



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

February 21, 2014

The Honorable Sarah Parrot
Attorney Examiner
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

*Re: In the Matter of the Application of Ohio Power
Company to Adjust The Economic Development Cost
Recovery Rider Rate, Case No. 14-193-EL-RDR*

Steven T. Nourse
Senior Counsel –
Regulatory Services
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Examiner Parrot:

The Company filed its Economic Development Rider (EDR) update in this docket on February 3, 2014. Through discussion with the commission Staff, the Company discovered that there was an error on Schedules 1 and 1A in the calculation of the forecast carrying charges and the true-up of the June 2013 through December 2013 estimates to actuals. The error is corrected in the attached through simplified Revised Schedules 1 and 1A as well as Revised Schedules 2 and 2A. The effect of the correction is a \$4,686,884 reduction in the revenue requirement shown on Schedule 1, or a \$4,989,970 reduction in the revenue requirement shown on Schedule 1A. The filing also includes updated typical bill impacts on Schedules 7, 7A, 8, and 8A. All of the customer-specific information, contained in Schedules 3 through 6.1, remains unaffected. Finally, because the Revised Schedules contain confidential materials, a public version and a confidential version are both being filed (along with a motion for protective order).

Thank you for your attention to this matter.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read 'Steven T. Nourse', is written over a horizontal line.

cc: Parties of Record

**Ohio Power Company
February 2014 Economic Development Cost Recovery Rider True-Up**

	<u>Description</u>		<u>Source</u>
1	Estimated Delta January - December 2014	\$ 75,951,690	Schedule No. 2.1 Lines 1 through 4
2	Estimated Carrying Costs January - December 2014	\$ 3,263,919	Schedule No. 2.1 Line 10 plus Schedule No. 3.1 Line 2
3	Total (Over) / Under Collection as of December 2013	\$ 751,258	Schedule No. 2 Line 8 plus Line 11
4	Total Revenue Requirement	\$ 79,966,867	Line 1 plus Line 2 plus Line 3
5	Annual Base Distribution Revenue	\$ 634,739,822	Actual 2013 Base Distribution Revenue
6	Economic Development Cost Recovery Rider	12.59837%	Line 4 divided by Line 5
7	Current Economic Development Cost Recovery Rider	10.00620%	Per Ohio Power Company Tariff Economic Development Rider
8	Change	2.59217%	Line 6 minus Line 7

Ohio Power Company
February 2014 Economic Development Cost Recovery Rider True-Up

	<u>Description</u>		<u>Source</u>
1	Estimated Delta January - December 2014	\$ 65,468,533	Schedule No. 2.1A Lines 1 through 4
2	Estimated Carrying Costs January - December 2014	\$ 2,960,833	Schedule No. 2.1A Line 10 plus Schedule No. 3.1A Line 2
3	Total (Over) / Under Collection as of December 2013	\$ 751,258	Schedule No. 2 Line 8 plus Line 11
4	Total Revenue Requirement	\$ 69,180,624	Line 1 plus Line 2 plus Line 3
5	Annual Base Distribution Revenue	\$ 634,739,822	Actual 2013 Base Distribution Revenue
6	Economic Development Cost Recovery Rider	10.89905%	Line 4 divided by Line 5
7	Current Economic Development Cost Recovery Rider	10.00620%	Per Ohio Power Company Tariff Economic Development Rider
8	Change	0.89285%	Line 6 minus Line 7

		Estimated											
		2014											
2013		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	Eramet Delta Revenue												
2	Globe Delta Revenue												
3	Timken Delta Revenue												
4	Ormet Delta Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Total Delta Revenue	47,483,157											
6	Less: Rider Collections of EDR Revenues	6,996,720	6,779,657	6,465,958	6,366,182	5,848,844	6,693,008	7,593,059	7,312,117	7,255,257	6,037,933	5,918,652	6,898,480
7	Net (Over)/ Under Collection												
8	Cumulative Net (Over)/ Under Collection												
9	Monthly Carrying Charge Rate (WAC of LTD)	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%
10	Monthly Carrying Charge												
11	Carrying Charge Balance												
Line 1 Estimated Eramet Delta Revenue													
Line 2 Estimated Globe Delta Revenue													
Line 3 Estimated Timken Delta Revenue													
Line 4 Ormet Deferrals and Unpaid Bills													
Line 5 Sum of Lines 1 through 4													
Line 6 Estimated Economic Development Rider Collections													
Line 7 Line 5 minus Line 6 plus previous month Line 11													
Line 8 Line 7 plus Line 8 (previous month)													
Line 9 Combined Weighted Average Cost of Long Term Debt per Stipulation and Recommendation in Case Nos. 11-351-EL-AIR and 11-352-EL-AIR (Page 9 - 5.34%/12)													
Line 10 Line 8 (prior month) times Line 9													
Line 11 Line 10 plus Line 11 (previous month)													

Ohio Power Company
Typical Bill Comparison
2014 EDR Update filed February 21, 2014
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
<u>Residential</u>						
RR1 Annual	100		\$19.69	\$19.87	\$0.18	0.9%
	250		\$39.83	\$40.12	\$0.29	0.7%
	500		\$73.48	\$73.96	\$0.48	0.7%
RR Annual	750		\$114.99	\$115.68	\$0.69	0.6%
	1,000		\$142.90	\$143.72	\$0.81	0.6%
	1,500		\$194.61	\$195.60	\$0.99	0.5%
	2,000		\$246.32	\$247.48	\$1.16	0.5%
GS-1						
	375	3	\$66.46	\$66.77	\$0.31	0.5%
	1,000	3	\$161.54	\$162.09	\$0.55	0.3%
	750	6	\$123.53	\$123.98	\$0.45	0.4%
	2,000	6	\$279.85	\$280.79	\$0.94	0.3%
GS-2 Secondary						
	1,500	12	\$270.35	\$271.84	\$1.49	0.6%
	4,000	12	\$542.88	\$544.37	\$1.49	0.3%
	6,000	30	\$900.64	\$904.01	\$3.37	0.4%
	10,000	30	\$1,336.33	\$1,339.70	\$3.37	0.3%
	10,000	40	\$1,414.08	\$1,418.49	\$4.41	0.3%
	14,000	40	\$1,849.77	\$1,854.18	\$4.41	0.2%
	12,500	50	\$1,764.13	\$1,769.59	\$5.46	0.3%
	18,000	50	\$2,361.53	\$2,366.99	\$5.46	0.2%
	15,000	75	\$2,230.78	\$2,238.86	\$8.08	0.4%
	30,000	150	\$4,439.25	\$4,455.16	\$15.91	0.4%
	60,000	300	\$8,856.18	\$8,887.78	\$31.60	0.4%
	100,000	500	\$14,745.44	\$14,797.95	\$52.51	0.4%
GS-2 Primary						
	100,000	1,000	\$17,282.29	\$17,367.79	\$85.50	0.5%
GS-3 Secondary						
	30,000	75	\$3,328.59	\$3,336.67	\$8.08	0.2%
	50,000	75	\$4,534.27	\$4,542.35	\$8.08	0.2%
	30,000	100	\$3,827.84	\$3,838.53	\$10.69	0.3%
	36,000	100	\$4,189.54	\$4,200.23	\$10.69	0.3%
	60,000	150	\$6,634.86	\$6,650.77	\$15.91	0.2%

Ohio Power Company
Typical Bill Comparison
2014 EDR Update filed February 21, 2014
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
	100,000	150	\$9,046.19	\$9,062.10	\$15.91	0.2%
	90,000	300	\$11,438.93	\$11,470.53	\$31.60	0.3%
	120,000	300	\$13,247.43	\$13,279.03	\$31.60	0.2%
	150,000	300	\$15,055.93	\$15,087.53	\$31.60	0.2%
	200,000	300	\$18,070.08	\$18,101.68	\$31.60	0.2%
	150,000	500	\$19,050.01	\$19,102.52	\$52.51	0.3%
	180,000	500	\$20,858.49	\$20,911.00	\$52.51	0.3%
	200,000	500	\$22,064.17	\$22,116.68	\$52.51	0.2%
	325,000	500	\$29,599.59	\$29,652.10	\$52.51	0.2%
GS-3 Primary	300,000	1,000	\$36,106.60	\$36,192.10	\$85.50	0.2%
	360,000	1,000	\$39,631.26	\$39,716.76	\$85.50	0.2%
	400,000	1,000	\$41,981.02	\$42,066.52	\$85.50	0.2%
	650,000	1,000	\$56,667.08	\$56,752.58	\$85.50	0.2%
GS-4	1,500,000	5,000	\$140,214.38	\$140,241.85	\$27.47	0.0%
	2,500,000	5,000	\$191,635.68	\$191,663.15	\$27.47	0.0%
	3,250,000	5,000	\$230,201.67	\$230,229.14	\$27.47	0.0%
	3,000,000	10,000	\$256,531.33	\$256,558.80	\$27.47	0.0%
	5,000,000	10,000	\$359,373.93	\$359,401.40	\$27.47	0.0%
	6,500,000	10,000	\$436,505.88	\$436,533.35	\$27.47	0.0%
	6,000,000	20,000	\$489,165.23	\$489,192.70	\$27.47	0.0%
	10,000,000	20,000	\$694,850.43	\$694,877.90	\$27.47	0.0%
	13,000,000	20,000	\$849,114.33	\$849,141.80	\$27.47	0.0%
	15,000,000	50,000	\$1,187,066.93	\$1,187,094.40	\$27.47	0.0%
	25,000,000	50,000	\$1,701,279.93	\$1,701,307.40	\$27.47	0.0%
	32,500,000	50,000	\$2,086,939.68	\$2,086,967.15	\$27.47	0.0%

* Typical bills assume 100% Power Factor

Ohio Power Company
Typical Bill Comparison
2014 EDR Update filed February 21, 2014
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
<u>Residential</u>						
RR1 Annual	100		\$19.69	\$19.75	\$0.06	0.3%
	250		\$39.83	\$39.93	\$0.10	0.3%
	500		\$73.48	\$73.65	\$0.17	0.2%
RR Annual	750		\$114.99	\$115.23	\$0.24	0.2%
	1,000		\$142.90	\$143.18	\$0.28	0.2%
	1,500		\$194.61	\$194.95	\$0.34	0.2%
	2,000		\$246.32	\$246.72	\$0.40	0.2%
GS-1						
	375	3	\$66.46	\$66.57	\$0.11	0.2%
	1,000	3	\$161.54	\$161.72	\$0.18	0.1%
	750	6	\$123.53	\$123.68	\$0.15	0.1%
	2,000	6	\$279.85	\$280.17	\$0.32	0.1%
GS-2 Secondary						
	1,500	12	\$270.35	\$270.86	\$0.51	0.2%
	4,000	12	\$542.88	\$543.39	\$0.51	0.1%
	6,000	30	\$900.64	\$901.80	\$1.16	0.1%
	10,000	30	\$1,336.33	\$1,337.49	\$1.16	0.1%
	10,000	40	\$1,414.08	\$1,415.60	\$1.52	0.1%
	14,000	40	\$1,849.77	\$1,851.29	\$1.52	0.1%
	12,500	50	\$1,764.13	\$1,766.01	\$1.88	0.1%
	18,000	50	\$2,361.53	\$2,363.41	\$1.88	0.1%
	15,000	75	\$2,230.78	\$2,233.56	\$2.78	0.1%
	30,000	150	\$4,439.25	\$4,444.73	\$5.48	0.1%
	60,000	300	\$8,856.18	\$8,867.06	\$10.88	0.1%
	100,000	500	\$14,745.44	\$14,763.52	\$18.08	0.1%
GS-2 Primary						
	100,000	1,000	\$17,282.29	\$17,311.74	\$29.45	0.2%
GS-3 Secondary						
	30,000	75	\$3,328.59	\$3,331.37	\$2.78	0.1%
	50,000	75	\$4,534.27	\$4,537.05	\$2.78	0.1%
	30,000	100	\$3,827.84	\$3,831.52	\$3.68	0.1%
	36,000	100	\$4,189.54	\$4,193.22	\$3.68	0.1%
	60,000	150	\$6,634.86	\$6,640.34	\$5.48	0.1%

Ohio Power Company
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Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
					\$	
	100,000	150	\$9,046.19	\$9,051.67	\$5.48	0.1%
	90,000	300	\$11,438.93	\$11,449.81	\$10.88	0.1%
	120,000	300	\$13,247.43	\$13,258.31	\$10.88	0.1%
	150,000	300	\$15,055.93	\$15,066.81	\$10.88	0.1%
	200,000	300	\$18,070.08	\$18,080.96	\$10.88	0.1%
	150,000	500	\$19,050.01	\$19,068.09	\$18.08	0.1%
	180,000	500	\$20,858.49	\$20,876.57	\$18.08	0.1%
	200,000	500	\$22,064.17	\$22,082.25	\$18.08	0.1%
	325,000	500	\$29,599.59	\$29,617.67	\$18.08	0.1%
GS-3						
Primary						
	300,000	1,000	\$36,106.60	\$36,136.05	\$29.45	0.1%
	360,000	1,000	\$39,631.26	\$39,660.71	\$29.45	0.1%
	400,000	1,000	\$41,981.02	\$42,010.47	\$29.45	0.1%
	650,000	1,000	\$56,667.08	\$56,696.53	\$29.45	0.1%
GS-4						
	1,500,000	5,000	\$140,214.38	\$140,223.84	\$9.46	0.0%
	2,500,000	5,000	\$191,635.68	\$191,645.14	\$9.46	0.0%
	3,250,000	5,000	\$230,201.67	\$230,211.13	\$9.46	0.0%
	3,000,000	10,000	\$256,531.33	\$256,540.79	\$9.46	0.0%
	5,000,000	10,000	\$359,373.93	\$359,383.39	\$9.46	0.0%
	6,500,000	10,000	\$436,505.88	\$436,515.34	\$9.46	0.0%
	6,000,000	20,000	\$489,165.23	\$489,174.69	\$9.46	0.0%
	10,000,000	20,000	\$694,850.43	\$694,859.89	\$9.46	0.0%
	13,000,000	20,000	\$849,114.33	\$849,123.79	\$9.46	0.0%
	15,000,000	50,000	\$1,187,066.93	\$1,187,076.39	\$9.46	0.0%
	25,000,000	50,000	\$1,701,279.93	\$1,701,289.39	\$9.46	0.0%
	32,500,000	50,000	\$2,086,939.68	\$2,086,949.14	\$9.46	0.0%

* Typical bills assume 100% Power Factor

Ohio Power Company
Typical Bill Comparison
2014 EDR Update filed February 21, 2014
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
Residential	100		\$18.82	\$18.98	\$0.16	0.9%
	250		\$39.09	\$39.34	\$0.25	0.6%
	500		\$72.94	\$73.35	\$0.41	0.6%
	750		\$106.76	\$107.32	\$0.56	0.5%
	1,000		\$137.90	\$138.58	\$0.68	0.5%
	1,500		\$198.82	\$199.72	\$0.90	0.5%
	2,000		\$259.73	\$260.86	\$1.13	0.4%
GS-1 Secondary	375	3	\$60.23	\$60.60	\$0.37	0.6%
	1,000	3	\$129.43	\$129.84	\$0.41	0.3%
	750	6	\$101.76	\$102.15	\$0.39	0.4%
	2,000	6	\$240.12	\$240.60	\$0.48	0.2%
GS-2 Secondary	1,500	12	\$268.86	\$270.74	\$1.88	0.7%
	4,000	12	\$503.56	\$505.44	\$1.88	0.4%
	6,000	30	\$834.23	\$838.05	\$3.82	0.5%
	10,000	30	\$1,209.40	\$1,213.22	\$3.82	0.3%
	10,000	40	\$1,288.90	\$1,293.80	\$4.90	0.4%
	14,000	40	\$1,664.06	\$1,668.96	\$4.90	0.3%
	12,500	50	\$1,602.89	\$1,608.88	\$5.99	0.4%
	18,000	50	\$2,117.03	\$2,123.02	\$5.99	0.3%
	15,000	75	\$2,036.10	\$2,044.78	\$8.68	0.4%
	30,000	100	\$3,633.30	\$3,644.67	\$11.37	0.3%
	36,000	100	\$4,192.69	\$4,204.06	\$11.37	0.3%
	30,000	150	\$4,030.79	\$4,047.55	\$16.76	0.4%
	60,000	300	\$8,020.19	\$8,053.13	\$32.94	0.4%
	90,000	300	\$10,817.09	\$10,850.03	\$32.94	0.3%
	100,000	500	\$13,339.37	\$13,393.88	\$54.51	0.4%
	150,000	500	\$18,000.90	\$18,055.41	\$54.51	0.3%
	180,000	500	\$20,797.78	\$20,852.29	\$54.51	0.3%

Ohio Power Company
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Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$ <u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$2,113.67	\$2,119.66	\$5.99	0.3%
	30,000	75	\$3,335.45	\$3,344.13	\$8.68	0.3%
	50,000	75	\$4,572.99	\$4,581.67	\$8.68	0.2%
	36,000	100	\$4,185.96	\$4,197.33	\$11.37	0.3%
	30,000	150	\$4,773.19	\$4,789.95	\$16.76	0.4%
	60,000	150	\$6,629.50	\$6,646.26	\$16.76	0.3%
	100,000	150	\$9,104.57	\$9,121.33	\$16.76	0.2%
	120,000	300	\$13,217.60	\$13,250.54	\$32.94	0.3%
	150,000	300	\$15,073.90	\$15,106.84	\$32.94	0.2%
	200,000	300	\$18,167.74	\$18,200.68	\$32.94	0.2%
	180,000	500	\$20,764.17	\$20,818.68	\$54.51	0.3%
	200,000	500	\$22,001.72	\$22,056.23	\$54.51	0.3%
	325,000	500	\$29,736.33	\$29,790.84	\$54.51	0.2%
GS-2 Primary	200,000	1,000	\$25,719.67	\$25,819.61	\$99.94	0.4%
	300,000	1,000	\$34,846.26	\$34,946.20	\$99.94	0.3%
GS-3 Primary	360,000	1,000	\$40,262.57	\$40,362.51	\$99.94	0.3%
	400,000	1,000	\$42,702.13	\$42,802.07	\$99.94	0.2%
	650,000	1,000	\$57,949.42	\$58,049.36	\$99.94	0.2%
GS-2 Subtransmission						
	1,500,000	5,000	\$141,470.78	\$141,484.05	\$13.27	0.0%
GS-3 Subtransmission	2,500,000	5,000	\$203,244.83	\$203,258.10	\$13.27	0.0%
	3,250,000	5,000	\$243,340.89	\$243,354.16	\$13.27	0.0%
GS-4 Subtransmission	3,000,000	10,000	\$289,083.03	\$289,096.30	\$13.27	0.0%
	5,000,000	10,000	\$388,010.83	\$388,024.10	\$13.27	0.0%
	6,500,000	10,000	\$462,206.68	\$462,219.95	\$13.27	0.0%
	10,000,000	20,000	\$769,430.33	\$769,443.60	\$13.27	0.0%
	13,000,000	20,000	\$917,822.03	\$917,835.30	\$13.27	0.0%
GS-4 Transmission	25,000,000	50,000	\$1,903,591.33	\$1,903,604.60	\$13.27	0.0%
	32,500,000	50,000	\$2,274,241.33	\$2,274,254.60	\$13.27	0.0%

Ohio Power Company
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Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$ <u>Difference</u>	<u>Difference</u>
Residential	100		\$18.82	\$18.87	\$0.05	0.3%
	250		\$39.09	\$39.18	\$0.09	0.2%
	500		\$72.94	\$73.08	\$0.14	0.2%
	750		\$106.76	\$106.95	\$0.19	0.2%
	1,000		\$137.90	\$138.13	\$0.23	0.2%
	1,500		\$198.82	\$199.13	\$0.31	0.2%
	2,000		\$259.73	\$260.12	\$0.39	0.2%
GS-1 Secondary	375	3	\$60.23	\$60.36	\$0.13	0.2%
	1,000	3	\$129.43	\$129.57	\$0.14	0.1%
	750	6	\$101.76	\$101.89	\$0.13	0.1%
	2,000	6	\$240.12	\$240.29	\$0.17	0.1%
GS-2 Secondary	1,500	12	\$268.86	\$269.50	\$0.64	0.2%
	4,000	12	\$503.56	\$504.20	\$0.64	0.1%
	6,000	30	\$834.23	\$835.55	\$1.32	0.2%
	10,000	30	\$1,209.40	\$1,210.72	\$1.32	0.1%
	10,000	40	\$1,288.90	\$1,290.59	\$1.69	0.1%
	14,000	40	\$1,664.06	\$1,665.75	\$1.69	0.1%
	12,500	50	\$1,602.89	\$1,604.95	\$2.06	0.1%
	18,000	50	\$2,117.03	\$2,119.09	\$2.06	0.1%
	15,000	75	\$2,036.10	\$2,039.09	\$2.99	0.2%
	30,000	100	\$3,633.30	\$3,637.21	\$3.91	0.1%
	36,000	100	\$4,192.69	\$4,196.60	\$3.91	0.1%
	30,000	150	\$4,030.79	\$4,036.56	\$5.77	0.1%
	60,000	300	\$8,020.19	\$8,031.53	\$11.34	0.1%
	90,000	300	\$10,817.09	\$10,828.43	\$11.34	0.1%
	100,000	500	\$13,339.37	\$13,358.14	\$18.77	0.1%
	150,000	500	\$18,000.90	\$18,019.67	\$18.77	0.1%
	180,000	500	\$20,797.78	\$20,816.55	\$18.77	0.1%

Ohio Power Company
Typical Bill Comparison
2014 EDR Update filed February 21, 2014
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$ <u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$2,113.67	\$2,115.73	\$2.06	0.1%
	30,000	75	\$3,335.45	\$3,338.44	\$2.99	0.1%
	50,000	75	\$4,572.99	\$4,575.98	\$2.99	0.1%
	36,000	100	\$4,185.96	\$4,189.87	\$3.91	0.1%
	30,000	150	\$4,773.19	\$4,778.96	\$5.77	0.1%
	60,000	150	\$6,629.50	\$6,635.27	\$5.77	0.1%
	100,000	150	\$9,104.57	\$9,110.34	\$5.77	0.1%
	120,000	300	\$13,217.60	\$13,228.94	\$11.34	0.1%
	150,000	300	\$15,073.90	\$15,085.24	\$11.34	0.1%
	200,000	300	\$18,167.74	\$18,179.08	\$11.34	0.1%
	180,000	500	\$20,764.17	\$20,782.94	\$18.77	0.1%
	200,000	500	\$22,001.72	\$22,020.49	\$18.77	0.1%
	325,000	500	\$29,736.33	\$29,755.10	\$18.77	0.1%
GS-2 Primary	200,000	1,000	\$25,719.67	\$25,754.09	\$34.42	0.1%
	300,000	1,000	\$34,846.26	\$34,880.68	\$34.42	0.1%
GS-3 Primary	360,000	1,000	\$40,262.57	\$40,296.99	\$34.42	0.1%
	400,000	1,000	\$42,702.13	\$42,736.55	\$34.42	0.1%
	650,000	1,000	\$57,949.42	\$57,983.84	\$34.42	0.1%
GS-2 Subtransmission	1,500,000	5,000	\$141,470.78	\$141,475.35	\$4.57	0.0%
GS-3 Subtransmission	2,500,000	5,000	\$203,244.83	\$203,249.40	\$4.57	0.0%
	3,250,000	5,000	\$243,340.89	\$243,345.46	\$4.57	0.0%
GS-4 Subtransmission	3,000,000	10,000	\$289,083.03	\$289,087.60	\$4.57	0.0%
	5,000,000	10,000	\$388,010.83	\$388,015.40	\$4.57	0.0%
	6,500,000	10,000	\$462,206.68	\$462,211.25	\$4.57	0.0%
	10,000,000	20,000	\$769,430.33	\$769,434.90	\$4.57	0.0%
	13,000,000	20,000	\$917,822.03	\$917,826.60	\$4.57	0.0%
GS-4 Transmission	25,000,000	50,000	\$1,903,591.33	\$1,903,595.90	\$4.57	0.0%
	32,500,000	50,000	\$2,274,241.33	\$2,274,245.90	\$4.57	0.0%

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Case No(s). 14-0193-EL-RDR

Summary: Correspondence electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company