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February 26, 2014

The Public Utilities Commission of Ohio  
Energy and Water Division  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed in Case No. 12-2637-GA-EXM on November 27, 2012 Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR of \$0.1841 per Mcf (eighteen and forty-one-hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through December 31, 2013 of gas costs, refunds, shared Off-System Sales and Capacity Release (OSS/CR) revenues and under-collected educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SCO program.

This CSRR adjustment will become effective March 31, 2014 and will remain in effect through the conclusion of the June 2014 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Affairs

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective March 31, 2014

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	0.2256
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0216)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0219)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0020
Total	\$/Mcf	0.1841

CHOICE/SCO Rider Effective Date: 31-Mar-14 to 29-Jun-14

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.1274
Previous Quarter Actual Adjustment	\$/Mcf	0.1882
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.2479)
Third Previous Quarter Actual Adjustment	\$/Mcf	0.1579
Actual Adjustment (AA)	\$/Mcf	0.2256

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0216)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0216)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0069)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0025)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0033)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0092)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0219)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013  
IN CASE NO. 12-2637-GA-EXM

Date Filed: February 26, 2014

By: Larry W. Martin  
Title: Director Regulatory Affairs

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended December 31, 2013

## Computation of Actual Cost Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity \$</u>
191-13600	Unrecovered Gas Costs	21,255,984
191-13600	Remaining Balance - Actual Cost Adjustment	(927,262)
182-3499/3599-12501	Base Chip	-
242-0022-101330	Balance Adjustment	509,594
254-3561-x-x-15260-101380	Gas Transportation Service Supplemental Charges	-
254-3561-x-x-15380-101550	Gas Due to Line Breaks	(81,666)
254-3415-x-x-15255	Logo Fees	(7,212)
254-3561-x-x-15420-101590	Standby Sales Service Charges	(772,842)
254-3561-x-x-15850-101410	End User Balancing	(200,607)
Total		19,775,989
Total CHOICE/Sales Throughput TME December 31, 2013 (\$/Mcf)		155,193,462
Current Quarter Actual Cost Adjustment (\$/Mcf)		0.1274

## Schedule B

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended December 31, 2013

## Computation of Supplier Refund &amp; Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
242-0020-15140	Rate Refunds Suspended - Principal	\$ (237)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (250.54)
Total CHOICE/Sales Throughput TME December 31, 2013 (\$/Mcf)		155,193,462
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ -

COLUMBIA GAS OF OHIO, INC.  
 CHOICE/SCO RECONCILIATION RIDER  
 for Three Months Ended December 31, 2013

Account No.	Description	Activity \$
254-1000-15899	OSS/CR CSRR	(1,068,643) (a)
Total		(1,068,643)
for Three Months Ended December 31, 2013		155,193,462
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0069)

**OSS/CR Detail:**

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Oct-13	316,484.14	316,484.14
Nov-13	344,860.54	344,860.54
Dec-13	407,298.22	407,298.22
<b>Total</b>	<b>1,068,642.90</b>	<b>1,068,642.90</b>
<b>Current YTD</b>		
Apr-13 through Dec-13	1,953,548.47	2,953,548.40
<b>Stipulation Period to Date</b>		
Apr-13 through Dec-13	1,953,548.47	2,953,548.40

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**2/26/2014 2:18:22 PM**

**in**

**Case No(s). 12-2637-GA-EXM**

Summary: Report Columbia Gas of Ohio Choice/SCO Reconciliation Rider (CSRR) Filing, effective March 31, 2014. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio