

February 28, 2014

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 13-2174-EL-RDR  
89-6006-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of January 21, 2009, May 27, 2009, August 24, 2011, and July 18, 2012 in Case Nos. 07-551-EL-AIR, 08-935-EL-SSO, 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, please file the attached tariff pages and workpapers on behalf of Ohio Edison Company. These tariff pages reflect changes to Riders DRR and LEX and their associated pages.

Please file one copy of the tariffs in Case Nos. 13-2174-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen  
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009 and July 18, 2012, in Case Nos. 08-935-EL-SSO et al., and  
12-1230-EL-SSO, respectively and Case No. 13-2174-EL-RDR before

The Public Utilities Commission of Ohio

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21-1230-EL-SSO, respectively and Case No. 13-2174-EL-RDR before

The Public Utilities Commission of Ohio

**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2014, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

DRR charge

0.0000¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

**RIDER LEX**  
**Line Extension Cost Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules. The Line Extension Cost Recovery Rider (LEX) charge will apply for all rate schedules, on a service rendered basis, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

LEX charge	0.0008¢
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**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis beginning December 1, 2011, and thereafter no later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Case No. 13-2174-EL-RDR  
The Cleveland Electric Illuminating Company  
Ohio Edison Company  
The Toledo Edison Company

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**Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)**  
**Rider LEX Charge Update Effective 4/1/14 Through 6/30/14**

Line	Description	CEI	OE	TE
1	Rider LEX Charge 4/1/14 - 6/30/14 (¢/KWH)	0.0005	0.0008	0.0009
2	Q1 2014 LEX Charge (¢/KWH)	0.0005	0.0008	0.0009
3	Q2 2014 vs. Q1 2014 (¢/KWH)	0.0000	0.0000	0.0000

Line Notes & Sources

- 1 Source: Pages 2-4, Line 1, Column (E) x 100
- 2 Q1 2014 LEX Charge for reference purposes only
- 3 Calculation: Line 1 - Line 2

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)  
Rider LEX Charge Update Effective 4/1/14 Through 6/30/14

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excluding CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000006			0.5708%	
2	CEI	April	2014	\$ 72,479	\$ (7,692)	\$ (20)	\$ (7,672)	\$ 392	\$ 65,199
3	CEI	May	2014	\$ 65,199	\$ (7,972)	\$ (21)	\$ (7,951)	\$ 349	\$ 57,598
4	CEI	June	2014	\$ 57,598	\$ (8,366)	\$ (22)	\$ (8,344)	\$ 305	\$ 49,558
5	CEI	July	2014	\$ 49,558	\$ (9,226)	\$ (24)	\$ (9,202)	\$ 257	\$ 40,613
6	CEI	August	2014	\$ 40,613	\$ (9,197)	\$ (24)	\$ (9,173)	\$ 206	\$ 31,645
7	CEI	September	2014	\$ 31,645	\$ (7,913)	\$ (21)	\$ (7,893)	\$ 158	\$ 23,911
8	CEI	October	2014	\$ 23,911	\$ (7,969)	\$ (21)	\$ (7,949)	\$ 114	\$ 16,076
9	CEI	November	2014	\$ 16,076	\$ (7,766)	\$ (20)	\$ (7,745)	\$ 70	\$ 8,400
10	CEI	December	2014	\$ 8,400	\$ (8,446)	\$ (22)	\$ (8,424)	\$ 24	\$ (0)

NOTES:

Column (D): Estimated Rider LEX deferral balance as of 'March 2014' for April 2014; for May 2014 onward Column (D) = Prior Period Column (I)

Column (E): Calculation: - Column (E) Line 1 x CEI MWh sales on page 5 of 5 x 1,000.

Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective April 1, 2014, calculated by solving for the rate that would need to be charged from April 2014 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.

Column (E): Numbers may be slightly off due to rounding as the price calculated on Line 1, Column (E) is not rounded.

Column (F): Calculation: Column (E) x .0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2) x 0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)  
Rider LEX Charge Update Effective 4/1/14 Through 6/30/14

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excluding CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000008			0.5708%	
2	OE	April	2014	\$ 143,045	\$ (15,149)	\$ (39)	\$ (15,110)	\$ 773	\$ 128,709
3	OE	May	2014	\$ 128,709	\$ (15,550)	\$ (40)	\$ (15,509)	\$ 690	\$ 113,891
4	OE	June	2014	\$ 113,891	\$ (16,478)	\$ (43)	\$ (16,435)	\$ 603	\$ 98,059
5	OE	July	2014	\$ 98,059	\$ (18,132)	\$ (47)	\$ (18,085)	\$ 508	\$ 80,482
6	OE	August	2014	\$ 80,482	\$ (18,135)	\$ (47)	\$ (18,088)	\$ 408	\$ 62,802
7	OE	September	2014	\$ 62,802	\$ (15,378)	\$ (40)	\$ (15,338)	\$ 315	\$ 47,779
8	OE	October	2014	\$ 47,779	\$ (15,423)	\$ (40)	\$ (15,383)	\$ 229	\$ 32,625
9	OE	November	2014	\$ 32,625	\$ (15,499)	\$ (40)	\$ (15,459)	\$ 142	\$ 17,308
10	OE	December	2014	\$ 17,308	\$ (17,403)	\$ (45)	\$ (17,357)	\$ 49	\$ 0

NOTES:

Column (D): Estimated Rider LEX deferral balance as of 'March 2014' for April 2014; for May 2014 onward Column (D) = Prior Period Column (I)

Column (E): Calculation: - Column (E) Line 1 x OE MWh sales on page 5 of 5 x 1,000.

Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective April 1, 2014, calculated by solving for the rate that would need to be charged from April 2014 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.

Column (E): Numbers may be slightly off due to rounding as the price calculated on Line 1, Column (E) is not rounded.

Column (F): Calculation: Column (E) x .0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2) x 0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)



Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)  
Rider LEX Charge Update Effective 4/1/14 Through 6/30/14

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excluding CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000009			0.5708%	
2	TE	April	2014	\$ 67,583	\$ (7,160)	\$ (19)	\$ (7,141)	\$ 365	\$ 60,807
3	TE	May	2014	\$ 60,807	\$ (7,350)	\$ (19)	\$ (7,331)	\$ 326	\$ 53,802
4	TE	June	2014	\$ 53,802	\$ (7,856)	\$ (20)	\$ (7,835)	\$ 285	\$ 46,251
5	TE	July	2014	\$ 46,251	\$ (8,664)	\$ (23)	\$ (8,642)	\$ 239	\$ 37,849
6	TE	August	2014	\$ 37,849	\$ (8,630)	\$ (22)	\$ (8,607)	\$ 191	\$ 29,433
7	TE	September	2014	\$ 29,433	\$ (7,543)	\$ (20)	\$ (7,523)	\$ 147	\$ 22,056
8	TE	October	2014	\$ 22,056	\$ (7,373)	\$ (19)	\$ (7,354)	\$ 105	\$ 14,807
9	TE	November	2014	\$ 14,807	\$ (7,229)	\$ (19)	\$ (7,210)	\$ 64	\$ 7,661
10	TE	December	2014	\$ 7,661	\$ (7,703)	\$ (20)	\$ (7,683)	\$ 22	\$ 0

NOTES:

Column (D): Estimated Rider LEX deferral balance as of 'March 2014' for April 2014; for May 2014 onward Column (D) = Prior Period Column (I)

Column (E): Calculation: - Column (E) Line 1 x TE MWh sales on page 5 of 5 x 1,000.

Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective April 1, 2014, calculated by solving for the rate that would need to be charged from April 2014 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.

Column (E): Numbers may be slightly off due to rounding as the price calculated on Line 1, Column (E) is not rounded.

Column (F): Calculation: Column (E) x .0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2) x 0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Total Company MWh Sales			
	CEI	OE	TE
Feb-14			
Mar-14			
Apr-14			
May-14			
Jun-14			
Jul-14			
Aug-14			
Sep-14			
Oct-14			
Nov-14			
Dec-14			

\* Source: 2014 Original Forecast as of February 2014

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 13-2174-EL-RDR, 89-6006-EL-TRF**

Summary: Tariff revised tariff pages, PUCO Tariff No. 11, for Riders DRR and LEX electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Mikkelsen, Eileen M