a copy of the public version of the Alternative Energy Portfolio Compliance Status Report for Calendar Year 2013 for [energy.me midwest llc dba energy.me](#). A motion for protective order is also being filed today and three copies of the confidential version of the Alternative Energy Portfolio Compliance Status Report for Calendar Year 2013 is being submitted under seal.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard
Attorneys for [energy.me midwest llc dba energy.me](#)

SMH/jaw

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2013

energy.me midwest llc d/b/a energy.me (hereinafter "energy.me") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Resource Report is Required (check one)

☒ During calendar year 2013 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

☐ During calendar year 2013 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2013

a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below:

2010 MWh	0
2011 MWh	0
2012 MWh	84MWh

b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales")

84MWh

c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

N/A

d. If the CRES was not active during calendar years 2010, 2011 and 2012 but did make sales during calendar year 2013, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2013 as would have been projected on the first day retail generation sales were made in Ohio.

N/A

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2013				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar	0	0	0	0
Non Solar	1	1	0	0
Total	1	1	0	1

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2013. The determinations were calculated by multiplying the:

<input checked="" type="checkbox"/>	Baseline Sales
<input type="checkbox"/>	Adjusted Baseline Sales
<input type="checkbox"/>	Projected Sales

by 9 hundredths of one per cent (.09%) for Solar RECs, by one and 91 hundredths percent (1.91%) for Non-Solar RECs, and two percent (2.0%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2013.

Approved registry being used by the CRES:

- c. The CRES states that of the RECs it has obtained for 2013 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

CRES states that it has

<input type="checkbox"/>	Received a force majeure determination for solar RECs
<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
<input checked="" type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input type="checkbox"/>	CRES states that it has obtained the required number of Solar REC's and total REC's without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar REC's and total REC's after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input checked="" type="checkbox"/>	CRES states that it is not in compliance with number of Solar REC's or total REC's required for 2013.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar REC's

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for REC's and Solar REC's.

10 Year Forecast of Solar and Non-Solar REC's				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total REC's
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				

b. Supply Portfolio projection

Internal sales projections.

c. Methodology used to evaluate compliance

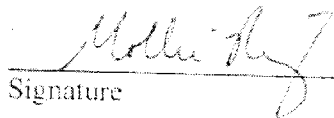
Ohio Ten Year Forecast

	Estimated Load	Estimated Baseline	Total REC Percentage	SREC Percentage	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
2021							
2022							
2023							

- d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

None.

I, Mollie Ring, am the duly authorized representative of energy.me midwest llc, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2013, including any exhibits and attachments, are true, accurate and complete.


Signature

Name: Mollie Ring
Title: General Manager
Company: energy.me midwest llc

Compliance Plan Status Report for Compliance Year 2013
Summary Sheet

Sales		Proposed	Sales	Source of
Unadjusted (MWHs)		Adjustments (MWHs)	Adjusted (MWHs)	Sales Volume Data
2010	0	0	0	(A)
2011	0	0	0	(B)
2012	84	0	84	(C)
Baseline for 2013 Compliance Obligation			84.00	(D) = AvgABC
2.00%	2013 Statutory Compliance Obligation			
	2013 Non-Solar Renewable Benchmark		1.91%	(E)
	2013 Solar Renewable Benchmark		0.09%	(F)
	Per ORC, 4928.64(B)(2)			
2013 Compliance Obligation				
	Non-Solar RECs Needed for Compliance		2.00	(G) = (D) * (E)
	Minimum Required from Ohio Facilities		1	(H) = (G) * 0.5
	Solar RECs Needed for Compliance		0.00	(I) = (D) * (F)
	Minimum Required from Ohio Facilities		0	(J) = (I) * 0.5
Carry-Over from Previous Year(s), if applicable				
	Ohio Non-Solar - MWHs		0	(K)
	Other Non-Solar - MWHs		0	(L)
	Ohio Solar - MWHs		0	(M)
	Other Solar - MWHs		0	(N)
Total 2013 Compliance Obligations				
	Non-Solar RECs Needed for Compliance		2	(O) = (G) + (K) + (L)
	Minimum Required from Ohio Facilities		1	(P) = (H) + (K)
	Solar RECs Needed for Compliance		0	(Q) = (I) + (M) + (N)
	Minimum Required from Ohio Facilities		0	(R) = (J) + (M)
2013 Performance (Per GATS Data)				
	Ohio Non-Solar - MWHs		0	(S)
	Other Non-Solar - MWHs		0	(T)
	Ohio Solar - MWHs		0	(U)
	Other Solar - MWHs		0	(V)
Under Compliance in 2013, if applicable				
	Ohio Non-Solar - MWHs		1	(W) = (P) - (S)
	Other Non-Solar - MWHs		1	(X) = (O - P) - (T)
	Ohio Solar - MWHs		0	(Y) = (R) - (U)
	Other Solar - MWHs		0	(Z) = (Q - R) - (V)
2013 Alternative Compliance Payments				
	Non-Solar, per MWH (Refer to Case 13-0995-EL-ACP)		\$48.56	(AA)
	Solar, per MWH - per 4928.64(C)(2)(a)		\$350.00	(BB)
2013 Payments, if applicable				
	Non-Solar Total		\$97.12	(CC) = (W+X) * (AA)
	Solar Total		\$0.00	(DD) = (Y+Z) * (BB)
	TOTAL		\$97.12	(EE) = (CC) + (DD)

This formula assumes sales during all of the 3 preceding years. If that is not the case, this formula will need to be adjusted to calculate your baseline. Refer to 4901:1-40-03(B), OAC, for details on the baseline calculation methodologies. Contact Staff with any questions.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 14-0471-EL-ACP

Summary: Report Public Version of the Alternative Energy Portfolio Compliance Status Report for Calendar Year 2013 electronically filed by Mr. Stephen M Howard on behalf of energy.me midwest llc dba energy.me