AEP
AMERICAN ELECTRIC POWER

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January 10, 2014

Attorney Examiner Sarah Parrot
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: *In the Matter of the Commission's Review of Customer Rate Impacts from Ohio Power Company's Transition to Market Based Rates*, Case No. 13-1530-EL-UNC

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Dear Attorney Examiner Parrot:

On November 13, 2013, the Commission issued a Finding and Order in this case requiring Ohio Power Company (AEP Ohio) to file certain rate impact information within sixty days. As directed in the Finding and Order, the Company met with Staff to discuss the format and data inputs for this filing. AEP Ohio hereby submits the required information. The data results are discussed under the five topics below and supported in detail in the three enclosed attachments, the native files for which are being electronically transmitted to the Staff and parties for convenience.

The Company notes that the Finding and Order established a 30-day comment cycle following this data submittal. The Company reserves the right to file timely reply comments, if necessary. Since the Company needs to establish the auction-based rates effective with the first billing cycle of April 2014, any additional directives or feedback from the Commission needs to be expeditiously resolved.

Base Generation Rate Reductions

Consistent with the Commission's directive in its November 11, 2013 Opinion and Order in Case No. 12-3254-EL-UNC (CBP Order), the Company plans to reduce existing base generation rates by the percentage of SSO energy that is being procured through the energy auctions. The following table illustrates the approach for an Ohio Power Rate Zone Schedule RS customer.

Auction Period	Rate Block	Current Rate	Auction %	Rate Reduction	Revised Rate
Apr – Oct 2014	First 800 kWh	2.78195¢	10%	0.27820¢	2.50376¢
	Over 800 kWh	2.30461¢	10%	0.23046¢	2.07415¢
Nov – Dec 2014	First 800 kWh	2.78195¢	60%	1.66917¢	1.11278¢
	Over 800 kWh	2.30461¢	60%	1.38277¢	0.92184¢
Jan – May 2015	First 800 kWh	2.78195¢	100%	2.78195¢	0.00000¢
	Over 800 kWh	2.30461¢	100%	2.30461¢	0.00000¢

Generation Capacity Rider (Phase-In of the $188.88 /MW-Day Capacity Charge)

In conjunction with the mandated base generation rate reductions, the Company plans to simultaneously implement the Phase-In of the $188.88 /MW-Day Capacity Charge for SSO customers in a similar manner – through implementation of the Generation Capacity Rider. Since the Company is proposing in Case Nos. 13-2385-EL-SSO *et al.* to set rates by a full auction of capacity and energy as of June 2015, the rate design approach is consistent with that approach which is also used by other Ohio electric distribution utilities. Unique rates would be determined for each of the following classes: Residential; General Service – demand-metered secondary, primary, and subtransmission/transmission voltages; General Service non-demand metered secondary; and lighting. Capacity prices for each class of customers would be determined based upon each class's contribution to the PJM 5 Coincident Peaks (CP), and computed as a rate per kWh. The following table illustrates the approach for an Ohio Power Rate Zone Schedule RS customer.

Auction Period	Rate Block	Rate at $188.88 per MW-day	Auction %	Capacity Charge Rate
Apr – Oct 2014	All kWh	1.7600¢	10%	0.1760¢
Nov – Dec 2014	All kWh	1.7600¢	60%	1.0560¢
Jan – May 2015	All kWh	1.7600¢	100%	1.7600¢

The net change resulting from the Base Generation Rate Reductions and the Phase-In of the $188.88 /MW-Day Capacity Charge for an Ohio Power Rate Zone Schedule RS customer is shown in the following table.

Auction Period	Rate Block	Current Rate	Less: Rate Reduction	Plus: Capacity Charge Rate	Revised Rate
Apr – Oct 2014	First 800 kWh	2.78195¢	0.27820¢	0.1760¢	2.67975¢
	Over 800 kWh	2.30461¢	0.23046¢	0.1760¢	2.25015¢
Nov – Dec 2014	First 800 kWh	2.78195¢	1.66917¢	1.0560¢	2.16878¢
	Over 800 kWh	2.30461¢	1.38277¢	1.0560¢	1.97784¢
Jan – May 2015	First 800 kWh	2.78195¢	2.78195¢	1.7600¢	1.7600¢
	Over 800 kWh	2.30461¢	2.30461¢	1.7600¢	1.7600¢

Auction Phase-In Rider and Fixed Cost Rider

Consistent with the CBP Order, the Company plans to blend the FAC energy costs, the auction purchase costs and the auction costs in the Auction Phase-In Rider and implement the Fixed Cost Rider for the FAC non-energy costs. During April through December 2014, which is the period of the 10% and 60% energy auctions, the Company proposes to maintain a differentiation of these rates by rate zone since a portion of the rates will continue to be based upon the legacy FAC construct. This will allow for a gradual transition to January 2015, when the Auction Phase-In Rider will be based entirely on auction procurements and a rate zone differentiation no longer makes sense.

Sensitivity Analyses

Attachments 1A, 1B and 1C are schedules for each SSO customer class that identify billing determinants by rate block and seasonally, where applicable, under three different energy auction price outcomes. Each page of the schedule shows current and potential rates and revenues, as well as any resulting increases or decreases.

Attachments 2A, 2B and 2C are schedules which show potential rate impacts for each SSO customer class at a range of usage levels representing different customer sizes and load factors under three different energy auction price outcomes.

Attachment 3 includes the workpapers supporting the rate calculations.

The following table shows the energy auction clearing price assumed for each scenario.

Scenario	Energy Auction Clearing Price
A	\$30.00 /MWh
B	\$35.00 /MWh
C	\$40.00 /MWh

The other rates used in the analyses are the Company's current rates in effect at the time of this filing. The potential rates reflect the phase-out of base generation rates; the phase-in of capacity charges based upon \$188.88 /MW-day; and the implementation of the Auction Phase-In Rider and Fixed Cost Rider based upon the current FAC costs, the auction cost estimate from Case No. 12-3254-EL-UNC and the energy auction clearing price assumptions. No other changes in rates were included in the analyses.

General Discussion

In general, the transition from base generation rates to rates based upon the \$188.88 /MW-day rate results in rate reductions for most customers. This provides some cushion or headroom should the results of the energy auction be higher than existing FAC energy rates.

Based upon the sensitivity analysis performed, customers could see increases or decreases in their monthly bills depending upon the outcome of the energy auctions. Columbus Southern Power Rate Zone Schedule R-R residential customers with high winter usage would see an increase in their charges for any usage over 800 kWh per month of 1.760¢ per kWh due to the phase-out of base generation rates and phase-in of capacity charges based upon $188.88 /MW-day. This increase is offset by a 1.20458¢ per kWh reduction in their charges for the first 800 kWh of usage in winter months and all kWh usage in summer months. For a winter billing month, the net effect of only this change is that customers using less than 1,348 kWh per month would experience decreases and customers using more than 1,347 kWh per month would experience increases. Further, customers on Columbus Southern Power Rate Zone Supplement 18 will generally benefit from the phase-out of base generation rates and phase-in of capacity charges based upon the $188.88 /MW-day rate. The transition will lead to the elimination of the legacy base generation rate demand charges and replace them with energy charges.

Based upon the analyses, the Company believes that no special rate design accommodations are necessary. Further, special rate design accommodations have the potential to be overly broad. Should concerns remain, the Company believes that a targeted solution that would apply on an individual customer basis would be the best solution. One possible approach would be to implement a cumulative rate increase cap similar to the one that was instituted by the Commission for potential increases in certain charges in the ESP II proceeding.

Lastly, the Company has recently filed an application for its next ESP (ESP III) in Case Nos. 13-2385-EL-SSO *et al.* In that filing, the Company provided similar typical bill analyses as provided herein. Those analyses compared current bills to potential bills under the Company's proposals for June 2015 through May 2018. Those analyses also did not indicate the need for special rate design accommodations at the end point of the current transition period (*i.e.*, the beginning of the ESP III period).

Respectfully Submitted,

cc: Parties of Record

COLUMBUS SOUTHERN POWER RATE ZONE
Tariff Class Summary

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Code (A)	Class/ Descript. (B)	Customer Bills (C)	Current Revenue (D)	10% Auction Revenue (E)	$ Increase (F)	% Increase (G)	60% Auction Revenue (H)	$ Increase (I)	% Increase (J)	100% Auction Revenue (K)	$ Increase (L)	% Increase (M)
1	R-R	Residential Service	5,067,882	$ 711,160,674.05	$711,260,206	$99,532	0.01%	$699,199,683	-$12,060,523	-1.70%	$673,451,546	-$25,748,137	-3.68%
2	R-R-1	Residential Small Use Load Management Service	1,510,390	$ 87,265,574.96	$87,467,633	$202,058	0.23%	$87,008,313	-$459,320	-0.53%	$84,756,801	-$2,251,512	-2.59%
3	RLM	Resdiential Optional Demand Service	565	$ 423,726.90	$425,467	$1,741	0.41%	$424,729	-$738	-0.17%	$412,035	-$12,694	-2.99%
4	RS-ES	Residential Energy Storage	36	$ 2,875.56	$2,876	$1	0.02%	$2,830	-$46	-1.59%	$2,731	-$99	-3.50%
5	RS-TOD	Residential Time-of-Day	81	$ 8,981.83	$8,982	$0	0.00%	$8,827	-$155	-1.72%	$8,503	-$325	-3.68%
6	RS-TOD2	Experimental Residential Time-of-Day	20,942	$ 6,885,279.99	$6,474,505	-$410,775	-5.97%	$4,372,690	-$2,101,815	-32.46%	$2,629,780	-$1,742,910	-39.86%
7	GS-1	General Service - Small	446,460	$ 34,956,206.19	$34,208,670	-$747,536	-2.14%	$29,957,780	-$4,250,889	-12.43%	$25,899,132	-$4,058,648	-13.55%
8	GS-1 Unmetered	General Service - Small Unmetered	4,718	$ 741,500.92	$736,018	-$5,483	-0.74%	$693,991	-$42,027	-5.71%	$641,639	-$52,351	-7.54%
9	GS-2	General Service - Low Load Factor Secondary	143,018	$95,665,729	$93,704,380	-$1,961,349	-2.05%	$82,297,951	-$11,406,430	-12.17%	$71,121,992	-$11,175,959	-13.58%
10	GS-2	General Service - Low Load Factor Secondary - Supplement 18	7,128	$3,960,606	$3,888,363	-$72,243	-1.82%	$3,468,231	-$420,133	-10.80%	$3,056,591	-$411,640	-11.87%
11	GS-2	General Service - Low Load Factor Primary	330	$1,344,160	$1,315,536	-$28,624	-2.13%	$1,150,998	-$164,538	-12.51%	$991,905	-$159,094	-13.82%
12	GS-2	General Service - Low Load Factor Primary - Supplement 18	26	$9,077	$8,984	-$93	-1.02%	$8,451	-$533	-5.93%	$7,936	-$515	-6.09%
13	GS-2-LM-TOD	General Service - Load Management Time-of-Day	42	$25,116	$24,607	-$508	-2.02%	$21,530	-$3,077	-12.51%	$18,382	-$3,148	-14.62%
14	GS-2-TOD	General Service - Time-of-Day	930	$593,676	$582,936	-$10,740	-1.81%	$515,496	-$67,440	-11.57%	$443,930	-$71,566	-13.88%
15	GS-3	General Service - Medium Load Factor Secondary	18,335	$106,678,777	$105,973,006	-$705,771	-0.66%	$100,078,011	-$5,894,995	-5.56%	$92,328,598	-$7,749,413	-7.74%
16	GS-3	General Service - Medium Load Factor Secondary - Supplement 18	135	$305,335	$305,090	-$245	-0.08%	$297,044	-$8,046	-2.64%	$281,863	-$15,180	-5.11%
17	GS-3	General Service - Medium Load Factor Primary	1,190	$39,126,457	$38,910,158	-$216,299	-0.55%	$36,879,445	-$2,030,713	-5.22%	$34,037,829	-$2,841,616	-7.71%
18	GS-3	General Service - Medium Load Factor Primary - Supplement 18	26	$14,565	$14,528	-$37	-0.25%	$14,108	-$421	-2.90%	$13,469	-$638	-4.52%
19	GS-4	General Service - Large	65	$36,565,391	$36,557,544	-$7,847	-0.02%	$35,230,239	-$1,327,305	-3.63%	$33,312,897	-$1,917,343	-5.44%
20		Total	7,222,299	$1,125,733,709	$1,121,869,491	-$3,864,219	-0.34%	$1,081,630,347	-$40,239,143	-3.59%	$1,023,417,561	-$58,212,787	-5.38%

OHIO POWER RATE ZONE
Tariff Class Summary

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Code (A)	Class/ Descript. (B)	Customer Bills (C)	Current Revenue (D)	10% Auction Revenue (E)	$ Increase (F)	% Increase (G)	60% Auction Revenue (H)	$ Increase (I)	% Increase (J)	100% Auction Revenue (K)	$ Increase (L)	% Increase (M)
1	RS	Residential Service	5,167,390	$695,509,149	$693,508,196	-$2,000,953	-0.29%	$673,025,701	-$20,482,495	-2.95%	$667,803,082	-$5,222,618	-0.78%
2	RS-ES	Residential Energy Storage	3,767	$786,756	$787,368	$612	0.08%	$777,214	-$10,154	-1.29%	$783,172	$5,958	0.77%
3	RS-TOD	Residential Time Of Day Service	435	$84,311	$84,166	-$145	-0.17%	$82,139	-$2,027	-2.41%	$81,902	-$236	-0.29%
4	GS-1	General Service - Non-Demand Metered	543,143	$34,991,029	$34,557,402	-$433,627	-1.24%	$31,933,788	-$2,623,615	-7.59%	$30,320,183	-$1,613,604	-5.05%
5	GS-1 Unmetered	GS-1 Unmetered Service	4,426	$175,956	$173,704	-$2,252	-1.28%	$160,077	-$13,627	-7.84%	$151,696	-$8,381	-5.24%
6	GS-1 ES	GS-1 Energy Storage	168	$31,502	$31,172	-$330	-1.05%	$28,966	-$2,207	-7.08%	$27,795	-$1,171	-4.04%
7	GS-2	General Service - Low Load Factor - Secondary	162,950	$109,415,958	$108,219,084	-$1,196,875	-1.09%	$100,602,285	-$7,616,798	-7.04%	$96,248,096	-$4,354,189	-4.33%
8	GS-2	General Service - Low Load Factor - Primary	1,723	$11,017,608	$10,876,039	-$141,570	-1.28%	$10,003,214	-$872,825	-8.03%	$9,480,542	-$522,672	-5.23%
9	GS-2	General Service - Low Load Factor - Subtransmission	134	$3,186,787	$3,114,699	-$72,087	-2.26%	$2,694,061	-$420,639	-13.50%	$2,421,550	-$272,510	-10.12%
10	GS-2	General Service - Low Load Factor - Transmission	25	$1,566,118	$1,530,968	-$35,150	-2.24%	$1,326,940	-$204,028	-13.33%	$1,193,782	-$133,158	-10.03%
11	GS-2 ONPK	General Service - Energy Storage Provision	127	$110,046	$108,498	-$1,547	-1.41%	$98,378	-$10,120	-9.33%	$92,821	-$5,557	-5.65%
12	GS-2 AF	General Service - Athletic Fields	2,269	$459,792	$454,935	-$4,856	-1.06%	$423,750	-$31,185	-6.85%	$406,157	-$17,593	-4.15%
13	GS-TOD	General Service - Time-of-Day	6,275	$4,337,707	$4,276,987	-$60,720	-1.40%	$3,881,271	-$395,716	-9.25%	$3,662,845	-$218,427	-5.63%
14	GS-3	General Service - Medium/High Load Factor - Secondary	25,535	$80,005,290	$79,567,409	-$437,881	-0.55%	$75,861,450	-$3,705,959	-4.66%	$73,900,061	-$1,961,388	-2.59%
15	GS-3	General Service - Medium/High Load Factor - Primary	1,032	$32,443,370	$32,208,533	-$234,837	-0.72%	$30,396,585	-$1,811,948	-5.63%	$29,625,810	-$770,775	-2.54%
16	GS-3	General Service - Medium/High Load Factor - Subtransmission	249	$8,677,571	$8,529,498	-$148,072	-1.71%	$7,610,179	-$919,320	-10.78%	$7,064,972	-$545,207	-7.16%
17	GS-3	General Service - Medium/High Load Factor - Transmission	39	$2,814,625	$2,781,596	-$33,029	-1.17%	$2,551,778	-$229,819	-8.26%	$2,436,676	-$115,102	-4.51%
18	GS-4	General Service - Large - Subtransmission Voltage	32	$10,409,098	$10,170,422	-$238,677	-2.29%	$8,740,823	-$1,429,598	-14.06%	$7,848,262	-$892,561	-10.21%
19	GS-4	General Service - Large - Transmission Voltage	46	$12,872,606	$12,450,921	-$421,685	-3.28%	$10,113,035	-$2,337,886	-18.78%	$8,486,664	-$1,626,371	-16.08%
20	EHG	Electric Heating General	3,560	$1,316,816	$1,315,634	-$1,182	-0.09%	$1,285,906	-$29,729	-2.26%	$1,287,501	$1,595	0.12%
21	SS	School Service	536	$914,885	$899,440	-$15,445	-1.69%	$803,668	-$95,772	-10.65%	$746,812	-$56,856	-7.07%
22		Total	5,923,861	$1,011,126,979	$1,005,646,672	-$5,480,307	-0.54%	$962,401,205	-$43,245,467	-4.30%	$944,070,383	-$18,330,823	-1.90%

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RR

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	5,233,230,124														
3	Winter Season															
4	First 800 kWh per Month	2,208,782,524	$0.0296458	$ 65,481,124.95	$0.0266812	$ 58,933,012.45			$0.0118583	$ 26,192,449.98			$0.0000000	$ -		
5	Over 800 kWh per Month	1,245,894,120	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
6	Summer Season															
7	First 800 kWh per Month	1,143,912,809	$0.0296458	$ 33,912,210.35	$0.0266812	$ 30,520,989.32			$0.0118583	$ 13,564,884.14			$0.0000000	$ -		
8	Over 800 kWh per Month	612,353,328	$0.0296458	$ 18,153,704.29	$0.0266812	$ 16,338,333.86			$0.0118583	$ 7,261,481.72			$0.0000000	$ -		
9	LM/Storage Water Heating	22,287,343	$0.0134186	$ 299,064.94	$0.0120767	$ 269,158.45			$0.0053674	$ 119,625.98			$0.0000000	$ -		
10	Generation Capacity Rider	5,233,230,124	$0.0000000	$ -	$0.0017550	$ 9,184,318.87			$0.0105300	$ 55,105,913.21			$0.0175500	$ 91,843,188.68		
11																
12	Fuel Adjustment Clause Rider	5,233,230,124	$0.0401539	$ 210,134,599.08	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
13	Auction Phase-In Rider	5,233,230,124	$0.0000000	$ -	$0.0331890	$ 173,685,674.59			$0.0333688	$ 174,626,609.36			$0.0304362	$ 159,279,638.70		
14	Fixed Cost Rider	5,233,230,124	$0.0000000	$ -	$0.0074808	$ 39,148,747.91			$0.0074808	$ 39,148,747.91			$0.0074808	$ 39,148,747.91		
15																
16	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
17	Transmission Cost Recovery: Energy	5,233,281,844	$0.0144178	$ 75,452,410.97		$ 75,452,410.97				$ 75,452,410.97				$ 75,452,410.97		
18	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
19	Transmission Under-Recovery: Energy	5,233,281,844	$0.0003295	$ 1,724,366.37		$ 1,724,366.37				$ 1,724,366.37				$ 1,724,366.37		
20																
21	Distribution Billing															
22	Customer Charge	5,067,882	$4.52	$ 22,906,826.64		$ 22,906,826.64				$ 22,906,826.64				$ 22,906,826.64		
23	Energy Charges	5,233,281,844														
24	Winter Season															
25	First 800 kWh per Month	2,208,797,931	$0.0298899	$ 66,020,749.28		$ 66,020,749.28				$ 66,020,749.28				$ 66,020,749.28		
26	Over 800 kWh per Month	1,245,898,961	$0.0057028	$ 7,105,112.59		$ 7,105,112.59				$ 7,105,112.59				$ 7,105,112.59		
27	Summer Season															
28	First 800 kWh per Month	1,143,942,463	$0.0298899	$ 34,192,325.82		$ 34,192,325.82				$ 34,192,325.82				$ 34,192,325.82		
29	Over 800 kWh per Month	612,355,146	$0.0298899	$ 18,303,234.08		$ 18,303,234.08				$ 18,303,234.08				$ 18,303,234.08		
30	LM/Storage Water Heating	22,287,343	$0.0003805	$ 8,480.33		$ 8,480.33				$ 8,480.33				$ 8,480.33		
31	Base Distribution Subtotal			$ 148,536,728.74		$ 148,536,728.74				$ 148,536,728.74				$ 148,536,728.74		
32																
33	DIR		15.79323%	$ 23,458,747.20		$ 23,458,747.20				$ 23,458,747.20				$ 23,458,747.20		
34	Universal Service Fund	5,233,281,845	$0.0043882	$ 22,964,687.39		$ 22,964,687.39				$ 22,964,687.39				$ 22,964,687.39		
35	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
36	KWH Tax (First 2,000)	4,812,561,574	$0.00465	$ 22,378,411.32		$ 22,378,411.32				$ 22,378,411.32				$ 22,378,411.32		
37	(Next 13,000)	419,973,227	$0.00419	$ 1,759,687.82		$ 1,759,687.82				$ 1,759,687.82				$ 1,759,687.82		
38	(Over 15,000)	747,044	$0.00363	$ 2,711.77		$ 2,711.77				$ 2,711.77				$ 2,711.77		
39	Residential Distribution Credit Rider		-3.5807%	$ (5,318,654.65)		$ (5,318,654.65)				$ (5,318,654.65)				$ (5,318,654.65)		
40	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 4,175,635.58		$ 4,175,635.58				$ 4,175,635.58				$ 4,175,635.58		
41	EE/PDR Cost Recovery Rider		$0.0028902	$ 15,125,231.19		$ 15,125,231.19				$ 15,125,231.19				$ 15,125,231.19		
42	Economic Development Cost Recovery Rider		10.00620%	$ 14,862,882.15		$ 14,862,882.15				$ 14,862,882.15				$ 14,862,882.15		
43	Enhanced Service Reliability Rider		5.30956%	$ 7,886,646.73		$ 7,886,646.73				$ 7,886,646.73				$ 7,886,646.73		
44	gridSMART Rider		$0.10	$ 506,788.20		$ 506,788.20				$ 506,788.20				$ 506,788.20		
45	Retail Stability Rider		$0.0046509	$ 24,339,470.53		$ 24,339,470.53				$ 24,339,470.53				$ 24,339,470.53		
46	Alternative Energy Rider		$0.0026167	$ 13,693,793.27		$ 13,693,793.27				$ 13,693,793.27				$ 13,693,793.27		
47	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
48	Deferred Asset Phase-In Rider		7.83%	$ 11,630,425.86		$ 11,630,425.86				$ 11,630,425.86				$ 11,630,425.86		
49																
50	**Total Billing**			**$ 711,160,674.05**		**$ 711,260,205.89**	**$99,532**	**0.01%**		**$ 699,199,682.74**	**-$12,060,523**	**-1.70%**		**$ 673,451,545.73**	**-$25,748,137**	**-3.68%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RR-1

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	612,414,320														
3	Winter Season															
4	First 800 kWh per Month	342,393,370	$0.0224936	$ 7,701,659.51	$0.0202442	$ 6,931,493.56			$0.0089974	$ 3,080,663.80			$0.0000000	$ -		
5	Over 800 kWh per Month	81,674,337	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
6	Summer Season															
7	All kWh (up to 700 kWh per Month)	182,669,735	$0.0224936	$ 4,108,899.95	$0.0202442	$ 3,698,009.96			$0.0089974	$ 1,643,559.98			$0.0000000	$ -		
8	LM/Storage Water Heating	5,676,878	$0.0134186	$ 76,175.76	$0.0120767	$ 68,558.18			$0.0053674	$ 30,470.30			$0.0000000	$ -		
9	Generation Capacity Rider	612,414,320	$0.0000000	$ -	$0.0017550	$ 1,074,787.13			$0.0105300	$ 6,448,722.79			$0.0175500	$ 10,747,871.32		
10																
11	Fuel Adjustment Clause Rider	612,414,320	$0.0401539	$ 24,590,823.36	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
12	Auction Phase-In Rider	612,414,320	$0.0000000	$ -	$0.0331890	$ 20,325,418.87			$0.0333688	$ 20,435,530.96			$0.0304362	$ 18,639,564.73		
13	Fixed Cost Rider	612,414,320	$0.0000000	$ -	$0.0074808	$ 4,581,349.05			$0.0074808	$ 4,581,349.05			$0.0074808	$ 4,581,349.05		
14																
15	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
16	Transmission Cost Recovery: Energy	612,439,649	$0.0144178	$ 8,830,032.37		$ 8,830,032.37				$ 8,830,032.37				$ 8,830,032.37		
17	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
18	Transmission Under-Recovery: Energy	612,439,649	$0.0003295	$ 201,798.86		$ 201,798.86				$ 201,798.86				$ 201,798.86		
19																
20	Distribution Billing															
21	Customer Charge	1,510,390	$4.52	$ 6,826,962.80		$ 6,826,962.80				$ 6,826,962.80				$ 6,826,962.80		
22	Energy Charges	612,439,649														
23	Winter Season															
24	First 800 kWh per Month	342,404,264	$0.0274267	$ 9,391,019.03		$ 9,391,019.03				$ 9,391,019.03				$ 9,391,019.03		
25	Over 800 kWh per Month	81,674,337	$0.0057028	$ 465,772.41		$ 465,772.41				$ 465,772.41				$ 465,772.41		
26	Summer Season															
27	All kWh (up to 700 kWh per Month)	182,684,170	$0.0274267	$ 5,010,423.93		$ 5,010,423.93				$ 5,010,423.93				$ 5,010,423.93		
28	LM/Storage Water Heating	5,676,878	$0.0003805	$ 2,160.05		$ 2,160.05				$ 2,160.05				$ 2,160.05		
29	Base Distribution Subtotal			$ 21,696,338.22		$ 21,696,338.22				$ 21,696,338.22				$ 21,696,338.22		
30																
31	DIR		15.79323%	$ 3,426,552.60		$ 3,426,552.60				$ 3,426,552.60				$ 3,426,552.60		
32	Universal Service Fund	612,439,650	$0.0043882	$ 2,687,507.67		$ 2,687,507.67				$ 2,687,507.67				$ 2,687,507.67		
33	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
34	KWH Tax (First 2,000)	595,845,166	$0.00465	$ 2,770,680.02		$ 2,770,680.02				$ 2,770,680.02				$ 2,770,680.02		
35	(Next 13,000)	16,588,011	$0.00419	$ 69,503.77		$ 69,503.77				$ 69,503.77				$ 69,503.77		
36	(Over 15,000)	6,473	$0.00363	$ 23.50		$ 23.50				$ 23.50				$ 23.50		
37	Residential Distribution Credit Rider		-3.5807%	$ (776,880.78)		$ (776,880.78)				$ (776,880.78)				$ (776,880.78)		
38	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 488,665.60		$ 488,665.60				$ 488,665.60				$ 488,665.60		
39	EE/PDR Cost Recovery Rider		$0.0028902	$ 1,770,073.07		$ 1,770,073.07				$ 1,770,073.07				$ 1,770,073.07		
40	Economic Development Cost Recovery Rider		10.00620%	$ 2,170,978.99		$ 2,170,978.99				$ 2,170,978.99				$ 2,170,978.99		
41	Enhanced Service Reliability Rider		5.30956%	$ 1,151,980.10		$ 1,151,980.10				$ 1,151,980.10				$ 1,151,980.10		
42	gridSMART Rider		$0.10	$ 151,039.00		$ 151,039.00				$ 151,039.00				$ 151,039.00		
43	Retail Stability Rider		$0.0046509	$ 2,848,395.56		$ 2,848,395.56				$ 2,848,395.56				$ 2,848,395.56		
44	Alternative Energy Rider		$0.0026167	$ 1,602,504.55		$ 1,602,504.55				$ 1,602,504.55				$ 1,602,504.55		
45	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
46	Deferred Asset Phase-In Rider		7.83%	$ 1,698,823.28		$ 1,698,823.28				$ 1,698,823.28				$ 1,698,823.28		
47																
48	**Total Billing**			**$ 87,265,574.96**		**$ 87,467,633.13**	**$202,058**	**0.23%**		**$ 87,008,313.26**	**-$459,320**	**-0.53%**		**$ 84,756,801.48**	**-$2,251,512**	**-2.59%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RLM

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	3,934,304														
3	Winter Season															
4	First 750 kWh per Month	277,398	$0.0253698	$ 7,037.53	$0.0228328	$ 6,333.78			$0.0101479	$ 2,815.01			$0.0000000	$ -		
5	Next 150 kWh per kW Over 5 kW per Month	1,090,206	$0.0137293	$ 14,967.77	$0.0123564	$ 13,470.99			$0.0054917	$ 5,987.11			$0.0000000	$ -		
6	All Additional kWh per Month	1,381,854	$0.0160564	$ 22,187.60	$0.0144508	$ 19,968.84			$0.0064226	$ 8,875.04			$0.0000000	$ -		
7	Summer Season															
8	First 750 kWh per Month	126,228	$0.0253698	$ 3,202.38	$0.0228328	$ 2,882.14			$0.0101479	$ 1,280.95			$0.0000000	$ -		
9	Next 150 kWh per kW Over 5 kW per Month	454,573	$0.0240998	$ 10,955.12	$0.0216898	$ 9,859.61			$0.0096399	$ 4,382.05			$0.0000000	$ -		
10	All Additional kWh per Month	600,445	$0.0225497	$ 13,539.85	$0.0202947	$ 12,185.87			$0.0090199	$ 5,415.94			$0.0000000	$ -		
11	LM/Storage Water Heating	3,600	$0.0134186	$ 48.31	$0.0120767	$ 43.48			$0.0053674	$ 19.32			$0.0000000	$ -		
12	Generation Capacity Rider	3,934,304	$0.0000000	$ -	$0.0017550	$ 6,904.70			$0.0105300	$ 41,428.22			$0.0175500	$ 69,047.04		
13																
14	Fuel Adjustment Clause Rider	3,934,304	$0.0401539	$ 157,977.65	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
15	Auction Phase-In Rider	3,934,304	$0.0000000	$ -	$0.0331890	$ 130,575.62			$0.0333688	$ 131,283.00			$0.0304362	$ 119,745.26		
16	Fixed Cost Rider	3,934,304	$0.0000000	$ -	$0.0074808	$ 29,431.74			$0.0074808	$ 29,431.74			$0.0074808	$ 29,431.74		
17																
18	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
19	Transmission Cost Recovery: Energy	3,934,304	$0.0144178	$ 56,724.01		$ 56,724.01				$ 56,724.01				$ 56,724.01		
20	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
21	Transmission Under-Recovery: Energy	3,934,304	$0.0003295	$ 1,296.35		$ 1,296.35				$ 1,296.35				$ 1,296.35		
22																
23	Distribution Billing															
24	Customer Charge	565	$7.13	$ 4,028.45		$ 4,028.45				$ 4,028.45				$ 4,028.45		
25	Energy Charges	3,934,304														
26	Winter Season															
27	First 750 kWh per Month	277,398	$0.0320795	$ 8,898.79		$ 8,898.79				$ 8,898.79				$ 8,898.79		
28	Next 150 kWh per kW Over 5 kW per Month	1,090,206	$0.0111224	$ 12,125.71		$ 12,125.71				$ 12,125.71				$ 12,125.71		
29	All Additional kWh per Month	1,381,854	$0.0003805	$ 525.80		$ 525.80				$ 525.80				$ 525.80		
30	Summer Season															
31	First 750 kWh per Month	126,228	$0.0320795	$ 4,049.33		$ 4,049.33				$ 4,049.33				$ 4,049.33		
32	Next 150 kWh per kW Over 5 kW per Month	454,573	$0.0297931	$ 13,543.14		$ 13,543.14				$ 13,543.14				$ 13,543.14		
33	All Additional kWh per Month	600,445	$0.0003805	$ 228.47		$ 228.47				$ 228.47				$ 228.47		
34	LM/Storage Water Heating	3,600	$0.0003805	$ 1.37		$ 1.37				$ 1.37				$ 1.37		
35	Base Distribution Subtotal			$ 43,401.06		$ 43,401.06				$ 43,401.06				$ 43,401.06		
36																
37	DIR		15.79323%	$ 6,854.43		$ 6,854.43				$ 6,854.43				$ 6,854.43		
38	Universal Service Fund	3,934,304	$0.0043882	$ 17,264.51		$ 17,264.51				$ 17,264.51				$ 17,264.51		
39	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
40	KWH Tax (First 2,000)	998,922	$0.00465	$ 4,644.99		$ 4,644.99				$ 4,644.99				$ 4,644.99		
41	(Next 13,000)	2,355,182	$0.00419	$ 9,868.21		$ 9,868.21				$ 9,868.21				$ 9,868.21		
42	(Over 15,000)	580,200	$0.00363	$ 2,106.13		$ 2,106.13				$ 2,106.13				$ 2,106.13		
43	Residential Distribution Credit Rider		-3.5807%	$ (1,554.06)		$ (1,554.06)				$ (1,554.06)				$ (1,554.06)		
44	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 3,139.18		$ 3,139.18				$ 3,139.18				$ 3,139.18		
45	EE/PDR Cost Recovery Rider		$0.0028902	$ 11,370.93		$ 11,370.93				$ 11,370.93				$ 11,370.93		
46	Economic Development Cost Recovery Rider		10.00620%	$ 4,342.80		$ 4,342.80				$ 4,342.80				$ 4,342.80		
47	Enhanced Service Reliability Rider		5.30956%	$ 2,304.41		$ 2,304.41				$ 2,304.41				$ 2,304.41		
48	gridSMART Rider		$0.10	$ 56.50		$ 56.50				$ 56.50				$ 56.50		
49	Retail Stability Rider		$0.0046509	$ 18,298.05		$ 18,298.05				$ 18,298.05				$ 18,298.05		
50	Alternative Energy Rider		$0.0026167	$ 10,294.89		$ 10,294.89				$ 10,294.89				$ 10,294.89		
51	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
52	Deferred Asset Phase-In Rider		7.83%	$ 3,398.30		$ 3,398.30				$ 3,398.30				$ 3,398.30		
53																
54	**Total Billing**			**$ 423,726.90**		**$ 425,467.46**	**$1,741**	**0.41%**		**$ 424,729.07**	**-$738**	**-0.17%**		**$ 412,034.73**	**-$12,694**	**-2.99%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RS-ES

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	20,249														
3	On-Peak kWh	7,109	$0.0391135	$ 278.06	$0.0352022	$ 250.25			$0.0156454	$ 111.22			$0.0000000	$ -		
4	Off-Peak kWh	13,140	$0.0134186	$ 176.32	$0.0120767	$ 158.69			$0.0053674	$ 70.53			$0.0000000	$ -		
5	Conservation and LM Credit	-	-$0.0082333	$ -	-$0.0074100	$ -			-$0.0032933	$ -			$0.0000000	$ -		
6	Generation Capacity Rider	20,249	$0.0000000	$ -	$0.0017550	$ 35.54			$0.0105300	$ 213.22			$0.0175500	$ 355.37		
7																
8	Fuel Adjustment Clause Rider	20,249	$0.0401539	$ 813.08	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	20,249	$0.0000000	$ -	$0.0331890	$ 672.04			$0.0333688	$ 675.68			$0.0304362	$ 616.30		
10	Fixed Cost Rider	20,249	$0.0000000	$ -	$0.0074808	$ 151.48			$0.0074808	$ 151.48			$0.0074808	$ 151.48		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	20,249	$0.0144178	$ 291.95		$ 291.95				$ 291.95				$ 291.95		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	20,249	$0.0003295	$ 6.67		$ 6.67				$ 6.67				$ 6.67		
16																
17	Distribution Billing															
18	Customer Charge	36	$7.13	$ 256.68		$ 256.68				$ 256.68				$ 256.68		
19	Energy Charges	20,249														
20	On-Peak kWh	7,109	$0.0568236	$ 403.96		$ 403.96				$ 403.96				$ 403.96		
21	Off-Peak kWh	13,140	$0.0003805	$ 5.00		$ 5.00				$ 5.00				$ 5.00		
22	Conservation and LM Credit	-	$0.0000000	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 665.64		$ 665.64				$ 665.64				$ 665.64		
24																
25	DIR		15.79323%	$ 105.13		$ 105.13				$ 105.13				$ 105.13		
26	Universal Service Fund	20,249	$0.0043882	$ 88.86		$ 88.86				$ 88.86				$ 88.86		
27	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	20,249	$0.00465	$ 94.16		$ 94.16				$ 94.16				$ 94.16		
29	(Next 13,000)	-	$0.00419	$ -		$ -				$ -				$ -		
30	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
31	Residential Distribution Credit Rider		-3.5807%	$ (23.83)		$ (23.83)				$ (23.83)				$ (23.83)		
32	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 16.16		$ 16.16				$ 16.16				$ 16.16		
33	EE/PDR Cost Recovery Rider		$0.0028902	$ 58.52		$ 58.52				$ 58.52				$ 58.52		
34	Economic Development Cost Recovery Rider		10.00620%	$ 66.61		$ 66.61				$ 66.61				$ 66.61		
35	Enhanced Service Reliability Rider		5.30956%	$ 35.34		$ 35.34				$ 35.34				$ 35.34		
36	gridSMART Rider		$0.10	$ 3.60		$ 3.60				$ 3.60				$ 3.60		
37	Retail Stability Rider		$0.0046509	$ 94.18		$ 94.18				$ 94.18				$ 94.18		
38	Alternative Energy Rider		$0.0026167	$ 52.99		$ 52.99				$ 52.99				$ 52.99		
39	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
40	Deferred Asset Phase-In Rider		7.83%	$ 52.12		$ 52.12				$ 52.12				$ 52.12		
41																
42	**Total Billing**			**$ 2,875.56**		**$ 2,876.10**	**$1**	**0.02%**		**$ 2,830.23**	**-$46**	**-1.59%**		**$ 2,731.25**	**-$99**	**-3.50%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RS-TOD

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	65,271														
3	On-Peak kWh	23,456	$0.0391135	$ 917.45	$0.0352022	$ 825.70			$0.0156454	$ 366.98			$0.0000000	$ -		
4	Off-Peak kWh	41,815	$0.0134186	$ 561.10	$0.0120767	$ 504.99			$0.0053674	$ 224.44			$0.0000000	$ -		
5	Generation Capacity Rider	65,271	$0.0000000	$ -	$0.0017550	$ 114.55			$0.0105300	$ 687.30			$0.0175500	$ 1,145.51		
6																
7	Fuel Adjustment Clause Rider	65,271	$0.0401539	$ 2,620.89	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	65,271	$0.0000000	$ -	$0.0331890	$ 2,166.28			$0.0333688	$ 2,178.01			$0.0304362	$ 1,986.60		
9	Fixed Cost Rider	65,271	$0.0000000	$ -	$0.0074808	$ 488.28			$0.0074808	$ 488.28			$0.0074808	$ 488.28		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	65,271	$0.0144178	$ 941.06		$ 941.06				$ 941.06				$ 941.06		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	65,271	$0.0003295	$ 21.51		$ 21.51				$ 21.51				$ 21.51		
15																
16	Distribution Billing															
17	Customer Charge	81	$7.13	$ 577.53		$ 577.53				$ 577.53				$ 577.53		
18	Energy Charges	65,271														
19	On-Peak kWh	23,456	$0.0568236	$ 1,332.85		$ 1,332.85				$ 1,332.85				$ 1,332.85		
20	Off-Peak kWh	41,815	$0.0003805	$ 15.91		$ 15.91				$ 15.91				$ 15.91		
21	Base Distribution Subtotal			$ 1,926.29		$ 1,926.29				$ 1,926.29				$ 1,926.29		
22																
23	DIR		15.79323%	$ 304.22		$ 304.22				$ 304.22				$ 304.22		
24	Universal Service Fund	65,271	$0.0043882	$ 286.42		$ 286.42				$ 286.42				$ 286.42		
25	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	63,760	$0.00465	$ 296.48		$ 296.48				$ 296.48				$ 296.48		
27	(Next 13,000)	1,511	$0.00419	$ 6.33		$ 6.33				$ 6.33				$ 6.33		
28	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
29	Residential Distribution Credit Rider		-3.5807%	$ (68.97)		$ (68.97)				$ (68.97)				$ (68.97)		
30	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 52.08		$ 52.08				$ 52.08				$ 52.08		
31	EE/PDR Cost Recovery Rider		$0.0028902	$ 188.65		$ 188.65				$ 188.65				$ 188.65		
32	Economic Development Cost Recovery Rider		10.00620%	$ 192.75		$ 192.75				$ 192.75				$ 192.75		
33	Enhanced Service Reliability Rider		5.30956%	$ 102.28		$ 102.28				$ 102.28				$ 102.28		
34	gridSMART Rider		$0.10	$ 8.10		$ 8.10				$ 8.10				$ 8.10		
35	Retail Stability Rider		$0.0046509	$ 303.57		$ 303.57				$ 303.57				$ 303.57		
36	Alternative Energy Rider		$0.0026167	$ 170.79		$ 170.79				$ 170.79				$ 170.79		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 150.83		$ 150.83				$ 150.83				$ 150.83		
39																
40	**Total Billing**			**$ 8,981.83**		**$ 8,982.19**	**$0**	**0.00%**		**$ 8,827.40**	**-$155**	**-1.72%**		**$ 8,502.78**	**-$325**	**-3.68%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RS-TOD2

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	19,976,985														
3	On-Peak kWh	1,589,576	$0.0054393	$ 8,646.18	$0.0048954	$ 7,781.56			$0.0021757	$ 3,458.47			$0.0000000	$ -		
4	Off-Peak kWh	18,387,409	$0.2476022	$ 4,552,762.92	$0.2228420	$ 4,097,486.63			$0.0990409	$ 1,821,105.17			$0.0000000	$ -		
5	Generation Capacity Rider	19,976,985	$0.0000000	$ -	$0.0017550	$ 35,059.61			$0.0105300	$ 210,357.65			$0.0175500	$ 350,596.09		
6																
7	Fuel Adjustment Clause Rider	19,976,985	$0.0401539	$ 802,153.86	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	19,976,985	$0.0000000	$ -	$0.0331890	$ 663,016.16			$0.0333688	$ 666,608.02			$0.0304362	$ 608,023.51		
9	Fixed Cost Rider	19,976,985	$0.0000000	$ -	$0.0074808	$ 149,443.83			$0.0074808	$ 149,443.83			$0.0074808	$ 149,443.83		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	19,976,985	$0.0144178	$ 288,024.17		$ 288,024.17				$ 288,024.17				$ 288,024.17		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	19,976,985	$0.0003295	$ 6,582.42		$ 6,582.42				$ 6,582.42				$ 6,582.42		
15																
16	Distribution Billing															
17	Customer Charge	20,942	$4.52	$ 94,657.84		$ 94,657.84				$ 94,657.84				$ 94,657.84		
18	Energy Charges	19,976,985														
19	On-Peak kWh	1,589,576	$0.0258097	$ 41,026.48		$ 41,026.48				$ 41,026.48				$ 41,026.48		
20	Off-Peak kWh	18,387,409	$0.0258097	$ 474,573.51		$ 474,573.51				$ 474,573.51				$ 474,573.51		
21	Base Distribution Subtotal			$ 610,257.83		$ 610,257.83				$ 610,257.83				$ 610,257.83		
22																
23	DIR		15.79323%	$ 96,379.42		$ 96,379.42				$ 96,379.42				$ 96,379.42		
24	Universal Service Fund	19,976,985	$0.0043882	$ 87,663.01		$ 87,663.01				$ 87,663.01				$ 87,663.01		
25	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	19,028,752	$0.00465	$ 88,483.70		$ 88,483.70				$ 88,483.70				$ 88,483.70		
27	(Next 13,000)	948,233	$0.00419	$ 3,973.10		$ 3,973.10				$ 3,973.10				$ 3,973.10		
28	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
29	Residential Distribution Credit Rider		-3.5807%	$ (21,851.50)		$ (21,851.50)				$ (21,851.50)				$ (21,851.50)		
30	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 15,939.64		$ 15,939.64				$ 15,939.64				$ 15,939.64		
31	EE/PDR Cost Recovery Rider		$0.0028902	$ 57,737.48		$ 57,737.48				$ 57,737.48				$ 57,737.48		
32	Economic Development Cost Recovery Rider		10.00620%	$ 61,063.62		$ 61,063.62				$ 61,063.62				$ 61,063.62		
33	Enhanced Service Reliability Rider		5.30956%	$ 32,402.01		$ 32,402.01				$ 32,402.01				$ 32,402.01		
34	gridSMART Rider		$0.10	$ 2,094.20		$ 2,094.20				$ 2,094.20				$ 2,094.20		
35	Retail Stability Rider		$0.0046509	$ 92,910.96		$ 92,910.96				$ 92,910.96				$ 92,910.96		
36	Alternative Energy Rider		$0.0026167	$ 52,273.78		$ 52,273.78				$ 52,273.78				$ 52,273.78		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 47,783.19		$ 47,783.19				$ 47,783.19				$ 47,783.19		
39																
40	**Total Billing**			**$ 6,885,279.99**		**$ 6,474,504.82**	**-$410,775**	**-5.97%**		**$ 4,372,690.17**	**-$2,101,815**	**-32.46%**		**$ 2,629,780.46**	**-$1,742,910**	**-39.86%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-1

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	213,863,062														
3	First 1,000 kWh per Month	161,602,361	$0.0611000	$ 9,873,904.26	$0.0549900	$ 8,886,513.83			$0.0244400	$ 3,949,561.70			$0.0000000	$ -		
4	Over 1,000 kWh per Month	52,260,701	$0.0272694	$ 1,425,117.96	$0.0245425	$ 1,282,606.16			$0.0109078	$ 570,047.18			$0.0000000	$ -		
5	Generation Capacity Rider	213,863,062	$0.0000000	$ -	$0.0012720	$ 272,033.81			$0.0076320	$ 1,632,202.89			$0.0127200	$ 2,720,338.15		
6																
7	Fuel Adjustment Clause Rider	213,863,062	$0.0401539	$ 8,587,436.01	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	213,863,062	$0.0000000	$ -	$0.0331890	$ 7,097,901.16			$0.0333688	$ 7,136,353.74			$0.0304362	$ 6,509,178.93		
9	Fixed Cost Rider	213,863,062	$0.0000000	$ -	$0.0074808	$ 1,599,866.79			$0.0074808	$ 1,599,866.79			$0.0074808	$ 1,599,866.79		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	213,863,062	$0.0123027	$ 2,631,093.09		$ 2,631,093.09				$ 2,631,093.09				$ 2,631,093.09		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	213,863,062	$0.0002104	$ 44,996.79		$ 44,996.79				$ 44,996.79				$ 44,996.79		
15																
16	Distribution Billing															
17	Customer Charge	446,460	$6.47	$ 2,888,596.20		$ 2,888,596.20				$ 2,888,596.20				$ 2,888,596.20		
18	Energy Charges	213,863,062														
19	First 1,000 kWh per Month	161,602,361	$0.0147707	$ 2,386,979.99		$ 2,386,979.99				$ 2,386,979.99				$ 2,386,979.99		
20	Over 1,000 kWh per Month	52,260,701	$0.0147707	$ 771,927.14		$ 771,927.14				$ 771,927.14				$ 771,927.14		
21	Base Distribution Subtotal			$ 6,047,503.33		$ 6,047,503.33				$ 6,047,503.33				$ 6,047,503.33		
22																
23	DIR		15.79323%	$ 955,096.11		$ 955,096.11				$ 955,096.11				$ 955,096.11		
24	Universal Service Fund	213,863,062	$0.0043882	$ 938,473.89		$ 938,473.89				$ 938,473.89				$ 938,473.89		
25	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	197,456,665	$0.00465	$ 918,173.49		$ 918,173.49				$ 918,173.49				$ 918,173.49		
27	(Next 13,000)	14,953,346	$0.00419	$ 62,654.52		$ 62,654.52				$ 62,654.52				$ 62,654.52		
28	(Over 15,000)	325,628	$0.00363	$ 1,182.03		$ 1,182.03				$ 1,182.03				$ 1,182.03		
29	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
30	Pilot Throughput Balancing Adjustment Rider		$0.0005247	$ 112,213.95		$ 112,213.95				$ 112,213.95				$ 112,213.95		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 572,575.58		$ 572,575.58				$ 572,575.58				$ 572,575.58		
32	Economic Development Cost Recovery Rider		10.00620%	$ 605,125.28		$ 605,125.28				$ 605,125.28				$ 605,125.28		
33	Enhanced Service Reliability Rider		5.30956%	$ 321,095.82		$ 321,095.82				$ 321,095.82				$ 321,095.82		
34	gridSMART Rider		$0.42	$ 187,513.20		$ 187,513.20				$ 187,513.20				$ 187,513.20		
35	Retail Stability Rider		$0.0029875	$ 638,915.90		$ 638,915.90				$ 638,915.90				$ 638,915.90		
36	Alternative Energy Rider		$0.0026167	$ 559,615.47		$ 559,615.47				$ 559,615.47				$ 559,615.47		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 473,519.51		$ 473,519.51				$ 473,519.51				$ 473,519.51		
39																
40	**Total Billing**			**$ 34,956,206.19**		**$ 34,208,669.71**	**-$747,536**	**-2.14%**		**$ 29,957,780.26**	**-$4,250,889**	**-12.43%**		**$ 25,899,131.83**	**-$4,058,648**	**-13.55%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-1 Unmetered

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	6,088,149														
3	All kWh	6,088,149	$0.0268857	$ 163,684.15	$0.0241971	$ 147,315.73			$0.0107543	$ 65,473.66			$0.0000000	$ -		
4	Generation Capacity Rider	6,088,149	$0.0000000	$ -	$0.0012720	$ 7,744.13			$0.0076320	$ 46,464.75			$0.0127200	$ 77,441.26		
5																
6	Fuel Adjustment Clause Rider	6,088,149	$0.0401539	$ 244,462.93	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
7	Auction Phase-In Rider	6,088,149	$0.0000000	$ -	$0.0331890	$ 202,059.58			$0.0333688	$ 203,154.23			$0.0304362	$ 185,300.12		
8	Fixed Cost Rider	6,088,149	$0.0000000	$ -	$0.0074808	$ 45,544.23			$0.0074808	$ 45,544.23			$0.0074808	$ 45,544.23		
9																
10	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
11	Transmission Cost Recovery: Energy	6,088,149	$0.0123027	$ 74,900.67		$ 74,900.67				$ 74,900.67				$ 74,900.67		
12	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Under-Recovery: Energy	6,088,149	$0.0002104	$ 1,280.95		$ 1,280.95				$ 1,280.95				$ 1,280.95		
14																
15	Distribution Billing															
16	Customer Charge	4,718	$3.90	$ 18,400.20		$ 18,400.20				$ 18,400.20				$ 18,400.20		
17	Energy Charges	6,088,149														
18	All kWh	6,088,149	$0.0147707	$ 89,926.22		$ 89,926.22				$ 89,926.22				$ 89,926.22		
19	Base Distribution Subtotal			$ 108,326.42		$ 108,326.42				$ 108,326.42				$ 108,326.42		
20																
21	DIR		15.79323%	$ 17,108.24		$ 17,108.24				$ 17,108.24				$ 17,108.24		
22	Universal Service Fund	6,088,149	$0.0043882	$ 26,716.02		$ 26,716.02				$ 26,716.02				$ 26,716.02		
23	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
24	KWH Tax (First 2,000)	1,794,643	$0.00465	$ 8,345.09		$ 8,345.09				$ 8,345.09				$ 8,345.09		
25	(Next 13,000)	1,159,875	$0.00419	$ 4,859.88		$ 4,859.88				$ 4,859.88				$ 4,859.88		
26	(Over 15,000)	3,071,232	$0.00363	$ 11,148.57		$ 11,148.57				$ 11,148.57				$ 11,148.57		
27	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
28	Pilot Throughput Balancing Adjustment Rider		$0.0005247	$ 3,194.45		$ 3,194.45				$ 3,194.45				$ 3,194.45		
29	EE/PDR Cost Recovery Rider		$0.0026773	$ 16,299.80		$ 16,299.80				$ 16,299.80				$ 16,299.80		
30	Economic Development Cost Recovery Rider		10.00620%	$ 10,839.36		$ 10,839.36				$ 10,839.36				$ 10,839.36		
31	Enhanced Service Reliability Rider		5.30956%	$ 5,751.66		$ 5,751.66				$ 5,751.66				$ 5,751.66		
32	gridSMART Rider		$0.42	$ 1,981.56		$ 1,981.56				$ 1,981.56				$ 1,981.56		
33	Retail Stability Rider		$0.0029875	$ 18,188.35		$ 18,188.35				$ 18,188.35				$ 18,188.35		
34	Alternative Energy Rider		$0.0026167	$ 15,930.86		$ 15,930.86				$ 15,930.86				$ 15,930.86		
35	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
36	Deferred Asset Phase-In Rider		7.83%	$ 8,481.96		$ 8,481.96				$ 8,481.96				$ 8,481.96		
37																
38	**Total Billing**			**$ 741,500.92**		**$ 736,017.51**	**-$5,483**	**-0.74%**		**$ 693,990.71**	**-$42,027**	**-5.71%**		**$ 641,639.45**	**-$52,351**	**-7.54%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Secondary

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	666,619,435	$0.0481211	$ 32,078,460.49	$0.0433090	$ 28,870,614.44			$0.0192484	$ 12,831,384.20			$0.0000000	$ -		
3	Demand Charge	2,709,125	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	363	$0.393	$ 142.70	$0.35	$ 128.43			$0.16	$ 57.08			$0.00	$ -		
5	Capacity Charge	666,619,435	$0.0000000	$ -	$0.0013540	$ 902,602.71			$0.0081240	$ 5,415,616.29			$0.0135400	$ 9,026,027.15		
6																
7	Fuel Adjustment Clause Rider	666,619,435	$0.0401539	$ 26,767,370.13	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	666,619,435	$0.0000000	$ -	$0.0331890	$ 22,124,432.43			$0.0333688	$ 22,244,290.60			$0.0304362	$ 20,289,362.45		
9	Fixed Cost Rider	666,619,435	$0.0000000	$ -	$0.0074808	$ 4,986,846.67			$0.0074808	$ 4,986,846.67			$0.0074808	$ 4,986,846.67		
10																
11	Transmission Cost Recovery: Demand	2,709,125	$2.14	$ 5,797,527.71		$ 5,797,527.71				$ 5,797,527.71				$ 5,797,527.71		
12	Transmission Cost Recovery: Energy	672,378,927	$0.0037253	$ 2,504,813.22		$ 2,504,813.22				$ 2,504,813.22				$ 2,504,813.22		
13	Transmission Under-Recovery: Demand	2,709,125	$0.03	$ 81,273.75		$ 81,273.75				$ 81,273.75				$ 81,273.75		
14	Transmission Under-Recovery: Energy	672,378,927	$0.0000858	$ 57,690.11		$ 57,690.11				$ 57,690.11				$ 57,690.11		
15																
16	Distribution Billing															
17	Customer Charge	143,018	$9.04	$ 1,292,886.88		$ 1,292,886.88				$ 1,292,886.88				$ 1,292,886.88		
18	Energy Charge	672,378,927	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	2,709,125	$4.033	$ 10,925,901.53		$ 10,925,901.53				$ 10,925,901.53				$ 10,925,901.53		
20	Off-Peak Excess Demand Charge	363	$4.033	$ 1,464.38		$ 1,464.38				$ 1,464.38				$ 1,464.38		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 12,220,252.79		$ 12,220,252.79				$ 12,220,252.79				$ 12,220,252.79		
23																
24	DIR		15.79323%	$ 1,929,972.63		$ 1,929,972.63				$ 1,929,972.63				$ 1,929,972.63		
25	Universal Service Fund	672,378,937	$0.0043882	$ 2,950,533.25		$ 2,950,533.25				$ 2,950,533.25				$ 2,950,533.25		
26	Universal Service Fund	1,082	$0.0001830	$ 0.20		$ 0.20				$ 0.20				$ 0.20		
27	KWH Tax (First 2,000)	236,625,804	$0.00465	$ 1,100,309.99		$ 1,100,309.99				$ 1,100,309.99				$ 1,100,309.99		
28	(Next 13,000)	361,826,840	$0.00419	$ 1,516,054.46		$ 1,516,054.46				$ 1,516,054.46				$ 1,516,054.46		
29	(Over 15,000)	64,465,700	$0.00363	$ 234,010.49		$ 234,010.49				$ 234,010.49				$ 234,010.49		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 1,800,160.10		$ 1,800,160.10				$ 1,800,160.10				$ 1,800,160.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 1,222,782.93		$ 1,222,782.93				$ 1,222,782.93				$ 1,222,782.93		
32	Enhanced Service Reliability Rider		5.30956%	$ 648,841.65		$ 648,841.65				$ 648,841.65				$ 648,841.65		
33	gridSMART Rider		$0.42	$ 60,067.75		$ 60,067.75				$ 60,067.75				$ 60,067.75		
34	Retail Stability Rider		$0.0029660	$ 1,994,275.90		$ 1,994,275.90				$ 1,994,275.90				$ 1,994,275.90		
35	Alternative Energy Rider		$0.0026167	$ 1,744,343.08		$ 1,744,343.08				$ 1,744,343.08				$ 1,744,343.08		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 956,845.79		$ 956,845.79				$ 956,845.79				$ 956,845.79		
38																
39	**Total Billing**			**$ 95,665,729.12**		**$ 93,704,380.48**	**-$1,961,349**	**-2.05%**		**$ 82,297,950.64**	**-$11,406,430**	**-12.17%**		**$ 71,121,992.07**	**-$11,175,959**	**-13.58%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Secondary - Supplement 18

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	24,552,266	$0.0481211	$ 1,181,482.05	$0.0433090	$ 1,063,333.84			$0.0192484	$ 472,592.82			$0.0000000	$ -		
3	Demand Charge	177,360	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	253	$0.1965	$ 49.71	$0.18	$ 44.74			$0.08	$ 19.89			$0.00	$ -		
5	Capacity Charge	24,552,266	$0.0000000	$ -	$0.0013540	$ 33,243.77			$0.0081240	$ 199,462.61			$0.0135400	$ 332,437.68		
6																
7	Fuel Adjustment Clause Rider	24,552,266	$0.0401539	$ 985,869.23	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	24,552,266	$0.0000000	$ -	$0.0331890	$ 814,865.16			$0.0333688	$ 819,279.65			$0.0304362	$ 747,277.68		
9	Fixed Cost Rider	24,552,266	$0.0000000	$ -	$0.0074808	$ 183,670.59			$0.0074808	$ 183,670.59			$0.0074808	$ 183,670.59		
10																
11	Transmission Cost Recovery: Demand	177,360	$1.07	$ 189,775.52		$ 189,775.52				$ 189,775.52				$ 189,775.52		
12	Transmission Cost Recovery: Energy	24,648,827	$0.0037253	$ 91,824.28		$ 91,824.28				$ 91,824.28				$ 91,824.28		
13	Transmission Under-Recovery: Demand	177,360	$0.015	$ 2,660.40		$ 2,660.40				$ 2,660.40				$ 2,660.40		
14	Transmission Under-Recovery: Energy	24,648,827	$0.0000858	$ 2,114.87		$ 2,114.87				$ 2,114.87				$ 2,114.87		
15																
16	Distribution Billing															
17	Customer Charge	7,128	$9.04	$ 64,437.12		$ 64,437.12				$ 64,437.12				$ 64,437.12		
18	Energy Charge	24,648,827	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	177,360	$4.033	$ 715,294.09		$ 715,294.09				$ 715,294.09				$ 715,294.09		
20	Off-Peak Excess Demand Charge	253	$4.033	$ 1,020.35		$ 1,020.35				$ 1,020.35				$ 1,020.35		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 780,751.56		$ 780,751.56				$ 780,751.56				$ 780,751.56		
23																
24	DIR		15.79323%	$ 123,305.89		$ 123,305.89				$ 123,305.89				$ 123,305.89		
25	Universal Service Fund	24,648,827	$0.0043882	$ 108,163.98		$ 108,163.98				$ 108,163.98				$ 108,163.98		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	11,280,591	$0.00465	$ 52,454.75		$ 52,454.75				$ 52,454.75				$ 52,454.75		
28	(Next 13,000)	12,369,033	$0.00419	$ 51,826.25		$ 51,826.25				$ 51,826.25				$ 51,826.25		
29	(Over 15,000)	902,642	$0.00363	$ 3,276.59		$ 3,276.59				$ 3,276.59				$ 3,276.59		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 65,992.30		$ 65,992.30				$ 65,992.30				$ 65,992.30		
31	Economic Development Cost Recovery Rider		10.00620%	$ 78,123.56		$ 78,123.56				$ 78,123.56				$ 78,123.56		
32	Enhanced Service Reliability Rider		5.30956%	$ 41,454.47		$ 41,454.47				$ 41,454.47				$ 41,454.47		
33	gridSMART Rider		$0.42	$ 2,993.76		$ 2,993.76				$ 2,993.76				$ 2,993.76		
34	Retail Stability Rider		$0.0029660	$ 73,108.42		$ 73,108.42				$ 73,108.42				$ 73,108.42		
35	Alternative Energy Rider		$0.0026167	$ 64,245.91		$ 64,245.91				$ 64,245.91				$ 64,245.91		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 61,132.85		$ 61,132.85				$ 61,132.85				$ 61,132.85		
38																
39	**Total Billing**			**$ 3,960,606.35**		**$ 3,888,363.46**	**-$72,243**	**-1.82%**		**$ 3,468,230.92**	**-$420,133**	**-10.80%**		**$ 3,056,591.31**	**-$411,640**	**-11.87%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Primary

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	9,242,231	$0.0472724	$ 436,902.44	$0.0425452	$ 393,212.20			$0.0189090	$ 174,760.98			$0.0000000	$ -		
3	Demand Charge	46,679	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.382	$ -	$0.34	$ -			$0.15	$ -			$0.00	$ -		
5	Capacity Charge	9,242,231	$0.0000000	$ -	$0.0011320	$ 10,462.21			$0.0067920	$ 62,773.23			$0.0113200	$ 104,622.05		
6																
7	Fuel Adjustment Clause Rider	9,242,231	$0.0387608	$ 358,236.27	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	9,242,231	$0.0000000	$ -	$0.0320377	$ 296,099.82			$0.0322111	$ 297,702.43			$0.0293783	$ 271,521.03		
9	Fixed Cost Rider	9,242,231	$0.0000000	$ -	$0.0072213	$ 66,740.92			$0.0072213	$ 66,740.92			$0.0072213	$ 66,740.92		
10																
11	Transmission Cost Recovery: Demand	46,679	$2.07	$ 96,624.70		$ 96,624.70				$ 96,624.70				$ 96,624.70		
12	Transmission Cost Recovery: Energy	9,678,818	$0.0035961	$ 34,806.00		$ 34,806.00				$ 34,806.00				$ 34,806.00		
13	Transmission Under-Recovery: Demand	46,679	$0.03	$ 1,400.36		$ 1,400.36				$ 1,400.36				$ 1,400.36		
14	Transmission Under-Recovery: Energy	9,678,818	$0.0000828	$ 801.41		$ 801.41				$ 801.41				$ 801.41		
15																
16	Distribution Billing															
17	Customer Charge	330	$115.29	$ 38,045.70		$ 38,045.70				$ 38,045.70				$ 38,045.70		
18	Energy Charge	9,678,818	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	46,679	$3.183	$ 148,577.98		$ 148,577.98				$ 148,577.98				$ 148,577.98		
20	Off-Peak Excess Demand Charge	-	$3.183	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 186,623.68		$ 186,623.68				$ 186,623.68				$ 186,623.68		
23																
24	DIR		15.79323%	$ 29,473.91		$ 29,473.91				$ 29,473.91				$ 29,473.91		
25	Universal Service Fund	9,678,818	$0.0043882	$ 42,472.59		$ 42,472.59				$ 42,472.59				$ 42,472.59		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	572,938	$0.00465	$ 2,664.16		$ 2,664.16				$ 2,664.16				$ 2,664.16		
28	(Next 13,000)	2,473,148	$0.00419	$ 10,362.49		$ 10,362.49				$ 10,362.49				$ 10,362.49		
29	(Over 15,000)	6,196,145	$0.00363	$ 22,492.01		$ 22,492.01				$ 22,492.01				$ 22,492.01		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 25,913.10		$ 25,913.10				$ 25,913.10				$ 25,913.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 18,673.94		$ 18,673.94				$ 18,673.94				$ 18,673.94		
32	Enhanced Service Reliability Rider		5.30956%	$ 9,908.90		$ 9,908.90				$ 9,908.90				$ 9,908.90		
33	gridSMART Rider		$0.42	$ 138.60		$ 138.60				$ 138.60				$ 138.60		
34	Retail Stability Rider		$0.0029660	$ 28,707.37		$ 28,707.37				$ 28,707.37				$ 28,707.37		
35	Alternative Energy Rider		$0.0025259	$ 23,344.95		$ 23,344.95				$ 23,344.95				$ 23,344.95		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 14,612.63		$ 14,612.63				$ 14,612.63				$ 14,612.63		
38																
39	**Total Billing**			**$ 1,344,159.51**		**$ 1,315,535.95**	**-$28,624**	**-2.13%**		**$ 1,150,998.36**	**-$164,538**	**-12.51%**		**$ 991,904.80**	**-$159,094**	**-13.82%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Primary - Supplement 18

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	29,918	$0.0472724	$ 1,414.30	$0.0425452	$ 1,272.87			$0.0189090	$ 565.72			$0.0000000	$ -		
3	Demand Charge	311	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.191	$ -	$0.17	$ -			$0.08	$ -			$0.00	$ -		
5	Capacity Charge	29,918	$0.0000000	$ -	$0.0011320	$ 33.87			$0.0067920	$ 203.20			$0.0113200	$ 338.67		
6																
7	Fuel Adjustment Clause Rider	29,918	$0.0387608	$ 1,159.65	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	29,918	$0.0000000	$ -	$0.0320377	$ 958.50			$0.0322111	$ 963.69			$0.0293783	$ 878.94		
9	Fixed Cost Rider	29,918	$0.0000000	$ -	$0.0072213	$ 216.05			$0.0072213	$ 216.05			$0.0072213	$ 216.05		
10																
11	Transmission Cost Recovery: Demand	311	$1.035	$ 321.99		$ 321.99				$ 321.99				$ 321.99		
12	Transmission Cost Recovery: Energy	29,918	$0.0035961	$ 107.59		$ 107.59				$ 107.59				$ 107.59		
13	Transmission Under-Recovery: Demand	311	$0.015	$ 4.67		$ 4.67				$ 4.67				$ 4.67		
14	Transmission Under-Recovery: Energy	29,918	$0.0000828	$ 2.48		$ 2.48				$ 2.48				$ 2.48		
15																
16	Distribution Billing															
17	Customer Charge	26	$115.29	$ 2,997.54		$ 2,997.54				$ 2,997.54				$ 2,997.54		
18	Energy Charge	29,918	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	311	$3.183	$ 990.23		$ 990.23				$ 990.23				$ 990.23		
20	Off-Peak Excess Demand Charge	-	$3.183	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 3,987.77		$ 3,987.77				$ 3,987.77				$ 3,987.77		
23																
24	DIR		15.79323%	$ 629.80		$ 629.80				$ 629.80				$ 629.80		
25	Universal Service Fund	29,918	$0.0043882	$ 131.29		$ 131.29				$ 131.29				$ 131.29		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	29,182	$0.00465	$ 135.70		$ 135.70				$ 135.70				$ 135.70		
28	(Next 13,000)	735	$0.00419	$ 3.08		$ 3.08				$ 3.08				$ 3.08		
29	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 80.10		$ 80.10				$ 80.10				$ 80.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 399.02		$ 399.02				$ 399.02				$ 399.02		
32	Enhanced Service Reliability Rider		5.30956%	$ 211.73		$ 211.73				$ 211.73				$ 211.73		
33	gridSMART Rider		$0.42	$ 10.92		$ 10.92				$ 10.92				$ 10.92		
34	Retail Stability Rider		$0.0029660	$ 88.74		$ 88.74				$ 88.74				$ 88.74		
35	Alternative Energy Rider		$0.0025259	$ 75.57		$ 75.57				$ 75.57				$ 75.57		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 312.24		$ 312.24				$ 312.24				$ 312.24		
38																
39	**Total Billing**			**$ 9,076.64**		**$ 8,983.98**	**-$93**	**-1.02%**		**$ 8,451.35**	**-$533**	**-5.93%**		**$ 7,936.35**	**-$515**	**-6.09%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Load Management Time-of-Day

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	86,099	$0.0846749	$ 7,290.42	$0.0762074	$ 6,561.38			$0.0338700	$ 2,916.17			$0.0000000	$ -		
3	Energy Charge - Off-Peak	136,846	$0.0002893	$ 39.59	$0.0002604	$ 35.63			$0.0001157	$ 15.84			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.000	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	86,099	$0.0000000	$ -	$0.0012720	$ 109.52			$0.0076320	$ 657.11			$0.0127200	$ 1,095.18		
7																
8	Fuel Adjustment Clause Rider	222,945	$0.0401539	$ 8,952.11	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	222,945	$0.0000000	$ -	$0.0331890	$ 7,399.32			$0.0333688	$ 7,439.41			$0.0304362	$ 6,785.60		
10	Fixed Cost Rider	222,945	$0.0000000	$ -	$0.0074808	$ 1,667.81			$0.0074808	$ 1,667.81			$0.0074808	$ 1,667.81		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	86,099	$0.0125165	$ 1,077.66		$ 1,077.66				$ 1,077.66				$ 1,077.66		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	86,099	$0.0002639	$ 22.72		$ 22.72				$ 22.72				$ 22.72		
16																
17	Distribution Billing															
18	Customer Charge	42	$28.63	$ 1,202.46		$ 1,202.46				$ 1,202.46				$ 1,202.46		
19	Energy Charge - On-Peak	86,099	$0.0283254	$ 2,438.79		$ 2,438.79				$ 2,438.79				$ 2,438.79		
20	Energy Charge - Off-Peak	136,846	$0.0003805	$ 52.07		$ 52.07				$ 52.07				$ 52.07		
21	Off-Peak Excess Demand Charge	-	$0.000	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 3,693.32		$ 3,693.32				$ 3,693.32				$ 3,693.32		
24																
25	DIR		15.79323%	$ 583.29		$ 583.29				$ 583.29				$ 583.29		
26	Universal Service Fund	222,945	$0.0043882	$ 978.33		$ 978.33				$ 978.33				$ 978.33		
27	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	36,625	$0.00465	$ 170.31		$ 170.31				$ 170.31				$ 170.31		
29	(Next 13,000)	85,840	$0.00419	$ 359.67		$ 359.67				$ 359.67				$ 359.67		
30	(Over 15,000)	100,480	$0.00363	$ 364.74		$ 364.74				$ 364.74				$ 364.74		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 230.51		$ 230.51				$ 230.51				$ 230.51		
32	Economic Development Cost Recovery Rider		10.00620%	$ 369.56		$ 369.56				$ 369.56				$ 369.56		
33	Enhanced Service Reliability Rider		5.30956%	$ 196.10		$ 196.10				$ 196.10				$ 196.10		
34	gridSMART Rider		$0.42	$ 17.64		$ 17.64				$ 17.64				$ 17.64		
35	Retail Stability Rider		$0.0029660	$ 255.37		$ 255.37				$ 255.37				$ 255.37		
36	Alternative Energy Rider		$0.0026167	$ 225.30		$ 225.30				$ 225.30				$ 225.30		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 289.19		$ 289.19				$ 289.19				$ 289.19		
39																
40	**Total Billing**			**$ 25,115.83**		**$ 24,607.37**	**-$508**	**-2.02%**		**$ 21,530.05**	**-$3,077**	**-12.51%**		**$ 18,382.30**	**-$3,148**	**-14.62%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Time-of-Day

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	1,887,698	$0.0846749	$ 159,840.64	$0.0762074	$ 143,856.58			$0.0338700	$ 63,936.26			$0.0000000	$ -		
3	Energy Charge - Off-Peak	3,837,562	$0.0002893	$ 1,110.21	$0.0002604	$ 999.19			$0.0001157	$ 444.08			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.000	$ -	$0.000	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	1,887,698	$0.0000000	$ -	$0.0012720	$ 2,401.15			$0.0076320	$ 14,406.91			$0.0127200	$ 24,011.52		
7																
8	Fuel Adjustment Clause Rider	5,725,260	$0.0401539	$ 229,891.52	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	5,725,260	$0.0000000	$ -	$0.0331890	$ 190,015.65			$0.0333688	$ 191,045.06			$0.0304362	$ 174,255.16		
10	Fixed Cost Rider	5,725,260	$0.0000000	$ -	$0.0074808	$ 42,829.53			$0.0074808	$ 42,829.53			$0.0074808	$ 42,829.53		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	1,887,698	$0.0125165	$ 23,627.37		$ 23,627.37				$ 23,627.37				$ 23,627.37		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	1,887,698	$0.0002639	$ 498.16		$ 498.16				$ 498.16				$ 498.16		
16																
17	Distribution Billing															
18	Customer Charge	930	$28.63	$ 26,625.90		$ 26,625.90				$ 26,625.90				$ 26,625.90		
19	Energy Charge - On-Peak	1,887,698	$0.0283254	$ 53,469.80		$ 53,469.80				$ 53,469.80				$ 53,469.80		
20	Energy Charge - Off-Peak	3,837,590	$0.0003805	$ 1,460.20		$ 1,460.20				$ 1,460.20				$ 1,460.20		
21	Off-Peak Excess Demand Charge	-	$0.000	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 81,555.90		$ 81,555.90				$ 81,555.90				$ 81,555.90		
24																
25	DIR		15.79323%	$ 12,880.31		$ 12,880.31				$ 12,880.31				$ 12,880.31		
26	Universal Service Fund	5,725,298	$0.0043882	$ 25,123.75		$ 25,123.75				$ 25,123.75				$ 25,123.75		
27	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	1,581,511	$0.00465	$ 7,354.03		$ 7,354.03				$ 7,354.03				$ 7,354.03		
29	(Next 13,000)	3,788,178	$0.00419	$ 15,872.47		$ 15,872.47				$ 15,872.47				$ 15,872.47		
30	(Over 15,000)	292,597	$0.00363	$ 1,062.13		$ 1,062.13				$ 1,062.13				$ 1,062.13		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 5,053.93		$ 5,053.93				$ 5,053.93				$ 5,053.93		
32	Economic Development Cost Recovery Rider		10.00620%	$ 8,160.65		$ 8,160.65				$ 8,160.65				$ 8,160.65		
33	Enhanced Service Reliability Rider		5.30956%	$ 4,330.26		$ 4,330.26				$ 4,330.26				$ 4,330.26		
34	gridSMART Rider		$0.42	$ 390.60		$ 390.60				$ 390.60				$ 390.60		
35	Retail Stability Rider		$0.0029660	$ 5,598.91		$ 5,598.91				$ 5,598.91				$ 5,598.91		
36	Alternative Energy Rider		$0.0026167	$ 4,939.54		$ 4,939.54				$ 4,939.54				$ 4,939.54		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 6,385.83		$ 6,385.83				$ 6,385.83				$ 6,385.83		
39																
40	**Total Billing**			**$ 593,676.21**		**$ 582,935.94**	**-$10,740**	**-1.81%**		**$ 515,495.68**	**-$67,440**	**-11.57%**		**$ 443,930.05**	**-$71,566**	**-13.88%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Secondary

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	986,015,295	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
3	Demand Charge	2,345,740	$10.867	$ 25,491,159.84	$9.78	$ 22,942,043.86			$4.35	$ 10,196,463.94			$0.00	$ -		
4	Off-Peak Excess Demand Charge	2,861	$1.415	$ 4,048.88	$1.27	$ 3,643.99			$0.57	$ 1,619.55			$0.00	$ -		
5	Capacity Charge	986,015,295	$0.0000000	$ -	$0.0013540	$ 1,335,064.71			$0.0081240	$ 8,010,388.26			$0.0135400	$ 13,350,647.09		
6																
7	Fuel Adjustment Clause Rider	986,015,295	$0.0401539	$ 39,592,359.55	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	986,015,295	$0.0000000	$ -	$0.0331890	$ 32,724,861.63			$0.0333688	$ 32,902,147.18			$0.0304362	$ 30,010,558.72		
9	Fixed Cost Rider	986,015,295	$0.0000000	$ -	$0.0074808	$ 7,376,183.22			$0.0074808	$ 7,376,183.22			$0.0074808	$ 7,376,183.22		
10																
11	Transmission Cost Recovery: Demand	2,345,740	$3.45	$ 8,092,804.04		$ 8,092,804.04				$ 8,092,804.04				$ 8,092,804.04		
12	Transmission Cost Recovery: Energy	993,022,615	$0.0037644	$ 3,738,134.33		$ 3,738,134.33				$ 3,738,134.33				$ 3,738,134.33		
13	Transmission Under-Recovery: Demand	2,345,740	$0.05	$ 117,287.02		$ 117,287.02				$ 117,287.02				$ 117,287.02		
14	Transmission Under-Recovery: Energy	993,022,615	$0.0000868	$ 86,194.36		$ 86,194.36				$ 86,194.36				$ 86,194.36		
15																
16	Distribution Billing															
17	Customer Charge	18,335	$9.04	$ 165,748.40		$ 165,748.40				$ 165,748.40				$ 165,748.40		
18	Energy Charge	993,022,615	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	2,345,740	$4.033	$ 9,460,370.63		$ 9,460,370.63				$ 9,460,370.63				$ 9,460,370.63		
20	Off-Peak Excess Demand Charge	2,861	$4.033	$ 11,540.03		$ 11,540.03				$ 11,540.03				$ 11,540.03		
21	Excess KVA Demand Charge	36,607	$0.863	$ 31,591.67		$ 31,591.67				$ 31,591.67				$ 31,591.67		
22	Base Distribution Subtotal			$ 9,669,250.73		$ 9,669,250.73				$ 9,669,250.73				$ 9,669,250.73		
23																
24	DIR		15.79323%	$ 1,527,087.01		$ 1,527,087.01				$ 1,527,087.01				$ 1,527,087.01		
25	Universal Service Fund	961,172,574	$0.0043882	$ 4,217,817.49		$ 4,217,817.49				$ 4,217,817.49				$ 4,217,817.49		
26	Universal Service Fund	30,519,486	$0.0001830	$ 5,585.07		$ 5,585.07				$ 5,585.07				$ 5,585.07		
27	KWH Tax (First 2,000)	35,806,333	$0.00465	$ 166,499.45		$ 166,499.45				$ 166,499.45				$ 166,499.45		
28	(Next 13,000)	214,422,801	$0.00419	$ 898,431.54		$ 898,431.54				$ 898,431.54				$ 898,431.54		
29	(Over 15,000)	727,924,225	$0.00363	$ 2,642,364.94		$ 2,642,364.94				$ 2,642,364.94				$ 2,642,364.94		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 2,658,619.45		$ 2,658,619.45				$ 2,658,619.45				$ 2,658,619.45		
31	Economic Development Cost Recovery Rider		10.00620%	$ 967,524.57		$ 967,524.57				$ 967,524.57				$ 967,524.57		
32	Enhanced Service Reliability Rider		5.30956%	$ 513,394.67		$ 513,394.67				$ 513,394.67				$ 513,394.67		
33	gridSMART Rider		$0.42	$ 7,700.70		$ 7,700.70				$ 7,700.70				$ 7,700.70		
34	Retail Stability Rider		$0.0029660	$ 2,945,305.08		$ 2,945,305.08				$ 2,945,305.08				$ 2,945,305.08		
35	Alternative Energy Rider		$0.0026167	$ 2,580,106.22		$ 2,580,106.22				$ 2,580,106.22				$ 2,580,106.22		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 757,102.33		$ 757,102.33				$ 757,102.33				$ 757,102.33		
38																
39	**Total Billing**			**$ 106,678,777.27**		**$ 105,973,006.41**	**-$705,771**	**-0.66%**		**$ 100,078,011.15**	**-$5,894,995**	**-5.56%**		**$ 92,328,598.03**	**-$7,749,413**	**-7.74%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Secondary - Supplement 18

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	2,841,920	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
3	Demand Charge	10,227	$5.4335	$ 55,566.23	$4.89	$ 50,009.61			$2.17	$ 22,226.49			$0.00	$ -		
4	Off-Peak Excess Demand Charge	40	$0.7075	$ 28.16	$0.64	$ 25.34			$0.28	$ 11.26			$0.00	$ -		
5	Capacity Charge	2,841,920	$0.0000000	$ -	$0.0013540	$ 3,847.96			$0.0081240	$ 23,087.76			$0.0135400	$ 38,479.60		
6																
7	Fuel Adjustment Clause Rider	2,841,920	$0.0401539	$ 114,114.17	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	2,841,920	$0.0000000	$ -	$0.0331890	$ 94,320.48			$0.0333688	$ 94,831.46			$0.0304362	$ 86,497.25		
9	Fixed Cost Rider	2,841,920	$0.0000000	$ -	$0.0074808	$ 21,259.84			$0.0074808	$ 21,259.84			$0.0074808	$ 21,259.84		
10																
11	Transmission Cost Recovery: Demand	10,227	$1.725	$ 17,640.89		$ 17,640.89				$ 17,640.89				$ 17,640.89		
12	Transmission Cost Recovery: Energy	2,841,920	$0.0037644	$ 10,698.12		$ 10,698.12				$ 10,698.12				$ 10,698.12		
13	Transmission Under-Recovery: Demand	10,227	$0.025	$ 255.67		$ 255.67				$ 255.67				$ 255.67		
14	Transmission Under-Recovery: Energy	2,841,920	$0.0000868	$ 246.68		$ 246.68				$ 246.68				$ 246.68		
15																
16	Distribution Billing															
17	Customer Charge	135	$9.04	$ 1,220.40		$ 1,220.40				$ 1,220.40				$ 1,220.40		
18	Energy Charge	2,841,920	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	10,227	$4.033	$ 41,243.88		$ 41,243.88				$ 41,243.88				$ 41,243.88		
20	Off-Peak Excess Demand Charge	40	$4.033	$ 160.51		$ 160.51				$ 160.51				$ 160.51		
21	Excess KVA Demand Charge	66	$0.863	$ 56.61		$ 56.61				$ 56.61				$ 56.61		
22	Base Distribution Subtotal			$ 42,681.40		$ 42,681.40				$ 42,681.40				$ 42,681.40		
23																
24	DIR		15.79323%	$ 6,740.77		$ 6,740.77				$ 6,740.77				$ 6,740.77		
25	Universal Service Fund	2,841,920	$0.0043882	$ 12,470.91		$ 12,470.91				$ 12,470.91				$ 12,470.91		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	269,720	$0.00465	$ 1,254.20		$ 1,254.20				$ 1,254.20				$ 1,254.20		
28	(Next 13,000)	1,591,240	$0.00419	$ 6,667.30		$ 6,667.30				$ 6,667.30				$ 6,667.30		
29	(Over 15,000)	980,960	$0.00363	$ 3,560.88		$ 3,560.88				$ 3,560.88				$ 3,560.88		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 7,608.67		$ 7,608.67				$ 7,608.67				$ 7,608.67		
31	Economic Development Cost Recovery Rider		10.00620%	$ 4,270.79		$ 4,270.79				$ 4,270.79				$ 4,270.79		
32	Enhanced Service Reliability Rider		5.30956%	$ 2,266.19		$ 2,266.19				$ 2,266.19				$ 2,266.19		
33	gridSMART Rider		$0.42	$ 56.70		$ 56.70				$ 56.70				$ 56.70		
34	Retail Stability Rider		$0.0029660	$ 8,429.13		$ 8,429.13				$ 8,429.13				$ 8,429.13		
35	Alternative Energy Rider		$0.0026167	$ 7,436.45		$ 7,436.45				$ 7,436.45				$ 7,436.45		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 3,341.95		$ 3,341.95				$ 3,341.95				$ 3,341.95		
38																
39	**Total Billing**			**$ 305,335.26**		**$ 305,089.93**	**-$245**	**-0.08%**		**$ 297,043.51**	**-$8,046**	**-2.64%**		**$ 281,863.39**	**-$15,180**	**-5.11%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Primary

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	409,570,170	$0.0000784	$ 32,110.30	$0.0000706	$ 28,899.27			$0.0000314	$ 12,844.12			$0.0000000	$ -		
3	Demand Charge	835,584	$10.511	$ 8,782,825.53	$9.46	$ 7,904,542.97			$4.20	$ 3,513,130.21			$0.00	$ -		
4	Off-Peak Excess Demand Charge	18,135	$1.371	$ 24,863.36	$1.23	$ 22,377.02			$0.55	$ 9,945.34			$0.00	$ -		
5	Capacity Charge	409,570,170	$0.0000000	$ -	$0.0011320	$ 463,633.43			$0.0067920	$ 2,781,800.59			$0.0113200	$ 4,636,334.32		
6																
7	Fuel Adjustment Clause Rider	409,570,170	$0.0387608	$ 15,875,267.45	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	409,570,170	$0.0000000	$ -	$0.0320377	$ 13,121,686.24			$0.0322111	$ 13,192,705.70			$0.0293783	$ 12,032,475.33		
9	Fixed Cost Rider	409,570,170	$0.0000000	$ -	$0.0072213	$ 2,957,629.07			$0.0072213	$ 2,957,629.07			$0.0072213	$ 2,957,629.07		
10																
11	Transmission Cost Recovery: Demand	835,584	$3.33	$ 2,782,495.39		$ 2,782,495.39				$ 2,782,495.39				$ 2,782,495.39		
12	Transmission Cost Recovery: Energy	412,157,102	$0.0036338	$ 1,497,696.48		$ 1,497,696.48				$ 1,497,696.48				$ 1,497,696.48		
13	Transmission Under-Recovery: Demand	835,584	$0.05	$ 41,779.21		$ 41,779.21				$ 41,779.21				$ 41,779.21		
14	Transmission Under-Recovery: Energy	412,157,102	$0.0000838	$ 34,538.77		$ 34,538.77				$ 34,538.77				$ 34,538.77		
15																
16	Distribution Billing															
17	Customer Charge	1,190	$115.29	$ 137,195.10		$ 137,195.10				$ 137,195.10				$ 137,195.10		
18	Energy Charge	412,157,102	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	835,584	$3.183	$ 2,659,664.51		$ 2,659,664.51				$ 2,659,664.51				$ 2,659,664.51		
20	Off-Peak Excess Demand Charge	18,135	$3.183	$ 57,724.34		$ 57,724.34				$ 57,724.34				$ 57,724.34		
21	Excess KVA Demand Charge	29,873	$0.835	$ 24,943.87		$ 24,943.87				$ 24,943.87				$ 24,943.87		
22	Base Distribution Subtotal			$ 2,879,527.82		$ 2,879,527.82				$ 2,879,527.82				$ 2,879,527.82		
23																
24	DIR		15.79323%	$ 454,770.45		$ 454,770.45				$ 454,770.45				$ 454,770.45		
25	Universal Service Fund	279,454,802	$0.0043882	$ 1,226,303.56		$ 1,226,303.56				$ 1,226,303.56				$ 1,226,303.56		
26	Universal Service Fund	132,702,300	$0.0001830	$ 24,284.52		$ 24,284.52				$ 24,284.52				$ 24,284.52		
27	KWH Tax (First 2,000)	2,242,478	$0.00465	$ 10,427.52		$ 10,427.52				$ 10,427.52				$ 10,427.52		
28	(Next 13,000)	13,887,410	$0.00419	$ 58,188.25		$ 58,188.25				$ 58,188.25				$ 58,188.25		
29	(Over 15,000)	378,493,122	$0.00363	$ 1,373,930.03		$ 1,373,930.03				$ 1,373,930.03				$ 1,373,930.03		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 1,103,468.21		$ 1,103,468.21				$ 1,103,468.21				$ 1,103,468.21		
31	Economic Development Cost Recovery Rider		10.00620%	$ 288,131.31		$ 288,131.31				$ 288,131.31				$ 288,131.31		
32	Enhanced Service Reliability Rider		5.30956%	$ 152,890.26		$ 152,890.26				$ 152,890.26				$ 152,890.26		
33	gridSMART Rider		$0.42	$ 499.80		$ 499.80				$ 499.80				$ 499.80		
34	Retail Stability Rider		$0.0029660	$ 1,222,457.96		$ 1,222,457.96				$ 1,222,457.96				$ 1,222,457.96		
35	Alternative Energy Rider		$0.0025259	$ 1,034,533.29		$ 1,034,533.29				$ 1,034,533.29				$ 1,034,533.29		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 225,467.03		$ 225,467.03				$ 225,467.03				$ 225,467.03		
38																
39	**Total Billing**			**$ 39,126,456.50**		**$ 38,910,157.86**	**-$216,299**	**-0.55%**		**$ 36,879,444.89**	**-$2,030,713**	**-5.22%**		**$ 34,037,828.58**	**-$2,841,616**	**-7.71%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Primary - Supplement 18

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	101,478	$0.0000784	$ 7.96	$0.0000706	$ 7.16			$0.0000314	$ 3.18			$0.0000000	$ -		
3	Demand Charge	384	$5.2555	$ 2,017.59	$4.73	$ 1,815.83			$2.10	$ 807.03			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.6855	$ -	$0.62	$ -			$0.27	$ -			$0.00	$ -		
5	Capacity Charge	101,478	$0.0000000	$ -	$0.0011320	$ 114.87			$0.0067920	$ 689.24			$0.0113200	$ 1,148.73		
6																
7	Fuel Adjustment Clause Rider	101,478	$0.0387608	$ 3,933.37	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	101,478	$0.0000000	$ -	$0.0320377	$ 3,251.12			$0.0322111	$ 3,268.72			$0.0293783	$ 2,981.25		
9	Fixed Cost Rider	101,478	$0.0000000	$ -	$0.0072213	$ 732.80			$0.0072213	$ 732.80			$0.0072213	$ 732.80		
10																
11	Transmission Cost Recovery: Demand	384	$1.665	$ 639.19		$ 639.19				$ 639.19				$ 639.19		
12	Transmission Cost Recovery: Energy	101,478	$0.0036338	$ 368.75		$ 368.75				$ 368.75				$ 368.75		
13	Transmission Under-Recovery: Demand	384	$0.025	$ 9.60		$ 9.60				$ 9.60				$ 9.60		
14	Transmission Under-Recovery: Energy	101,478	$0.0000838	$ 8.50		$ 8.50				$ 8.50				$ 8.50		
15																
16	Distribution Billing															
17	Customer Charge	26	$115.29	$ 2,997.54		$ 2,997.54				$ 2,997.54				$ 2,997.54		
18	Energy Charge	101,478	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	384	$3.183	$ 1,221.95		$ 1,221.95				$ 1,221.95				$ 1,221.95		
20	Off-Peak Excess Demand Charge	-	$3.183	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.835	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 4,219.49		$ 4,219.49				$ 4,219.49				$ 4,219.49		
23																
24	DIR		15.79323%	$ 666.39		$ 666.39				$ 666.39				$ 666.39		
25	Universal Service Fund	101,478	$0.0043882	$ 445.31		$ 445.31				$ 445.31				$ 445.31		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	41,310	$0.00465	$ 192.09		$ 192.09				$ 192.09				$ 192.09		
28	(Next 13,000)	57,447	$0.00419	$ 240.70		$ 240.70				$ 240.70				$ 240.70		
29	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 271.69		$ 271.69				$ 271.69				$ 271.69		
31	Economic Development Cost Recovery Rider		10.00620%	$ 422.21		$ 422.21				$ 422.21				$ 422.21		
32	Enhanced Service Reliability Rider		5.30956%	$ 224.04		$ 224.04				$ 224.04				$ 224.04		
33	gridSMART Rider		$0.42	$ 10.92		$ 10.92				$ 10.92				$ 10.92		
34	Retail Stability Rider		$0.0029660	$ 300.98		$ 300.98				$ 300.98				$ 300.98		
35	Alternative Energy Rider		$0.0025259	$ 256.32		$ 256.32				$ 256.32				$ 256.32		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 330.39		$ 330.39				$ 330.39				$ 330.39		
38																
39	**Total Billing**			**$ 14,565.49**		**$ 14,528.35**	**-$37**	**-0.25%**		**$ 14,107.54**	**-$421**	**-2.90%**		**$ 13,469.35**	**-$638**	**-4.52%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-4

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	567,207,658	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
3	Demand Charge - First 3,000 kW	180,509	$10.911	$ 1,969,529.33	$9.82	$ 1,772,576.40			$4.36	$ 787,811.73			$0.00	$ -		
4	Demand Charge - Over 3,000 kW	797,844	$4.607	$ 3,675,665.47	$4.15	$ 3,308,098.92			$1.84	$ 1,470,266.19			$1.00	$ 797,843.60		
5	Off-Peak Excess Demand Charge	2,670	$1.642	$ 4,384.80	$1.48	$ 3,946.32			$0.66	$ 1,753.92			$0.00	$ -		
6	Capacity Charge	567,207,658	$0.0000000	$ -	$0.0004940	$ 280,200.58			$0.0029640	$ 1,681,203.50			$0.0049400	$ 2,802,005.83		
7																
8	Fuel Adjustment Clause Rider	567,207,658	$0.0379887	$ 21,547,481.56	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	567,207,658	$0.0000000	$ -	$0.0313994	$ 17,809,980.14			$0.0315695	$ 17,906,462.16			$0.0287907	$ 16,330,305.52		
10	Fixed Cost Rider	567,207,658	$0.0000000	$ -	$0.0070775	$ 4,014,412.20			$0.0070775	$ 4,014,412.20			$0.0070775	$ 4,014,412.20		
11																
12	Transmission Cost Recovery: Demand	978,352	$3.18	$ 3,111,160.00		$ 3,111,160.00				$ 3,111,160.00				$ 3,111,160.00		
13	Transmission Cost Recovery: Energy	604,976,784	$0.0037081	$ 2,243,314.41		$ 2,243,314.41				$ 2,243,314.41				$ 2,243,314.41		
14	Transmission Under-Recovery: Demand	978,352	$0.05	$ 48,917.61		$ 48,917.61				$ 48,917.61				$ 48,917.61		
15	Transmission Under-Recovery: Energy	604,976,784	$0.0000854	$ 51,665.02		$ 51,665.02				$ 51,665.02				$ 51,665.02		
16																
17	Distribution Billing															
18	Customer Charge	65	$1,060.00	$ 68,900.00		$ 68,900.00				$ 68,900.00				$ 68,900.00		
19	Energy Charge	604,976,784	$0.0000000	$ -		$ -				$ -				$ -		
20	Demand Charge	978,352	$0.000	$ -		$ -				$ -				$ -		
21	Off-Peak Excess Demand Charge	2,670	$0.000	$ -		$ -				$ -				$ -		
22	Reactive Demand Charge	37,826	$0.480	$ 18,156.48		$ 18,156.48				$ 18,156.48				$ 18,156.48		
23	Base Distribution Subtotal			$ 87,056.48		$ 87,056.48				$ 87,056.48				$ 87,056.48		
24																
25	DIR		15.79323%	$ 13,749.03		$ 13,749.03				$ 13,749.03				$ 13,749.03		
26	Universal Service Fund	41,724,225	$0.0043882	$ 183,094.24		$ 183,094.24				$ 183,094.24				$ 183,094.24		
27	Universal Service Fund	525,477,433	$0.0001830	$ 96,162.37		$ 96,162.37				$ 96,162.37				$ 96,162.37		
28	KWH Tax (First 2,000)	76,000	$0.00465	$ 353.40		$ 353.40				$ 353.40				$ 353.40		
29	(Next 13,000)	494,000	$0.00419	$ 2,069.86		$ 2,069.86				$ 2,069.86				$ 2,069.86		
30	(Over 15,000)	21,888,688	$0.00363	$ 79,455.94		$ 79,455.94				$ 79,455.94				$ 79,455.94		
31	EE/PDR Cost Recovery Rider		$0.0003845	$ 232,613.57		$ 232,613.57				$ 232,613.57				$ 232,613.57		
32	Economic Development Cost Recovery Rider		10.00620%	$ 8,711.05		$ 8,711.05				$ 8,711.05				$ 8,711.05		
33	Enhanced Service Reliability Rider		5.30956%	$ 4,622.32		$ 4,622.32				$ 4,622.32				$ 4,622.32		
34	gridSMART Rider		$0.42	$ 27.30		$ 27.30				$ 27.30				$ 27.30		
35	Retail Stability Rider		$0.0029660	$ 1,794,361.14		$ 1,794,361.14				$ 1,794,361.14				$ 1,794,361.14		
36	Alternative Energy Rider		$0.0024756	$ 1,404,179.28		$ 1,404,179.28				$ 1,404,179.28				$ 1,404,179.28		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 6,816.52		$ 6,816.52				$ 6,816.52				$ 6,816.52		
39																
40	**Total Billing**			**$ 36,565,390.70**		**$ 36,557,544.10**	**-$7,847**	**-0.02%**		**$ 35,230,239.24**	**-$1,327,305**	**-3.63%**		**$ 33,312,896.69**	**-$1,917,343**	**-5.44%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone RS

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	5,159,917,014														
3	First 800 kWh per Month	3,166,722,398	$0.0278195	$ 88,096,633.75	$0.0250376	$ 79,286,970.38			$0.0111278	$ 35,238,653.50			$0.0000000	$ -		
4	Over 800 kWh per Month	1,907,292,879	$0.0230461	$ 43,955,662.42	$0.0207415	$ 39,560,096.18			$0.0092184	$ 17,582,264.97			$0.0000000	$ -		
5	LM/Storage Water Heating	85,901,737	$0.0121299	$ 1,041,979.48	$0.0109169	$ 937,781.53			$0.0048520	$ 416,791.79			$0.0000000	$ -		
6	Generation Capacity Rider	5,159,917,014	$0.0000000	$ -	$0.0017550	$ 9,055,654.36			$0.0105300	$ 54,333,926.16			$0.0175500	$ 90,556,543.60		
7																
8	Fuel Adjustment Clause Rider	5,159,917,014	$0.0339008	$ 174,925,314.71	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	5,159,917,014	$0.0000000	$ -	$0.0279984	$ 144,469,420.52			$0.0281508	$ 145,255,791.88			$0.0304362	$ 157,048,266.22		
10	Fixed Cost Rider	5,159,917,014	$0.0000000	$ -	$0.0063390	$ 32,708,713.95			$0.0063390	$ 32,708,713.95			$0.0063390	$ 32,708,713.95		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	5,159,977,367	$0.0144178	$ 74,395,521.68		$ 74,395,521.68				$ 74,395,521.68				$ 74,395,521.68		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	5,159,977,367	$0.0003295	$ 1,700,212.54		$ 1,700,212.54				$ 1,700,212.54				$ 1,700,212.54		
16																
17	Distribution Billing															
18	Customer Charge	5,167,390	$3.82	$ 19,739,429.80		$ 19,739,429.80				$ 19,739,429.80				$ 19,739,429.80		
19	Energy Charges	5,159,977,367														
20	First 800 kWh per Month	3,166,774,224	$0.0235642	$ 74,622,501.17		$ 74,622,501.17				$ 74,622,501.17				$ 74,622,501.17		
21	Over 800 kWh per Month	1,907,301,406	$0.0171224	$ 32,657,577.59		$ 32,657,577.59				$ 32,657,577.59				$ 32,657,577.59		
22	LM/Storage Water Heating	85,901,737	$0.0003512	$ 30,168.69		$ 30,168.69				$ 30,168.69				$ 30,168.69		
23	Base Distribution Subtotal			$ 127,049,677.25		$ 127,049,677.25				$ 127,049,677.25				$ 127,049,677.25		
24																
25	DIR		15.79323%	$ 20,065,247.74		$ 20,065,247.74				$ 20,065,247.74				$ 20,065,247.74		
26	Universal Service Fund	5,159,977,367	$0.0072152	$ 37,230,268.70		$ 37,230,268.70				$ 37,230,268.70				$ 37,230,268.70		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	4,694,698,803	$0.00465	$ 21,830,349.43		$ 21,830,349.43				$ 21,830,349.43				$ 21,830,349.43		
29	(Next 13,000)	464,424,239	$0.00419	$ 1,945,937.56		$ 1,945,937.56				$ 1,945,937.56				$ 1,945,937.56		
30	(Over 15,000)	854,325	$0.00363	$ 3,101.20		$ 3,101.20				$ 3,101.20				$ 3,101.20		
31	Residential Distribution Credit Rider		-3.5807%	$ (4,549,267.79)		$ (4,549,267.79)				$ (4,549,267.79)				$ (4,549,267.79)		
32	Pilot Throughput Balancing Adjustment Rider		$0.0013192	$ 6,807,042.14		$ 6,807,042.14				$ 6,807,042.14				$ 6,807,042.14		
33	EE/PDR Cost Recovery Rider		$0.0028902	$ 14,913,366.59		$ 14,913,366.59				$ 14,913,366.59				$ 14,913,366.59		
34	Economic Development Cost Recovery Rider		10.00620%	$ 12,712,844.80		$ 12,712,844.80				$ 12,712,844.80				$ 12,712,844.80		
35	Enhanced Service Reliability Rider		5.30956%	$ 6,745,778.84		$ 6,745,778.84				$ 6,745,778.84				$ 6,745,778.84		
36	gridSMART Rider		$0.10	$ 516,739.00		$ 516,739.00				$ 516,739.00				$ 516,739.00		
37	Retail Stability Rider		$0.0046509	$ 23,998,538.74		$ 23,998,538.74				$ 23,998,538.74				$ 23,998,538.74		
38	Alternative Energy Rider		$0.0020138	$ 10,391,040.88		$ 10,391,040.88				$ 10,391,040.88				$ 10,391,040.88		
39	Phase- In Recovery Rider		$0.0042220	$ 21,785,169.63		$ 21,785,169.63				$ 21,785,169.63				$ 21,785,169.63		
40	Deferred Asset Phase-In Rider		7.83%	$ 9,947,989.73		$ 9,947,989.73				$ 9,947,989.73				$ 9,947,989.73		
41																
42	**Total Billing**			**$ 695,509,149.02**		**$ 693,508,195.58**	**-$2,000,953**	**-0.29%**		**$ 673,025,700.91**	**-$20,482,495**	**-2.95%**		**$ 667,803,082.43**	**-$5,222,618**	**-0.78%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone RS-ES

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	6,508,657														
3	On-Peak kWh	1,804,628	$0.0440313	$ 79,460.12	$0.0396282	$ 71,514.11			$0.0176125	$ 31,784.05			$0.0000000	$ -		
4	Off-Peak kWh	4,704,029	$0.0121299	$ 57,059.40	$0.0109169	$ 51,353.46			$0.0048520	$ 22,823.76			$0.0000000	$ -		
5	Conservation and LM Credit	-	-$0.0165252	$ -	-$0.0148727	$ -			-$0.0066101	$ -			$0.0000000	$ -		
6	Generation Capacity Rider	6,508,657	$0.0000000	$ -	$0.0017550	$ 11,422.69			$0.0105300	$ 68,536.16			$0.0175500	$ 114,226.93		
7																
8	Fuel Adjustment Clause Rider	6,508,657	$0.0339008	$ 220,648.68	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	6,508,657	$0.0000000	$ -	$0.0279984	$ 182,231.98			$0.0281508	$ 183,223.90			$0.0304362	$ 198,098.79		
10	Fixed Cost Rider	6,508,657	$0.0000000	$ -	$0.0063390	$ 41,258.38			$0.0063390	$ 41,258.38			$0.0063390	$ 41,258.38		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	6,508,657	$0.0144178	$ 93,840.51		$ 93,840.51				$ 93,840.51				$ 93,840.51		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	6,508,657	$0.0003295	$ 2,144.60		$ 2,144.60				$ 2,144.60				$ 2,144.60		
16																
17	Distribution Billing															
18	Customer Charge	3,767	$7.64	$ 28,779.88		$ 28,779.88				$ 28,779.88				$ 28,779.88		
19	Energy Charges	6,508,657														
20	On-Peak kWh	1,804,628	$0.0479974	$ 86,617.45		$ 86,617.45				$ 86,617.45				$ 86,617.45		
21	Off-Peak kWh	4,704,029	$0.0003512	$ 1,652.05		$ 1,652.05				$ 1,652.05				$ 1,652.05		
22	Conservation and LM Credit	-	$0.0000000	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 117,049.38		$ 117,049.38				$ 117,049.38				$ 117,049.38		
24																
25	DIR		15.79323%	$ 18,485.88		$ 18,485.88				$ 18,485.88				$ 18,485.88		
26	Universal Service Fund	6,508,657	$0.0072152	$ 46,961.26		$ 46,961.26				$ 46,961.26				$ 46,961.26		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	5,004,505	$0.00465	$ 23,270.95		$ 23,270.95				$ 23,270.95				$ 23,270.95		
29	(Next 13,000)	1,504,152	$0.00419	$ 6,302.40		$ 6,302.40				$ 6,302.40				$ 6,302.40		
30	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
31	Residential Distribution Credit Rider		-3.5807%	$ (4,191.19)		$ (4,191.19)				$ (4,191.19)				$ (4,191.19)		
32	Pilot Throughput Balancing Adjustment Rider		$0.0013192	$ 8,586.22		$ 8,586.22				$ 8,586.22				$ 8,586.22		
33	EE/PDR Cost Recovery Rider		$0.0028902	$ 18,811.32		$ 18,811.32				$ 18,811.32				$ 18,811.32		
34	Economic Development Cost Recovery Rider		10.00620%	$ 11,712.20		$ 11,712.20				$ 11,712.20				$ 11,712.20		
35	Enhanced Service Reliability Rider		5.30956%	$ 6,214.81		$ 6,214.81				$ 6,214.81				$ 6,214.81		
36	gridSMART Rider		$0.10	$ 376.70		$ 376.70				$ 376.70				$ 376.70		
37	Retail Stability Rider		$0.0046509	$ 30,271.11		$ 30,271.11				$ 30,271.11				$ 30,271.11		
38	Alternative Energy Rider		$0.0020138	$ 13,107.13		$ 13,107.13				$ 13,107.13				$ 13,107.13		
39	Phase- In Recovery Rider		$0.0042220	$ 27,479.55		$ 27,479.55				$ 27,479.55				$ 27,479.55		
40	Deferred Asset Phase-In Rider		7.83%	$ 9,164.97		$ 9,164.97				$ 9,164.97				$ 9,164.97		
41																
42	**Total Billing**			**$ 786,756.00**		**$ 787,368.42**	**$612**	**0.08%**		**$ 777,214.05**	**-$10,154**	**-1.29%**		**$ 783,171.90**	**$5,958**	**0.77%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone RS-TOD

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	640,278														
3	On-Peak kWh	241,985	$0.0440313	$ 10,654.91	$0.0396282	$ 9,589.42			$0.0176125	$ 4,261.97			$0.0000000	$ -		
4	Off-Peak kWh	398,293	$0.0121299	$ 4,831.25	$0.0109169	$ 4,348.13			$0.0048520	$ 1,932.50			$0.0000000	$ -		
5	Generation Capacity Rider	640,278	$0.0000000	$ -	$0.0017550	$ 1,123.69			$0.0105300	$ 6,742.13			$0.0175500	$ 11,236.88		
6																
7	Fuel Adjustment Clause Rider	640,278	$0.0339008	$ 21,705.94	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	640,278	$0.0000000	$ -	$0.0279984	$ 17,926.76			$0.0281508	$ 18,024.34			$0.0304362	$ 19,487.63		
9	Fixed Cost Rider	640,278	$0.0000000	$ -	$0.0063390	$ 4,058.72			$0.0063390	$ 4,058.72			$0.0063390	$ 4,058.72		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	640,278	$0.0144178	$ 9,231.40		$ 9,231.40				$ 9,231.40				$ 9,231.40		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	640,278	$0.0003295	$ 210.97		$ 210.97				$ 210.97				$ 210.97		
15																
16	Distribution Billing															
17	Customer Charge	435	$7.64	$ 3,323.40		$ 3,323.40				$ 3,323.40				$ 3,323.40		
18	Energy Charges	640,278														
19	On-Peak kWh	241,985	$0.0479974	$ 11,614.65		$ 11,614.65				$ 11,614.65				$ 11,614.65		
20	Off-Peak kWh	398,293	$0.0003512	$ 139.88		$ 139.88				$ 139.88				$ 139.88		
21	Base Distribution Subtotal			$ 15,077.93		$ 15,077.93				$ 15,077.93				$ 15,077.93		
22																
23	DIR		15.79323%	$ 2,381.29		$ 2,381.29				$ 2,381.29				$ 2,381.29		
24	Universal Service Fund	640,278	$0.0072152	$ 4,619.73		$ 4,619.73				$ 4,619.73				$ 4,619.73		
25	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	556,326	$0.00465	$ 2,586.92		$ 2,586.92				$ 2,586.92				$ 2,586.92		
27	(Next 13,000)	83,952	$0.00419	$ 351.76		$ 351.76				$ 351.76				$ 351.76		
28	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
29	Residential Distribution Credit Rider		-3.5807%	$ (539.90)		$ (539.90)				$ (539.90)				$ (539.90)		
30	Pilot Throughput Balancing Adjustment Rider		$0.0013192	$ 844.65		$ 844.65				$ 844.65				$ 844.65		
31	EE/PDR Cost Recovery Rider		$0.0028902	$ 1,850.53		$ 1,850.53				$ 1,850.53				$ 1,850.53		
32	Economic Development Cost Recovery Rider		10.00620%	$ 1,508.73		$ 1,508.73				$ 1,508.73				$ 1,508.73		
33	Enhanced Service Reliability Rider		5.30956%	$ 800.57		$ 800.57				$ 800.57				$ 800.57		
34	gridSMART Rider		$0.10	$ 43.50		$ 43.50				$ 43.50				$ 43.50		
35	Retail Stability Rider		$0.0046509	$ 2,977.87		$ 2,977.87				$ 2,977.87				$ 2,977.87		
36	Alternative Energy Rider		$0.0020138	$ 1,289.39		$ 1,289.39				$ 1,289.39				$ 1,289.39		
37	Phase- In Recovery Rider		$0.0042220	$ 2,703.25		$ 2,703.25				$ 2,703.25				$ 2,703.25		
38	Deferred Asset Phase-In Rider		7.83%	$ 1,180.60		$ 1,180.60				$ 1,180.60				$ 1,180.60		
39																
40	**Total Billing**			**$ 84,311.29**		**$ 84,165.91**	**-$145**	**-0.17%**		**$ 82,138.85**	**-$2,027**	**-2.41%**		**$ 81,902.42**	**-$236**	**-0.29%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-1

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	224,308,614														
3	All kWh	224,308,614	$0.0364177	$ 8,168,803.81	$0.0327759	$ 7,351,923.43			$0.0145671	$ 3,267,521.52			$0.0000000	$ -		
4	Generation Capacity Rider	224,308,614	$0.0000000	$ -	$0.0012720	$ 285,320.56			$0.0076320	$ 1,711,923.34			$0.0127200	$ 2,853,205.57		
5																
6	Fuel Adjustment Clause Rider	224,308,614	$0.0339008	$ 7,604,241.46	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
7	Auction Phase-In Rider	224,308,614	$0.0000000	$ -	$0.0279984	$ 6,280,282.30			$0.0281508	$ 6,314,466.93			$0.0304362	$ 6,827,101.84		
8	Fixed Cost Rider	224,308,614	$0.0000000	$ -	$0.0063390	$ 1,421,892.30			$0.0063390	$ 1,421,892.30			$0.0063390	$ 1,421,892.30		
9																
10	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
11	Transmission Cost Recovery: Energy	224,308,614	$0.0123027	$ 2,759,601.59		$ 2,759,601.59				$ 2,759,601.59				$ 2,759,601.59		
12	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Under-Recovery: Energy	224,308,614	$0.0002104	$ 47,194.53		$ 47,194.53				$ 47,194.53				$ 47,194.53		
14																
15	Distribution Billing															
16	Customer Charge	543,143	$13.17	$ 7,153,193.31		$ 7,153,193.31				$ 7,153,193.31				$ 7,153,193.31		
17	Energy Charges	224,308,614														
18	All kWh	224,308,614	$0.0027999	$ 628,041.69		$ 628,041.69				$ 628,041.69				$ 628,041.69		
19	Base Distribution Subtotal			$ 7,781,235.00		$ 7,781,235.00				$ 7,781,235.00				$ 7,781,235.00		
20																
21	DIR		15.79323%	$ 1,228,908.34		$ 1,228,908.34				$ 1,228,908.34				$ 1,228,908.34		
22	Universal Service Fund	224,308,614	$0.0072152	$ 1,618,431.51		$ 1,618,431.51				$ 1,618,431.51				$ 1,618,431.51		
23	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
24	KWH Tax (First 2,000)	209,827,092	$0.00465	$ 975,695.98		$ 975,695.98				$ 975,695.98				$ 975,695.98		
25	(Next 13,000)	14,397,498	$0.00419	$ 60,325.52		$ 60,325.52				$ 60,325.52				$ 60,325.52		
26	(Over 15,000)	84,024	$0.00363	$ 305.01		$ 305.01				$ 305.01				$ 305.01		
27	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
28	Pilot Throughput Balancing Adjustment Rider		$0.0002128	$ 47,732.87		$ 47,732.87				$ 47,732.87				$ 47,732.87		
29	EE/PDR Cost Recovery Rider		$0.0026773	$ 600,541.45		$ 600,541.45				$ 600,541.45				$ 600,541.45		
30	Economic Development Cost Recovery Rider		10.00620%	$ 778,605.94		$ 778,605.94				$ 778,605.94				$ 778,605.94		
31	Enhanced Service Reliability Rider		5.30956%	$ 413,149.34		$ 413,149.34				$ 413,149.34				$ 413,149.34		
32	gridSMART Rider		$0.42	$ 228,120.06		$ 228,120.06				$ 228,120.06				$ 228,120.06		
33	Retail Stability Rider		$0.0029875	$ 670,121.98		$ 670,121.98				$ 670,121.98				$ 670,121.98		
34	Alternative Energy Rider		$0.0020138	$ 451,712.69		$ 451,712.69				$ 451,712.69				$ 451,712.69		
35	Phase- In Recovery Rider		$0.0042220	$ 947,030.97		$ 947,030.97				$ 947,030.97				$ 947,030.97		
36	Deferred Asset Phase-In Rider		7.83%	$ 609,270.70		$ 609,270.70				$ 609,270.70				$ 609,270.70		
37																
38	**Total Billing**			**$ 34,991,028.75**		**$ 34,557,402.07**	**-$433,627**	**-1.24%**		**$ 31,933,787.57**	**-$2,623,615**	**-7.59%**		**$ 30,320,183.19**	**-$1,613,604**	**-5.05%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-1 Unmetered

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	1,165,016														
3	All kWh	1,165,016	$0.0364177	$ 42,427.20	$0.0327759	$ 38,184.48			$0.0145671	$ 16,970.88			$0.0000000	$ -		
4	Generation Capacity Rider	1,165,016	$0.0000000	$ -	$0.0012720	$ 1,481.90			$0.0076320	$ 8,891.40			$0.0127200	$ 14,819.00		
5																
6	Fuel Adjustment Clause Rider	1,165,016	$0.0339008	$ 39,494.97	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
7	Auction Phase-In Rider	1,165,016	$0.0000000	$ -	$0.0279984	$ 32,618.58			$0.0281508	$ 32,796.13			$0.0304362	$ 35,458.66		
8	Fixed Cost Rider	1,165,016	$0.0000000	$ -	$0.0063390	$ 7,385.04			$0.0063390	$ 7,385.04			$0.0063390	$ 7,385.04		
9																
10	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
11	Transmission Cost Recovery: Energy	1,165,016	$0.0123027	$ 14,332.84		$ 14,332.84				$ 14,332.84				$ 14,332.84		
12	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Under-Recovery: Energy	1,165,016	$0.0002104	$ 245.12		$ 245.12				$ 245.12				$ 245.12		
14																
15	Distribution Billing															
16	Customer Charge	4,426	$7.35	$ 32,531.10		$ 32,531.10				$ 32,531.10				$ 32,531.10		
17	Energy Charges	1,165,016														
18	All kWh	1,165,016	$0.0027999	$ 3,261.93		$ 3,261.93				$ 3,261.93				$ 3,261.93		
19	Base Distribution Subtotal			$ 35,793.03		$ 35,793.03				$ 35,793.03				$ 35,793.03		
20																
21	DIR		15.79323%	$ 5,652.88		$ 5,652.88				$ 5,652.88				$ 5,652.88		
22	Universal Service Fund	1,165,016	$0.0072152	$ 8,405.82		$ 8,405.82				$ 8,405.82				$ 8,405.82		
23	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
24	KWH Tax (First 2,000)	1,014,539	$0.00465	$ 4,717.61		$ 4,717.61				$ 4,717.61				$ 4,717.61		
25	(Next 13,000)	150,447	$0.00419	$ 630.37		$ 630.37				$ 630.37				$ 630.37		
26	(Over 15,000)	30	$0.00363	$ 0.11		$ 0.11				$ 0.11				$ 0.11		
27	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
28	Pilot Throughput Balancing Adjustment Rider		$0.0002128	$ 247.92		$ 247.92				$ 247.92				$ 247.92		
29	EE/PDR Cost Recovery Rider		$0.0026773	$ 3,119.10		$ 3,119.10				$ 3,119.10				$ 3,119.10		
30	Economic Development Cost Recovery Rider		10.00620%	$ 3,581.52		$ 3,581.52				$ 3,581.52				$ 3,581.52		
31	Enhanced Service Reliability Rider		5.30956%	$ 1,900.45		$ 1,900.45				$ 1,900.45				$ 1,900.45		
32	gridSMART Rider		$0.42	$ 1,858.92		$ 1,858.92				$ 1,858.92				$ 1,858.92		
33	Retail Stability Rider		$0.0029875	$ 3,480.49		$ 3,480.49				$ 3,480.49				$ 3,480.49		
34	Alternative Energy Rider		$0.0020138	$ 2,346.11		$ 2,346.11				$ 2,346.11				$ 2,346.11		
35	Phase- In Recovery Rider		$0.0042220	$ 4,918.70		$ 4,918.70				$ 4,918.70				$ 4,918.70		
36	Deferred Asset Phase-In Rider		7.83%	$ 2,802.59		$ 2,802.59				$ 2,802.59				$ 2,802.59		
37																
38	**Total Billing**			**$ 175,955.75**		**$ 173,703.58**	**-$2,252**	**-1.28%**		**$ 160,077.03**	**-$13,627**	**-7.84%**		**$ 151,696.28**	**-$8,381**	**-5.24%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-1 ES

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	275,019														
3	On-Peak kWh	95,196	$0.0594706	$ 5,661.36	$0.0535235	$ 5,095.23			$0.0237882	$ 2,264.55			$0.0000000	$ -		
4	Off-Peak kWh	179,823	$0.0129823	$ 2,334.52	$0.0116841	$ 2,101.06			$0.0051929	$ 933.81			$0.0000000	$ -		
5	Generation Capacity Rider	275,019	$0.0000000	$ -	$0.0012720	$ 349.82			$0.0076320	$ 2,098.95			$0.0127200	$ 3,498.24		
6																
7	Fuel Adjustment Clause Rider	275,019	$0.0339008	$ 9,323.36	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	275,019	$0.0000000	$ -	$0.0279984	$ 7,700.09			$0.0281508	$ 7,742.00			$0.0304362	$ 8,370.53		
9	Fixed Cost Rider	275,019	$0.0000000	$ -	$0.0063390	$ 1,743.35			$0.0063390	$ 1,743.35			$0.0063390	$ 1,743.35		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	275,019	$0.0123027	$ 3,383.48		$ 3,383.48				$ 3,383.48				$ 3,383.48		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	275,019	$0.0002104	$ 57.86		$ 57.86				$ 57.86				$ 57.86		
15																
16	Distribution Billing															
17	Customer Charge	168	$13.17	$ 2,212.56		$ 2,212.56				$ 2,212.56				$ 2,212.56		
18	Energy Charges	275,019														
19	On-Peak kWh	95,196	$0.0027999	$ 266.54		$ 266.54				$ 266.54				$ 266.54		
20	Off-Peak kWh	179,823	$0.0027999	$ 503.49		$ 503.49				$ 503.49				$ 503.49		
21	Base Distribution Subtotal			$ 2,982.59		$ 2,982.59				$ 2,982.59				$ 2,982.59		
22																
23	DIR		15.79323%	$ 471.05		$ 471.05				$ 471.05				$ 471.05		
24	Universal Service Fund	275,019	$0.0072152	$ 1,984.32		$ 1,984.32				$ 1,984.32				$ 1,984.32		
25	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	147,300	$0.00465	$ 684.95		$ 684.95				$ 684.95				$ 684.95		
27	(Next 13,000)	111,959	$0.00419	$ 469.11		$ 469.11				$ 469.11				$ 469.11		
28	(Over 15,000)	15,760	$0.00363	$ 57.21		$ 57.21				$ 57.21				$ 57.21		
29	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
30	Pilot Throughput Balancing Adjustment Rider		$0.0002128	$ 58.52		$ 58.52				$ 58.52				$ 58.52		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 736.31		$ 736.31				$ 736.31				$ 736.31		
32	Economic Development Cost Recovery Rider		10.00620%	$ 298.44		$ 298.44				$ 298.44				$ 298.44		
33	Enhanced Service Reliability Rider		5.30956%	$ 158.36		$ 158.36				$ 158.36				$ 158.36		
34	gridSMART Rider		$0.42	$ 70.56		$ 70.56				$ 70.56				$ 70.56		
35	Retail Stability Rider		$0.0029875	$ 821.62		$ 821.62				$ 821.62				$ 821.62		
36	Alternative Energy Rider		$0.0020138	$ 553.83		$ 553.83				$ 553.83				$ 553.83		
37	Phase- In Recovery Rider		$0.0042220	$ 1,161.13		$ 1,161.13				$ 1,161.13				$ 1,161.13		
38	Deferred Asset Phase-In Rider		7.83%	$ 233.54		$ 233.54				$ 233.54				$ 233.54		
39																
40	**Total Billing**			**$ 31,502.12**		**$ 31,172.43**	**-$330**	**-1.05%**		**$ 28,965.54**	**-$2,207**	**-7.08%**		**$ 27,795.00**	**-$1,171**	**-4.04%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Secondary

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	803,913,040	$0.0327941	$ 26,363,604.63	$0.0295147	$ 23,727,244.16			$0.0131176	$ 10,545,441.85			$0.0000000	$ -		
3	Demand Charge	3,571,323	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	2	$3.12	$ 7.49	$2.81	$ 6.74			$1.25	$ 3.00			$0.00	$ -		
5	Capacity Charge	803,913,040	$0.0000000	$ -	$0.0013540	$ 1,088,498.26			$0.0081240	$ 6,530,989.54			$0.0135400	$ 10,884,982.56		
6																
7	Fuel Adjustment Clause Rider	803,913,040	$0.0339008	$ 27,253,295.19	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	803,913,040	$0.0000000	$ -	$0.0279984	$ 22,508,278.86			$0.0281508	$ 22,630,795.21			$0.0304362	$ 24,468,058.07		
9	Fixed Cost Rider	803,913,040	$0.0000000	$ -	$0.0063390	$ 5,096,004.76			$0.0063390	$ 5,096,004.76			$0.0063390	$ 5,096,004.76		
10																
11	Transmission Cost Recovery: Demand	3,571,323	$2.14	$ 7,642,630.79		$ 7,642,630.79				$ 7,642,630.79				$ 7,642,630.79		
12	Transmission Cost Recovery: Energy	805,428,908	$0.0037253	$ 3,000,464.31		$ 3,000,464.31				$ 3,000,464.31				$ 3,000,464.31		
13	Transmission Under-Recovery: Demand	3,571,323	$0.03	$ 107,139.68		$ 107,139.68				$ 107,139.68				$ 107,139.68		
14	Transmission Under-Recovery: Energy	805,428,908	$0.0000858	$ 69,105.80		$ 69,105.80				$ 69,105.80				$ 69,105.80		
15																
16	Distribution Billing															
17	Customer Charge	162,950	$22.79	$ 3,713,631.18		$ 3,713,631.18				$ 3,713,631.18				$ 3,713,631.18		
18	Energy Charge	805,428,908	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	3,571,323	$4.16	$ 14,856,702.85		$ 14,856,702.85				$ 14,856,702.85				$ 14,856,702.85		
20	Off-Peak Excess Demand Charge	2	$4.16	$ 9.98		$ 9.98				$ 9.98				$ 9.98		
21	Excess KVA Demand Charge	69,659	$3.82	$ 266,097.00		$ 266,097.00				$ 266,097.00				$ 266,097.00		
22	Base Distribution Subtotal			$ 18,836,441.01		$ 18,836,441.01				$ 18,836,441.01				$ 18,836,441.01		
23																
24	DIR		15.79323%	$ 2,974,882.45		$ 2,974,882.45				$ 2,974,882.45				$ 2,974,882.45		
25	Universal Service Fund	805,427,522	$0.0072152	$ 5,811,320.66		$ 5,811,320.66				$ 5,811,320.66				$ 5,811,320.66		
26	Universal Service Fund	1,386	$0.0001681	$ 0.23		$ 0.23				$ 0.23				$ 0.23		
27	KWH Tax (First 2,000)	260,188,549	$0.00465	$ 1,209,876.75		$ 1,209,876.75				$ 1,209,876.75				$ 1,209,876.75		
28	(Next 13,000)	374,052,393	$0.00419	$ 1,567,279.53		$ 1,567,279.53				$ 1,567,279.53				$ 1,567,279.53		
29	(Over 15,000)	163,447,752	$0.00363	$ 593,315.34		$ 593,315.34				$ 593,315.34				$ 593,315.34		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 2,156,374.82		$ 2,156,374.82				$ 2,156,374.82				$ 2,156,374.82		
31	Economic Development Cost Recovery Rider		10.00620%	$ 1,884,811.96		$ 1,884,811.96				$ 1,884,811.96				$ 1,884,811.96		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,000,132.14		$ 1,000,132.14				$ 1,000,132.14				$ 1,000,132.14		
33	gridSMART Rider		$0.42	$ 68,439.01		$ 68,439.01				$ 68,439.01				$ 68,439.01		
34	Retail Stability Rider		$0.0029660	$ 2,388,902.14		$ 2,388,902.14				$ 2,388,902.14				$ 2,388,902.14		
35	Alternative Energy Rider		$0.0020138	$ 1,618,920.08		$ 1,618,920.08				$ 1,618,920.08				$ 1,618,920.08		
36	Phase- In Recovery Rider		$0.0042220	$ 3,394,120.85		$ 3,394,120.85				$ 3,394,120.85				$ 3,394,120.85		
37	Deferred Asset Phase-In Rider		7.83%	$ 1,474,893.33		$ 1,474,893.33				$ 1,474,893.33				$ 1,474,893.33		
38																
39	**Total Billing**			**$ 109,415,958.19**		**$ 108,219,083.66**	**-$1,196,875**	**-1.09%**		**$ 100,602,285.24**	**-$7,616,798**	**-7.04%**		**$ 96,248,096.27**	**-$4,354,189**	**-4.33%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Primary

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	84,150,490	$0.0323538	$ 2,722,588.12	$0.0291184	$ 2,450,329.31			$0.0129415	$ 1,089,035.25			$0.0000000	$ -		
3	Demand Charge	394,600	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	171	$2.26	$ 386.01	$2.03	$ 347.41			$0.90	$ 154.40			$0.00	$ -		
5	Capacity Charge	84,150,490	$0.0000000	$ -	$0.0011320	$ 95,258.35			$0.0067920	$ 571,550.13			$0.0113200	$ 952,583.55		
6																
7	Fuel Adjustment Clause Rider	84,150,490	$0.0327247	$ 2,753,799.54	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	84,150,490	$0.0000000	$ -	$0.0270271	$ 2,274,343.71			$0.0271741	$ 2,286,713.83			$0.0293783	$ 2,472,198.34		
9	Fixed Cost Rider	84,150,490	$0.0000000	$ -	$0.0061191	$ 514,925.26			$0.0061191	$ 514,925.26			$0.0061191	$ 514,925.26		
10																
11	Transmission Cost Recovery: Demand	394,600	$2.07	$ 816,822.62		$ 816,822.62				$ 816,822.62				$ 816,822.62		
12	Transmission Cost Recovery: Energy	84,363,214	$0.0035961	$ 303,378.55		$ 303,378.55				$ 303,378.55				$ 303,378.55		
13	Transmission Under-Recovery: Demand	394,600	$0.03	$ 11,838.01		$ 11,838.01				$ 11,838.01				$ 11,838.01		
14	Transmission Under-Recovery: Energy	84,363,214	$0.0000828	$ 6,985.27		$ 6,985.27				$ 6,985.27				$ 6,985.27		
15																
16	Distribution Billing															
17	Customer Charge	1,723	$95.47	$ 164,494.81		$ 164,494.81				$ 164,494.81				$ 164,494.81		
18	Energy Charge	84,363,214	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	394,600	$3.76	$ 1,483,697.13		$ 1,483,697.13				$ 1,483,697.13				$ 1,483,697.13		
20	Off-Peak Excess Demand Charge	171	$3.76	$ 642.21		$ 642.21				$ 642.21				$ 642.21		
21	Excess KVA Demand Charge	45,208	$3.82	$ 172,694.18		$ 172,694.18				$ 172,694.18				$ 172,694.18		
22	Base Distribution Subtotal			$ 1,821,528.33		$ 1,821,528.33				$ 1,821,528.33				$ 1,821,528.33		
23																
24	DIR		15.79323%	$ 287,678.16		$ 287,678.16				$ 287,678.16				$ 287,678.16		
25	Universal Service Fund	79,318,614	$0.0072152	$ 572,299.66		$ 572,299.66				$ 572,299.66				$ 572,299.66		
26	Universal Service Fund	5,044,600	$0.0001681	$ 848.00		$ 848.00				$ 848.00				$ 848.00		
27	KWH Tax (First 2,000)	3,071,720	$0.00465	$ 14,283.50		$ 14,283.50				$ 14,283.50				$ 14,283.50		
28	(Next 13,000)	14,560,662	$0.00419	$ 61,009.17		$ 61,009.17				$ 61,009.17				$ 61,009.17		
29	(Over 15,000)	65,884,388	$0.00363	$ 239,160.33		$ 239,160.33				$ 239,160.33				$ 239,160.33		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 225,865.63		$ 225,865.63				$ 225,865.63				$ 225,865.63		
31	Economic Development Cost Recovery Rider		10.00620%	$ 182,265.77		$ 182,265.77				$ 182,265.77				$ 182,265.77		
32	Enhanced Service Reliability Rider		5.30956%	$ 96,715.14		$ 96,715.14				$ 96,715.14				$ 96,715.14		
33	gridSMART Rider		$0.42	$ 723.66		$ 723.66				$ 723.66				$ 723.66		
34	Retail Stability Rider		$0.0029660	$ 250,221.29		$ 250,221.29				$ 250,221.29				$ 250,221.29		
35	Alternative Energy Rider		$0.0019440	$ 163,588.55		$ 163,588.55				$ 163,588.55				$ 163,588.55		
36	Phase- In Recovery Rider		$0.0040760	$ 342,997.40		$ 342,997.40				$ 342,997.40				$ 342,997.40		
37	Deferred Asset Phase-In Rider		7.83%	$ 142,625.67		$ 142,625.67				$ 142,625.67				$ 142,625.67		
38																
39	**Total Billing**			**$ 11,017,608.38**		**$ 10,876,038.75**	**-$141,570**	**-1.28%**		**$ 10,003,213.58**	**-$872,825**	**-8.03%**		**$ 9,480,541.86**	**-$522,672**	**-5.23%**

Ohio Power Company

Case No. 13-1530-EL-UNC

Ohio Power Rate Zone GS-2 Subtransmission

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	31,332,800	$0.0320675	$ 1,004,764.56	$0.0288608	$ 904,288.11			$0.0128270	$ 401,905.83			$0.0000000	$ -		
3	Demand Charge	119,859	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	186	$1.76	$ 327.36	$1.58	$ 294.62			$0.70	$ 130.94			$0.00	$ -		
5	Capacity Charge	31,332,800	$0.0000000	$ -	$0.0004940	$ 15,478.40			$0.0029640	$ 92,870.42			$0.0049400	$ 154,784.03		
6																
7	Fuel Adjustment Clause Rider	31,332,800	$0.0320728	$ 1,004,930.63	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	31,332,800	$0.0000000	$ -	$0.0264887	$ 829,965.14			$0.0266328	$ 834,480.20			$0.0287907	$ 902,093.24		
9	Fixed Cost Rider	31,332,800	$0.0000000	$ -	$0.0059972	$ 187,909.07			$0.0059972	$ 187,909.07			$0.0059972	$ 187,909.07		
10																
11	Transmission Cost Recovery: Demand	119,859	$2.02	$ 242,115.18		$ 242,115.18				$ 242,115.18				$ 242,115.18		
12	Transmission Cost Recovery: Energy	31,382,400	$0.0035244	$ 110,604.13		$ 110,604.13				$ 110,604.13				$ 110,604.13		
13	Transmission Under-Recovery: Demand	119,859	$0.03	$ 3,595.77		$ 3,595.77				$ 3,595.77				$ 3,595.77		
14	Transmission Under-Recovery: Energy	31,382,400	$0.0000809	$ 2,538.84		$ 2,538.84				$ 2,538.84				$ 2,538.84		
15																
16	Distribution Billing															
17	Customer Charge	134	$512.00	$ 68,608.00		$ 68,608.00				$ 68,608.00				$ 68,608.00		
18	Energy Charge	31,382,400	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	119,859	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	186	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	9,099	$3.82	$ 34,759.33		$ 34,759.33				$ 34,759.33				$ 34,759.33		
22	Base Distribution Subtotal			$ 103,367.33		$ 103,367.33				$ 103,367.33				$ 103,367.33		
23																
24	DIR		15.79323%	$ 16,325.04		$ 16,325.04				$ 16,325.04				$ 16,325.04		
25	Universal Service Fund	27,282,400	$0.0072152	$ 196,847.97		$ 196,847.97				$ 196,847.97				$ 196,847.97		
26	Universal Service Fund	4,100,000	$0.0001681	$ 689.21		$ 689.21				$ 689.21				$ 689.21		
27	KWH Tax (First 2,000)	232,000	$0.00465	$ 1,078.80		$ 1,078.80				$ 1,078.80				$ 1,078.80		
28	(Next 13,000)	1,397,600	$0.00419	$ 5,855.94		$ 5,855.94				$ 5,855.94				$ 5,855.94		
29	(Over 15,000)	29,703,200	$0.00363	$ 107,822.62		$ 107,822.62				$ 107,822.62				$ 107,822.62		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 84,020.10		$ 84,020.10				$ 84,020.10				$ 84,020.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 10,343.14		$ 10,343.14				$ 10,343.14				$ 10,343.14		
32	Enhanced Service Reliability Rider		5.30956%	$ 5,488.35		$ 5,488.35				$ 5,488.35				$ 5,488.35		
33	gridSMART Rider		$0.42	$ 56.28		$ 56.28				$ 56.28				$ 56.28		
34	Retail Stability Rider		$0.0029660	$ 93,080.20		$ 93,080.20				$ 93,080.20				$ 93,080.20		
35	Alternative Energy Rider		$0.0019053	$ 59,698.38		$ 59,698.38				$ 59,698.38				$ 59,698.38		
36	Phase- In Recovery Rider		$0.0039940	$ 125,143.20		$ 125,143.20				$ 125,143.20				$ 125,143.20		
37	Deferred Asset Phase-In Rider		7.83%	$ 8,093.66		$ 8,093.66				$ 8,093.66				$ 8,093.66		
38																
39	**Total Billing**			**$ 3,186,786.69**		**$ 3,114,699.48**	**-$72,087**	**-2.26%**		**$ 2,694,060.60**	**-$420,639**	**-13.50%**		**$ 2,421,550.48**	**-$272,510**	**-10.12%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Transmission

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	14,718,600	$0.0316225	$ 465,438.93	$0.0284603	$ 418,895.04			$0.0126490	$ 186,175.57			$0.0000000	$ -		
3	Demand Charge	129,391	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	21,271	$0.92	$ 19,569.32	$0.83	$ 17,612.39			$0.37	$ 7,827.73			$0.00	$ -		
5	Capacity Charge	14,718,600	$0.0000000	$ -	$0.0004940	$ 7,270.99			$0.0029640	$ 43,625.93			$0.0049400	$ 72,709.88		
6																
7	Fuel Adjustment Clause Rider	14,718,600	$0.0320728	$ 472,066.71	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	14,718,600	$0.0000000	$ -	$0.0264887	$ 389,876.58			$0.0266328	$ 391,997.53			$0.0287907	$ 423,758.80		
9	Fixed Cost Rider	14,718,600	$0.0000000	$ -	$0.0059972	$ 88,270.39			$0.0059972	$ 88,270.39			$0.0059972	$ 88,270.39		
10																
11	Transmission Cost Recovery: Demand	129,391	$2.02	$ 261,369.82		$ 261,369.82				$ 261,369.82				$ 261,369.82		
12	Transmission Cost Recovery: Energy	14,718,600	$0.0035244	$ 51,874.23		$ 51,874.23				$ 51,874.23				$ 51,874.23		
13	Transmission Under-Recovery: Demand	129,391	$0.03	$ 3,881.73		$ 3,881.73				$ 3,881.73				$ 3,881.73		
14	Transmission Under-Recovery: Energy	14,718,600	$0.0000809	$ 1,190.73		$ 1,190.73				$ 1,190.73				$ 1,190.73		
15																
16	Distribution Billing															
17	Customer Charge	25	$512.00	$ 12,800.00		$ 12,800.00				$ 12,800.00				$ 12,800.00		
18	Energy Charge	14,718,600	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	129,391	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	21,271	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	2,224	$3.82	$ 8,494.53		$ 8,494.53				$ 8,494.53				$ 8,494.53		
22	Base Distribution Subtotal			$ 21,294.53		$ 21,294.53				$ 21,294.53				$ 21,294.53		
23																
24	DIR		15.79323%	$ 3,363.09		$ 3,363.09				$ 3,363.09				$ 3,363.09		
25	Universal Service Fund	4,997,000	$0.0072152	$ 36,054.35		$ 36,054.35				$ 36,054.35				$ 36,054.35		
26	Universal Service Fund	9,721,600	$0.0001681	$ 1,634.20		$ 1,634.20				$ 1,634.20				$ 1,634.20		
27	KWH Tax (First 2,000)	26,000	$0.00465	$ 120.90		$ 120.90				$ 120.90				$ 120.90		
28	(Next 13,000)	169,000	$0.00419	$ 708.11		$ 708.11				$ 708.11				$ 708.11		
29	(Over 15,000)	14,523,600	$0.00363	$ 52,720.67		$ 52,720.67				$ 52,720.67				$ 52,720.67		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 39,406.11		$ 39,406.11				$ 39,406.11				$ 39,406.11		
31	Economic Development Cost Recovery Rider		10.00620%	$ 2,130.77		$ 2,130.77				$ 2,130.77				$ 2,130.77		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,130.65		$ 1,130.65				$ 1,130.65				$ 1,130.65		
33	gridSMART Rider		$0.42	$ 10.50		$ 10.50				$ 10.50				$ 10.50		
34	Retail Stability Rider		$0.0029660	$ 43,655.37		$ 43,655.37				$ 43,655.37				$ 43,655.37		
35	Alternative Energy Rider		$0.0019053	$ 28,043.35		$ 28,043.35				$ 28,043.35				$ 28,043.35		
36	Phase- In Recovery Rider		$0.0039940	$ 58,786.09		$ 58,786.09				$ 58,786.09				$ 58,786.09		
37	Deferred Asset Phase-In Rider		7.83%	$ 1,667.36		$ 1,667.36				$ 1,667.36				$ 1,667.36		
38																
39	**Total Billing**			**$ 1,566,117.52**		**$ 1,530,967.95**	**-$35,150**	**-2.24%**		**$ 1,326,939.71**	**-$204,028**	**-13.33%**		**$ 1,193,781.63**	**-$133,158**	**-10.03%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Energy Storage Provision

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	456,756	$0.0375278	$ 17,141.05	$0.0337750	$ 15,426.94			$0.0150111	$ 6,856.42			$0.0000000	$ -		
3	Energy Charge - Off-Peak	716,854	$0.0129269	$ 9,266.70	$0.0116342	$ 8,340.03			$0.0051708	$ 3,706.68			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	456,756	$0.0000000	$ -	$0.0012720	$ 580.99			$0.0076320	$ 3,485.96			$0.0127200	$ 5,809.94		
7																
8	Fuel Adjustment Clause Rider	1,173,610	$0.0339008	$ 39,786.32	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	1,173,610	$0.0000000	$ -	$0.0279984	$ 32,859.20			$0.0281508	$ 33,038.06			$0.0304362	$ 35,720.23		
10	Fixed Cost Rider	1,173,610	$0.0000000	$ -	$0.0063390	$ 7,439.51			$0.0063390	$ 7,439.51			$0.0063390	$ 7,439.51		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	456,756	$0.0125165	$ 5,716.99		$ 5,716.99				$ 5,716.99				$ 5,716.99		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	456,756	$0.0002639	$ 120.54		$ 120.54				$ 120.54				$ 120.54		
16																
17	Distribution Billing															
18	Customer Charge	127	$25.75	$ 3,270.25		$ 3,270.25				$ 3,270.25				$ 3,270.25		
19	Energy Charge - On-Peak	456,756	$0.0227282	$ 10,381.24		$ 10,381.24				$ 10,381.24				$ 10,381.24		
20	Energy Charge - Off-Peak	716,854	$0.0003512	$ 251.76		$ 251.76				$ 251.76				$ 251.76		
21	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 13,903.25		$ 13,903.25				$ 13,903.25				$ 13,903.25		
24																
25	DIR		15.79323%	$ 2,195.77		$ 2,195.77				$ 2,195.77				$ 2,195.77		
26	Universal Service Fund	1,173,610	$0.0072152	$ 8,467.83		$ 8,467.83				$ 8,467.83				$ 8,467.83		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	185,473	$0.00465	$ 862.45		$ 862.45				$ 862.45				$ 862.45		
29	(Next 13,000)	570,237	$0.00419	$ 2,389.29		$ 2,389.29				$ 2,389.29				$ 2,389.29		
30	(Over 15,000)	412,720	$0.00363	$ 1,498.17		$ 1,498.17				$ 1,498.17				$ 1,498.17		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 1,222.87		$ 1,222.87				$ 1,222.87				$ 1,222.87		
32	Economic Development Cost Recovery Rider		10.00620%	$ 1,391.19		$ 1,391.19				$ 1,391.19				$ 1,391.19		
33	Enhanced Service Reliability Rider		5.30956%	$ 738.20		$ 738.20				$ 738.20				$ 738.20		
34	gridSMART Rider		$0.42	$ 53.34		$ 53.34				$ 53.34				$ 53.34		
35	Retail Stability Rider		$0.0029660	$ 1,354.74		$ 1,354.74				$ 1,354.74				$ 1,354.74		
36	Alternative Energy Rider		$0.0020138	$ 919.82		$ 919.82				$ 919.82				$ 919.82		
37	Phase- In Recovery Rider		$0.0042220	$ 1,928.42		$ 1,928.42				$ 1,928.42				$ 1,928.42		
38	Deferred Asset Phase-In Rider		7.83%	$ 1,088.62		$ 1,088.62				$ 1,088.62				$ 1,088.62		
39																
40	**Total Billing**			**$ 110,045.56**		**$ 108,498.16**	**-$1,547**	**-1.41%**		**$ 98,378.12**	**-$10,120**	**-9.33%**		**$ 92,821.17**	**-$5,557**	**-5.65%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Athletic Fields

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	3,399,690	$0.0313708	$ 106,651.00	$0.0282337	$ 95,985.90			$0.0125483	$ 42,660.40			$0.0000000	$ -		
3	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Capacity Charge	3,399,690	$0.0000000	$ -	$0.0012720	$ 4,324.41			$0.0076320	$ 25,946.43			$0.0127200	$ 43,244.06		
6																
7	Fuel Adjustment Clause Rider	3,399,690	$0.0339008	$ 115,252.21	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	3,399,690	$0.0000000	$ -	$0.0279984	$ 95,185.88			$0.0281508	$ 95,703.99			$0.0304362	$ 103,473.64		
9	Fixed Cost Rider	3,399,690	$0.0000000	$ -	$0.0063390	$ 21,550.63			$0.0063390	$ 21,550.63			$0.0063390	$ 21,550.63		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	3,399,690	$0.0125165	$ 42,552.22		$ 42,552.22				$ 42,552.22				$ 42,552.22		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	3,399,690	$0.0002639	$ 897.18		$ 897.18				$ 897.18				$ 897.18		
15																
16	Distribution Billing															
17	Customer Charge	2,269	$17.23	$ 39,094.87		$ 39,094.87				$ 39,094.87				$ 39,094.87		
18	Energy Charge	3,399,690	$0.0125784	$ 42,762.66		$ 42,762.66				$ 42,762.66				$ 42,762.66		
19	Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 81,857.53		$ 81,857.53				$ 81,857.53				$ 81,857.53		
23																
24	DIR		15.79323%	$ 12,927.95		$ 12,927.95				$ 12,927.95				$ 12,927.95		
25	Universal Service Fund	3,399,678	$0.0072152	$ 24,529.36		$ 24,529.36				$ 24,529.36				$ 24,529.36		
26	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	1,676,730	$0.00465	$ 7,796.79		$ 7,796.79				$ 7,796.79				$ 7,796.79		
28	(Next 13,000)	1,444,625	$0.00419	$ 6,052.98		$ 6,052.98				$ 6,052.98				$ 6,052.98		
29	(Over 15,000)	272,680	$0.00363	$ 989.83		$ 989.83				$ 989.83				$ 989.83		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 9,101.99		$ 9,101.99				$ 9,101.99				$ 9,101.99		
31	Economic Development Cost Recovery Rider		10.00620%	$ 8,190.83		$ 8,190.83				$ 8,190.83				$ 8,190.83		
32	Enhanced Service Reliability Rider		5.30956%	$ 4,346.27		$ 4,346.27				$ 4,346.27				$ 4,346.27		
33	gridSMART Rider		$0.42	$ 952.98		$ 952.98				$ 952.98				$ 952.98		
34	Retail Stability Rider		$0.0029660	$ 10,083.48		$ 10,083.48				$ 10,083.48				$ 10,083.48		
35	Alternative Energy Rider		$0.0020138	$ 6,846.30		$ 6,846.30				$ 6,846.30				$ 6,846.30		
36	Phase- In Recovery Rider		$0.0042220	$ 14,353.49		$ 14,353.49				$ 14,353.49				$ 14,353.49		
37	Deferred Asset Phase-In Rider		7.83%	$ 6,409.44		$ 6,409.44				$ 6,409.44				$ 6,409.44		
38																
39	**Total Billing**			**$ 459,791.83**		**$ 454,935.44**	**-$4,856**	**-1.06%**		**$ 423,750.07**	**-$31,185**	**-6.85%**		**$ 406,156.95**	**-$17,593**	**-4.15%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-TOD

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	18,418,723	$0.0375278	$ 691,214.15	$0.0337750	$ 622,092.74			$0.0150111	$ 276,485.66			$0.0000000	$ -		
3	Energy Charge - Off-Peak	26,946,245	$0.0129269	$ 348,331.41	$0.0116342	$ 313,498.27			$0.0051708	$ 139,332.57			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	18,418,723	$0.0000000	$ -	$0.0012720	$ 23,428.62			$0.0076320	$ 140,571.69			$0.0127200	$ 234,286.16		
7																
8	Fuel Adjustment Clause Rider	45,364,968	$0.0339008	$ 1,537,908.71	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	45,364,968	$0.0000000	$ -	$0.0279984	$ 1,270,146.52			$0.0281508	$ 1,277,060.14			$0.0304362	$ 1,380,737.24		
10	Fixed Cost Rider	45,364,968	$0.0000000	$ -	$0.0063390	$ 287,568.53			$0.0063390	$ 287,568.53			$0.0063390	$ 287,568.53		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	18,418,723	$0.0125165	$ 230,537.95		$ 230,537.95				$ 230,537.95				$ 230,537.95		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	18,418,723	$0.0002639	$ 4,860.70		$ 4,860.70				$ 4,860.70				$ 4,860.70		
16																
17	Distribution Billing															
18	Customer Charge	6,275	$22.79	$ 143,001.10		$ 143,001.10				$ 143,001.10				$ 143,001.10		
19	Energy Charge - On-Peak	18,418,723	$0.0227282	$ 418,624.42		$ 418,624.42				$ 418,624.42				$ 418,624.42		
20	Energy Charge - Off-Peak	26,946,245	$0.0003512	$ 9,463.52		$ 9,463.52				$ 9,463.52				$ 9,463.52		
21	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 571,089.04		$ 571,089.04				$ 571,089.04				$ 571,089.04		
24																
25	DIR		15.79323%	$ 90,193.41		$ 90,193.41				$ 90,193.41				$ 90,193.41		
26	Universal Service Fund	45,381,112	$0.0072152	$ 327,433.80		$ 327,433.80				$ 327,433.80				$ 327,433.80		
27	Universal Service Fund	2,232	$0.0001681	$ 0.38		$ 0.38				$ 0.38				$ 0.38		
28	KWH Tax (First 2,000)	9,038,555	$0.00465	$ 42,029.28		$ 42,029.28				$ 42,029.28				$ 42,029.28		
29	(Next 13,000)	17,829,516	$0.00419	$ 74,705.67		$ 74,705.67				$ 74,705.67				$ 74,705.67		
30	(Over 15,000)	18,122,954	$0.00363	$ 65,786.32		$ 65,786.32				$ 65,786.32				$ 65,786.32		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 49,312.45		$ 49,312.45				$ 49,312.45				$ 49,312.45		
32	Economic Development Cost Recovery Rider		10.00620%	$ 57,144.31		$ 57,144.31				$ 57,144.31				$ 57,144.31		
33	Enhanced Service Reliability Rider		5.30956%	$ 30,322.32		$ 30,322.32				$ 30,322.32				$ 30,322.32		
34	gridSMART Rider		$0.42	$ 2,635.39		$ 2,635.39				$ 2,635.39				$ 2,635.39		
35	Retail Stability Rider		$0.0029660	$ 54,629.93		$ 54,629.93				$ 54,629.93				$ 54,629.93		
36	Alternative Energy Rider		$0.0020138	$ 37,091.62		$ 37,091.62				$ 37,091.62				$ 37,091.62		
37	Phase- In Recovery Rider		$0.0042220	$ 77,763.85		$ 77,763.85				$ 77,763.85				$ 77,763.85		
38	Deferred Asset Phase-In Rider		7.83%	$ 44,716.27		$ 44,716.27				$ 44,716.27				$ 44,716.27		
39																
40	**Total Billing**			**$ 4,337,706.96**		**$ 4,276,987.37**	**-$60,720**	**-1.40%**		**$ 3,881,271.28**	**-$395,716**	**-9.25%**		**$ 3,662,844.62**	**-$218,427**	**-5.63%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-3 Secondary

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	746,850,780	$0.0014006	$ 1,046,039.20	$0.0012605	$ 941,435.28			$0.0005602	$ 418,415.68			$0.0000000	$ -		
3	Demand Charge	1,688,263	$9.89	$ 16,696,916.13	$8.90	$ 15,027,224.51			$3.96	$ 6,678,766.45			$0.00	$ -		
4	Off-Peak Excess Demand Charge	2,873	$3.12	$ 8,962.82	$2.81	$ 8,066.54			$1.25	$ 3,585.13			$0.00	$ -		
5	Capacity Charge	746,850,780	$0.0000000	$ -	$0.0013540	$ 1,011,235.96			$0.0081240	$ 6,067,415.74			$0.0127200	$ 9,499,941.92		
6																
7	Fuel Adjustment Clause Rider	746,850,780	$0.0339008	$ 25,318,838.92	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	746,850,780	$0.0000000	$ -	$0.0279984	$ 20,910,626.88			$0.0281508	$ 21,024,446.94			$0.0304362	$ 22,731,299.71		
9	Fixed Cost Rider	746,850,780	$0.0000000	$ -	$0.0063390	$ 4,734,287.09			$0.0063390	$ 4,734,287.09			$0.0063390	$ 4,734,287.09		
10																
11	Transmission Cost Recovery: Demand	1,688,263	$3.45	$ 5,824,505.63		$ 5,824,505.63				$ 5,824,505.63				$ 5,824,505.63		
12	Transmission Cost Recovery: Energy	762,011,654	$0.0037644	$ 2,868,516.67		$ 2,868,516.67				$ 2,868,516.67				$ 2,868,516.67		
13	Transmission Under-Recovery: Demand	1,688,263	$0.05	$ 84,413.13		$ 84,413.13				$ 84,413.13				$ 84,413.13		
14	Transmission Under-Recovery: Energy	762,011,654	$0.0000868	$ 66,142.61		$ 66,142.61				$ 66,142.61				$ 66,142.61		
15																
16	Distribution Billing															
17	Customer Charge	25,535	$22.79	$ 581,942.65		$ 581,942.65				$ 581,942.65				$ 581,942.65		
18	Energy Charge	762,011,654	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	1,688,263	$4.16	$ 7,023,172.00		$ 7,023,172.00				$ 7,023,172.00				$ 7,023,172.00		
20	Off-Peak Excess Demand Charge	2,873	$4.16	$ 11,950.43		$ 11,950.43				$ 11,950.43				$ 11,950.43		
21	Excess KVA Demand Charge	23,401	$3.82	$ 89,391.06		$ 89,391.06				$ 89,391.06				$ 89,391.06		
22	Base Distribution Subtotal			$ 7,706,456.14		$ 7,706,456.14				$ 7,706,456.14				$ 7,706,456.14		
23																
24	DIR		15.79323%	$ 1,217,098.34		$ 1,217,098.34				$ 1,217,098.34				$ 1,217,098.34		
25	Universal Service Fund	759,958,251	$0.0072152	$ 5,483,250.77		$ 5,483,250.77				$ 5,483,250.77				$ 5,483,250.77		
26	Universal Service Fund	2,053,407	$0.0001681	$ 345.18		$ 345.18				$ 345.18				$ 345.18		
27	KWH Tax (First 2,000)	49,905,843	$0.00465	$ 232,062.17		$ 232,062.17				$ 232,062.17				$ 232,062.17		
28	(Next 13,000)	223,911,135	$0.00419	$ 938,187.66		$ 938,187.66				$ 938,187.66				$ 938,187.66		
29	(Over 15,000)	485,300,106	$0.00363	$ 1,761,639.38		$ 1,761,639.38				$ 1,761,639.38				$ 1,761,639.38		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 2,040,133.80		$ 2,040,133.80				$ 2,040,133.80				$ 2,040,133.80		
31	Economic Development Cost Recovery Rider		10.00620%	$ 771,123.41		$ 771,123.41				$ 771,123.41				$ 771,123.41		
32	Enhanced Service Reliability Rider		5.30956%	$ 409,178.91		$ 409,178.91				$ 409,178.91				$ 409,178.91		
33	gridSMART Rider		$0.42	$ 10,724.70		$ 10,724.70				$ 10,724.70				$ 10,724.70		
34	Retail Stability Rider		$0.0029660	$ 2,260,126.57		$ 2,260,126.57				$ 2,260,126.57				$ 2,260,126.57		
35	Alternative Energy Rider		$0.0020138	$ 1,504,008.10		$ 1,504,008.10				$ 1,504,008.10				$ 1,504,008.10		
36	Phase- In Recovery Rider		$0.0042220	$ 3,153,203.99		$ 3,153,203.99				$ 3,153,203.99				$ 3,153,203.99		
37	Deferred Asset Phase-In Rider		7.83%	$ 603,415.52		$ 603,415.52				$ 603,415.52				$ 603,415.52		
38																
39	**Total Billing**			**$ 80,005,289.75**		**$ 79,567,408.94**	**-$437,881**	**-0.55%**		**$ 75,861,449.71**	**-$3,705,959**	**-4.66%**		**$ 73,900,061.40**	**-$1,961,388**	**-2.59%**

Ohio Power Company

Case No. 13-1530-EL-UNC

Ohio Power Rate Zone GS-3 Primary

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	325,306,018	$0.0020383	$ 663,071.26	$0.0018345	$ 596,764.13			$0.0008153	$ 265,228.50			$0.0000000	$ -		
3	Demand Charge	704,880	$9.56	$ 6,738,655.67	$8.60	$ 6,064,790.10			$3.82	$ 2,695,462.27			$0.00	$ -		
4	Off-Peak Excess Demand Charge	121	$2.26	$ 273.01	$2.03	$ 245.71			$0.90	$ 109.20			$0.00	$ -		
5	Capacity Charge	325,306,018	$0.0000000	$ -	$0.0011320	$ 368,246.41			$0.0067920	$ 2,209,478.47			$0.0113200	$ 3,682,464.12		
6																
7	Fuel Adjustment Clause Rider	325,306,018	$0.0327247	$ 10,645,541.85	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	325,306,018	$0.0000000	$ -	$0.0270271	$ 8,792,078.28			$0.0271741	$ 8,839,898.26			$0.0293783	$ 9,556,937.79		
9	Fixed Cost Rider	325,306,018	$0.0000000	$ -	$0.0061191	$ 1,990,580.05			$0.0061191	$ 1,990,580.05			$0.0061191	$ 1,990,580.05		
10																
11	Transmission Cost Recovery: Demand	704,880	$3.33	$ 2,347,251.40		$ 2,347,251.40				$ 2,347,251.40				$ 2,347,251.40		
12	Transmission Cost Recovery: Energy	329,228,709	$0.0036338	$ 1,196,351.28		$ 1,196,351.28				$ 1,196,351.28				$ 1,196,351.28		
13	Transmission Under-Recovery: Demand	704,880	$0.05	$ 35,244.02		$ 35,244.02				$ 35,244.02				$ 35,244.02		
14	Transmission Under-Recovery: Energy	329,228,709	$0.0000838	$ 27,589.37		$ 27,589.37				$ 27,589.37				$ 27,589.37		
15																
16	Distribution Billing															
17	Customer Charge	1,032	$95.47	$ 98,525.04		$ 98,525.04				$ 98,525.04				$ 98,525.04		
18	Energy Charge	329,228,709	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	704,880	$3.76	$ 2,650,349.93		$ 2,650,349.93				$ 2,650,349.93				$ 2,650,349.93		
20	Off-Peak Excess Demand Charge	121	$3.76	$ 454.21		$ 454.21				$ 454.21				$ 454.21		
21	Excess KVA Demand Charge	20,711	$3.82	$ 79,114.49		$ 79,114.49				$ 79,114.49				$ 79,114.49		
22	Base Distribution Subtotal			$ 2,828,443.67		$ 2,828,443.67				$ 2,828,443.67				$ 2,828,443.67		
23																
24	DIR		15.79323%	$ 446,702.61		$ 446,702.61				$ 446,702.61				$ 446,702.61		
25	Universal Service Fund	255,130,021	$0.0072152	$ 1,840,814.13		$ 1,840,814.13				$ 1,840,814.13				$ 1,840,814.13		
26	Universal Service Fund	74,098,688	$0.0001681	$ 12,455.99		$ 12,455.99				$ 12,455.99				$ 12,455.99		
27	KWH Tax (First 2,000)	2,019,080	$0.00465	$ 9,388.72		$ 9,388.72				$ 9,388.72				$ 9,388.72		
28	(Next 13,000)	11,925,716	$0.00419	$ 49,968.75		$ 49,968.75				$ 49,968.75				$ 49,968.75		
29	(Over 15,000)	311,361,222	$0.00363	$ 1,130,241.24		$ 1,130,241.24				$ 1,130,241.24				$ 1,130,241.24		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 881,444.02		$ 881,444.02				$ 881,444.02				$ 881,444.02		
31	Economic Development Cost Recovery Rider		10.00620%	$ 283,019.73		$ 283,019.73				$ 283,019.73				$ 283,019.73		
32	Enhanced Service Reliability Rider		5.30956%	$ 150,177.91		$ 150,177.91				$ 150,177.91				$ 150,177.91		
33	gridSMART Rider		$0.42	$ 433.44		$ 433.44				$ 433.44				$ 433.44		
34	Retail Stability Rider		$0.0029660	$ 976,492.35		$ 976,492.35				$ 976,492.35				$ 976,492.35		
35	Alternative Energy Rider		$0.0019440	$ 632,394.90		$ 632,394.90				$ 632,394.90				$ 632,394.90		
36	Phase- In Recovery Rider		$0.0040760	$ 1,325,947.33		$ 1,325,947.33				$ 1,325,947.33				$ 1,325,947.33		
37	Deferred Asset Phase-In Rider		7.83%	$ 221,467.14		$ 221,467.14				$ 221,467.14				$ 221,467.14		
38																
39	**Total Billing**			**$ 32,443,369.79**		**$ 32,208,532.68**	**-$234,837**	**-0.72%**		**$ 30,396,584.75**	**-$1,811,948**	**-5.63%**		**$ 29,625,809.96**	**-$770,775**	**-2.54%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-3 Subtransmission

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	93,139,700	$0.0024046	$ 223,963.72	$0.0021641	$ 201,567.35			$0.0009618	$ 89,585.49			$0.0000000	$ -		
3	Demand Charge	226,106	$9.29	$ 2,100,522.88	$8.36	$ 1,890,470.59			$3.72	$ 840,209.15			$0.00	$ -		
4	Off-Peak Excess Demand Charge	628	$1.76	$ 1,105.98	$1.58	$ 995.39			$0.70	$ 442.39			$0.00	$ -		
5	Capacity Charge	93,139,700	$0.0000000	$ -	$0.0004940	$ 46,011.01			$0.0029640	$ 276,066.07			$0.0049400	$ 460,110.12		
6																
7	Fuel Adjustment Clause Rider	93,139,700	$0.0320728	$ 2,987,250.97	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	93,139,700	$0.0000000	$ -	$0.0264887	$ 2,467,149.57			$0.0266328	$ 2,480,571.00			$0.0287907	$ 2,681,557.16		
9	Fixed Cost Rider	93,139,700	$0.0000000	$ -	$0.0059972	$ 558,577.41			$0.0059972	$ 558,577.41			$0.0059972	$ 558,577.41		
10																
11	Transmission Cost Recovery: Demand	226,106	$3.26	$ 737,104.91		$ 737,104.91				$ 737,104.91				$ 737,104.91		
12	Transmission Cost Recovery: Energy	95,024,540	$0.0035614	$ 338,420.40		$ 338,420.40				$ 338,420.40				$ 338,420.40		
13	Transmission Under-Recovery: Demand	226,106	$0.05	$ 11,305.29		$ 11,305.29				$ 11,305.29				$ 11,305.29		
14	Transmission Under-Recovery: Energy	95,024,540	$0.0000819	$ 7,782.51		$ 7,782.51				$ 7,782.51				$ 7,782.51		
15																
16	Distribution Billing															
17	Customer Charge	249	$512.00	$ 127,488.00		$ 127,488.00				$ 127,488.00				$ 127,488.00		
18	Energy Charge	95,024,540	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	226,106	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	628	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	9,832	$3.82	$ 37,559.00		$ 37,559.00				$ 37,559.00				$ 37,559.00		
22	Base Distribution Subtotal			$ 165,047.00		$ 165,047.00				$ 165,047.00				$ 165,047.00		
23																
24	DIR		15.79323%	$ 26,066.25		$ 26,066.25				$ 26,066.25				$ 26,066.25		
25	Universal Service Fund	84,964,040	$0.0072152	$ 613,032.54		$ 613,032.54				$ 613,032.54				$ 613,032.54		
26	Universal Service Fund	10,060,500	$0.0001681	$ 1,691.17		$ 1,691.17				$ 1,691.17				$ 1,691.17		
27	KWH Tax (First 2,000)	474,600	$0.00465	$ 2,206.89		$ 2,206.89				$ 2,206.89				$ 2,206.89		
28	(Next 13,000)	2,997,800	$0.00419	$ 12,560.78		$ 12,560.78				$ 12,560.78				$ 12,560.78		
29	(Over 15,000)	89,667,300	$0.00363	$ 325,492.30		$ 325,492.30				$ 325,492.30				$ 325,492.30		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 254,409.20		$ 254,409.20				$ 254,409.20				$ 254,409.20		
31	Economic Development Cost Recovery Rider		10.00620%	$ 16,514.93		$ 16,514.93				$ 16,514.93				$ 16,514.93		
32	Enhanced Service Reliability Rider		5.30956%	$ 8,763.27		$ 8,763.27				$ 8,763.27				$ 8,763.27		
33	gridSMART Rider		$0.42	$ 104.58		$ 104.58				$ 104.58				$ 104.58		
34	Retail Stability Rider		$0.0029660	$ 281,842.79		$ 281,842.79				$ 281,842.79				$ 281,842.79		
35	Alternative Energy Rider		$0.0019053	$ 177,459.07		$ 177,459.07				$ 177,459.07				$ 177,459.07		
36	Phase- In Recovery Rider		$0.0039940	$ 371,999.96		$ 371,999.96				$ 371,999.96				$ 371,999.96		
37	Deferred Asset Phase-In Rider		7.83%	$ 12,923.18		$ 12,923.18				$ 12,923.18				$ 12,923.18		
38																
39	**Total Billing**			**$ 8,677,570.57**		**$ 8,529,498.34**	**-$148,072**	**-1.71%**		**$ 7,610,178.53**	**-$919,320**	**-10.78%**		**$ 7,064,971.71**	**-$545,207**	**-7.16%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-3 Transmission

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	33,659,203	$0.0023152	$ 77,927.79	$0.0020837	$ 70,135.01			$0.0009261	$ 31,171.11			$0.0000000	$ -		
3	Demand Charge	60,757	$9.13	$ 554,710.50	$8.22	$ 499,239.45			$3.65	$ 221,884.20			$0.00	$ -		
4	Off-Peak Excess Demand Charge	3,235	$0.92	$ 2,975.74	$0.83	$ 2,678.17			$0.37	$ 1,190.30			$0.00	$ -		
5	Capacity Charge	33,659,203	$0.0000000	$ -	$0.0004940	$ 16,627.65			$0.0029640	$ 99,765.88			$0.0049400	$ 166,276.46		
6																
7	Fuel Adjustment Clause Rider	33,659,203	$0.0320728	$ 1,079,544.89	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	33,659,203	$0.0000000	$ -	$0.0264887	$ 891,588.53			$0.0266328	$ 896,438.82			$0.0287907	$ 969,072.02		
9	Fixed Cost Rider	33,659,203	$0.0000000	$ -	$0.0059972	$ 201,860.97			$0.0059972	$ 201,860.97			$0.0059972	$ 201,860.97		
10																
11	Transmission Cost Recovery: Demand	60,757	$3.26	$ 198,067.49		$ 198,067.49				$ 198,067.49				$ 198,067.49		
12	Transmission Cost Recovery: Energy	33,659,203	$0.0035614	$ 119,873.89		$ 119,873.89				$ 119,873.89				$ 119,873.89		
13	Transmission Under-Recovery: Demand	60,757	$0.05	$ 3,037.85		$ 3,037.85				$ 3,037.85				$ 3,037.85		
14	Transmission Under-Recovery: Energy	33,659,203	$0.0000819	$ 2,756.69		$ 2,756.69				$ 2,756.69				$ 2,756.69		
15																
16	Distribution Billing															
17	Customer Charge	39	$512.00	$ 19,968.00		$ 19,968.00				$ 19,968.00				$ 19,968.00		
18	Energy Charge	33,659,203	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	60,757	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	3,235	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	11,950	$3.82	$ 45,649.00		$ 45,649.00				$ 45,649.00				$ 45,649.00		
22	Base Distribution Subtotal			$ 65,617.00		$ 65,617.00				$ 65,617.00				$ 65,617.00		
23																
24	DIR		15.79323%	$ 10,363.04		$ 10,363.04				$ 10,363.04				$ 10,363.04		
25	Universal Service Fund	23,815,096	$0.0072152	$ 171,830.68		$ 171,830.68				$ 171,830.68				$ 171,830.68		
26	Universal Service Fund	9,844,107	$0.0001681	$ 1,654.79		$ 1,654.79				$ 1,654.79				$ 1,654.79		
27	KWH Tax (First 2,000)	78,000	$0.00465	$ 362.70		$ 362.70				$ 362.70				$ 362.70		
28	(Next 13,000)	507,000	$0.00419	$ 2,124.33		$ 2,124.33				$ 2,124.33				$ 2,124.33		
29	(Over 15,000)	33,074,203	$0.00363	$ 120,059.36		$ 120,059.36				$ 120,059.36				$ 120,059.36		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 90,115.78		$ 90,115.78				$ 90,115.78				$ 90,115.78		
31	Economic Development Cost Recovery Rider		10.00620%	$ 6,565.77		$ 6,565.77				$ 6,565.77				$ 6,565.77		
32	Enhanced Service Reliability Rider		5.30956%	$ 3,483.97		$ 3,483.97				$ 3,483.97				$ 3,483.97		
33	gridSMART Rider		$0.42	$ 16.38		$ 16.38				$ 16.38				$ 16.38		
34	Retail Stability Rider		$0.0029660	$ 99,833.20		$ 99,833.20				$ 99,833.20				$ 99,833.20		
35	Alternative Energy Rider		$0.0019053	$ 64,130.88		$ 64,130.88				$ 64,130.88				$ 64,130.88		
36	Phase- In Recovery Rider		$0.0039940	$ 134,434.86		$ 134,434.86				$ 134,434.86				$ 134,434.86		
37	Deferred Asset Phase-In Rider		7.83%	$ 5,137.81		$ 5,137.81				$ 5,137.81				$ 5,137.81		
38																
39	**Total Billing**			**$ 2,814,625.39**		**$ 2,781,596.25**	**-$33,029**	**-1.17%**		**$ 2,551,777.75**	**-$229,819**	**-8.26%**		**$ 2,436,675.92**	**-$115,102**	**-4.51%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-4 Subtransmission

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	122,939,003	$0.0005497	$ 67,579.57	$0.0004947	$ 60,821.61			$0.0002199	$ 27,031.83			$0.0000000	$ -		
3	Demand Charge	336,963	$10.18	$ 3,430,283.34	$9.16	$ 3,087,255.01			$4.07	$ 1,372,113.34			$0.00	$ -		
4	Off-Peak Excess Demand Charge	1,823	$2.24	$ 4,083.52	$2.02	$ 3,675.17			$0.90	$ 1,633.41			$0.00	$ -		
5	Capacity Charge	122,939,003	$0.0000000	$ -	$0.0004940	$ 60,731.87			$0.0029640	$ 364,391.21			$0.0049400	$ 607,318.68		
6																
7	Fuel Adjustment Clause Rider	122,939,003	$0.0320728	$ 3,942,998.06	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	122,939,003	$0.0000000	$ -	$0.0264887	$ 3,256,494.37			$0.0266328	$ 3,274,209.88			$0.0287907	$ 3,539,499.96		
9	Fixed Cost Rider	122,939,003	$0.0000000	$ -	$0.0059972	$ 737,289.79			$0.0059972	$ 737,289.79			$0.0059972	$ 737,289.79		
10																
11	Transmission Cost Recovery: Demand	336,963	$3.18	$ 1,071,542.34		$ 1,071,542.34				$ 1,071,542.34				$ 1,071,542.34		
12	Transmission Cost Recovery: Energy	123,262,955	$0.0037081	$ 457,071.36		$ 457,071.36				$ 457,071.36				$ 457,071.36		
13	Transmission Under-Recovery: Demand	336,963	$0.05	$ 16,848.15		$ 16,848.15				$ 16,848.15				$ 16,848.15		
14	Transmission Under-Recovery: Energy	123,262,955	$0.0000854	$ 10,526.66		$ 10,526.66				$ 10,526.66				$ 10,526.66		
15																
16	Distribution Billing															
17	Customer Charge	32	$512.00	$ 16,384.00		$ 16,384.00				$ 16,384.00				$ 16,384.00		
18	Energy Charge	123,262,955	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	336,963	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	1,823	$0.00	$ -		$ -				$ -				$ -		
21	Reactive Demand Charge	38,840	$0.48	$ 18,643.20		$ 18,643.20				$ 18,643.20				$ 18,643.20		
22	Base Distribution Subtotal			$ 35,027.20		$ 35,027.20				$ 35,027.20				$ 35,027.20		
23																
24	DIR		15.79323%	$ 5,531.93		$ 5,531.93				$ 5,531.93				$ 5,531.93		
25	Universal Service Fund	17,962,332	$0.0072152	$ 129,601.82		$ 129,601.82				$ 129,601.82				$ 129,601.82		
26	Universal Service Fund	105,300,623	$0.0001681	$ 17,701.03		$ 17,701.03				$ 17,701.03				$ 17,701.03		
27	KWH Tax (First 2,000)	32,000	$0.00465	$ 148.80		$ 148.80				$ 148.80				$ 148.80		
28	(Next 13,000)	208,000	$0.00419	$ 871.52		$ 871.52				$ 871.52				$ 871.52		
29	(Over 15,000)	20,087,000	$0.00363	$ 72,915.81		$ 72,915.81				$ 72,915.81				$ 72,915.81		
30	EE/PDR Cost Recovery Rider		$0.0003845	$ 47,394.61		$ 47,394.61				$ 47,394.61				$ 47,394.61		
31	Economic Development Cost Recovery Rider		10.00620%	$ 3,504.89		$ 3,504.89				$ 3,504.89				$ 3,504.89		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,859.79		$ 1,859.79				$ 1,859.79				$ 1,859.79		
33	gridSMART Rider		$0.42	$ 13.44		$ 13.44				$ 13.44				$ 13.44		
34	Retail Stability Rider		$0.0029660	$ 365,597.92		$ 365,597.92				$ 365,597.92				$ 365,597.92		
35	Alternative Energy Rider		$0.0019053	$ 234,235.68		$ 234,235.68				$ 234,235.68				$ 234,235.68		
36	Phase- In Recovery Rider		$0.0039940	$ 491,018.38		$ 491,018.38				$ 491,018.38				$ 491,018.38		
37	Deferred Asset Phase-In Rider		7.83%	$ 2,742.63		$ 2,742.63				$ 2,742.63				$ 2,742.63		
38																
39	**Total Billing**			**$ 10,409,098.45**		**$ 10,170,421.78**	**-$238,677**	**-2.29%**		**$ 8,740,823.42**	**-$1,429,598**	**-14.06%**		**$ 7,848,262.39**	**-$892,561**	**-10.21%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-4 Transmission

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	119,423,981	$0.0005058	$ 60,404.65	$0.0004552	$ 54,364.18			$0.0002023	$ 24,161.86			$0.0000000	$ -		
3	Demand Charge	523,974	$10.00	$ 5,239,740.00	$9.00	$ 4,715,766.00			$4.00	$ 2,095,896.00			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$1.13	$ -	$1.02	$ -			$0.45	$ -			$0.00	$ -		
5	Capacity Charge	119,423,981	$0.0000000	$ -	$0.0004940	$ 58,995.45			$0.0029640	$ 353,972.68			$0.0049400	$ 589,954.47		
6																
7	Fuel Adjustment Clause Rider	119,423,981	$0.0320728	$ 3,830,261.46	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	119,423,981	$0.0000000	$ -	$0.0264887	$ 3,163,386.01			$0.0266328	$ 3,180,595.00			$0.0287907	$ 3,438,300.01		
9	Fixed Cost Rider	119,423,981	$0.0000000	$ -	$0.0059972	$ 716,209.50			$0.0059972	$ 716,209.50			$0.0059972	$ 716,209.50		
10																
11	Transmission Cost Recovery: Demand	523,974	$3.18	$ 1,666,237.32		$ 1,666,237.32				$ 1,666,237.32				$ 1,666,237.32		
12	Transmission Cost Recovery: Energy	119,587,366	$0.0037081	$ 443,441.91		$ 443,441.91				$ 443,441.91				$ 443,441.91		
13	Transmission Under-Recovery: Demand	523,974	$0.05	$ 26,198.70		$ 26,198.70				$ 26,198.70				$ 26,198.70		
14	Transmission Under-Recovery: Energy	119,587,366	$0.0000854	$ 10,212.76		$ 10,212.76				$ 10,212.76				$ 10,212.76		
15																
16	Distribution Billing															
17	Customer Charge	46	$512.00	$ 23,552.00		$ 23,552.00				$ 23,552.00				$ 23,552.00		
18	Energy Charge	119,587,366	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	523,974	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
21	Reactive Demand Charge	23,463	$0.48	$ 11,262.24		$ 11,262.24				$ 11,262.24				$ 11,262.24		
22	Base Distribution Subtotal			$ 34,814.24		$ 34,814.24				$ 34,814.24				$ 34,814.24		
23																
24	DIR		15.79323%	$ 5,498.29		$ 5,498.29				$ 5,498.29				$ 5,498.29		
25	Universal Service Fund	25,839,532	$0.0072152	$ 186,437.39		$ 186,437.39				$ 186,437.39				$ 186,437.39		
26	Universal Service Fund	93,747,834	$0.0001681	$ 15,759.01		$ 15,759.01				$ 15,759.01				$ 15,759.01		
27	KWH Tax (First 2,000)	72,000	$0.00465	$ 334.80		$ 334.80				$ 334.80				$ 334.80		
28	(Next 13,000)	468,000	$0.00419	$ 1,960.92		$ 1,960.92				$ 1,960.92				$ 1,960.92		
29	(Over 15,000)	65,573,600	$0.00363	$ 238,032.17		$ 238,032.17				$ 238,032.17				$ 238,032.17		
30	EE/PDR Cost Recovery Rider		$0.0003845	$ 45,981.34		$ 45,981.34				$ 45,981.34				$ 45,981.34		
31	Economic Development Cost Recovery Rider		10.00620%	$ 3,483.58		$ 3,483.58				$ 3,483.58				$ 3,483.58		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,848.48		$ 1,848.48				$ 1,848.48				$ 1,848.48		
33	gridSMART Rider		$0.42	$ 19.32		$ 19.32				$ 19.32				$ 19.32		
34	Retail Stability Rider		$0.0029660	$ 354,696.13		$ 354,696.13				$ 354,696.13				$ 354,696.13		
35	Alternative Energy Rider		$0.0019053	$ 227,538.51		$ 227,538.51				$ 227,538.51				$ 227,538.51		
36	Phase- In Recovery Rider		$0.0039940	$ 476,979.38		$ 476,979.38				$ 476,979.38				$ 476,979.38		
37	Deferred Asset Phase-In Rider		7.83%	$ 2,725.95		$ 2,725.95				$ 2,725.95				$ 2,725.95		
38																
39	**Total Billing**			**$ 12,872,606.31**		**$ 12,450,921.34**	**-$421,685**	**-3.28%**		**$ 10,113,035.24**	**-$2,337,886**	**-18.78%**		**$ 8,486,664.18**	**-$1,626,371**	**-16.08%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone EHG

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	11,730,328	$0.0159164	$ 186,704.59	$0.0143248	$ 168,034.13			$0.0063666	$ 74,681.84			$0.0000000	$ -		
3	Demand Charge - KW in Excess of 30 KW	12,397	$2.06	$ 25,537.74	$1.85	$ 22,983.96			$0.82	$ 10,215.10			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Capacity Charge	11,730,328	$0.0000000	$ -	$0.0012720	$ 14,920.98			$0.0076320	$ 89,525.86			$0.0127200	$ 149,209.77		
6																
7	Fuel Adjustment Clause Rider	11,730,328	$0.0339008	$ 397,667.50	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	11,730,328	$0.0000000	$ -	$0.0279984	$ 328,430.42			$0.0281508	$ 330,218.12			$0.0304362	$ 357,026.61		
9	Fixed Cost Rider	11,730,328	$0.0000000	$ -	$0.0063390	$ 74,358.55			$0.0063390	$ 74,358.55			$0.0063390	$ 74,358.55		
10																
11	Transmission Cost Recovery: Demand	12,397	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	11,730,328	$0.0070040	$ 82,159.22		$ 82,159.22				$ 82,159.22				$ 82,159.22		
13	Transmission Under-Recovery: Demand	12,397	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	11,730,328	$0.0002184	$ 2,561.90		$ 2,561.90				$ 2,561.90				$ 2,561.90		
15																
16	Distribution Billing															
17	Customer Charge	3,560	$21.96	$ 78,177.60		$ 78,177.60				$ 78,177.60				$ 78,177.60		
18	Energy Charge	11,730,328	$0.0132863	$ 155,852.66		$ 155,852.66				$ 155,852.66				$ 155,852.66		
19	Demand Charge	12,397	$1.18	$ 14,628.41		$ 14,628.41				$ 14,628.41				$ 14,628.41		
20	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 248,658.67		$ 248,658.67				$ 248,658.67				$ 248,658.67		
23																
24	DIR		15.79323%	$ 39,271.24		$ 39,271.24				$ 39,271.24				$ 39,271.24		
25	Universal Service Fund	11,730,327	$0.0072152	$ 84,636.66		$ 84,636.66				$ 84,636.66				$ 84,636.66		
26	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	5,143,955	$0.00465	$ 23,919.39		$ 23,919.39				$ 23,919.39				$ 23,919.39		
28	(Next 13,000)	6,168,440	$0.00419	$ 25,845.76		$ 25,845.76				$ 25,845.76				$ 25,845.76		
29	(Over 15,000)	401,768	$0.00363	$ 1,458.42		$ 1,458.42				$ 1,458.42				$ 1,458.42		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 31,405.61		$ 31,405.61				$ 31,405.61				$ 31,405.61		
31	Economic Development Cost Recovery Rider		10.00620%	$ 24,881.28		$ 24,881.28				$ 24,881.28				$ 24,881.28		
32	Enhanced Service Reliability Rider		5.30956%	$ 13,202.68		$ 13,202.68				$ 13,202.68				$ 13,202.68		
33	gridSMART Rider		$0.42	$ 1,495.20		$ 1,495.20				$ 1,495.20				$ 1,495.20		
34	Retail Stability Rider		$0.0029660	$ 34,792.15		$ 34,792.15				$ 34,792.15				$ 34,792.15		
35	Alternative Energy Rider		$0.0020138	$ 23,622.53		$ 23,622.53				$ 23,622.53				$ 23,622.53		
36	Phase- In Recovery Rider		$0.0042220	$ 49,525.44		$ 49,525.44				$ 49,525.44				$ 49,525.44		
37	Deferred Asset Phase-In Rider		7.83%	$ 19,469.97		$ 19,469.97				$ 19,469.97				$ 19,469.97		
38																
39	**Total Billing**			**$ 1,316,815.95**		**$ 1,315,634.16**	**-$1,182**	**-0.09%**		**$ 1,285,905.59**	**-$29,729**	**-2.26%**		**$ 1,287,501.05**	**$1,595**	**0.12%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone SS

Auction Clearing Price: $30.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - First 300 kWh per 1,00 sq. ft.	3,526,497	$0.0268596	$ 94,720.30	$0.0241736	$ 85,248.27			$0.0107438	$ 37,888.12			$0.0000000	$ -		
3	Energy Charge - All Other kWh	5,607,785	$0.0257616	$ 144,465.51	$0.0231854	$ 130,018.96			$0.0103046	$ 57,786.21			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	3,526,497	$0.0000000	$ -	$0.0012720	$ 4,485.70			$0.0076320	$ 26,914.23			$0.0127200	$ 44,857.04		
7																
8	Fuel Adjustment Clause Rider	9,134,282	$0.0339008	$ 309,659.47	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	9,134,282	$0.0000000	$ -	$0.0279984	$ 255,745.28			$0.0281508	$ 257,137.35			$0.0304362	$ 278,012.83		
10	Fixed Cost Rider	9,134,282	$0.0000000	$ -	$0.0063390	$ 57,902.21			$0.0063390	$ 57,902.21			$0.0063390	$ 57,902.21		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	3,526,497	$0.0110784	$ 39,067.94		$ 39,067.94				$ 39,067.94				$ 39,067.94		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	3,526,497	$0.0002336	$ 823.79		$ 823.79				$ 823.79				$ 823.79		
16																
17	Distribution Billing															
18	Customer Charge	536	$31.84	$ 17,066.24		$ 17,066.24				$ 17,066.24				$ 17,066.24		
19	Energy Charge - First 300 kWh per 1,00 sq. ft.	3,526,497	$0.0124738	$ 43,988.82		$ 43,988.82				$ 43,988.82				$ 43,988.82		
20	Energy Charge - All Other kWh	5,607,785	$0.0124738	$ 69,950.39		$ 69,950.39				$ 69,950.39				$ 69,950.39		
21	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 131,005.45		$ 131,005.45				$ 131,005.45				$ 131,005.45		
24																
25	DIR		15.79323%	$ 20,689.99		$ 20,689.99				$ 20,689.99				$ 20,689.99		
26	Universal Service Fund	9,134,282	$0.0072152	$ 65,905.67		$ 65,905.67				$ 65,905.67				$ 65,905.67		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	921,930	$0.00465	$ 4,286.97		$ 4,286.97				$ 4,286.97				$ 4,286.97		
29	(Next 13,000)	3,557,595	$0.00419	$ 14,906.32		$ 14,906.32				$ 14,906.32				$ 14,906.32		
30	(Over 15,000)	4,659,700	$0.00363	$ 16,914.71		$ 16,914.71				$ 16,914.71				$ 16,914.71		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 9,441.49		$ 9,441.49				$ 9,441.49				$ 9,441.49		
32	Economic Development Cost Recovery Rider		10.00620%	$ 13,108.67		$ 13,108.67				$ 13,108.67				$ 13,108.67		
33	Enhanced Service Reliability Rider		5.30956%	$ 6,955.81		$ 6,955.81				$ 6,955.81				$ 6,955.81		
34	gridSMART Rider		$0.42	$ 225.12		$ 225.12				$ 225.12				$ 225.12		
35	Retail Stability Rider		$0.0029660	$ 10,459.59		$ 10,459.59				$ 10,459.59				$ 10,459.59		
36	Alternative Energy Rider		$0.0020138	$ 7,101.66		$ 7,101.66				$ 7,101.66				$ 7,101.66		
37	Phase- In Recovery Rider		$0.0042220	$ 14,888.87		$ 14,888.87				$ 14,888.87				$ 14,888.87		
38	Deferred Asset Phase-In Rider		7.83%	$ 10,257.73		$ 10,257.73				$ 10,257.73				$ 10,257.73		
39																
40	**Total Billing**			**$ 914,885.06**		**$ 899,440.20**	**-$15,445**	**-1.69%**		**$ 803,667.90**	**-$95,772**	**-10.65%**		**$ 746,811.86**	**-$56,856**	**-7.07%**

COLUMBUS SOUTHERN POWER RATE ZONE
Tariff Class Summary

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Code (A)	Class/ Descript. (B)	Customer Bills (C)	Current Revenue (D)	10% Auction Revenue (E)	$ Increase (F)	% Increase (G)	60% Auction Revenue (H)	$ Increase (I)	% Increase (J)	100% Auction Revenue (K)	$ Increase (L)	% Increase (M)
1	R-R	Residential Service	5,067,882	$ 711,160,674.05	$714,376,594	$3,215,920	0.45%	$717,153,325	$2,776,731	0.39%	$700,602,590	-$16,550,735	-2.31%
2	R-R-1	Residential Small Use Load Management Service	1,510,390	$ 87,265,574.96	$87,832,326	$566,751	0.65%	$89,109,323	$1,276,997	1.45%	$87,934,129	-$1,175,194	-1.32%
3	RLM	Resdiential Optional Demand Service	565	$ 423,726.90	$427,810	$4,083	0.96%	$438,226	$10,416	2.43%	$432,447	-$5,780	-1.32%
4	RS-ES	Residential Energy Storage	36	$ 2,875.56	$2,888	$13	0.44%	$2,900	$12	0.40%	$2,836	-$63	-2.19%
5	RS-TOD	Residential Time-of-Day	81	$ 8,981.83	$9,021	$39	0.44%	$9,051	$30	0.34%	$8,841	-$210	-2.32%
6	RS-TOD2	Experimental Residential Time-of-Day	20,942	$ 6,885,279.99	$6,486,401	-$398,879	-5.79%	$4,441,225	-$2,045,176	-31.53%	$2,733,425	-$1,707,800	-38.45%
7	GS-1	General Service - Small	446,460	$ 34,956,206.19	$34,336,025	-$620,181	-1.77%	$30,691,480	-$3,644,545	-10.61%	$27,008,696	-$3,682,784	-12.00%
8	GS-1 Unmetered	General Service - Small Unmetered	4,718	$ 741,500.92	$739,643	-$1,858	-0.25%	$714,877	-$24,766	-3.35%	$673,226	-$41,651	-5.83%
9	GS-2	General Service - Low Load Factor Secondary	143,018	$95,665,729	$94,101,352	-$1,564,377	-1.64%	$84,584,922	-$9,516,430	-10.11%	$74,580,547	-$10,004,375	-11.83%
10	GS-2	General Service - Low Load Factor Secondary - Supplement 18	7,128	$3,960,606	$3,902,984	-$57,622	-1.45%	$3,552,462	-$350,522	-8.98%	$3,183,973	-$368,489	-10.37%
11	GS-2	General Service - Low Load Factor Primary	330	$1,344,160	$1,320,848	-$23,311	-1.73%	$1,181,607	-$139,242	-10.54%	$1,038,188	-$143,419	-12.14%
12	GS-2	General Service - Low Load Factor Primary - Supplement 18	26	$9,077	$9,001	-$75	-0.83%	$8,550	-$451	-5.01%	$8,086	-$464	-5.43%
13	GS-2-LM-TOD	General Service - Load Management Time-of-Day	42	$25,116	$24,740	-$376	-1.50%	$22,295	-$2,445	-9.88%	$19,539	-$2,756	-12.36%
14	GS-2-TOD	General Service - Time-of-Day	930	$593,676	$586,345	-$7,331	-1.23%	$535,137	-$51,208	-8.73%	$473,634	-$61,503	-11.49%
15	GS-3	General Service - Medium Load Factor Secondary	18,335	$106,678,777	$106,560,179	-$118,599	-0.11%	$103,460,734	-$3,099,445	-2.91%	$97,444,243	-$6,016,491	-5.82%
16	GS-3	General Service - Medium Load Factor Secondary - Supplement 18	135	$305,335	$306,782	$1,447	0.47%	$306,793	$11	0.00%	$296,608	-$10,185	-3.32%
17	GS-3	General Service - Medium Load Factor Primary	1,190	$39,126,457	$39,145,579	$19,122	0.05%	$38,235,859	-$909,719	-2.32%	$36,088,874	-$2,146,985	-5.62%
18	GS-3	General Service - Medium Load Factor Primary - Supplement 18	26	$14,565	$14,587	$21	0.15%	$14,444	-$143	-0.98%	$13,978	-$466	-3.23%
19	GS-4	General Service - Large	65	$36,565,391	$36,877,109	$311,718	0.85%	$37,071,225	$194,116	0.53%	$36,096,638	-$974,587	-2.63%
20		Total	7,222,299	$1,125,733,709	$1,127,060,216	$1,326,507	0.12%	$1,111,534,438	-$15,525,778	-1.38%	$1,068,640,499	-$42,893,938	-3.86%

OHIO POWER RATE ZONE
Tariff Class Summary

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Code (A)	Class/ Descript. (B)	Customer Bills (C)	Current Revenue (D)	10% Auction Revenue (E)	$ Increase (F)	% Increase (G)	60% Auction Revenue (H)	$ Increase (I)	% Increase (J)	100% Auction Revenue (K)	$ Increase (L)	% Increase (M)
1	RS	Residential Service	5,167,390	$695,509,149	$696,111,374	$602,225	0.09%	$688,025,580	-$8,085,794	-1.16%	$694,573,764	$6,548,184	0.95%
2	RS-ES	Residential Energy Storage	3,767	$786,756	$790,652	$3,896	0.50%	$796,135	$5,483	0.69%	$816,940	$20,805	2.61%
3	RS-TOD	Residential Time Of Day Service	435	$84,311	$84,489	$178	0.21%	$84,000	-$489	-0.58%	$85,224	$1,224	1.46%
4	GS-1	General Service - Non-Demand Metered	543,143	$34,991,029	$34,670,566	-$320,463	-0.92%	$32,585,853	-$2,084,713	-6.01%	$31,483,941	-$1,101,912	-3.38%
5	GS-1 Unmetered	GS-1 Unmetered Service	4,426	$175,956	$174,291	-$1,664	-0.95%	$163,464	-$10,828	-6.21%	$157,741	-$5,723	-3.50%
6	GS-1 ES	GS-1 Energy Storage	168	$31,502	$31,311	-$191	-0.61%	$29,765	-$1,546	-4.94%	$29,222	-$543	-1.82%
7	GS-2	General Service - Low Load Factor - Secondary	162,950	$109,415,958	$108,624,658	-$791,300	-0.72%	$102,939,260	-$5,685,397	-5.23%	$100,418,958	-$2,520,303	-2.45%
8	GS-2	General Service - Low Load Factor - Primary	1,723	$11,017,608	$10,917,028	-$100,580	-0.91%	$10,239,357	-$677,672	-6.21%	$9,901,951	-$337,406	-3.30%
9	GS-2	General Service - Low Load Factor - Subtransmission	134	$3,186,787	$3,129,655	-$57,132	-1.79%	$2,780,232	-$349,423	-11.16%	$2,575,326	-$204,906	-7.37%
10	GS-2	General Service - Low Load Factor - Transmission	25	$1,566,118	$1,537,993	-$28,124	-1.80%	$1,367,419	-$170,574	-11.09%	$1,266,018	-$101,401	-7.42%
11	GS-2 ONPK	General Service - Energy Storage Provision	127	$110,046	$109,090	-$955	-0.87%	$101,790	-$7,300	-6.69%	$98,910	-$2,880	-2.83%
12	GS-2 AF	General Service - Athletic Fields	2,269	$459,792	$456,651	-$3,141	-0.68%	$433,633	-$23,018	-5.04%	$423,795	-$9,838	-2.27%
13	GS-TOD	General Service - Time-of-Day	6,275	$4,337,707	$4,299,874	-$37,833	-0.87%	$4,013,147	-$286,727	-6.67%	$3,898,207	-$114,940	-2.86%
14	GS-3	General Service - Medium/High Load Factor - Secondary	25,535	$80,005,290	$79,944,195	-$61,095	-0.08%	$78,032,545	-$1,911,650	-2.39%	$77,774,873	-$257,672	-0.33%
15	GS-3	General Service - Medium/High Load Factor - Primary	1,032	$32,443,370	$32,366,989	-$76,381	-0.24%	$31,309,459	-$1,057,531	-3.27%	$31,254,877	-$54,581	-0.17%
16	GS-3	General Service - Medium/High Load Factor - Subtransmission	249	$8,677,571	$8,573,954	-$103,617	-1.19%	$7,866,331	-$707,623	-8.25%	$7,522,083	-$344,249	-4.38%
17	GS-3	General Service - Medium/High Load Factor - Transmission	39	$2,814,625	$2,797,662	-$16,964	-0.60%	$2,644,347	-$153,315	-5.48%	$2,601,869	-$42,479	-1.61%
18	GS-4	General Service - Large - Subtransmission Voltage	32	$10,409,098	$10,229,101	-$179,998	-1.73%	$9,078,930	-$1,150,170	-11.24%	$8,451,622	-$627,308	-6.91%
19	GS-4	General Service - Large - Transmission Voltage	46	$12,872,606	$12,507,922	-$364,684	-2.83%	$10,441,475	-$2,066,447	-16.52%	$9,072,773	-$1,368,702	-13.11%
20	EHG	Electric Heating General	3,560	$1,316,816	$1,321,552	$4,736	0.36%	$1,320,006	-$1,546	-0.12%	$1,348,360	$28,355	2.15%
21	SS	School Service	536	$914,885	$904,048	-$10,837	-1.18%	$830,221	-$73,827	-8.17%	$794,202	-$36,019	-4.34%
22		Total	5,923,861	$1,011,126,979	$1,009,583,055	-$1,543,924	-0.15%	$985,082,948	-$24,500,107	-2.43%	$984,550,656	-$532,293	-0.05%

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RR

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	5,233,230,124														
3	Winter Season															
4	First 800 kWh per Month	2,208,782,524	$0.0296458	$ 65,481,124.95	$0.0266812	$ 58,933,012.45			$0.0118583	$ 26,192,449.98			$0.0000000	$ -		
5	Over 800 kWh per Month	1,245,894,120	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
6	Summer Season															
7	First 800 kWh per Month	1,143,912,809	$0.0296458	$ 33,912,210.35	$0.0266812	$ 30,520,989.32			$0.0118583	$ 13,564,884.14			$0.0000000	$ -		
8	Over 800 kWh per Month	612,353,328	$0.0296458	$ 18,153,704.29	$0.0266812	$ 16,338,333.86			$0.0118583	$ 7,261,481.72			$0.0000000	$ -		
9	LM/Storage Water Heating	22,287,343	$0.0134186	$ 299,064.94	$0.0120767	$ 269,158.45			$0.0053674	$ 119,625.98			$0.0000000	$ -		
10	Generation Capacity Rider	5,233,230,124	$0.0000000	$ -	$0.0017550	$ 9,184,318.87			$0.0105300	$ 55,105,913.21			$0.0175500	$ 91,843,188.68		
11																
12	Fuel Adjustment Clause Rider	5,233,230,124	$0.0401539	$ 210,134,599.08	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
13	Auction Phase-In Rider	5,233,230,124	$0.0000000	$ -	$0.0337845	$ 176,802,063.12			$0.0367995	$ 192,580,251.95			$0.0356244	$ 186,430,683.23		
14	Fixed Cost Rider	5,233,230,124	$0.0000000	$ -	$0.0074808	$ 39,148,747.91			$0.0074808	$ 39,148,747.91			$0.0074808	$ 39,148,747.91		
15																
16	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
17	Transmission Cost Recovery: Energy	5,233,281,844	$0.0144178	$ 75,452,410.97		$ 75,452,410.97				$ 75,452,410.97				$ 75,452,410.97		
18	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
19	Transmission Under-Recovery: Energy	5,233,281,844	$0.0003295	$ 1,724,366.37		$ 1,724,366.37				$ 1,724,366.37				$ 1,724,366.37		
20																
21	Distribution Billing															
22	Customer Charge	5,067,882	$4.52	$ 22,906,826.64		$ 22,906,826.64				$ 22,906,826.64				$ 22,906,826.64		
23	Energy Charges	5,233,281,844														
24	Winter Season															
25	First 800 kWh per Month	2,208,797,931	$0.0298899	$ 66,020,749.28		$ 66,020,749.28				$ 66,020,749.28				$ 66,020,749.28		
26	Over 800 kWh per Month	1,245,898,961	$0.0057028	$ 7,105,112.59		$ 7,105,112.59				$ 7,105,112.59				$ 7,105,112.59		
27	Summer Season															
28	First 800 kWh per Month	1,143,942,463	$0.0298899	$ 34,192,325.82		$ 34,192,325.82				$ 34,192,325.82				$ 34,192,325.82		
29	Over 800 kWh per Month	612,355,146	$0.0298899	$ 18,303,234.08		$ 18,303,234.08				$ 18,303,234.08				$ 18,303,234.08		
30	LM/Storage Water Heating	22,287,343	$0.0003805	$ 8,480.33		$ 8,480.33				$ 8,480.33				$ 8,480.33		
31	Base Distribution Subtotal			$ 148,536,728.74		$ 148,536,728.74				$ 148,536,728.74				$ 148,536,728.74		
32																
33	DIR		15.79323%	$ 23,458,747.20		$ 23,458,747.20				$ 23,458,747.20				$ 23,458,747.20		
34	Universal Service Fund	5,233,281,845	$0.0043882	$ 22,964,687.39		$ 22,964,687.39				$ 22,964,687.39				$ 22,964,687.39		
35	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
36	KWH Tax (First 2,000)	4,812,561,574	$0.00465	$ 22,378,411.32		$ 22,378,411.32				$ 22,378,411.32				$ 22,378,411.32		
37	(Next 13,000)	419,973,227	$0.00419	$ 1,759,687.82		$ 1,759,687.82				$ 1,759,687.82				$ 1,759,687.82		
38	(Over 15,000)	747,044	$0.00363	$ 2,711.77		$ 2,711.77				$ 2,711.77				$ 2,711.77		
39	Residential Distribution Credit Rider		-3.5807%	$ (5,318,654.65)		$ (5,318,654.65)				$ (5,318,654.65)				$ (5,318,654.65)		
40	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 4,175,635.58		$ 4,175,635.58				$ 4,175,635.58				$ 4,175,635.58		
41	EE/PDR Cost Recovery Rider		$0.0028902	$ 15,125,231.19		$ 15,125,231.19				$ 15,125,231.19				$ 15,125,231.19		
42	Economic Development Cost Recovery Rider		10.00620%	$ 14,862,882.15		$ 14,862,882.15				$ 14,862,882.15				$ 14,862,882.15		
43	Enhanced Service Reliability Rider		5.30956%	$ 7,886,646.73		$ 7,886,646.73				$ 7,886,646.73				$ 7,886,646.73		
44	gridSMART Rider		$0.10	$ 506,788.20		$ 506,788.20				$ 506,788.20				$ 506,788.20		
45	Retail Stability Rider		$0.0046509	$ 24,339,470.53		$ 24,339,470.53				$ 24,339,470.53				$ 24,339,470.53		
46	Alternative Energy Rider		$0.0026167	$ 13,693,793.27		$ 13,693,793.27				$ 13,693,793.27				$ 13,693,793.27		
47	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
48	Deferred Asset Phase-In Rider		7.83%	$ 11,630,425.86		$ 11,630,425.86				$ 11,630,425.86				$ 11,630,425.86		
49																
50	**Total Billing**			**$ 711,160,674.05**		**$ 714,376,594.42**	**$3,215,920**	**0.45%**		**$ 717,153,325.33**	**$2,776,731**	**0.39%**		**$ 700,602,590.26**	**-$16,550,735**	**-2.31%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RR-1

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	612,414,320														
3	Winter Season															
4	First 800 kWh per Month	342,393,370	$0.0224936	$ 7,701,659.51	$0.0202442	$ 6,931,493.56			$0.0089974	$ 3,080,663.80			$0.0000000	$ -		
5	Over 800 kWh per Month	81,674,337	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
6	Summer Season															
7	All kWh (up to 700 kWh per Month)	182,669,735	$0.0224936	$ 4,108,899.95	$0.0202442	$ 3,698,009.96			$0.0089974	$ 1,643,559.98			$0.0000000	$ -		
8	LM/Storage Water Heating	5,676,878	$0.0134186	$ 76,175.76	$0.0120767	$ 68,558.18			$0.0053674	$ 30,470.30			$0.0000000	$ -		
9	Generation Capacity Rider	612,414,320	$0.0000000	$ -	$0.0017550	$ 1,074,787.13			$0.0105300	$ 6,448,722.79			$0.0175500	$ 10,747,871.32		
10																
11	Fuel Adjustment Clause Rider	612,414,320	$0.0401539	$ 24,590,823.36	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
12	Auction Phase-In Rider	612,414,320	$0.0000000	$ -	$0.0337845	$ 20,690,111.59			$0.0367995	$ 22,536,540.77			$0.0356244	$ 21,816,892.70		
13	Fixed Cost Rider	612,414,320	$0.0000000	$ -	$0.0074808	$ 4,581,349.05			$0.0074808	$ 4,581,349.05			$0.0074808	$ 4,581,349.05		
14																
15	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
16	Transmission Cost Recovery: Energy	612,439,649	$0.0144178	$ 8,830,032.37		$ 8,830,032.37				$ 8,830,032.37				$ 8,830,032.37		
17	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
18	Transmission Under-Recovery: Energy	612,439,649	$0.0003295	$ 201,798.86		$ 201,798.86				$ 201,798.86				$ 201,798.86		
19																
20	Distribution Billing															
21	Customer Charge	1,510,390	$4.52	$ 6,826,962.80		$ 6,826,962.80				$ 6,826,962.80				$ 6,826,962.80		
22	Energy Charges	612,439,649														
23	Winter Season															
24	First 800 kWh per Month	342,404,264	$0.0274267	$ 9,391,019.03		$ 9,391,019.03				$ 9,391,019.03				$ 9,391,019.03		
25	Over 800 kWh per Month	81,674,337	$0.0057028	$ 465,772.41		$ 465,772.41				$ 465,772.41				$ 465,772.41		
26	Summer Season															
27	All kWh (up to 700 kWh per Month)	182,684,170	$0.0274267	$ 5,010,423.93		$ 5,010,423.93				$ 5,010,423.93				$ 5,010,423.93		
28	LM/Storage Water Heating	5,676,878	$0.0003805	$ 2,160.05		$ 2,160.05				$ 2,160.05				$ 2,160.05		
29	Base Distribution Subtotal			$ 21,696,338.22		$ 21,696,338.22				$ 21,696,338.22				$ 21,696,338.22		
30																
31	DIR		15.79323%	$ 3,426,552.60		$ 3,426,552.60				$ 3,426,552.60				$ 3,426,552.60		
32	Universal Service Fund	612,439,650	$0.0043882	$ 2,687,507.67		$ 2,687,507.67				$ 2,687,507.67				$ 2,687,507.67		
33	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
34	KWH Tax (First 2,000)	595,845,166	$0.00465	$ 2,770,680.02		$ 2,770,680.02				$ 2,770,680.02				$ 2,770,680.02		
35	(Next 13,000)	16,588,011	$0.00419	$ 69,503.77		$ 69,503.77				$ 69,503.77				$ 69,503.77		
36	(Over 15,000)	6,473	$0.00363	$ 23.50		$ 23.50				$ 23.50				$ 23.50		
37	Residential Distribution Credit Rider		-3.5807%	$ (776,880.78)		$ (776,880.78)				$ (776,880.78)				$ (776,880.78)		
38	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 488,665.60		$ 488,665.60				$ 488,665.60				$ 488,665.60		
39	EE/PDR Cost Recovery Rider		$0.0028902	$ 1,770,073.07		$ 1,770,073.07				$ 1,770,073.07				$ 1,770,073.07		
40	Economic Development Cost Recovery Rider		10.00620%	$ 2,170,978.99		$ 2,170,978.99				$ 2,170,978.99				$ 2,170,978.99		
41	Enhanced Service Reliability Rider		5.30956%	$ 1,151,980.10		$ 1,151,980.10				$ 1,151,980.10				$ 1,151,980.10		
42	gridSMART Rider		$0.10	$ 151,039.00		$ 151,039.00				$ 151,039.00				$ 151,039.00		
43	Retail Stability Rider		$0.0046509	$ 2,848,395.56		$ 2,848,395.56				$ 2,848,395.56				$ 2,848,395.56		
44	Alternative Energy Rider		$0.0026167	$ 1,602,504.55		$ 1,602,504.55				$ 1,602,504.55				$ 1,602,504.55		
45	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
46	Deferred Asset Phase-In Rider		7.83%	$ 1,698,823.28		$ 1,698,823.28				$ 1,698,823.28				$ 1,698,823.28		
47																
48	**Total Billing**			**$ 87,265,574.96**		**$ 87,832,325.85**	**$566,751**	**0.65%**		**$ 89,109,323.07**	**$1,276,997**	**1.45%**		**$ 87,934,129.45**	**-$1,175,194**	**-1.32%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RLM

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	3,934,304														
3	Winter Season															
4	First 750 kWh per Month	277,398	$0.0253698	$ 7,037.53	$0.0228328	$ 6,333.78			$0.0101479	$ 2,815.01			$0.0000000	$ -		
5	Next 150 kWh per kW Over 5 kW per Month	1,090,206	$0.0137293	$ 14,967.77	$0.0123564	$ 13,470.99			$0.0054917	$ 5,987.11			$0.0000000	$ -		
6	All Additional kWh per Month	1,381,854	$0.0160564	$ 22,187.60	$0.0144508	$ 19,968.84			$0.0064226	$ 8,875.04			$0.0000000	$ -		
7	Summer Season															
8	First 750 kWh per Month	126,228	$0.0253698	$ 3,202.38	$0.0228328	$ 2,882.14			$0.0101479	$ 1,280.95			$0.0000000	$ -		
9	Next 150 kWh per kW Over 5 kW per Month	454,573	$0.0240998	$ 10,955.12	$0.0216898	$ 9,859.61			$0.0096399	$ 4,382.05			$0.0000000	$ -		
10	All Additional kWh per Month	600,445	$0.0225497	$ 13,539.85	$0.0202947	$ 12,185.87			$0.0090199	$ 5,415.94			$0.0000000	$ -		
11	LM/Storage Water Heating	3,600	$0.0134186	$ 48.31	$0.0120767	$ 43.48			$0.0053674	$ 19.32			$0.0000000	$ -		
12	Generation Capacity Rider	3,934,304	$0.0000000	$ -	$0.0017550	$ 6,904.70			$0.0105300	$ 41,428.22			$0.0175500	$ 69,047.04		
13																
14	Fuel Adjustment Clause Rider	3,934,304	$0.0401539	$ 157,977.65	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
15	Auction Phase-In Rider	3,934,304	$0.0000000	$ -	$0.0337845	$ 132,918.49			$0.0367995	$ 144,780.42			$0.0356244	$ 140,157.22		
16	Fixed Cost Rider	3,934,304	$0.0000000	$ -	$0.0074808	$ 29,431.74			$0.0074808	$ 29,431.74			$0.0074808	$ 29,431.74		
17																
18	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
19	Transmission Cost Recovery: Energy	3,934,304	$0.0144178	$ 56,724.01		$ 56,724.01				$ 56,724.01				$ 56,724.01		
20	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
21	Transmission Under-Recovery: Energy	3,934,304	$0.0003295	$ 1,296.35		$ 1,296.35				$ 1,296.35				$ 1,296.35		
22																
23	Distribution Billing															
24	Customer Charge	565	$7.13	$ 4,028.45		$ 4,028.45				$ 4,028.45				$ 4,028.45		
25	Energy Charges	3,934,304														
26	Winter Season															
27	First 750 kWh per Month	277,398	$0.0320795	$ 8,898.79		$ 8,898.79				$ 8,898.79				$ 8,898.79		
28	Next 150 kWh per kW Over 5 kW per Month	1,090,206	$0.0111224	$ 12,125.71		$ 12,125.71				$ 12,125.71				$ 12,125.71		
29	All Additional kWh per Month	1,381,854	$0.0003805	$ 525.80		$ 525.80				$ 525.80				$ 525.80		
30	Summer Season															
31	First 750 kWh per Month	126,228	$0.0320795	$ 4,049.33		$ 4,049.33				$ 4,049.33				$ 4,049.33		
32	Next 150 kWh per kW Over 5 kW per Month	454,573	$0.0297931	$ 13,543.14		$ 13,543.14				$ 13,543.14				$ 13,543.14		
33	All Additional kWh per Month	600,445	$0.0003805	$ 228.47		$ 228.47				$ 228.47				$ 228.47		
34	LM/Storage Water Heating	3,600	$0.0003805	$ 1.37		$ 1.37				$ 1.37				$ 1.37		
35	Base Distribution Subtotal			$ 43,401.06		$ 43,401.06				$ 43,401.06				$ 43,401.06		
36																
37	DIR		15.79323%	$ 6,854.43		$ 6,854.43				$ 6,854.43				$ 6,854.43		
38	Universal Service Fund	3,934,304	$0.0043882	$ 17,264.51		$ 17,264.51				$ 17,264.51				$ 17,264.51		
39	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
40	KWH Tax (First 2,000)	998,922	$0.00465	$ 4,644.99		$ 4,644.99				$ 4,644.99				$ 4,644.99		
41	(Next 13,000)	2,355,182	$0.00419	$ 9,868.21		$ 9,868.21				$ 9,868.21				$ 9,868.21		
42	(Over 15,000)	580,200	$0.00363	$ 2,106.13		$ 2,106.13				$ 2,106.13				$ 2,106.13		
43	Residential Distribution Credit Rider		-3.5807%	$ (1,554.06)		$ (1,554.06)				$ (1,554.06)				$ (1,554.06)		
44	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 3,139.18		$ 3,139.18				$ 3,139.18				$ 3,139.18		
45	EE/PDR Cost Recovery Rider		$0.0028902	$ 11,370.93		$ 11,370.93				$ 11,370.93				$ 11,370.93		
46	Economic Development Cost Recovery Rider		10.00620%	$ 4,342.80		$ 4,342.80				$ 4,342.80				$ 4,342.80		
47	Enhanced Service Reliability Rider		5.30956%	$ 2,304.41		$ 2,304.41				$ 2,304.41				$ 2,304.41		
48	gridSMART Rider		$0.10	$ 56.50		$ 56.50				$ 56.50				$ 56.50		
49	Retail Stability Rider		$0.0046509	$ 18,298.05		$ 18,298.05				$ 18,298.05				$ 18,298.05		
50	Alternative Energy Rider		$0.0026167	$ 10,294.89		$ 10,294.89				$ 10,294.89				$ 10,294.89		
51	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
52	Deferred Asset Phase-In Rider		7.83%	$ 3,398.30		$ 3,398.30				$ 3,398.30				$ 3,398.30		
53																
54	**Total Billing**			**$ 423,726.90**		**$ 427,810.33**	**$4,083**	**0.96%**		**$ 438,226.49**	**$10,416**	**2.43%**		**$ 432,446.69**	**-$5,780**	**-1.32%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RS-ES

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	20,249														
3	On-Peak kWh	7,109	$0.0391135	$ 278.06	$0.0352022	$ 250.25			$0.0156454	$ 111.22			$0.0000000	$ -		
4	Off-Peak kWh	13,140	$0.0134186	$ 176.32	$0.0120767	$ 158.69			$0.0053674	$ 70.53			$0.0000000	$ -		
5	Conservation and LM Credit	-	-$0.0082333	$ -	-$0.0074100	$ -			-$0.0032933	$ -			$0.0000000	$ -		
6	Generation Capacity Rider	20,249	$0.0000000	$ -	$0.0017550	$ 35.54			$0.0105300	$ 213.22			$0.0175500	$ 355.37		
7																
8	Fuel Adjustment Clause Rider	20,249	$0.0401539	$ 813.08	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	20,249	$0.0000000	$ -	$0.0337845	$ 684.10			$0.0367995	$ 745.15			$0.0356244	$ 721.36		
10	Fixed Cost Rider	20,249	$0.0000000	$ -	$0.0074808	$ 151.48			$0.0074808	$ 151.48			$0.0074808	$ 151.48		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	20,249	$0.0144178	$ 291.95		$ 291.95				$ 291.95				$ 291.95		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	20,249	$0.0003295	$ 6.67		$ 6.67				$ 6.67				$ 6.67		
16																
17	Distribution Billing															
18	Customer Charge	36	$7.13	$ 256.68		$ 256.68				$ 256.68				$ 256.68		
19	Energy Charges	20,249														
20	On-Peak kWh	7,109	$0.0568236	$ 403.96		$ 403.96				$ 403.96				$ 403.96		
21	Off-Peak kWh	13,140	$0.0003805	$ 5.00		$ 5.00				$ 5.00				$ 5.00		
22	Conservation and LM Credit	-	$0.0000000	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 665.64		$ 665.64				$ 665.64				$ 665.64		
24																
25	DIR		15.79323%	$ 105.13		$ 105.13				$ 105.13				$ 105.13		
26	Universal Service Fund	20,249	$0.0043882	$ 88.86		$ 88.86				$ 88.86				$ 88.86		
27	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	20,249	$0.00465	$ 94.16		$ 94.16				$ 94.16				$ 94.16		
29	(Next 13,000)	-	$0.00419	$ -		$ -				$ -				$ -		
30	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
31	Residential Distribution Credit Rider		-3.5807%	$ (23.83)		$ (23.83)				$ (23.83)				$ (23.83)		
32	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 16.16		$ 16.16				$ 16.16				$ 16.16		
33	EE/PDR Cost Recovery Rider		$0.0028902	$ 58.52		$ 58.52				$ 58.52				$ 58.52		
34	Economic Development Cost Recovery Rider		10.00620%	$ 66.61		$ 66.61				$ 66.61				$ 66.61		
35	Enhanced Service Reliability Rider		5.30956%	$ 35.34		$ 35.34				$ 35.34				$ 35.34		
36	gridSMART Rider		$0.10	$ 3.60		$ 3.60				$ 3.60				$ 3.60		
37	Retail Stability Rider		$0.0046509	$ 94.18		$ 94.18				$ 94.18				$ 94.18		
38	Alternative Energy Rider		$0.0026167	$ 52.99		$ 52.99				$ 52.99				$ 52.99		
39	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
40	Deferred Asset Phase-In Rider		7.83%	$ 52.12		$ 52.12				$ 52.12				$ 52.12		
41																
42	**Total Billing**			**$ 2,875.56**		**$ 2,888.16**	**$13**	**0.44%**		**$ 2,899.70**	**$12**	**0.40%**		**$ 2,836.31**	**-$63**	**-2.19%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RS-TOD

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	65,271														
3	On-Peak kWh	23,456	$0.0391135	$ 917.45	$0.0352022	$ 825.70			$0.0156454	$ 366.98			$0.0000000	$ -		
4	Off-Peak kWh	41,815	$0.0134186	$ 561.10	$0.0120767	$ 504.99			$0.0053674	$ 224.44			$0.0000000	$ -		
5	Generation Capacity Rider	65,271	$0.0000000	$ -	$0.0017550	$ 114.55			$0.0105300	$ 687.30			$0.0175500	$ 1,145.51		
6																
7	Fuel Adjustment Clause Rider	65,271	$0.0401539	$ 2,620.89	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	65,271	$0.0000000	$ -	$0.0337845	$ 2,205.15			$0.0367995	$ 2,401.94			$0.0356244	$ 2,325.24		
9	Fixed Cost Rider	65,271	$0.0000000	$ -	$0.0074808	$ 488.28			$0.0074808	$ 488.28			$0.0074808	$ 488.28		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	65,271	$0.0144178	$ 941.06		$ 941.06				$ 941.06				$ 941.06		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	65,271	$0.0003295	$ 21.51		$ 21.51				$ 21.51				$ 21.51		
15																
16	Distribution Billing															
17	Customer Charge	81	$7.13	$ 577.53		$ 577.53				$ 577.53				$ 577.53		
18	Energy Charges	65,271														
19	On-Peak kWh	23,456	$0.0568236	$ 1,332.85		$ 1,332.85				$ 1,332.85				$ 1,332.85		
20	Off-Peak kWh	41,815	$0.0003805	$ 15.91		$ 15.91				$ 15.91				$ 15.91		
21	Base Distribution Subtotal			$ 1,926.29		$ 1,926.29				$ 1,926.29				$ 1,926.29		
22																
23	DIR		15.79323%	$ 304.22		$ 304.22				$ 304.22				$ 304.22		
24	Universal Service Fund	65,271	$0.0043882	$ 286.42		$ 286.42				$ 286.42				$ 286.42		
25	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	63,760	$0.00465	$ 296.48		$ 296.48				$ 296.48				$ 296.48		
27	(Next 13,000)	1,511	$0.00419	$ 6.33		$ 6.33				$ 6.33				$ 6.33		
28	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
29	Residential Distribution Credit Rider		-3.5807%	$ (68.97)		$ (68.97)				$ (68.97)				$ (68.97)		
30	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 52.08		$ 52.08				$ 52.08				$ 52.08		
31	EE/PDR Cost Recovery Rider		$0.0028902	$ 188.65		$ 188.65				$ 188.65				$ 188.65		
32	Economic Development Cost Recovery Rider		10.00620%	$ 192.75		$ 192.75				$ 192.75				$ 192.75		
33	Enhanced Service Reliability Rider		5.30956%	$ 102.28		$ 102.28				$ 102.28				$ 102.28		
34	gridSMART Rider		$0.10	$ 8.10		$ 8.10				$ 8.10				$ 8.10		
35	Retail Stability Rider		$0.0046509	$ 303.57		$ 303.57				$ 303.57				$ 303.57		
36	Alternative Energy Rider		$0.0026167	$ 170.79		$ 170.79				$ 170.79				$ 170.79		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 150.83		$ 150.83				$ 150.83				$ 150.83		
39																
40	**Total Billing**			**$ 8,981.83**		**$ 9,021.06**	**$39**	**0.44%**		**$ 9,051.33**	**$30**	**0.34%**		**$ 8,841.42**	**-$210**	**-2.32%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RS-TOD2

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	19,976,985														
3	On-Peak kWh	1,589,576	$0.0054393	$ 8,646.18	$0.0048954	$ 7,781.56			$0.0021757	$ 3,458.47			$0.0000000	$ -		
4	Off-Peak kWh	18,387,409	$0.2476022	$ 4,552,762.92	$0.2228420	$ 4,097,486.63			$0.0990409	$ 1,821,105.17			$0.0000000	$ -		
5	Generation Capacity Rider	19,976,985	$0.0000000	$ -	$0.0017550	$ 35,059.61			$0.0105300	$ 210,357.65			$0.0175500	$ 350,596.09		
6																
7	Fuel Adjustment Clause Rider	19,976,985	$0.0401539	$ 802,153.86	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	19,976,985	$0.0000000	$ -	$0.0337845	$ 674,912.45			$0.0367995	$ 735,143.06			$0.0356244	$ 711,668.10		
9	Fixed Cost Rider	19,976,985	$0.0000000	$ -	$0.0074808	$ 149,443.83			$0.0074808	$ 149,443.83			$0.0074808	$ 149,443.83		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	19,976,985	$0.0144178	$ 288,024.17		$ 288,024.17				$ 288,024.17				$ 288,024.17		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	19,976,985	$0.0003295	$ 6,582.42		$ 6,582.42				$ 6,582.42				$ 6,582.42		
15																
16	Distribution Billing															
17	Customer Charge	20,942	$4.52	$ 94,657.84		$ 94,657.84				$ 94,657.84				$ 94,657.84		
18	Energy Charges	19,976,985														
19	On-Peak kWh	1,589,576	$0.0258097	$ 41,026.48		$ 41,026.48				$ 41,026.48				$ 41,026.48		
20	Off-Peak kWh	18,387,409	$0.0258097	$ 474,573.51		$ 474,573.51				$ 474,573.51				$ 474,573.51		
21	Base Distribution Subtotal			$ 610,257.83		$ 610,257.83				$ 610,257.83				$ 610,257.83		
22																
23	DIR		15.79323%	$ 96,379.42		$ 96,379.42				$ 96,379.42				$ 96,379.42		
24	Universal Service Fund	19,976,985	$0.0043882	$ 87,663.01		$ 87,663.01				$ 87,663.01				$ 87,663.01		
25	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	19,028,752	$0.00465	$ 88,483.70		$ 88,483.70				$ 88,483.70				$ 88,483.70		
27	(Next 13,000)	948,233	$0.00419	$ 3,973.10		$ 3,973.10				$ 3,973.10				$ 3,973.10		
28	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
29	Residential Distribution Credit Rider		-3.5807%	$ (21,851.50)		$ (21,851.50)				$ (21,851.50)				$ (21,851.50)		
30	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 15,939.64		$ 15,939.64				$ 15,939.64				$ 15,939.64		
31	EE/PDR Cost Recovery Rider		$0.0028902	$ 57,737.48		$ 57,737.48				$ 57,737.48				$ 57,737.48		
32	Economic Development Cost Recovery Rider		10.00620%	$ 61,063.62		$ 61,063.62				$ 61,063.62				$ 61,063.62		
33	Enhanced Service Reliability Rider		5.30956%	$ 32,402.01		$ 32,402.01				$ 32,402.01				$ 32,402.01		
34	gridSMART Rider		$0.10	$ 2,094.20		$ 2,094.20				$ 2,094.20				$ 2,094.20		
35	Retail Stability Rider		$0.0046509	$ 92,910.96		$ 92,910.96				$ 92,910.96				$ 92,910.96		
36	Alternative Energy Rider		$0.0026167	$ 52,273.78		$ 52,273.78				$ 52,273.78				$ 52,273.78		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 47,783.19		$ 47,783.19				$ 47,783.19				$ 47,783.19		
39																
40	**Total Billing**			**$ 6,885,279.99**		**$ 6,486,401.11**	**-$398,879**	**-5.79%**		**$ 4,441,225.21**	**-$2,045,176**	**-31.53%**		**$ 2,733,425.05**	**-$1,707,800**	**-38.45%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-1

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	213,863,062														
3	First 1,000 kWh per Month	161,602,361	$0.0611000	$ 9,873,904.26	$0.0549900	$ 8,886,513.83			$0.0244400	$ 3,949,561.70			$0.0000000	$ -		
4	Over 1,000 kWh per Month	52,260,701	$0.0272694	$ 1,425,117.96	$0.0245425	$ 1,282,606.16			$0.0109078	$ 570,047.18			$0.0000000	$ -		
5	Generation Capacity Rider	213,863,062	$0.0000000	$ -	$0.0012720	$ 272,033.81			$0.0076320	$ 1,632,202.89			$0.0127200	$ 2,720,338.15		
6																
7	Fuel Adjustment Clause Rider	213,863,062	$0.0401539	$ 8,587,436.01	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	213,863,062	$0.0000000	$ -	$0.0337845	$ 7,225,256.62			$0.0367995	$ 7,870,053.75			$0.0356244	$ 7,618,743.27		
9	Fixed Cost Rider	213,863,062	$0.0000000	$ -	$0.0074808	$ 1,599,866.79			$0.0074808	$ 1,599,866.79			$0.0074808	$ 1,599,866.79		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	213,863,062	$0.0123027	$ 2,631,093.09		$ 2,631,093.09				$ 2,631,093.09				$ 2,631,093.09		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	213,863,062	$0.0002104	$ 44,996.79		$ 44,996.79				$ 44,996.79				$ 44,996.79		
15																
16	Distribution Billing															
17	Customer Charge	446,460	$6.47	$ 2,888,596.20		$ 2,888,596.20				$ 2,888,596.20				$ 2,888,596.20		
18	Energy Charges	213,863,062														
19	First 1,000 kWh per Month	161,602,361	$0.0147707	$ 2,386,979.99		$ 2,386,979.99				$ 2,386,979.99				$ 2,386,979.99		
20	Over 1,000 kWh per Month	52,260,701	$0.0147707	$ 771,927.14		$ 771,927.14				$ 771,927.14				$ 771,927.14		
21	Base Distribution Subtotal			$ 6,047,503.33		$ 6,047,503.33				$ 6,047,503.33				$ 6,047,503.33		
22																
23	DIR		15.79323%	$ 955,096.11		$ 955,096.11				$ 955,096.11				$ 955,096.11		
24	Universal Service Fund	213,863,062	$0.0043882	$ 938,473.89		$ 938,473.89				$ 938,473.89				$ 938,473.89		
25	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	197,456,665	$0.00465	$ 918,173.49		$ 918,173.49				$ 918,173.49				$ 918,173.49		
27	(Next 13,000)	14,953,346	$0.00419	$ 62,654.52		$ 62,654.52				$ 62,654.52				$ 62,654.52		
28	(Over 15,000)	325,628	$0.00363	$ 1,182.03		$ 1,182.03				$ 1,182.03				$ 1,182.03		
29	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
30	Pilot Throughput Balancing Adjustment Rider		$0.0005247	$ 112,213.95		$ 112,213.95				$ 112,213.95				$ 112,213.95		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 572,575.58		$ 572,575.58				$ 572,575.58				$ 572,575.58		
32	Economic Development Cost Recovery Rider		10.00620%	$ 605,125.28		$ 605,125.28				$ 605,125.28				$ 605,125.28		
33	Enhanced Service Reliability Rider		5.30956%	$ 321,095.82		$ 321,095.82				$ 321,095.82				$ 321,095.82		
34	gridSMART Rider		$0.42	$ 187,513.20		$ 187,513.20				$ 187,513.20				$ 187,513.20		
35	Retail Stability Rider		$0.0029875	$ 638,915.90		$ 638,915.90				$ 638,915.90				$ 638,915.90		
36	Alternative Energy Rider		$0.0026167	$ 559,615.47		$ 559,615.47				$ 559,615.47				$ 559,615.47		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 473,519.51		$ 473,519.51				$ 473,519.51				$ 473,519.51		
39																
40	**Total Billing**			**$ 34,956,206.19**		**$ 34,336,025.17**	**-$620,181**	**-1.77%**		**$ 30,691,480.27**	**-$3,644,545**	**-10.61%**		**$ 27,008,696.17**	**-$3,682,784**	**-12.00%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-1 Unmetered

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	6,088,149														
3	All kWh	6,088,149	$0.0268857	$ 163,684.15	$0.0241971	$ 147,315.73			$0.0107543	$ 65,473.66			$0.0000000	$ -		
4	Generation Capacity Rider	6,088,149	$0.0000000	$ -	$0.0012720	$ 7,744.13			$0.0076320	$ 46,464.75			$0.0127200	$ 77,441.26		
5																
6	Fuel Adjustment Clause Rider	6,088,149	$0.0401539	$ 244,462.93	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
7	Auction Phase-In Rider	6,088,149	$0.0000000	$ -	$0.0337845	$ 205,685.07			$0.0367995	$ 224,040.84			$0.0356244	$ 216,886.66		
8	Fixed Cost Rider	6,088,149	$0.0000000	$ -	$0.0074808	$ 45,544.23			$0.0074808	$ 45,544.23			$0.0074808	$ 45,544.23		
9																
10	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
11	Transmission Cost Recovery: Energy	6,088,149	$0.0123027	$ 74,900.67		$ 74,900.67				$ 74,900.67				$ 74,900.67		
12	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Under-Recovery: Energy	6,088,149	$0.0002104	$ 1,280.95		$ 1,280.95				$ 1,280.95				$ 1,280.95		
14																
15	Distribution Billing															
16	Customer Charge	4,718	$3.90	$ 18,400.20		$ 18,400.20				$ 18,400.20				$ 18,400.20		
17	Energy Charges	6,088,149														
18	All kWh	6,088,149	$0.0147707	$ 89,926.22		$ 89,926.22				$ 89,926.22				$ 89,926.22		
19	Base Distribution Subtotal			$ 108,326.42		$ 108,326.42				$ 108,326.42				$ 108,326.42		
20																
21	DIR		15.79323%	$ 17,108.24		$ 17,108.24				$ 17,108.24				$ 17,108.24		
22	Universal Service Fund	6,088,149	$0.0043882	$ 26,716.02		$ 26,716.02				$ 26,716.02				$ 26,716.02		
23	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
24	KWH Tax (First 2,000)	1,794,643	$0.00465	$ 8,345.09		$ 8,345.09				$ 8,345.09				$ 8,345.09		
25	(Next 13,000)	1,159,875	$0.00419	$ 4,859.88		$ 4,859.88				$ 4,859.88				$ 4,859.88		
26	(Over 15,000)	3,071,232	$0.00363	$ 11,148.57		$ 11,148.57				$ 11,148.57				$ 11,148.57		
27	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
28	Pilot Throughput Balancing Adjustment Rider		$0.0005247	$ 3,194.45		$ 3,194.45				$ 3,194.45				$ 3,194.45		
29	EE/PDR Cost Recovery Rider		$0.0026773	$ 16,299.80		$ 16,299.80				$ 16,299.80				$ 16,299.80		
30	Economic Development Cost Recovery Rider		10.00620%	$ 10,839.36		$ 10,839.36				$ 10,839.36				$ 10,839.36		
31	Enhanced Service Reliability Rider		5.30956%	$ 5,751.66		$ 5,751.66				$ 5,751.66				$ 5,751.66		
32	gridSMART Rider		$0.42	$ 1,981.56		$ 1,981.56				$ 1,981.56				$ 1,981.56		
33	Retail Stability Rider		$0.0029875	$ 18,188.35		$ 18,188.35				$ 18,188.35				$ 18,188.35		
34	Alternative Energy Rider		$0.0026167	$ 15,930.86		$ 15,930.86				$ 15,930.86				$ 15,930.86		
35	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
36	Deferred Asset Phase-In Rider		7.83%	$ 8,481.96		$ 8,481.96				$ 8,481.96				$ 8,481.96		
37																
38	**Total Billing**			**$ 741,500.92**		**$ 739,643.00**	**-$1,858**	**-0.25%**		**$ 714,877.32**	**-$24,766**	**-3.35%**		**$ 673,225.99**	**-$41,651**	**-5.83%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Secondary

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	666,619,435	$0.0481211	$ 32,078,460.49	$0.0433090	$ 28,870,614.44			$0.0192484	$ 12,831,384.20			$0.0000000	$ -		
3	Demand Charge	2,709,125	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	363	$0.393	$ 142.70	$0.35	$ 128.43			$0.16	$ 57.08			$0.00	$ -		
5	Capacity Charge	666,619,435	$0.0000000	$ -	$0.0013540	$ 902,602.71			$0.0081240	$ 5,415,616.29			$0.0135400	$ 9,026,027.15		
6																
7	Fuel Adjustment Clause Rider	666,619,435	$0.0401539	$ 26,767,370.13	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	666,619,435	$0.0000000	$ -	$0.0337845	$ 22,521,404.30			$0.0367995	$ 24,531,261.90			$0.0356244	$ 23,747,917.40		
9	Fixed Cost Rider	666,619,435	$0.0000000	$ -	$0.0074808	$ 4,986,846.67			$0.0074808	$ 4,986,846.67			$0.0074808	$ 4,986,846.67		
10																
11	Transmission Cost Recovery: Demand	2,709,125	$2.14	$ 5,797,527.71		$ 5,797,527.71				$ 5,797,527.71				$ 5,797,527.71		
12	Transmission Cost Recovery: Energy	672,378,927	$0.0037253	$ 2,504,813.22		$ 2,504,813.22				$ 2,504,813.22				$ 2,504,813.22		
13	Transmission Under-Recovery: Demand	2,709,125	$0.03	$ 81,273.75		$ 81,273.75				$ 81,273.75				$ 81,273.75		
14	Transmission Under-Recovery: Energy	672,378,927	$0.0000858	$ 57,690.11		$ 57,690.11				$ 57,690.11				$ 57,690.11		
15																
16	Distribution Billing															
17	Customer Charge	143,018	$9.04	$ 1,292,886.88		$ 1,292,886.88				$ 1,292,886.88				$ 1,292,886.88		
18	Energy Charge	672,378,927	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	2,709,125	$4.033	$ 10,925,901.53		$ 10,925,901.53				$ 10,925,901.53				$ 10,925,901.53		
20	Off-Peak Excess Demand Charge	363	$4.033	$ 1,464.38		$ 1,464.38				$ 1,464.38				$ 1,464.38		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 12,220,252.79		$ 12,220,252.79				$ 12,220,252.79				$ 12,220,252.79		
23																
24	DIR		15.79323%	$ 1,929,972.63		$ 1,929,972.63				$ 1,929,972.63				$ 1,929,972.63		
25	Universal Service Fund	672,378,937	$0.0043882	$ 2,950,533.25		$ 2,950,533.25				$ 2,950,533.25				$ 2,950,533.25		
26	Universal Service Fund	1,082	$0.0001830	$ 0.20		$ 0.20				$ 0.20				$ 0.20		
27	KWH Tax (First 2,000)	236,625,804	$0.00465	$ 1,100,309.99		$ 1,100,309.99				$ 1,100,309.99				$ 1,100,309.99		
28	(Next 13,000)	361,826,840	$0.00419	$ 1,516,054.46		$ 1,516,054.46				$ 1,516,054.46				$ 1,516,054.46		
29	(Over 15,000)	64,465,700	$0.00363	$ 234,010.49		$ 234,010.49				$ 234,010.49				$ 234,010.49		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 1,800,160.10		$ 1,800,160.10				$ 1,800,160.10				$ 1,800,160.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 1,222,782.93		$ 1,222,782.93				$ 1,222,782.93				$ 1,222,782.93		
32	Enhanced Service Reliability Rider		5.30956%	$ 648,841.65		$ 648,841.65				$ 648,841.65				$ 648,841.65		
33	gridSMART Rider		$0.42	$ 60,067.75		$ 60,067.75				$ 60,067.75				$ 60,067.75		
34	Retail Stability Rider		$0.0029660	$ 1,994,275.90		$ 1,994,275.90				$ 1,994,275.90				$ 1,994,275.90		
35	Alternative Energy Rider		$0.0026167	$ 1,744,343.08		$ 1,744,343.08				$ 1,744,343.08				$ 1,744,343.08		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 956,845.79		$ 956,845.79				$ 956,845.79				$ 956,845.79		
38																
39	**Total Billing**			**$ 95,665,729.12**		**$ 94,101,352.35**	**-$1,564,377**	**-1.64%**		**$ 84,584,921.94**	**-$9,516,430**	**-10.11%**		**$ 74,580,547.02**	**-$10,004,375**	**-11.83%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Secondary - Supplement 18

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	24,552,266	$0.0481211	$ 1,181,482.05	$0.0433090	$ 1,063,333.84			$0.0192484	$ 472,592.82			$0.0000000	$ -		
3	Demand Charge	177,360	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	253	$0.1965	$ 49.71	$0.18	$ 44.74			$0.08	$ 19.89			$0.00	$ -		
5	Capacity Charge	24,552,266	$0.0000000	$ -	$0.0013540	$ 33,243.77			$0.0081240	$ 199,462.61			$0.0135400	$ 332,437.68		
6																
7	Fuel Adjustment Clause Rider	24,552,266	$0.0401539	$ 985,869.23	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	24,552,266	$0.0000000	$ -	$0.0337845	$ 829,486.03			$0.0367995	$ 903,511.11			$0.0356244	$ 874,659.74		
9	Fixed Cost Rider	24,552,266	$0.0000000	$ -	$0.0074808	$ 183,670.59			$0.0074808	$ 183,670.59			$0.0074808	$ 183,670.59		
10																
11	Transmission Cost Recovery: Demand	177,360	$1.07	$ 189,775.52		$ 189,775.52				$ 189,775.52				$ 189,775.52		
12	Transmission Cost Recovery: Energy	24,648,827	$0.0037253	$ 91,824.28		$ 91,824.28				$ 91,824.28				$ 91,824.28		
13	Transmission Under-Recovery: Demand	177,360	$0.015	$ 2,660.40		$ 2,660.40				$ 2,660.40				$ 2,660.40		
14	Transmission Under-Recovery: Energy	24,648,827	$0.0000858	$ 2,114.87		$ 2,114.87				$ 2,114.87				$ 2,114.87		
15																
16	Distribution Billing															
17	Customer Charge	7,128	$9.04	$ 64,437.12		$ 64,437.12				$ 64,437.12				$ 64,437.12		
18	Energy Charge	24,648,827	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	177,360	$4.033	$ 715,294.09		$ 715,294.09				$ 715,294.09				$ 715,294.09		
20	Off-Peak Excess Demand Charge	253	$4.033	$ 1,020.35		$ 1,020.35				$ 1,020.35				$ 1,020.35		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 780,751.56		$ 780,751.56				$ 780,751.56				$ 780,751.56		
23																
24	DIR		15.79323%	$ 123,305.89		$ 123,305.89				$ 123,305.89				$ 123,305.89		
25	Universal Service Fund	24,648,827	$0.0043882	$ 108,163.98		$ 108,163.98				$ 108,163.98				$ 108,163.98		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	11,280,591	$0.00465	$ 52,454.75		$ 52,454.75				$ 52,454.75				$ 52,454.75		
28	(Next 13,000)	12,369,033	$0.00419	$ 51,826.25		$ 51,826.25				$ 51,826.25				$ 51,826.25		
29	(Over 15,000)	902,642	$0.00363	$ 3,276.59		$ 3,276.59				$ 3,276.59				$ 3,276.59		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 65,992.30		$ 65,992.30				$ 65,992.30				$ 65,992.30		
31	Economic Development Cost Recovery Rider		10.00620%	$ 78,123.56		$ 78,123.56				$ 78,123.56				$ 78,123.56		
32	Enhanced Service Reliability Rider		5.30956%	$ 41,454.47		$ 41,454.47				$ 41,454.47				$ 41,454.47		
33	gridSMART Rider		$0.42	$ 2,993.76		$ 2,993.76				$ 2,993.76				$ 2,993.76		
34	Retail Stability Rider		$0.0029660	$ 73,108.42		$ 73,108.42				$ 73,108.42				$ 73,108.42		
35	Alternative Energy Rider		$0.0026167	$ 64,245.91		$ 64,245.91				$ 64,245.91				$ 64,245.91		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 61,132.85		$ 61,132.85				$ 61,132.85				$ 61,132.85		
38																
39	**Total Billing**			**$ 3,960,606.35**		**$ 3,902,984.33**	**-$57,622**	**-1.45%**		**$ 3,552,462.38**	**-$350,522**	**-8.98%**		**$ 3,183,973.37**	**-$368,489**	**-10.37%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Primary

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	9,242,231	$0.0472724	$ 436,902.44	$0.0425452	$ 393,212.20			$0.0189090	$ 174,760.98			$0.0000000	$ -		
3	Demand Charge	46,679	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.382	$ -	$0.34	$ -			$0.15	$ -			$0.00	$ -		
5	Capacity Charge	9,242,231	$0.0000000	$ -	$0.0011320	$ 10,462.21			$0.0067920	$ 62,773.23			$0.0113200	$ 104,622.05		
6																
7	Fuel Adjustment Clause Rider	9,242,231	$0.0387608	$ 358,236.27	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	9,242,231	$0.0000000	$ -	$0.0326125	$ 301,412.26			$0.0355229	$ 328,310.85			$0.0343861	$ 317,804.28		
9	Fixed Cost Rider	9,242,231	$0.0000000	$ -	$0.0072213	$ 66,740.92			$0.0072213	$ 66,740.92			$0.0072213	$ 66,740.92		
10																
11	Transmission Cost Recovery: Demand	46,679	$2.07	$ 96,624.70		$ 96,624.70				$ 96,624.70				$ 96,624.70		
12	Transmission Cost Recovery: Energy	9,678,818	$0.0035961	$ 34,806.00		$ 34,806.00				$ 34,806.00				$ 34,806.00		
13	Transmission Under-Recovery: Demand	46,679	$0.03	$ 1,400.36		$ 1,400.36				$ 1,400.36				$ 1,400.36		
14	Transmission Under-Recovery: Energy	9,678,818	$0.0000828	$ 801.41		$ 801.41				$ 801.41				$ 801.41		
15																
16	Distribution Billing															
17	Customer Charge	330	$115.29	$ 38,045.70		$ 38,045.70				$ 38,045.70				$ 38,045.70		
18	Energy Charge	9,678,818	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	46,679	$3.183	$ 148,577.98		$ 148,577.98				$ 148,577.98				$ 148,577.98		
20	Off-Peak Excess Demand Charge	-	$3.183	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 186,623.68		$ 186,623.68				$ 186,623.68				$ 186,623.68		
23																
24	DIR		15.79323%	$ 29,473.91		$ 29,473.91				$ 29,473.91				$ 29,473.91		
25	Universal Service Fund	9,678,818	$0.0043882	$ 42,472.59		$ 42,472.59				$ 42,472.59				$ 42,472.59		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	572,938	$0.00465	$ 2,664.16		$ 2,664.16				$ 2,664.16				$ 2,664.16		
28	(Next 13,000)	2,473,148	$0.00419	$ 10,362.49		$ 10,362.49				$ 10,362.49				$ 10,362.49		
29	(Over 15,000)	6,196,145	$0.00363	$ 22,492.01		$ 22,492.01				$ 22,492.01				$ 22,492.01		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 25,913.10		$ 25,913.10				$ 25,913.10				$ 25,913.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 18,673.94		$ 18,673.94				$ 18,673.94				$ 18,673.94		
32	Enhanced Service Reliability Rider		5.30956%	$ 9,908.90		$ 9,908.90				$ 9,908.90				$ 9,908.90		
33	gridSMART Rider		$0.42	$ 138.60		$ 138.60				$ 138.60				$ 138.60		
34	Retail Stability Rider		$0.0029660	$ 28,707.37		$ 28,707.37				$ 28,707.37				$ 28,707.37		
35	Alternative Energy Rider		$0.0025259	$ 23,344.95		$ 23,344.95				$ 23,344.95				$ 23,344.95		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 14,612.63		$ 14,612.63				$ 14,612.63				$ 14,612.63		
38																
39	**Total Billing**			**$ 1,344,159.51**		**$ 1,320,848.39**	**-$23,311**	**-1.73%**		**$ 1,181,606.78**	**-$139,242**	**-10.54%**		**$ 1,038,188.05**	**-$143,419**	**-12.14%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Primary - Supplement 18

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	29,918	$0.0472724	$ 1,414.30	$0.0425452	$ 1,272.87			$0.0189090	$ 565.72			$0.0000000	$ -		
3	Demand Charge	311	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.191	$ -	$0.17	$ -			$0.08	$ -			$0.00	$ -		
5	Capacity Charge	29,918	$0.0000000	$ -	$0.0011320	$ 33.87			$0.0067920	$ 203.20			$0.0113200	$ 338.67		
6																
7	Fuel Adjustment Clause Rider	29,918	$0.0387608	$ 1,159.65	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	29,918	$0.0000000	$ -	$0.0326125	$ 975.70			$0.0355229	$ 1,062.77			$0.0343861	$ 1,028.76		
9	Fixed Cost Rider	29,918	$0.0000000	$ -	$0.0072213	$ 216.05			$0.0072213	$ 216.05			$0.0072213	$ 216.05		
10																
11	Transmission Cost Recovery: Demand	311	$1.035	$ 321.99		$ 321.99				$ 321.99				$ 321.99		
12	Transmission Cost Recovery: Energy	29,918	$0.0035961	$ 107.59		$ 107.59				$ 107.59				$ 107.59		
13	Transmission Under-Recovery: Demand	311	$0.015	$ 4.67		$ 4.67				$ 4.67				$ 4.67		
14	Transmission Under-Recovery: Energy	29,918	$0.0000828	$ 2.48		$ 2.48				$ 2.48				$ 2.48		
15																
16	Distribution Billing															
17	Customer Charge	26	$115.29	$ 2,997.54		$ 2,997.54				$ 2,997.54				$ 2,997.54		
18	Energy Charge	29,918	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	311	$3.183	$ 990.23		$ 990.23				$ 990.23				$ 990.23		
20	Off-Peak Excess Demand Charge	-	$3.183	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 3,987.77		$ 3,987.77				$ 3,987.77				$ 3,987.77		
23																
24	DIR		15.79323%	$ 629.80		$ 629.80				$ 629.80				$ 629.80		
25	Universal Service Fund	29,918	$0.0043882	$ 131.29		$ 131.29				$ 131.29				$ 131.29		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	29,182	$0.00465	$ 135.70		$ 135.70				$ 135.70				$ 135.70		
28	(Next 13,000)	735	$0.00419	$ 3.08		$ 3.08				$ 3.08				$ 3.08		
29	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 80.10		$ 80.10				$ 80.10				$ 80.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 399.02		$ 399.02				$ 399.02				$ 399.02		
32	Enhanced Service Reliability Rider		5.30956%	$ 211.73		$ 211.73				$ 211.73				$ 211.73		
33	gridSMART Rider		$0.42	$ 10.92		$ 10.92				$ 10.92				$ 10.92		
34	Retail Stability Rider		$0.0029660	$ 88.74		$ 88.74				$ 88.74				$ 88.74		
35	Alternative Energy Rider		$0.0025259	$ 75.57		$ 75.57				$ 75.57				$ 75.57		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 312.24		$ 312.24				$ 312.24				$ 312.24		
38																
39	**Total Billing**			**$ 9,076.64**		**$ 9,001.18**	**-$75**	**-0.83%**		**$ 8,550.43**	**-$451**	**-5.01%**		**$ 8,086.17**	**-$464**	**-5.43%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Load Management Time-of-Day

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	86,099	$0.0846749	$ 7,290.42	$0.0762074	$ 6,561.38			$0.0338700	$ 2,916.17			$0.0000000	$ -		
3	Energy Charge - Off-Peak	136,846	$0.0002893	$ 39.59	$0.0002604	$ 35.63			$0.0001157	$ 15.84			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.000	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	86,099	$0.0000000	$ -	$0.0012720	$ 109.52			$0.0076320	$ 657.11			$0.0127200	$ 1,095.18		
7																
8	Fuel Adjustment Clause Rider	222,945	$0.0401539	$ 8,952.11	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	222,945	$0.0000000	$ -	$0.0337845	$ 7,532.09			$0.0367995	$ 8,204.26			$0.0356244	$ 7,942.28		
10	Fixed Cost Rider	222,945	$0.0000000	$ -	$0.0074808	$ 1,667.81			$0.0074808	$ 1,667.81			$0.0074808	$ 1,667.81		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	86,099	$0.0125165	$ 1,077.66		$ 1,077.66				$ 1,077.66				$ 1,077.66		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	86,099	$0.0002639	$ 22.72		$ 22.72				$ 22.72				$ 22.72		
16																
17	Distribution Billing															
18	Customer Charge	42	$28.63	$ 1,202.46		$ 1,202.46				$ 1,202.46				$ 1,202.46		
19	Energy Charge - On-Peak	86,099	$0.0283254	$ 2,438.79		$ 2,438.79				$ 2,438.79				$ 2,438.79		
20	Energy Charge - Off-Peak	136,846	$0.0003805	$ 52.07		$ 52.07				$ 52.07				$ 52.07		
21	Off-Peak Excess Demand Charge	-	$0.000	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 3,693.32		$ 3,693.32				$ 3,693.32				$ 3,693.32		
24																
25	DIR		15.79323%	$ 583.29		$ 583.29				$ 583.29				$ 583.29		
26	Universal Service Fund	222,945	$0.0043882	$ 978.33		$ 978.33				$ 978.33				$ 978.33		
27	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	36,625	$0.00465	$ 170.31		$ 170.31				$ 170.31				$ 170.31		
29	(Next 13,000)	85,840	$0.00419	$ 359.67		$ 359.67				$ 359.67				$ 359.67		
30	(Over 15,000)	100,480	$0.00363	$ 364.74		$ 364.74				$ 364.74				$ 364.74		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 230.51		$ 230.51				$ 230.51				$ 230.51		
32	Economic Development Cost Recovery Rider		10.00620%	$ 369.56		$ 369.56				$ 369.56				$ 369.56		
33	Enhanced Service Reliability Rider		5.30956%	$ 196.10		$ 196.10				$ 196.10				$ 196.10		
34	gridSMART Rider		$0.42	$ 17.64		$ 17.64				$ 17.64				$ 17.64		
35	Retail Stability Rider		$0.0029660	$ 255.37		$ 255.37				$ 255.37				$ 255.37		
36	Alternative Energy Rider		$0.0026167	$ 225.30		$ 225.30				$ 225.30				$ 225.30		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 289.19		$ 289.19				$ 289.19				$ 289.19		
39																
40	**Total Billing**			**$ 25,115.83**		**$ 24,740.14**	**-$376**	**-1.50%**		**$ 22,294.90**	**-$2,445**	**-9.88%**		**$ 19,538.98**	**-$2,756**	**-12.36%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Time-of-Day

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	1,887,698	$0.0846749	$ 159,840.64	$0.0762074	$ 143,856.58			$0.0338700	$ 63,936.26			$0.0000000	$ -		
3	Energy Charge - Off-Peak	3,837,562	$0.0002893	$ 1,110.21	$0.0002604	$ 999.19			$0.0001157	$ 444.08			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.000	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	1,887,698	$0.0000000	$ -	$0.0012720	$ 2,401.15			$0.0076320	$ 14,406.91			$0.0127200	$ 24,011.52		
7																
8	Fuel Adjustment Clause Rider	5,725,260	$0.0401539	$ 229,891.52	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	5,725,260	$0.0000000	$ -	$0.0337845	$ 193,425.05			$0.0367995	$ 210,686.71			$0.0356244	$ 203,958.95		
10	Fixed Cost Rider	5,725,260	$0.0000000	$ -	$0.0074808	$ 42,829.53			$0.0074808	$ 42,829.53			$0.0074808	$ 42,829.53		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	1,887,698	$0.0125165	$ 23,627.37		$ 23,627.37				$ 23,627.37				$ 23,627.37		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	1,887,698	$0.0002639	$ 498.16		$ 498.16				$ 498.16				$ 498.16		
16																
17	Distribution Billing															
18	Customer Charge	930	$28.63	$ 26,625.90		$ 26,625.90				$ 26,625.90				$ 26,625.90		
19	Energy Charge - On-Peak	1,887,698	$0.0283254	$ 53,469.80		$ 53,469.80				$ 53,469.80				$ 53,469.80		
20	Energy Charge - Off-Peak	3,837,590	$0.0003805	$ 1,460.20		$ 1,460.20				$ 1,460.20				$ 1,460.20		
21	Off-Peak Excess Demand Charge	-	$0.000	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 81,555.90		$ 81,555.90				$ 81,555.90				$ 81,555.90		
24																
25	DIR		15.79323%	$ 12,880.31		$ 12,880.31				$ 12,880.31				$ 12,880.31		
26	Universal Service Fund	5,725,298	$0.0043882	$ 25,123.75		$ 25,123.75				$ 25,123.75				$ 25,123.75		
27	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	1,581,511	$0.00465	$ 7,354.03		$ 7,354.03				$ 7,354.03				$ 7,354.03		
29	(Next 13,000)	3,788,178	$0.00419	$ 15,872.47		$ 15,872.47				$ 15,872.47				$ 15,872.47		
30	(Over 15,000)	292,597	$0.00363	$ 1,062.13		$ 1,062.13				$ 1,062.13				$ 1,062.13		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 5,053.93		$ 5,053.93				$ 5,053.93				$ 5,053.93		
32	Economic Development Cost Recovery Rider		10.00620%	$ 8,160.65		$ 8,160.65				$ 8,160.65				$ 8,160.65		
33	Enhanced Service Reliability Rider		5.30956%	$ 4,330.26		$ 4,330.26				$ 4,330.26				$ 4,330.26		
34	gridSMART Rider		$0.42	$ 390.60		$ 390.60				$ 390.60				$ 390.60		
35	Retail Stability Rider		$0.0029660	$ 5,598.91		$ 5,598.91				$ 5,598.91				$ 5,598.91		
36	Alternative Energy Rider		$0.0026167	$ 4,939.54		$ 4,939.54				$ 4,939.54				$ 4,939.54		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 6,385.83		$ 6,385.83				$ 6,385.83				$ 6,385.83		
39																
40	**Total Billing**			**$ 593,676.21**		**$ 586,345.34**	**-$7,331**	**-1.23%**		**$ 535,137.33**	**-$51,208**	**-8.73%**		**$ 473,633.84**	**-$61,503**	**-11.49%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Secondary

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	986,015,295	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
3	Demand Charge	2,345,740	$10.867	$ 25,491,159.84	$9.78	$ 22,942,043.86			$4.35	$ 10,196,463.94			$0.00	$ -		
4	Off-Peak Excess Demand Charge	2,861	$1.415	$ 4,048.88	$1.27	$ 3,643.99			$0.57	$ 1,619.55			$0.00	$ -		
5	Capacity Charge	986,015,295	$0.0000000	$ -	$0.0013540	$ 1,335,064.71			$0.0081240	$ 8,010,388.26			$0.0135400	$ 13,350,647.09		
6																
7	Fuel Adjustment Clause Rider	986,015,295	$0.0401539	$ 39,592,359.55	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	986,015,295	$0.0000000	$ -	$0.0337845	$ 33,312,033.73			$0.0367995	$ 36,284,869.85			$0.0356244	$ 35,126,203.28		
9	Fixed Cost Rider	986,015,295	$0.0000000	$ -	$0.0074808	$ 7,376,183.22			$0.0074808	$ 7,376,183.22			$0.0074808	$ 7,376,183.22		
10																
11	Transmission Cost Recovery: Demand	2,345,740	$3.45	$ 8,092,804.04		$ 8,092,804.04				$ 8,092,804.04				$ 8,092,804.04		
12	Transmission Cost Recovery: Energy	993,022,615	$0.0037644	$ 3,738,134.33		$ 3,738,134.33				$ 3,738,134.33				$ 3,738,134.33		
13	Transmission Under-Recovery: Demand	2,345,740	$0.05	$ 117,287.02		$ 117,287.02				$ 117,287.02				$ 117,287.02		
14	Transmission Under-Recovery: Energy	993,022,615	$0.0000868	$ 86,194.36		$ 86,194.36				$ 86,194.36				$ 86,194.36		
15																
16	Distribution Billing															
17	Customer Charge	18,335	$9.04	$ 165,748.40		$ 165,748.40				$ 165,748.40				$ 165,748.40		
18	Energy Charge	993,022,615	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	2,345,740	$4.033	$ 9,460,370.63		$ 9,460,370.63				$ 9,460,370.63				$ 9,460,370.63		
20	Off-Peak Excess Demand Charge	2,861	$4.033	$ 11,540.03		$ 11,540.03				$ 11,540.03				$ 11,540.03		
21	Excess KVA Demand Charge	36,607	$0.863	$ 31,591.67		$ 31,591.67				$ 31,591.67				$ 31,591.67		
22	Base Distribution Subtotal			$ 9,669,250.73		$ 9,669,250.73				$ 9,669,250.73				$ 9,669,250.73		
23																
24	DIR		15.79323%	$ 1,527,087.01		$ 1,527,087.01				$ 1,527,087.01				$ 1,527,087.01		
25	Universal Service Fund	961,172,574	$0.0043882	$ 4,217,817.49		$ 4,217,817.49				$ 4,217,817.49				$ 4,217,817.49		
26	Universal Service Fund	30,519,486	$0.0001830	$ 5,585.07		$ 5,585.07				$ 5,585.07				$ 5,585.07		
27	KWH Tax (First 2,000)	35,806,333	$0.00465	$ 166,499.45		$ 166,499.45				$ 166,499.45				$ 166,499.45		
28	(Next 13,000)	214,422,801	$0.00419	$ 898,431.54		$ 898,431.54				$ 898,431.54				$ 898,431.54		
29	(Over 15,000)	727,924,225	$0.00363	$ 2,642,364.94		$ 2,642,364.94				$ 2,642,364.94				$ 2,642,364.94		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 2,658,619.45		$ 2,658,619.45				$ 2,658,619.45				$ 2,658,619.45		
31	Economic Development Cost Recovery Rider		10.00620%	$ 967,524.57		$ 967,524.57				$ 967,524.57				$ 967,524.57		
32	Enhanced Service Reliability Rider		5.30956%	$ 513,394.67		$ 513,394.67				$ 513,394.67				$ 513,394.67		
33	gridSMART Rider		$0.42	$ 7,700.70		$ 7,700.70				$ 7,700.70				$ 7,700.70		
34	Retail Stability Rider		$0.0029660	$ 2,945,305.08		$ 2,945,305.08				$ 2,945,305.08				$ 2,945,305.08		
35	Alternative Energy Rider		$0.0026167	$ 2,580,106.22		$ 2,580,106.22				$ 2,580,106.22				$ 2,580,106.22		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 757,102.33		$ 757,102.33				$ 757,102.33				$ 757,102.33		
38																
39	**Total Billing**			**$ 106,678,777.27**		**$ 106,560,178.51**	**-$118,599**	**-0.11%**		**$ 103,460,733.82**	**-$3,099,445**	**-2.91%**		**$ 97,444,242.59**	**-$6,016,491**	**-5.82%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Secondary - Supplement 18

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	2,841,920	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
3	Demand Charge	10,227	$5.4335	$ 55,566.23	$4.89	$ 50,009.61			$2.17	$ 22,226.49			$0.00	$ -		
4	Off-Peak Excess Demand Charge	40	$0.7075	$ 28.16	$0.64	$ 25.34			$0.28	$ 11.26			$0.00	$ -		
5	Capacity Charge	2,841,920	$0.0000000	$ -	$0.0013540	$ 3,847.96			$0.0081240	$ 23,087.76			$0.0135400	$ 38,479.60		
6																
7	Fuel Adjustment Clause Rider	2,841,920	$0.0401539	$ 114,114.17	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	2,841,920	$0.0000000	$ -	$0.0337845	$ 96,012.85			$0.0367995	$ 104,581.24			$0.0356244	$ 101,241.69		
9	Fixed Cost Rider	2,841,920	$0.0000000	$ -	$0.0074808	$ 21,259.84			$0.0074808	$ 21,259.84			$0.0074808	$ 21,259.84		
10																
11	Transmission Cost Recovery: Demand	10,227	$1.725	$ 17,640.89		$ 17,640.89				$ 17,640.89				$ 17,640.89		
12	Transmission Cost Recovery: Energy	2,841,920	$0.0037644	$ 10,698.12		$ 10,698.12				$ 10,698.12				$ 10,698.12		
13	Transmission Under-Recovery: Demand	10,227	$0.025	$ 255.67		$ 255.67				$ 255.67				$ 255.67		
14	Transmission Under-Recovery: Energy	2,841,920	$0.0000868	$ 246.68		$ 246.68				$ 246.68				$ 246.68		
15																
16	Distribution Billing															
17	Customer Charge	135	$9.04	$ 1,220.40		$ 1,220.40				$ 1,220.40				$ 1,220.40		
18	Energy Charge	2,841,920	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	10,227	$4.033	$ 41,243.88		$ 41,243.88				$ 41,243.88				$ 41,243.88		
20	Off-Peak Excess Demand Charge	40	$4.033	$ 160.51		$ 160.51				$ 160.51				$ 160.51		
21	Excess KVA Demand Charge	66	$0.863	$ 56.61		$ 56.61				$ 56.61				$ 56.61		
22	Base Distribution Subtotal			$ 42,681.40		$ 42,681.40				$ 42,681.40				$ 42,681.40		
23																
24	DIR		15.79323%	$ 6,740.77		$ 6,740.77				$ 6,740.77				$ 6,740.77		
25	Universal Service Fund	2,841,920	$0.0043882	$ 12,470.91		$ 12,470.91				$ 12,470.91				$ 12,470.91		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	269,720	$0.00465	$ 1,254.20		$ 1,254.20				$ 1,254.20				$ 1,254.20		
28	(Next 13,000)	1,591,240	$0.00419	$ 6,667.30		$ 6,667.30				$ 6,667.30				$ 6,667.30		
29	(Over 15,000)	980,960	$0.00363	$ 3,560.88		$ 3,560.88				$ 3,560.88				$ 3,560.88		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 7,608.67		$ 7,608.67				$ 7,608.67				$ 7,608.67		
31	Economic Development Cost Recovery Rider		10.00620%	$ 4,270.79		$ 4,270.79				$ 4,270.79				$ 4,270.79		
32	Enhanced Service Reliability Rider		5.30956%	$ 2,266.19		$ 2,266.19				$ 2,266.19				$ 2,266.19		
33	gridSMART Rider		$0.42	$ 56.70		$ 56.70				$ 56.70				$ 56.70		
34	Retail Stability Rider		$0.0029660	$ 8,429.13		$ 8,429.13				$ 8,429.13				$ 8,429.13		
35	Alternative Energy Rider		$0.0026167	$ 7,436.45		$ 7,436.45				$ 7,436.45				$ 7,436.45		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 3,341.95		$ 3,341.95				$ 3,341.95				$ 3,341.95		
38																
39	**Total Billing**			**$ 305,335.26**		**$ 306,782.30**	**$1,447**	**0.47%**		**$ 306,793.29**	**$11**	**0.00%**		**$ 296,607.83**	**-$10,185**	**-3.32%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Primary

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	409,570,170	$0.0000784	$ 32,110.30	$0.0000706	$ 28,899.27			$0.0000314	$ 12,844.12			$0.0000000	$ -		
3	Demand Charge	835,584	$10.511	$ 8,782,825.53	$9.46	$ 7,904,542.97			$4.20	$ 3,513,130.21			$0.00	$ -		
4	Off-Peak Excess Demand Charge	18,135	$1.371	$ 24,863.36	$1.23	$ 22,377.02			$0.55	$ 9,945.34			$0.00	$ -		
5	Capacity Charge	409,570,170	$0.0000000	$ -	$0.0011320	$ 463,633.43			$0.0067920	$ 2,781,800.59			$0.0113200	$ 4,636,334.32		
6																
7	Fuel Adjustment Clause Rider	409,570,170	$0.0387608	$ 15,875,267.45	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	409,570,170	$0.0000000	$ -	$0.0326125	$ 13,357,107.17			$0.0355229	$ 14,549,120.19			$0.0343861	$ 14,083,520.82		
9	Fixed Cost Rider	409,570,170	$0.0000000	$ -	$0.0072213	$ 2,957,629.07			$0.0072213	$ 2,957,629.07			$0.0072213	$ 2,957,629.07		
10																
11	Transmission Cost Recovery: Demand	835,584	$3.33	$ 2,782,495.39		$ 2,782,495.39				$ 2,782,495.39				$ 2,782,495.39		
12	Transmission Cost Recovery: Energy	412,157,102	$0.0036338	$ 1,497,696.48		$ 1,497,696.48				$ 1,497,696.48				$ 1,497,696.48		
13	Transmission Under-Recovery: Demand	835,584	$0.05	$ 41,779.21		$ 41,779.21				$ 41,779.21				$ 41,779.21		
14	Transmission Under-Recovery: Energy	412,157,102	$0.0000838	$ 34,538.77		$ 34,538.77				$ 34,538.77				$ 34,538.77		
15																
16	Distribution Billing															
17	Customer Charge	1,190	$115.29	$ 137,195.10		$ 137,195.10				$ 137,195.10				$ 137,195.10		
18	Energy Charge	412,157,102	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	835,584	$3.183	$ 2,659,664.51		$ 2,659,664.51				$ 2,659,664.51				$ 2,659,664.51		
20	Off-Peak Excess Demand Charge	18,135	$3.183	$ 57,724.34		$ 57,724.34				$ 57,724.34				$ 57,724.34		
21	Excess KVA Demand Charge	29,873	$0.835	$ 24,943.87		$ 24,943.87				$ 24,943.87				$ 24,943.87		
22	Base Distribution Subtotal			$ 2,879,527.82		$ 2,879,527.82				$ 2,879,527.82				$ 2,879,527.82		
23																
24	DIR		15.79323%	$ 454,770.45		$ 454,770.45				$ 454,770.45				$ 454,770.45		
25	Universal Service Fund	279,454,802	$0.0043882	$ 1,226,303.56		$ 1,226,303.56				$ 1,226,303.56				$ 1,226,303.56		
26	Universal Service Fund	132,702,300	$0.0001830	$ 24,284.52		$ 24,284.52				$ 24,284.52				$ 24,284.52		
27	KWH Tax (First 2,000)	2,242,478	$0.00465	$ 10,427.52		$ 10,427.52				$ 10,427.52				$ 10,427.52		
28	(Next 13,000)	13,887,410	$0.00419	$ 58,188.25		$ 58,188.25				$ 58,188.25				$ 58,188.25		
29	(Over 15,000)	378,493,122	$0.00363	$ 1,373,930.03		$ 1,373,930.03				$ 1,373,930.03				$ 1,373,930.03		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 1,103,468.21		$ 1,103,468.21				$ 1,103,468.21				$ 1,103,468.21		
31	Economic Development Cost Recovery Rider		10.00620%	$ 288,131.31		$ 288,131.31				$ 288,131.31				$ 288,131.31		
32	Enhanced Service Reliability Rider		5.30956%	$ 152,890.26		$ 152,890.26				$ 152,890.26				$ 152,890.26		
33	gridSMART Rider		$0.42	$ 499.80		$ 499.80				$ 499.80				$ 499.80		
34	Retail Stability Rider		$0.0029660	$ 1,222,457.96		$ 1,222,457.96				$ 1,222,457.96				$ 1,222,457.96		
35	Alternative Energy Rider		$0.0025259	$ 1,034,533.29		$ 1,034,533.29				$ 1,034,533.29				$ 1,034,533.29		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 225,467.03		$ 225,467.03				$ 225,467.03				$ 225,467.03		
38																
39	**Total Billing**			**$ 39,126,456.50**		**$ 39,145,578.79**	**$19,122**	**0.05%**		**$ 38,235,859.38**	**-$909,719**	**-2.32%**		**$ 36,088,874.07**	**-$2,146,985**	**-5.62%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Primary - Supplement 18

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	101,478	$0.0000784	$ 7.96	$0.0000706	$ 7.16			$0.0000314	$ 3.18			$0.0000000	$ -		
3	Demand Charge	384	$5.2555	$ 2,017.59	$4.73	$ 1,815.83			$2.10	$ 807.03			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.6855	$ -	$0.62	$ -			$0.27	$ -			$0.00	$ -		
5	Capacity Charge	101,478	$0.0000000	$ -	$0.0011320	$ 114.87			$0.0067920	$ 689.24			$0.0113200	$ 1,148.73		
6																
7	Fuel Adjustment Clause Rider	101,478	$0.0387608	$ 3,933.37	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	101,478	$0.0000000	$ -	$0.0326125	$ 3,309.45			$0.0355229	$ 3,604.79			$0.0343861	$ 3,489.43		
9	Fixed Cost Rider	101,478	$0.0000000	$ -	$0.0072213	$ 732.80			$0.0072213	$ 732.80			$0.0072213	$ 732.80		
10																
11	Transmission Cost Recovery: Demand	384	$1.665	$ 639.19		$ 639.19				$ 639.19				$ 639.19		
12	Transmission Cost Recovery: Energy	101,478	$0.0036338	$ 368.75		$ 368.75				$ 368.75				$ 368.75		
13	Transmission Under-Recovery: Demand	384	$0.025	$ 9.60		$ 9.60				$ 9.60				$ 9.60		
14	Transmission Under-Recovery: Energy	101,478	$0.0000838	$ 8.50		$ 8.50				$ 8.50				$ 8.50		
15																
16	Distribution Billing															
17	Customer Charge	26	$115.29	$ 2,997.54		$ 2,997.54				$ 2,997.54				$ 2,997.54		
18	Energy Charge	101,478	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	384	$3.183	$ 1,221.95		$ 1,221.95				$ 1,221.95				$ 1,221.95		
20	Off-Peak Excess Demand Charge	-	$3.183	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.835	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 4,219.49		$ 4,219.49				$ 4,219.49				$ 4,219.49		
23																
24	DIR		15.79323%	$ 666.39		$ 666.39				$ 666.39				$ 666.39		
25	Universal Service Fund	101,478	$0.0043882	$ 445.31		$ 445.31				$ 445.31				$ 445.31		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	41,310	$0.00465	$ 192.09		$ 192.09				$ 192.09				$ 192.09		
28	(Next 13,000)	57,447	$0.00419	$ 240.70		$ 240.70				$ 240.70				$ 240.70		
29	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 271.69		$ 271.69				$ 271.69				$ 271.69		
31	Economic Development Cost Recovery Rider		10.00620%	$ 422.21		$ 422.21				$ 422.21				$ 422.21		
32	Enhanced Service Reliability Rider		5.30956%	$ 224.04		$ 224.04				$ 224.04				$ 224.04		
33	gridSMART Rider		$0.42	$ 10.92		$ 10.92				$ 10.92				$ 10.92		
34	Retail Stability Rider		$0.0029660	$ 300.98		$ 300.98				$ 300.98				$ 300.98		
35	Alternative Energy Rider		$0.0025259	$ 256.32		$ 256.32				$ 256.32				$ 256.32		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 330.39		$ 330.39				$ 330.39				$ 330.39		
38																
39	**Total Billing**			**$ 14,565.49**		**$ 14,586.68**	**$21**	**0.15%**		**$ 14,443.61**	**-$143**	**-0.98%**		**$ 13,977.53**	**-$466**	**-3.23%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-4

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	567,207,658	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
3	Demand Charge - First 3,000 kW	180,509	$10.911	$ 1,969,529.33	$9.82	$ 1,772,576.40			$4.36	$ 787,811.73			$0.00	$ -		
4	Demand Charge - Over 3,000 kW	797,844	$4.607	$ 3,675,665.47	$4.15	$ 3,308,098.92			$1.84	$ 1,470,266.19			$1.00	$ 797,843.60		
5	Off-Peak Excess Demand Charge	2,670	$1.642	$ 4,384.80	$1.48	$ 3,946.32			$0.66	$ 1,753.92			$0.00	$ -		
6	Capacity Charge	567,207,658	$0.0000000	$ -	$0.0004940	$ 280,200.58			$0.0029640	$ 1,681,203.50			$0.0049400	$ 2,802,005.83		
7																
8	Fuel Adjustment Clause Rider	567,207,658	$0.0379887	$ 21,547,481.56	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	567,207,658	$0.0000000	$ -	$0.0319628	$ 18,129,544.93			$0.0348152	$ 19,747,448.05			$0.0336985	$ 19,114,047.26		
10	Fixed Cost Rider	567,207,658	$0.0000000	$ -	$0.0070775	$ 4,014,412.20			$0.0070775	$ 4,014,412.20			$0.0070775	$ 4,014,412.20		
11																
12	Transmission Cost Recovery: Demand	978,352	$3.18	$ 3,111,160.00		$ 3,111,160.00				$ 3,111,160.00				$ 3,111,160.00		
13	Transmission Cost Recovery: Energy	604,976,784	$0.0037081	$ 2,243,314.41		$ 2,243,314.41				$ 2,243,314.41				$ 2,243,314.41		
14	Transmission Under-Recovery: Demand	978,352	$0.05	$ 48,917.61		$ 48,917.61				$ 48,917.61				$ 48,917.61		
15	Transmission Under-Recovery: Energy	604,976,784	$0.0000854	$ 51,665.02		$ 51,665.02				$ 51,665.02				$ 51,665.02		
16																
17	Distribution Billing															
18	Customer Charge	65	$1,060.00	$ 68,900.00		$ 68,900.00				$ 68,900.00				$ 68,900.00		
19	Energy Charge	604,976,784	$0.0000000	$ -		$ -				$ -				$ -		
20	Demand Charge	978,352	$0.000	$ -		$ -				$ -				$ -		
21	Off-Peak Excess Demand Charge	2,670	$0.000	$ -		$ -				$ -				$ -		
22	Reactive Demand Charge	37,826	$0.480	$ 18,156.48		$ 18,156.48				$ 18,156.48				$ 18,156.48		
23	Base Distribution Subtotal			$ 87,056.48		$ 87,056.48				$ 87,056.48				$ 87,056.48		
24																
25	DIR		15.79323%	$ 13,749.03		$ 13,749.03				$ 13,749.03				$ 13,749.03		
26	Universal Service Fund	41,724,225	$0.0043882	$ 183,094.24		$ 183,094.24				$ 183,094.24				$ 183,094.24		
27	Universal Service Fund	525,477,433	$0.0001830	$ 96,162.37		$ 96,162.37				$ 96,162.37				$ 96,162.37		
28	KWH Tax (First 2,000)	76,000	$0.00465	$ 353.40		$ 353.40				$ 353.40				$ 353.40		
29	(Next 13,000)	494,000	$0.00419	$ 2,069.86		$ 2,069.86				$ 2,069.86				$ 2,069.86		
30	(Over 15,000)	21,888,688	$0.00363	$ 79,455.94		$ 79,455.94				$ 79,455.94				$ 79,455.94		
31	EE/PDR Cost Recovery Rider		$0.0003845	$ 232,613.57		$ 232,613.57				$ 232,613.57				$ 232,613.57		
32	Economic Development Cost Recovery Rider		10.00620%	$ 8,711.05		$ 8,711.05				$ 8,711.05				$ 8,711.05		
33	Enhanced Service Reliability Rider		5.30956%	$ 4,622.32		$ 4,622.32				$ 4,622.32				$ 4,622.32		
34	gridSMART Rider		$0.42	$ 27.30		$ 27.30				$ 27.30				$ 27.30		
35	Retail Stability Rider		$0.0029660	$ 1,794,361.14		$ 1,794,361.14				$ 1,794,361.14				$ 1,794,361.14		
36	Alternative Energy Rider		$0.0024756	$ 1,404,179.28		$ 1,404,179.28				$ 1,404,179.28				$ 1,404,179.28		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 6,816.52		$ 6,816.52				$ 6,816.52				$ 6,816.52		
39																
40	**Total Billing**			**$ 36,565,390.70**		**$ 36,877,108.89**	**$311,718**	**0.85%**		**$ 37,071,225.13**	**$194,116**	**0.53%**		**$ 36,096,638.43**	**-$974,587**	**-2.63%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone RS

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	5,159,917,014														
3	First 800 kWh per Month	3,166,722,398	$0.0278195	$ 88,096,633.75	$0.0250376	$ 79,286,970.38			$0.0111278	$ 35,238,653.50			$0.0000000	$ -		
4	Over 800 kWh per Month	1,907,292,879	$0.0230461	$ 43,955,662.42	$0.0207415	$ 39,560,096.18			$0.0092184	$ 17,582,264.97			$0.0000000	$ -		
5	LM/Storage Water Heating	85,901,737	$0.0121299	$ 1,041,979.48	$0.0109169	$ 937,781.53			$0.0048520	$ 416,791.79			$0.0000000	$ -		
6	Generation Capacity Rider	5,159,917,014	$0.0000000	$ -	$0.0017550	$ 9,055,654.36			$0.0105300	$ 54,333,926.16			$0.0175500	$ 90,556,543.60		
7																
8	Fuel Adjustment Clause Rider	5,159,917,014	$0.0339008	$ 174,925,314.71	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	5,159,917,014	$0.0000000	$ -	$0.0285029	$ 147,072,598.66			$0.0310578	$ 160,255,670.64			$0.0356244	$ 183,818,947.67		
10	Fixed Cost Rider	5,159,917,014	$0.0000000	$ -	$0.0063390	$ 32,708,713.95			$0.0063390	$ 32,708,713.95			$0.0063390	$ 32,708,713.95		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	5,159,977,367	$0.0144178	$ 74,395,521.68		$ 74,395,521.68				$ 74,395,521.68				$ 74,395,521.68		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	5,159,977,367	$0.0003295	$ 1,700,212.54		$ 1,700,212.54				$ 1,700,212.54				$ 1,700,212.54		
16																
17	Distribution Billing															
18	Customer Charge	5,167,390	$3.82	$ 19,739,429.80		$ 19,739,429.80				$ 19,739,429.80				$ 19,739,429.80		
19	Energy Charges	5,159,977,367														
20	First 800 kWh per Month	3,166,774,224	$0.0235642	$ 74,622,501.17		$ 74,622,501.17				$ 74,622,501.17				$ 74,622,501.17		
21	Over 800 kWh per Month	1,907,301,406	$0.0171224	$ 32,657,577.59		$ 32,657,577.59				$ 32,657,577.59				$ 32,657,577.59		
22	LM/Storage Water Heating	85,901,737	$0.0003512	$ 30,168.69		$ 30,168.69				$ 30,168.69				$ 30,168.69		
23	Base Distribution Subtotal			$ 127,049,677.25		$ 127,049,677.25				$ 127,049,677.25				$ 127,049,677.25		
24																
25	DIR		15.79323%	$ 20,065,247.74		$ 20,065,247.74				$ 20,065,247.74				$ 20,065,247.74		
26	Universal Service Fund	5,159,977,367	$0.0072152	$ 37,230,268.70		$ 37,230,268.70				$ 37,230,268.70				$ 37,230,268.70		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	4,694,698,803	$0.00465	$ 21,830,349.43		$ 21,830,349.43				$ 21,830,349.43				$ 21,830,349.43		
29	(Next 13,000)	464,424,239	$0.00419	$ 1,945,937.56		$ 1,945,937.56				$ 1,945,937.56				$ 1,945,937.56		
30	(Over 15,000)	854,325	$0.00363	$ 3,101.20		$ 3,101.20				$ 3,101.20				$ 3,101.20		
31	Residential Distribution Credit Rider		-3.5807%	$ (4,549,267.79)		$ (4,549,267.79)				$ (4,549,267.79)				$ (4,549,267.79)		
32	Pilot Throughput Balancing Adjustment Rider		$0.0013192	$ 6,807,042.14		$ 6,807,042.14				$ 6,807,042.14				$ 6,807,042.14		
33	EE/PDR Cost Recovery Rider		$0.0028902	$ 14,913,366.59		$ 14,913,366.59				$ 14,913,366.59				$ 14,913,366.59		
34	Economic Development Cost Recovery Rider		10.00620%	$ 12,712,844.80		$ 12,712,844.80				$ 12,712,844.80				$ 12,712,844.80		
35	Enhanced Service Reliability Rider		5.30956%	$ 6,745,778.84		$ 6,745,778.84				$ 6,745,778.84				$ 6,745,778.84		
36	gridSMART Rider		$0.10	$ 516,739.00		$ 516,739.00				$ 516,739.00				$ 516,739.00		
37	Retail Stability Rider		$0.0046509	$ 23,998,538.74		$ 23,998,538.74				$ 23,998,538.74				$ 23,998,538.74		
38	Alternative Energy Rider		$0.0020138	$ 10,391,040.88		$ 10,391,040.88				$ 10,391,040.88				$ 10,391,040.88		
39	Phase- In Recovery Rider		$0.0042220	$ 21,785,169.63		$ 21,785,169.63				$ 21,785,169.63				$ 21,785,169.63		
40	Deferred Asset Phase-In Rider		7.83%	$ 9,947,989.73		$ 9,947,989.73				$ 9,947,989.73				$ 9,947,989.73		
41																
42	**Total Billing**			**$ 695,509,149.02**		**$ 696,111,373.72**	**$602,225**	**0.09%**		**$ 688,025,579.67**	**-$8,085,794**	**-1.16%**		**$ 694,573,763.88**	**$6,548,184**	**0.95%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone RS-ES

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	6,508,657														
3	On-Peak kWh	1,804,628	$0.0440313	$ 79,460.12	$0.0396282	$ 71,514.11			$0.0176125	$ 31,784.05			$0.0000000	$ -		
4	Off-Peak kWh	4,704,029	$0.0121299	$ 57,059.40	$0.0109169	$ 51,353.46			$0.0048520	$ 22,823.76			$0.0000000	$ -		
5	Conservation and LM Credit	-	-$0.0165252	$ -	-$0.0148727	$ -			-$0.0066101	$ -			$0.0000000	$ -		
6	Generation Capacity Rider	6,508,657	$0.0000000	$ -	$0.0017550	$ 11,422.69			$0.0105300	$ 68,536.16			$0.0175500	$ 114,226.93		
7																
8	Fuel Adjustment Clause Rider	6,508,657	$0.0339008	$ 220,648.68	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	6,508,657	$0.0000000	$ -	$0.0285029	$ 185,515.60			$0.0310578	$ 202,144.57			$0.0356244	$ 231,867.00		
10	Fixed Cost Rider	6,508,657	$0.0000000	$ -	$0.0063390	$ 41,258.38			$0.0063390	$ 41,258.38			$0.0063390	$ 41,258.38		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	6,508,657	$0.0144178	$ 93,840.51		$ 93,840.51				$ 93,840.51				$ 93,840.51		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	6,508,657	$0.0003295	$ 2,144.60		$ 2,144.60				$ 2,144.60				$ 2,144.60		
16																
17	Distribution Billing															
18	Customer Charge	3,767	$7.64	$ 28,779.88		$ 28,779.88				$ 28,779.88				$ 28,779.88		
19	Energy Charges	6,508,657														
20	On-Peak kWh	1,804,628	$0.0479974	$ 86,617.45		$ 86,617.45				$ 86,617.45				$ 86,617.45		
21	Off-Peak kWh	4,704,029	$0.0003512	$ 1,652.05		$ 1,652.05				$ 1,652.05				$ 1,652.05		
22	Conservation and LM Credit	-	$0.0000000	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 117,049.38		$ 117,049.38				$ 117,049.38				$ 117,049.38		
24																
25	DIR		15.79323%	$ 18,485.88		$ 18,485.88				$ 18,485.88				$ 18,485.88		
26	Universal Service Fund	6,508,657	$0.0072152	$ 46,961.26		$ 46,961.26				$ 46,961.26				$ 46,961.26		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	5,004,505	$0.00465	$ 23,270.95		$ 23,270.95				$ 23,270.95				$ 23,270.95		
29	(Next 13,000)	1,504,152	$0.00419	$ 6,302.40		$ 6,302.40				$ 6,302.40				$ 6,302.40		
30	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
31	Residential Distribution Credit Rider		-3.5807%	$ (4,191.19)		$ (4,191.19)				$ (4,191.19)				$ (4,191.19)		
32	Pilot Throughput Balancing Adjustment Rider		$0.0013192	$ 8,586.22		$ 8,586.22				$ 8,586.22				$ 8,586.22		
33	EE/PDR Cost Recovery Rider		$0.0028902	$ 18,811.32		$ 18,811.32				$ 18,811.32				$ 18,811.32		
34	Economic Development Cost Recovery Rider		10.00620%	$ 11,712.20		$ 11,712.20				$ 11,712.20				$ 11,712.20		
35	Enhanced Service Reliability Rider		5.30956%	$ 6,214.81		$ 6,214.81				$ 6,214.81				$ 6,214.81		
36	gridSMART Rider		$0.10	$ 376.70		$ 376.70				$ 376.70				$ 376.70		
37	Retail Stability Rider		$0.0046509	$ 30,271.11		$ 30,271.11				$ 30,271.11				$ 30,271.11		
38	Alternative Energy Rider		$0.0020138	$ 13,107.13		$ 13,107.13				$ 13,107.13				$ 13,107.13		
39	Phase- In Recovery Rider		$0.0042220	$ 27,479.55		$ 27,479.55				$ 27,479.55				$ 27,479.55		
40	Deferred Asset Phase-In Rider		7.83%	$ 9,164.97		$ 9,164.97				$ 9,164.97				$ 9,164.97		
41																
42	**Total Billing**			**$ 786,756.00**		**$ 790,652.04**	**$3,896**	**0.50%**		**$ 796,134.72**	**$5,483**	**0.69%**		**$ 816,940.11**	**$20,805**	**2.61%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone RS-TOD

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	640,278														
3	On-Peak kWh	241,985	$0.0440313	$ 10,654.91	$0.0396282	$ 9,589.42			$0.0176125	$ 4,261.97			$0.0000000	$ -		
4	Off-Peak kWh	398,293	$0.0121299	$ 4,831.25	$0.0109169	$ 4,348.13			$0.0048520	$ 1,932.50			$0.0000000	$ -		
5	Generation Capacity Rider	640,278	$0.0000000	$ -	$0.0017550	$ 1,123.69			$0.0105300	$ 6,742.13			$0.0175500	$ 11,236.88		
6																
7	Fuel Adjustment Clause Rider	640,278	$0.0339008	$ 21,705.94	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	640,278	$0.0000000	$ -	$0.0285029	$ 18,249.78			$0.0310578	$ 19,885.63			$0.0356244	$ 22,809.52		
9	Fixed Cost Rider	640,278	$0.0000000	$ -	$0.0063390	$ 4,058.72			$0.0063390	$ 4,058.72			$0.0063390	$ 4,058.72		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	640,278	$0.0144178	$ 9,231.40		$ 9,231.40				$ 9,231.40				$ 9,231.40		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	640,278	$0.0003295	$ 210.97		$ 210.97				$ 210.97				$ 210.97		
15																
16	Distribution Billing															
17	Customer Charge	435	$7.64	$ 3,323.40		$ 3,323.40				$ 3,323.40				$ 3,323.40		
18	Energy Charges	640,278														
19	On-Peak kWh	241,985	$0.0479974	$ 11,614.65		$ 11,614.65				$ 11,614.65				$ 11,614.65		
20	Off-Peak kWh	398,293	$0.0003512	$ 139.88		$ 139.88				$ 139.88				$ 139.88		
21	Base Distribution Subtotal			$ 15,077.93		$ 15,077.93				$ 15,077.93				$ 15,077.93		
22																
23	DIR		15.79323%	$ 2,381.29		$ 2,381.29				$ 2,381.29				$ 2,381.29		
24	Universal Service Fund	640,278	$0.0072152	$ 4,619.73		$ 4,619.73				$ 4,619.73				$ 4,619.73		
25	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	556,326	$0.00465	$ 2,586.92		$ 2,586.92				$ 2,586.92				$ 2,586.92		
27	(Next 13,000)	83,952	$0.00419	$ 351.76		$ 351.76				$ 351.76				$ 351.76		
28	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
29	Residential Distribution Credit Rider		-3.5807%	$ (539.90)		$ (539.90)				$ (539.90)				$ (539.90)		
30	Pilot Throughput Balancing Adjustment Rider		$0.0013192	$ 844.65		$ 844.65				$ 844.65				$ 844.65		
31	EE/PDR Cost Recovery Rider		$0.0028902	$ 1,850.53		$ 1,850.53				$ 1,850.53				$ 1,850.53		
32	Economic Development Cost Recovery Rider		10.00620%	$ 1,508.73		$ 1,508.73				$ 1,508.73				$ 1,508.73		
33	Enhanced Service Reliability Rider		5.30956%	$ 800.57		$ 800.57				$ 800.57				$ 800.57		
34	gridSMART Rider		$0.10	$ 43.50		$ 43.50				$ 43.50				$ 43.50		
35	Retail Stability Rider		$0.0046509	$ 2,977.87		$ 2,977.87				$ 2,977.87				$ 2,977.87		
36	Alternative Energy Rider		$0.0020138	$ 1,289.39		$ 1,289.39				$ 1,289.39				$ 1,289.39		
37	Phase- In Recovery Rider		$0.0042220	$ 2,703.25		$ 2,703.25				$ 2,703.25				$ 2,703.25		
38	Deferred Asset Phase-In Rider		7.83%	$ 1,180.60		$ 1,180.60				$ 1,180.60				$ 1,180.60		
39																
40	**Total Billing**			**$ 84,311.29**		**$ 84,488.93**	**$178**	**0.21%**		**$ 84,000.14**	**-$489**	**-0.58%**		**$ 85,224.31**	**$1,224**	**1.46%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-1

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	224,308,614														
3	All kWh	224,308,614	$0.0364177	$ 8,168,803.81	$0.0327759	$ 7,351,923.43			$0.0145671	$ 3,267,521.52			$0.0000000	$ -		
4	Generation Capacity Rider	224,308,614	$0.0000000	$ -	$0.0012720	$ 285,320.56			$0.0076320	$ 1,711,923.34			$0.0127200	$ 2,853,205.57		
5																
6	Fuel Adjustment Clause Rider	224,308,614	$0.0339008	$ 7,604,241.46	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
7	Auction Phase-In Rider	224,308,614	$0.0000000	$ -	$0.0285029	$ 6,393,445.99			$0.0310578	$ 6,966,532.07			$0.0356244	$ 7,990,859.79		
8	Fixed Cost Rider	224,308,614	$0.0000000	$ -	$0.0063390	$ 1,421,892.30			$0.0063390	$ 1,421,892.30			$0.0063390	$ 1,421,892.30		
9																
10	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
11	Transmission Cost Recovery: Energy	224,308,614	$0.0123027	$ 2,759,601.59		$ 2,759,601.59				$ 2,759,601.59				$ 2,759,601.59		
12	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Under-Recovery: Energy	224,308,614	$0.0002104	$ 47,194.53		$ 47,194.53				$ 47,194.53				$ 47,194.53		
14																
15	Distribution Billing															
16	Customer Charge	543,143	$13.17	$ 7,153,193.31		$ 7,153,193.31				$ 7,153,193.31				$ 7,153,193.31		
17	Energy Charges	224,308,614														
18	All kWh	224,308,614	$0.0027999	$ 628,041.69		$ 628,041.69				$ 628,041.69				$ 628,041.69		
19	Base Distribution Subtotal			$ 7,781,235.00		$ 7,781,235.00				$ 7,781,235.00				$ 7,781,235.00		
20																
21	DIR		15.79323%	$ 1,228,908.34		$ 1,228,908.34				$ 1,228,908.34				$ 1,228,908.34		
22	Universal Service Fund	224,308,614	$0.0072152	$ 1,618,431.51		$ 1,618,431.51				$ 1,618,431.51				$ 1,618,431.51		
23	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
24	KWH Tax (First 2,000)	209,827,092	$0.00465	$ 975,695.98		$ 975,695.98				$ 975,695.98				$ 975,695.98		
25	(Next 13,000)	14,397,498	$0.00419	$ 60,325.52		$ 60,325.52				$ 60,325.52				$ 60,325.52		
26	(Over 15,000)	84,024	$0.00363	$ 305.01		$ 305.01				$ 305.01				$ 305.01		
27	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
28	Pilot Throughput Balancing Adjustment Rider		$0.0002128	$ 47,732.87		$ 47,732.87				$ 47,732.87				$ 47,732.87		
29	EE/PDR Cost Recovery Rider		$0.0026773	$ 600,541.45		$ 600,541.45				$ 600,541.45				$ 600,541.45		
30	Economic Development Cost Recovery Rider		10.00620%	$ 778,605.94		$ 778,605.94				$ 778,605.94				$ 778,605.94		
31	Enhanced Service Reliability Rider		5.30956%	$ 413,149.34		$ 413,149.34				$ 413,149.34				$ 413,149.34		
32	gridSMART Rider		$0.42	$ 228,120.06		$ 228,120.06				$ 228,120.06				$ 228,120.06		
33	Retail Stability Rider		$0.0029875	$ 670,121.98		$ 670,121.98				$ 670,121.98				$ 670,121.98		
34	Alternative Energy Rider		$0.0020138	$ 451,712.69		$ 451,712.69				$ 451,712.69				$ 451,712.69		
35	Phase- In Recovery Rider		$0.0042220	$ 947,030.97		$ 947,030.97				$ 947,030.97				$ 947,030.97		
36	Deferred Asset Phase-In Rider		7.83%	$ 609,270.70		$ 609,270.70				$ 609,270.70				$ 609,270.70		
37																
38	**Total Billing**			**$ 34,991,028.75**		**$ 34,670,565.76**	**-$320,463**	**-0.92%**		**$ 32,585,852.71**	**-$2,084,713**	**-6.01%**		**$ 31,483,941.14**	**-$1,101,912**	**-3.38%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-1 Unmetered

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	1,165,016														
3	All kWh	1,165,016	$0.0364177	$ 42,427.20	$0.0327759	$ 38,184.48			$0.0145671	$ 16,970.88			$0.0000000	$ -		
4	Generation Capacity Rider	1,165,016	$0.0000000	$ -	$0.0012720	$ 1,481.90			$0.0076320	$ 8,891.40			$0.0127200	$ 14,819.00		
5																
6	Fuel Adjustment Clause Rider	1,165,016	$0.0339008	$ 39,494.97	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
7	Auction Phase-In Rider	1,165,016	$0.0000000	$ -	$0.0285029	$ 33,206.33			$0.0310578	$ 36,182.83			$0.0356244	$ 41,503.00		
8	Fixed Cost Rider	1,165,016	$0.0000000	$ -	$0.0063390	$ 7,385.04			$0.0063390	$ 7,385.04			$0.0063390	$ 7,385.04		
9																
10	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
11	Transmission Cost Recovery: Energy	1,165,016	$0.0123027	$ 14,332.84		$ 14,332.84				$ 14,332.84				$ 14,332.84		
12	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Under-Recovery: Energy	1,165,016	$0.0002104	$ 245.12		$ 245.12				$ 245.12				$ 245.12		
14																
15	Distribution Billing															
16	Customer Charge	4,426	$7.35	$ 32,531.10		$ 32,531.10				$ 32,531.10				$ 32,531.10		
17	Energy Charges	1,165,016														
18	All kWh	1,165,016	$0.0027999	$ 3,261.93		$ 3,261.93				$ 3,261.93				$ 3,261.93		
19	Base Distribution Subtotal			$ 35,793.03		$ 35,793.03				$ 35,793.03				$ 35,793.03		
20																
21	DIR		15.79323%	$ 5,652.88		$ 5,652.88				$ 5,652.88				$ 5,652.88		
22	Universal Service Fund	1,165,016	$0.0072152	$ 8,405.82		$ 8,405.82				$ 8,405.82				$ 8,405.82		
23	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
24	KWH Tax (First 2,000)	1,014,539	$0.00465	$ 4,717.61		$ 4,717.61				$ 4,717.61				$ 4,717.61		
25	(Next 13,000)	150,447	$0.00419	$ 630.37		$ 630.37				$ 630.37				$ 630.37		
26	(Over 15,000)	30	$0.00363	$ 0.11		$ 0.11				$ 0.11				$ 0.11		
27	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
28	Pilot Throughput Balancing Adjustment Rider		$0.0002128	$ 247.92		$ 247.92				$ 247.92				$ 247.92		
29	EE/PDR Cost Recovery Rider		$0.0026773	$ 3,119.10		$ 3,119.10				$ 3,119.10				$ 3,119.10		
30	Economic Development Cost Recovery Rider		10.00620%	$ 3,581.52		$ 3,581.52				$ 3,581.52				$ 3,581.52		
31	Enhanced Service Reliability Rider		5.30956%	$ 1,900.45		$ 1,900.45				$ 1,900.45				$ 1,900.45		
32	gridSMART Rider		$0.42	$ 1,858.92		$ 1,858.92				$ 1,858.92				$ 1,858.92		
33	Retail Stability Rider		$0.0029875	$ 3,480.49		$ 3,480.49				$ 3,480.49				$ 3,480.49		
34	Alternative Energy Rider		$0.0020138	$ 2,346.11		$ 2,346.11				$ 2,346.11				$ 2,346.11		
35	Phase- In Recovery Rider		$0.0042220	$ 4,918.70		$ 4,918.70				$ 4,918.70				$ 4,918.70		
36	Deferred Asset Phase-In Rider		7.83%	$ 2,802.59		$ 2,802.59				$ 2,802.59				$ 2,802.59		
37																
38	**Total Billing**			**$ 175,955.75**		**$ 174,291.33**	**-$1,664**	**-0.95%**		**$ 163,463.73**	**-$10,828**	**-6.21%**		**$ 157,740.62**	**-$5,723**	**-3.50%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-1 ES

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	275,019														
3	On-Peak kWh	95,196	$0.0594706	$ 5,661.36	$0.0535235	$ 5,095.23			$0.0237882	$ 2,264.55			$0.0000000	$ -		
4	Off-Peak kWh	179,823	$0.0129823	$ 2,334.52	$0.0116841	$ 2,101.06			$0.0051929	$ 933.81			$0.0000000	$ -		
5	Generation Capacity Rider	275,019	$0.0000000	$ -	$0.0012720	$ 349.82			$0.0076320	$ 2,098.95			$0.0127200	$ 3,498.24		
6																
7	Fuel Adjustment Clause Rider	275,019	$0.0339008	$ 9,323.36	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	275,019	$0.0000000	$ -	$0.0285029	$ 7,838.84			$0.0310578	$ 8,541.49			$0.0356244	$ 9,797.39		
9	Fixed Cost Rider	275,019	$0.0000000	$ -	$0.0063390	$ 1,743.35			$0.0063390	$ 1,743.35			$0.0063390	$ 1,743.35		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	275,019	$0.0123027	$ 3,383.48		$ 3,383.48				$ 3,383.48				$ 3,383.48		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	275,019	$0.0002104	$ 57.86		$ 57.86				$ 57.86				$ 57.86		
15																
16	Distribution Billing															
17	Customer Charge	168	$13.17	$ 2,212.56		$ 2,212.56				$ 2,212.56				$ 2,212.56		
18	Energy Charges	275,019														
19	On-Peak kWh	95,196	$0.0027999	$ 266.54		$ 266.54				$ 266.54				$ 266.54		
20	Off-Peak kWh	179,823	$0.0027999	$ 503.49		$ 503.49				$ 503.49				$ 503.49		
21	Base Distribution Subtotal			$ 2,982.59		$ 2,982.59				$ 2,982.59				$ 2,982.59		
22																
23	DIR		15.79323%	$ 471.05		$ 471.05				$ 471.05				$ 471.05		
24	Universal Service Fund	275,019	$0.0072152	$ 1,984.32		$ 1,984.32				$ 1,984.32				$ 1,984.32		
25	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	147,300	$0.00465	$ 684.95		$ 684.95				$ 684.95				$ 684.95		
27	(Next 13,000)	111,959	$0.00419	$ 469.11		$ 469.11				$ 469.11				$ 469.11		
28	(Over 15,000)	15,760	$0.00363	$ 57.21		$ 57.21				$ 57.21				$ 57.21		
29	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
30	Pilot Throughput Balancing Adjustment Rider		$0.0002128	$ 58.52		$ 58.52				$ 58.52				$ 58.52		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 736.31		$ 736.31				$ 736.31				$ 736.31		
32	Economic Development Cost Recovery Rider		10.00620%	$ 298.44		$ 298.44				$ 298.44				$ 298.44		
33	Enhanced Service Reliability Rider		5.30956%	$ 158.36		$ 158.36				$ 158.36				$ 158.36		
34	gridSMART Rider		$0.42	$ 70.56		$ 70.56				$ 70.56				$ 70.56		
35	Retail Stability Rider		$0.0029875	$ 821.62		$ 821.62				$ 821.62				$ 821.62		
36	Alternative Energy Rider		$0.0020138	$ 553.83		$ 553.83				$ 553.83				$ 553.83		
37	Phase- In Recovery Rider		$0.0042220	$ 1,161.13		$ 1,161.13				$ 1,161.13				$ 1,161.13		
38	Deferred Asset Phase-In Rider		7.83%	$ 233.54		$ 233.54				$ 233.54				$ 233.54		
39																
40	**Total Billing**			**$ 31,502.12**		**$ 31,311.18**	**-$191**	**-0.61%**		**$ 29,765.03**	**-$1,546**	**-4.94%**		**$ 29,221.86**	**-$543**	**-1.82%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Secondary

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	803,913,040	$0.0327941	$ 26,363,604.63	$0.0295147	$ 23,727,244.16			$0.0131176	$ 10,545,441.85			$0.0000000	$ -		
3	Demand Charge	3,571,323	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	2	$3.12	$ 7.49	$2.81	$ 6.74			$1.25	$ 3.00			$0.00	$ -		
5	Capacity Charge	803,913,040	$0.0000000	$ -	$0.0013540	$ 1,088,498.26			$0.0081240	$ 6,530,989.54			$0.0135400	$ 10,884,982.56		
6																
7	Fuel Adjustment Clause Rider	803,913,040	$0.0339008	$ 27,253,295.19	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	803,913,040	$0.0000000	$ -	$0.0285029	$ 22,913,852.99			$0.0310578	$ 24,967,770.41			$0.0356244	$ 28,638,919.70		
9	Fixed Cost Rider	803,913,040	$0.0000000	$ -	$0.0063390	$ 5,096,004.76			$0.0063390	$ 5,096,004.76			$0.0063390	$ 5,096,004.76		
10																
11	Transmission Cost Recovery: Demand	3,571,323	$2.14	$ 7,642,630.79		$ 7,642,630.79				$ 7,642,630.79				$ 7,642,630.79		
12	Transmission Cost Recovery: Energy	805,428,908	$0.0037253	$ 3,000,464.31		$ 3,000,464.31				$ 3,000,464.31				$ 3,000,464.31		
13	Transmission Under-Recovery: Demand	3,571,323	$0.03	$ 107,139.68		$ 107,139.68				$ 107,139.68				$ 107,139.68		
14	Transmission Under-Recovery: Energy	805,428,908	$0.0000858	$ 69,105.80		$ 69,105.80				$ 69,105.80				$ 69,105.80		
15																
16	Distribution Billing															
17	Customer Charge	162,950	$22.79	$ 3,713,631.18		$ 3,713,631.18				$ 3,713,631.18				$ 3,713,631.18		
18	Energy Charge	805,428,908	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	3,571,323	$4.16	$ 14,856,702.85		$ 14,856,702.85				$ 14,856,702.85				$ 14,856,702.85		
20	Off-Peak Excess Demand Charge	2	$4.16	$ 9.98		$ 9.98				$ 9.98				$ 9.98		
21	Excess KVA Demand Charge	69,659	$3.82	$ 266,097.00		$ 266,097.00				$ 266,097.00				$ 266,097.00		
22	Base Distribution Subtotal			$ 18,836,441.01		$ 18,836,441.01				$ 18,836,441.01				$ 18,836,441.01		
23																
24	DIR		15.79323%	$ 2,974,882.45		$ 2,974,882.45				$ 2,974,882.45				$ 2,974,882.45		
25	Universal Service Fund	805,427,522	$0.0072152	$ 5,811,320.66		$ 5,811,320.66				$ 5,811,320.66				$ 5,811,320.66		
26	Universal Service Fund	1,386	$0.0001681	$ 0.23		$ 0.23				$ 0.23				$ 0.23		
27	KWH Tax (First 2,000)	260,188,549	$0.00465	$ 1,209,876.75		$ 1,209,876.75				$ 1,209,876.75				$ 1,209,876.75		
28	(Next 13,000)	374,052,393	$0.00419	$ 1,567,279.53		$ 1,567,279.53				$ 1,567,279.53				$ 1,567,279.53		
29	(Over 15,000)	163,447,752	$0.00363	$ 593,315.34		$ 593,315.34				$ 593,315.34				$ 593,315.34		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 2,156,374.82		$ 2,156,374.82				$ 2,156,374.82				$ 2,156,374.82		
31	Economic Development Cost Recovery Rider		10.00620%	$ 1,884,811.96		$ 1,884,811.96				$ 1,884,811.96				$ 1,884,811.96		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,000,132.14		$ 1,000,132.14				$ 1,000,132.14				$ 1,000,132.14		
33	gridSMART Rider		$0.42	$ 68,439.01		$ 68,439.01				$ 68,439.01				$ 68,439.01		
34	Retail Stability Rider		$0.0029660	$ 2,388,902.14		$ 2,388,902.14				$ 2,388,902.14				$ 2,388,902.14		
35	Alternative Energy Rider		$0.0020138	$ 1,618,920.08		$ 1,618,920.08				$ 1,618,920.08				$ 1,618,920.08		
36	Phase- In Recovery Rider		$0.0042220	$ 3,394,120.85		$ 3,394,120.85				$ 3,394,120.85				$ 3,394,120.85		
37	Deferred Asset Phase-In Rider		7.83%	$ 1,474,893.33		$ 1,474,893.33				$ 1,474,893.33				$ 1,474,893.33		
38																
39	**Total Billing**			**$ 109,415,958.19**		**$ 108,624,657.79**	**-$791,300**	**-0.72%**		**$ 102,939,260.44**	**-$5,685,397**	**-5.23%**		**$ 100,418,957.90**	**-$2,520,303**	**-2.45%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Primary

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	84,150,490	$0.0323538	$ 2,722,588.12	$0.0291184	$ 2,450,329.31			$0.0129415	$ 1,089,035.25			$0.0000000	$ -		
3	Demand Charge	394,600	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	171	$2.26	$ 386.01	$2.03	$ 347.41			$0.90	$ 154.40			$0.00	$ -		
5	Capacity Charge	84,150,490	$0.0000000	$ -	$0.0011320	$ 95,258.35			$0.0067920	$ 571,550.13			$0.0113200	$ 952,583.55		
6																
7	Fuel Adjustment Clause Rider	84,150,490	$0.0327247	$ 2,753,799.54	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	84,150,490	$0.0000000	$ -	$0.0275142	$ 2,315,333.41			$0.0299803	$ 2,522,856.94			$0.0343861	$ 2,893,607.16		
9	Fixed Cost Rider	84,150,490	$0.0000000	$ -	$0.0061191	$ 514,925.26			$0.0061191	$ 514,925.26			$0.0061191	$ 514,925.26		
10																
11	Transmission Cost Recovery: Demand	394,600	$2.07	$ 816,822.62		$ 816,822.62				$ 816,822.62				$ 816,822.62		
12	Transmission Cost Recovery: Energy	84,363,214	$0.0035961	$ 303,378.55		$ 303,378.55				$ 303,378.55				$ 303,378.55		
13	Transmission Under-Recovery: Demand	394,600	$0.03	$ 11,838.01		$ 11,838.01				$ 11,838.01				$ 11,838.01		
14	Transmission Under-Recovery: Energy	84,363,214	$0.0000828	$ 6,985.27		$ 6,985.27				$ 6,985.27				$ 6,985.27		
15																
16	Distribution Billing															
17	Customer Charge	1,723	$95.47	$ 164,494.81		$ 164,494.81				$ 164,494.81				$ 164,494.81		
18	Energy Charge	84,363,214	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	394,600	$3.76	$ 1,483,697.13		$ 1,483,697.13				$ 1,483,697.13				$ 1,483,697.13		
20	Off-Peak Excess Demand Charge	171	$3.76	$ 642.21		$ 642.21				$ 642.21				$ 642.21		
21	Excess KVA Demand Charge	45,208	$3.82	$ 172,694.18		$ 172,694.18				$ 172,694.18				$ 172,694.18		
22	Base Distribution Subtotal			$ 1,821,528.33		$ 1,821,528.33				$ 1,821,528.33				$ 1,821,528.33		
23																
24	DIR		15.79323%	$ 287,678.16		$ 287,678.16				$ 287,678.16				$ 287,678.16		
25	Universal Service Fund	79,318,614	$0.0072152	$ 572,299.66		$ 572,299.66				$ 572,299.66				$ 572,299.66		
26	Universal Service Fund	5,044,600	$0.0001681	$ 848.00		$ 848.00				$ 848.00				$ 848.00		
27	KWH Tax (First 2,000)	3,071,720	$0.00465	$ 14,283.50		$ 14,283.50				$ 14,283.50				$ 14,283.50		
28	(Next 13,000)	14,560,662	$0.00419	$ 61,009.17		$ 61,009.17				$ 61,009.17				$ 61,009.17		
29	(Over 15,000)	65,884,388	$0.00363	$ 239,160.33		$ 239,160.33				$ 239,160.33				$ 239,160.33		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 225,865.63		$ 225,865.63				$ 225,865.63				$ 225,865.63		
31	Economic Development Cost Recovery Rider		10.00620%	$ 182,265.77		$ 182,265.77				$ 182,265.77				$ 182,265.77		
32	Enhanced Service Reliability Rider		5.30956%	$ 96,715.14		$ 96,715.14				$ 96,715.14				$ 96,715.14		
33	gridSMART Rider		$0.42	$ 723.66		$ 723.66				$ 723.66				$ 723.66		
34	Retail Stability Rider		$0.0029660	$ 250,221.29		$ 250,221.29				$ 250,221.29				$ 250,221.29		
35	Alternative Energy Rider		$0.0019440	$ 163,588.55		$ 163,588.55				$ 163,588.55				$ 163,588.55		
36	Phase- In Recovery Rider		$0.0040760	$ 342,997.40		$ 342,997.40				$ 342,997.40				$ 342,997.40		
37	Deferred Asset Phase-In Rider		7.83%	$ 142,625.67		$ 142,625.67				$ 142,625.67				$ 142,625.67		
38																
39	**Total Billing**			**$ 11,017,608.38**		**$ 10,917,028.45**	**-$100,580**	**-0.91%**		**$ 10,239,356.69**	**-$677,672**	**-6.21%**		**$ 9,901,950.68**	**-$337,406**	**-3.30%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Subtransmission

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	31,332,800	$0.0320675	$ 1,004,764.56	$0.0288608	$ 904,288.11			$0.0128270	$ 401,905.83			$0.0000000	$ -		
3	Demand Charge	119,859	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	186	$1.76	$ 327.36	$1.58	$ 294.62			$0.70	$ 130.94			$0.00	$ -		
5	Capacity Charge	31,332,800	$0.0000000	$ -	$0.0004940	$ 15,478.40			$0.0029640	$ 92,870.42			$0.0049400	$ 154,784.03		
6																
7	Fuel Adjustment Clause Rider	31,332,800	$0.0320728	$ 1,004,930.63	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	31,332,800	$0.0000000	$ -	$0.0269660	$ 844,920.28			$0.0293830	$ 920,651.66			$0.0336985	$ 1,055,868.36		
9	Fixed Cost Rider	31,332,800	$0.0000000	$ -	$0.0059972	$ 187,909.07			$0.0059972	$ 187,909.07			$0.0059972	$ 187,909.07		
10																
11	Transmission Cost Recovery: Demand	119,859	$2.02	$ 242,115.18		$ 242,115.18				$ 242,115.18				$ 242,115.18		
12	Transmission Cost Recovery: Energy	31,382,400	$0.0035244	$ 110,604.13		$ 110,604.13				$ 110,604.13				$ 110,604.13		
13	Transmission Under-Recovery: Demand	119,859	$0.03	$ 3,595.77		$ 3,595.77				$ 3,595.77				$ 3,595.77		
14	Transmission Under-Recovery: Energy	31,382,400	$0.0000809	$ 2,538.84		$ 2,538.84				$ 2,538.84				$ 2,538.84		
15																
16	Distribution Billing															
17	Customer Charge	134	$512.00	$ 68,608.00		$ 68,608.00				$ 68,608.00				$ 68,608.00		
18	Energy Charge	31,382,400	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	119,859	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	186	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	9,099	$3.82	$ 34,759.33		$ 34,759.33				$ 34,759.33				$ 34,759.33		
22	Base Distribution Subtotal			$ 103,367.33		$ 103,367.33				$ 103,367.33				$ 103,367.33		
23																
24	DIR		15.79323%	$ 16,325.04		$ 16,325.04				$ 16,325.04				$ 16,325.04		
25	Universal Service Fund	27,282,400	$0.0072152	$ 196,847.97		$ 196,847.97				$ 196,847.97				$ 196,847.97		
26	Universal Service Fund	4,100,000	$0.0001681	$ 689.21		$ 689.21				$ 689.21				$ 689.21		
27	KWH Tax (First 2,000)	232,000	$0.00465	$ 1,078.80		$ 1,078.80				$ 1,078.80				$ 1,078.80		
28	(Next 13,000)	1,397,600	$0.00419	$ 5,855.94		$ 5,855.94				$ 5,855.94				$ 5,855.94		
29	(Over 15,000)	29,703,200	$0.00363	$ 107,822.62		$ 107,822.62				$ 107,822.62				$ 107,822.62		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 84,020.10		$ 84,020.10				$ 84,020.10				$ 84,020.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 10,343.14		$ 10,343.14				$ 10,343.14				$ 10,343.14		
32	Enhanced Service Reliability Rider		5.30956%	$ 5,488.35		$ 5,488.35				$ 5,488.35				$ 5,488.35		
33	gridSMART Rider		$0.42	$ 56.28		$ 56.28				$ 56.28				$ 56.28		
34	Retail Stability Rider		$0.0029660	$ 93,080.20		$ 93,080.20				$ 93,080.20				$ 93,080.20		
35	Alternative Energy Rider		$0.0019053	$ 59,698.38		$ 59,698.38				$ 59,698.38				$ 59,698.38		
36	Phase- In Recovery Rider		$0.0039940	$ 125,143.20		$ 125,143.20				$ 125,143.20				$ 125,143.20		
37	Deferred Asset Phase-In Rider		7.83%	$ 8,093.66		$ 8,093.66				$ 8,093.66				$ 8,093.66		
38																
39	**Total Billing**			**$ 3,186,786.69**		**$ 3,129,654.62**	**-$57,132**	**-1.79%**		**$ 2,780,232.06**	**-$349,423**	**-11.16%**		**$ 2,575,325.60**	**-$204,906**	**-7.37%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Transmission

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	14,718,600	$0.0316225	$ 465,438.93	$0.0284603	$ 418,895.04			$0.0126490	$ 186,175.57			$0.0000000	$ -		
3	Demand Charge	129,391	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	21,271	$0.92	$ 19,569.32	$0.83	$ 17,612.39			$0.37	$ 7,827.73			$0.00	$ -		
5	Capacity Charge	14,718,600	$0.0000000	$ -	$0.0004940	$ 7,270.99			$0.0029640	$ 43,625.93			$0.0049400	$ 72,709.88		
6																
7	Fuel Adjustment Clause Rider	14,718,600	$0.0320728	$ 472,066.71	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	14,718,600	$0.0000000	$ -	$0.0269660	$ 396,901.77			$0.0293830	$ 432,476.62			$0.0336985	$ 495,994.74		
9	Fixed Cost Rider	14,718,600	$0.0000000	$ -	$0.0059972	$ 88,270.39			$0.0059972	$ 88,270.39			$0.0059972	$ 88,270.39		
10																
11	Transmission Cost Recovery: Demand	129,391	$2.02	$ 261,369.82		$ 261,369.82				$ 261,369.82				$ 261,369.82		
12	Transmission Cost Recovery: Energy	14,718,600	$0.0035244	$ 51,874.23		$ 51,874.23				$ 51,874.23				$ 51,874.23		
13	Transmission Under-Recovery: Demand	129,391	$0.03	$ 3,881.73		$ 3,881.73				$ 3,881.73				$ 3,881.73		
14	Transmission Under-Recovery: Energy	14,718,600	$0.0000809	$ 1,190.73		$ 1,190.73				$ 1,190.73				$ 1,190.73		
15																
16	Distribution Billing															
17	Customer Charge	25	$512.00	$ 12,800.00		$ 12,800.00				$ 12,800.00				$ 12,800.00		
18	Energy Charge	14,718,600	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	129,391	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	21,271	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	2,224	$3.82	$ 8,494.53		$ 8,494.53				$ 8,494.53				$ 8,494.53		
22	Base Distribution Subtotal			$ 21,294.53		$ 21,294.53				$ 21,294.53				$ 21,294.53		
23																
24	DIR		15.79323%	$ 3,363.09		$ 3,363.09				$ 3,363.09				$ 3,363.09		
25	Universal Service Fund	4,997,000	$0.0072152	$ 36,054.35		$ 36,054.35				$ 36,054.35				$ 36,054.35		
26	Universal Service Fund	9,721,600	$0.0001681	$ 1,634.20		$ 1,634.20				$ 1,634.20				$ 1,634.20		
27	KWH Tax (First 2,000)	26,000	$0.00465	$ 120.90		$ 120.90				$ 120.90				$ 120.90		
28	(Next 13,000)	169,000	$0.00419	$ 708.11		$ 708.11				$ 708.11				$ 708.11		
29	(Over 15,000)	14,523,600	$0.00363	$ 52,720.67		$ 52,720.67				$ 52,720.67				$ 52,720.67		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 39,406.11		$ 39,406.11				$ 39,406.11				$ 39,406.11		
31	Economic Development Cost Recovery Rider		10.00620%	$ 2,130.77		$ 2,130.77				$ 2,130.77				$ 2,130.77		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,130.65		$ 1,130.65				$ 1,130.65				$ 1,130.65		
33	gridSMART Rider		$0.42	$ 10.50		$ 10.50				$ 10.50				$ 10.50		
34	Retail Stability Rider		$0.0029660	$ 43,655.37		$ 43,655.37				$ 43,655.37				$ 43,655.37		
35	Alternative Energy Rider		$0.0019053	$ 28,043.35		$ 28,043.35				$ 28,043.35				$ 28,043.35		
36	Phase- In Recovery Rider		$0.0039940	$ 58,786.09		$ 58,786.09				$ 58,786.09				$ 58,786.09		
37	Deferred Asset Phase-In Rider		7.83%	$ 1,667.36		$ 1,667.36				$ 1,667.36				$ 1,667.36		
38																
39	**Total Billing**			**$ 1,566,117.52**		**$ 1,537,993.14**	**-$28,124**	**-1.80%**		**$ 1,367,418.80**	**-$170,574**	**-11.09%**		**$ 1,266,017.57**	**-$101,401**	**-7.42%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Energy Storage Provision

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	456,756	$0.0375278	$ 17,141.05	$0.0337750	$ 15,426.94			$0.0150111	$ 6,856.42			$0.0000000	$ -		
3	Energy Charge - Off-Peak	716,854	$0.0129269	$ 9,266.70	$0.0116342	$ 8,340.03			$0.0051708	$ 3,706.68			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	456,756	$0.0000000	$ -	$0.0012720	$ 580.99			$0.0076320	$ 3,485.96			$0.0127200	$ 5,809.94		
7																
8	Fuel Adjustment Clause Rider	1,173,610	$0.0339008	$ 39,786.32	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	1,173,610	$0.0000000	$ -	$0.0285029	$ 33,451.29			$0.0310578	$ 36,449.74			$0.0356244	$ 41,809.15		
10	Fixed Cost Rider	1,173,610	$0.0000000	$ -	$0.0063390	$ 7,439.51			$0.0063390	$ 7,439.51			$0.0063390	$ 7,439.51		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	456,756	$0.0125165	$ 5,716.99		$ 5,716.99				$ 5,716.99				$ 5,716.99		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	456,756	$0.0002639	$ 120.54		$ 120.54				$ 120.54				$ 120.54		
16																
17	Distribution Billing															
18	Customer Charge	127	$25.75	$ 3,270.25		$ 3,270.25				$ 3,270.25				$ 3,270.25		
19	Energy Charge - On-Peak	456,756	$0.0227282	$ 10,381.24		$ 10,381.24				$ 10,381.24				$ 10,381.24		
20	Energy Charge - Off-Peak	716,854	$0.0003512	$ 251.76		$ 251.76				$ 251.76				$ 251.76		
21	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 13,903.25		$ 13,903.25				$ 13,903.25				$ 13,903.25		
24																
25	DIR		15.79323%	$ 2,195.77		$ 2,195.77				$ 2,195.77				$ 2,195.77		
26	Universal Service Fund	1,173,610	$0.0072152	$ 8,467.83		$ 8,467.83				$ 8,467.83				$ 8,467.83		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	185,473	$0.00465	$ 862.45		$ 862.45				$ 862.45				$ 862.45		
29	(Next 13,000)	570,237	$0.00419	$ 2,389.29		$ 2,389.29				$ 2,389.29				$ 2,389.29		
30	(Over 15,000)	412,720	$0.00363	$ 1,498.17		$ 1,498.17				$ 1,498.17				$ 1,498.17		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 1,222.87		$ 1,222.87				$ 1,222.87				$ 1,222.87		
32	Economic Development Cost Recovery Rider		10.00620%	$ 1,391.19		$ 1,391.19				$ 1,391.19				$ 1,391.19		
33	Enhanced Service Reliability Rider		5.30956%	$ 738.20		$ 738.20				$ 738.20				$ 738.20		
34	gridSMART Rider		$0.42	$ 53.34		$ 53.34				$ 53.34				$ 53.34		
35	Retail Stability Rider		$0.0029660	$ 1,354.74		$ 1,354.74				$ 1,354.74				$ 1,354.74		
36	Alternative Energy Rider		$0.0020138	$ 919.82		$ 919.82				$ 919.82				$ 919.82		
37	Phase- In Recovery Rider		$0.0042220	$ 1,928.42		$ 1,928.42				$ 1,928.42				$ 1,928.42		
38	Deferred Asset Phase-In Rider		7.83%	$ 1,088.62		$ 1,088.62				$ 1,088.62				$ 1,088.62		
39																
40	**Total Billing**			**$ 110,045.56**		**$ 109,090.25**	**-$955**	**-0.87%**		**$ 101,789.80**	**-$7,300**	**-6.69%**		**$ 98,910.09**	**-$2,880**	**-2.83%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Athletic Fields

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	3,399,690	$0.0313708	$ 106,651.00	$0.0282337	$ 95,985.90			$0.0125483	$ 42,660.40			$0.0000000	$ -		
3	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Capacity Charge	3,399,690	$0.0000000	$ -	$0.0012720	$ 4,324.41			$0.0076320	$ 25,946.43			$0.0127200	$ 43,244.06		
6																
7	Fuel Adjustment Clause Rider	3,399,690	$0.0339008	$ 115,252.21	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	3,399,690	$0.0000000	$ -	$0.0285029	$ 96,901.02			$0.0310578	$ 105,586.89			$0.0356244	$ 121,111.92		
9	Fixed Cost Rider	3,399,690	$0.0000000	$ -	$0.0063390	$ 21,550.63			$0.0063390	$ 21,550.63			$0.0063390	$ 21,550.63		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	3,399,690	$0.0125165	$ 42,552.22		$ 42,552.22				$ 42,552.22				$ 42,552.22		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	3,399,690	$0.0002639	$ 897.18		$ 897.18				$ 897.18				$ 897.18		
15																
16	Distribution Billing															
17	Customer Charge	2,269	$17.23	$ 39,094.87		$ 39,094.87				$ 39,094.87				$ 39,094.87		
18	Energy Charge	3,399,690	$0.0125784	$ 42,762.66		$ 42,762.66				$ 42,762.66				$ 42,762.66		
19	Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 81,857.53		$ 81,857.53				$ 81,857.53				$ 81,857.53		
23																
24	DIR		15.79323%	$ 12,927.95		$ 12,927.95				$ 12,927.95				$ 12,927.95		
25	Universal Service Fund	3,399,678	$0.0072152	$ 24,529.36		$ 24,529.36				$ 24,529.36				$ 24,529.36		
26	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	1,676,730	$0.00465	$ 7,796.79		$ 7,796.79				$ 7,796.79				$ 7,796.79		
28	(Next 13,000)	1,444,625	$0.00419	$ 6,052.98		$ 6,052.98				$ 6,052.98				$ 6,052.98		
29	(Over 15,000)	272,680	$0.00363	$ 989.83		$ 989.83				$ 989.83				$ 989.83		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 9,101.99		$ 9,101.99				$ 9,101.99				$ 9,101.99		
31	Economic Development Cost Recovery Rider		10.00620%	$ 8,190.83		$ 8,190.83				$ 8,190.83				$ 8,190.83		
32	Enhanced Service Reliability Rider		5.30956%	$ 4,346.27		$ 4,346.27				$ 4,346.27				$ 4,346.27		
33	gridSMART Rider		$0.42	$ 952.98		$ 952.98				$ 952.98				$ 952.98		
34	Retail Stability Rider		$0.0029660	$ 10,083.48		$ 10,083.48				$ 10,083.48				$ 10,083.48		
35	Alternative Energy Rider		$0.0020138	$ 6,846.30		$ 6,846.30				$ 6,846.30				$ 6,846.30		
36	Phase- In Recovery Rider		$0.0042220	$ 14,353.49		$ 14,353.49				$ 14,353.49				$ 14,353.49		
37	Deferred Asset Phase-In Rider		7.83%	$ 6,409.44		$ 6,409.44				$ 6,409.44				$ 6,409.44		
38																
39	**Total Billing**			**$ 459,791.83**		**$ 456,650.58**	**-$3,141**	**-0.68%**		**$ 433,632.97**	**-$23,018**	**-5.04%**		**$ 423,795.23**	**-$9,838**	**-2.27%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-TOD

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	18,418,723	$0.0375278	$ 691,214.15	$0.0337750	$ 622,092.74			$0.0150111	$ 276,485.66			$0.0000000	$ -		
3	Energy Charge - Off-Peak	26,946,245	$0.0129269	$ 348,331.41	$0.0116342	$ 313,498.27			$0.0051708	$ 139,332.57			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	18,418,723	$0.0000000	$ -	$0.0012720	$ 23,428.62			$0.0076320	$ 140,571.69			$0.0127200	$ 234,286.16		
7																
8	Fuel Adjustment Clause Rider	45,364,968	$0.0339008	$ 1,537,908.71	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	45,364,968	$0.0000000	$ -	$0.0285029	$ 1,293,033.15			$0.0310578	$ 1,408,936.10			$0.0356244	$ 1,616,099.77		
10	Fixed Cost Rider	45,364,968	$0.0000000	$ -	$0.0063390	$ 287,568.53			$0.0063390	$ 287,568.53			$0.0063390	$ 287,568.53		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	18,418,723	$0.0125165	$ 230,537.95		$ 230,537.95				$ 230,537.95				$ 230,537.95		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	18,418,723	$0.0002639	$ 4,860.70		$ 4,860.70				$ 4,860.70				$ 4,860.70		
16																
17	Distribution Billing															
18	Customer Charge	6,275	$22.79	$ 143,001.10		$ 143,001.10				$ 143,001.10				$ 143,001.10		
19	Energy Charge - On-Peak	18,418,723	$0.0227282	$ 418,624.42		$ 418,624.42				$ 418,624.42				$ 418,624.42		
20	Energy Charge - Off-Peak	26,946,245	$0.0003512	$ 9,463.52		$ 9,463.52				$ 9,463.52				$ 9,463.52		
21	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 571,089.04		$ 571,089.04				$ 571,089.04				$ 571,089.04		
24																
25	DIR		15.79323%	$ 90,193.41		$ 90,193.41				$ 90,193.41				$ 90,193.41		
26	Universal Service Fund	45,381,112	$0.0072152	$ 327,433.80		$ 327,433.80				$ 327,433.80				$ 327,433.80		
27	Universal Service Fund	2,232	$0.0001681	$ 0.38		$ 0.38				$ 0.38				$ 0.38		
28	KWH Tax (First 2,000)	9,038,555	$0.00465	$ 42,029.28		$ 42,029.28				$ 42,029.28				$ 42,029.28		
29	(Next 13,000)	17,829,516	$0.00419	$ 74,705.67		$ 74,705.67				$ 74,705.67				$ 74,705.67		
30	(Over 15,000)	18,122,954	$0.00363	$ 65,786.32		$ 65,786.32				$ 65,786.32				$ 65,786.32		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 49,312.45		$ 49,312.45				$ 49,312.45				$ 49,312.45		
32	Economic Development Cost Recovery Rider		10.00620%	$ 57,144.31		$ 57,144.31				$ 57,144.31				$ 57,144.31		
33	Enhanced Service Reliability Rider		5.30956%	$ 30,322.32		$ 30,322.32				$ 30,322.32				$ 30,322.32		
34	gridSMART Rider		$0.42	$ 2,635.39		$ 2,635.39				$ 2,635.39				$ 2,635.39		
35	Retail Stability Rider		$0.0029660	$ 54,629.93		$ 54,629.93				$ 54,629.93				$ 54,629.93		
36	Alternative Energy Rider		$0.0020138	$ 37,091.62		$ 37,091.62				$ 37,091.62				$ 37,091.62		
37	Phase- In Recovery Rider		$0.0042220	$ 77,763.85		$ 77,763.85				$ 77,763.85				$ 77,763.85		
38	Deferred Asset Phase-In Rider		7.83%	$ 44,716.27		$ 44,716.27				$ 44,716.27				$ 44,716.27		
39																
40	**Total Billing**			**$ 4,337,706.96**		**$ 4,299,874.00**	**-$37,833**	**-0.87%**		**$ 4,013,147.24**	**-$286,727**	**-6.67%**		**$ 3,898,207.15**	**-$114,940**	**-2.86%**

Ohio Power Company

Case No. 13-1530-EL-UNC

Ohio Power Rate Zone GS-3 Secondary

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	746,850,780	$0.0014006	$ 1,046,039.20	$0.0012605	$ 941,435.28			$0.0005602	$ 418,415.68			$0.0000000	$ -		
3	Demand Charge	1,688,263	$9.89	$ 16,696,916.13	$8.90	$ 15,027,224.51			$3.96	$ 6,678,766.45			$0.00	$ -		
4	Off-Peak Excess Demand Charge	2,873	$3.12	$ 8,962.82	$2.81	$ 8,066.54			$1.25	$ 3,585.13			$0.00	$ -		
5	Capacity Charge	746,850,780	$0.0000000	$ -	$0.0013540	$ 1,011,235.96			$0.0081240	$ 6,067,415.74			$0.0127200	$ 9,499,941.92		
6																
7	Fuel Adjustment Clause Rider	746,850,780	$0.0339008	$ 25,318,838.92	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	746,850,780	$0.0000000	$ -	$0.0285029	$ 21,287,413.10			$0.0310578	$ 23,195,542.16			$0.0356244	$ 26,606,110.93		
9	Fixed Cost Rider	746,850,780	$0.0000000	$ -	$0.0063390	$ 4,734,287.09			$0.0063390	$ 4,734,287.09			$0.0063390	$ 4,734,287.09		
10																
11	Transmission Cost Recovery: Demand	1,688,263	$3.45	$ 5,824,505.63		$ 5,824,505.63				$ 5,824,505.63				$ 5,824,505.63		
12	Transmission Cost Recovery: Energy	762,011,654	$0.0037644	$ 2,868,516.67		$ 2,868,516.67				$ 2,868,516.67				$ 2,868,516.67		
13	Transmission Under-Recovery: Demand	1,688,263	$0.05	$ 84,413.13		$ 84,413.13				$ 84,413.13				$ 84,413.13		
14	Transmission Under-Recovery: Energy	762,011,654	$0.0000868	$ 66,142.61		$ 66,142.61				$ 66,142.61				$ 66,142.61		
15																
16	Distribution Billing															
17	Customer Charge	25,535	$22.79	$ 581,942.65		$ 581,942.65				$ 581,942.65				$ 581,942.65		
18	Energy Charge	762,011,654	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	1,688,263	$4.16	$ 7,023,172.00		$ 7,023,172.00				$ 7,023,172.00				$ 7,023,172.00		
20	Off-Peak Excess Demand Charge	2,873	$4.16	$ 11,950.43		$ 11,950.43				$ 11,950.43				$ 11,950.43		
21	Excess KVA Demand Charge	23,401	$3.82	$ 89,391.06		$ 89,391.06				$ 89,391.06				$ 89,391.06		
22	Base Distribution Subtotal			$ 7,706,456.14		$ 7,706,456.14				$ 7,706,456.14				$ 7,706,456.14		
23																
24	DIR		15.79323%	$ 1,217,098.34		$ 1,217,098.34				$ 1,217,098.34				$ 1,217,098.34		
25	Universal Service Fund	759,958,251	$0.0072152	$ 5,483,250.77		$ 5,483,250.77				$ 5,483,250.77				$ 5,483,250.77		
26	Universal Service Fund	2,053,407	$0.0001681	$ 345.18		$ 345.18				$ 345.18				$ 345.18		
27	KWH Tax (First 2,000)	49,905,843	$0.00465	$ 232,062.17		$ 232,062.17				$ 232,062.17				$ 232,062.17		
28	(Next 13,000)	223,911,135	$0.00419	$ 938,187.66		$ 938,187.66				$ 938,187.66				$ 938,187.66		
29	(Over 15,000)	485,300,106	$0.00363	$ 1,761,639.38		$ 1,761,639.38				$ 1,761,639.38				$ 1,761,639.38		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 2,040,133.80		$ 2,040,133.80				$ 2,040,133.80				$ 2,040,133.80		
31	Economic Development Cost Recovery Rider		10.00620%	$ 771,123.41		$ 771,123.41				$ 771,123.41				$ 771,123.41		
32	Enhanced Service Reliability Rider		5.30956%	$ 409,178.91		$ 409,178.91				$ 409,178.91				$ 409,178.91		
33	gridSMART Rider		$0.42	$ 10,724.70		$ 10,724.70				$ 10,724.70				$ 10,724.70		
34	Retail Stability Rider		$0.0029660	$ 2,260,126.57		$ 2,260,126.57				$ 2,260,126.57				$ 2,260,126.57		
35	Alternative Energy Rider		$0.0020138	$ 1,504,008.10		$ 1,504,008.10				$ 1,504,008.10				$ 1,504,008.10		
36	Phase- In Recovery Rider		$0.0042220	$ 3,153,203.99		$ 3,153,203.99				$ 3,153,203.99				$ 3,153,203.99		
37	Deferred Asset Phase-In Rider		7.83%	$ 603,415.52		$ 603,415.52				$ 603,415.52				$ 603,415.52		
38																
39	**Total Billing**			**$ 80,005,289.75**		**$ 79,944,195.16**	**-$61,095**	**-0.08%**		**$ 78,032,544.93**	**-$1,911,650**	**-2.39%**		**$ 77,774,872.62**	**-$257,672**	**-0.33%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-3 Primary

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	325,306,018	$0.0020383	$ 663,071.26	$0.0018345	$ 596,764.13			$0.0008153	$ 265,228.50			$0.0000000	$ -		
3	Demand Charge	704,880	$9.56	$ 6,738,655.67	$8.60	$ 6,064,790.10			$3.82	$ 2,695,462.27			$0.00	$ -		
4	Off-Peak Excess Demand Charge	121	$2.26	$ 273.01	$2.03	$ 245.71			$0.90	$ 109.20			$0.00	$ -		
5	Capacity Charge	325,306,018	$0.0000000	$ -	$0.0011320	$ 368,246.41			$0.0067920	$ 2,209,478.47			$0.0113200	$ 3,682,464.12		
6																
7	Fuel Adjustment Clause Rider	325,306,018	$0.0327247	$ 10,645,541.85	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	325,306,018	$0.0000000	$ -	$0.0275142	$ 8,950,534.84			$0.0299803	$ 9,752,772.01			$0.0343861	$ 11,186,005.27		
9	Fixed Cost Rider	325,306,018	$0.0000000	$ -	$0.0061191	$ 1,990,580.05			$0.0061191	$ 1,990,580.05			$0.0061191	$ 1,990,580.05		
10																
11	Transmission Cost Recovery: Demand	704,880	$3.33	$ 2,347,251.40		$ 2,347,251.40				$ 2,347,251.40				$ 2,347,251.40		
12	Transmission Cost Recovery: Energy	329,228,709	$0.0036338	$ 1,196,351.28		$ 1,196,351.28				$ 1,196,351.28				$ 1,196,351.28		
13	Transmission Under-Recovery: Demand	704,880	$0.05	$ 35,244.02		$ 35,244.02				$ 35,244.02				$ 35,244.02		
14	Transmission Under-Recovery: Energy	329,228,709	$0.0000838	$ 27,589.37		$ 27,589.37				$ 27,589.37				$ 27,589.37		
15																
16	Distribution Billing															
17	Customer Charge	1,032	$95.47	$ 98,525.04		$ 98,525.04				$ 98,525.04				$ 98,525.04		
18	Energy Charge	329,228,709	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	704,880	$3.76	$ 2,650,349.93		$ 2,650,349.93				$ 2,650,349.93				$ 2,650,349.93		
20	Off-Peak Excess Demand Charge	121	$3.76	$ 454.21		$ 454.21				$ 454.21				$ 454.21		
21	Excess KVA Demand Charge	20,711	$3.82	$ 79,114.49		$ 79,114.49				$ 79,114.49				$ 79,114.49		
22	Base Distribution Subtotal			$ 2,828,443.67		$ 2,828,443.67				$ 2,828,443.67				$ 2,828,443.67		
23																
24	DIR		15.79323%	$ 446,702.61		$ 446,702.61				$ 446,702.61				$ 446,702.61		
25	Universal Service Fund	255,130,021	$0.0072152	$ 1,840,814.13		$ 1,840,814.13				$ 1,840,814.13				$ 1,840,814.13		
26	Universal Service Fund	74,098,688	$0.0001681	$ 12,455.99		$ 12,455.99				$ 12,455.99				$ 12,455.99		
27	KWH Tax (First 2,000)	2,019,080	$0.00465	$ 9,388.72		$ 9,388.72				$ 9,388.72				$ 9,388.72		
28	(Next 13,000)	11,925,716	$0.00419	$ 49,968.75		$ 49,968.75				$ 49,968.75				$ 49,968.75		
29	(Over 15,000)	311,361,222	$0.00363	$ 1,130,241.24		$ 1,130,241.24				$ 1,130,241.24				$ 1,130,241.24		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 881,444.02		$ 881,444.02				$ 881,444.02				$ 881,444.02		
31	Economic Development Cost Recovery Rider		10.00620%	$ 283,019.73		$ 283,019.73				$ 283,019.73				$ 283,019.73		
32	Enhanced Service Reliability Rider		5.30956%	$ 150,177.91		$ 150,177.91				$ 150,177.91				$ 150,177.91		
33	gridSMART Rider		$0.42	$ 433.44		$ 433.44				$ 433.44				$ 433.44		
34	Retail Stability Rider		$0.0029660	$ 976,492.35		$ 976,492.35				$ 976,492.35				$ 976,492.35		
35	Alternative Energy Rider		$0.0019440	$ 632,394.90		$ 632,394.90				$ 632,394.90				$ 632,394.90		
36	Phase- In Recovery Rider		$0.0040760	$ 1,325,947.33		$ 1,325,947.33				$ 1,325,947.33				$ 1,325,947.33		
37	Deferred Asset Phase-In Rider		7.83%	$ 221,467.14		$ 221,467.14				$ 221,467.14				$ 221,467.14		
38																
39	**Total Billing**			**$ 32,443,369.79**		**$ 32,366,989.24**	**-$76,381**	**-0.24%**		**$ 31,309,458.50**	**-$1,057,531**	**-3.27%**		**$ 31,254,877.44**	**-$54,581**	**-0.17%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-3 Subtransmission

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	93,139,700	$0.0024046	$ 223,963.72	$0.0021641	$ 201,567.35			$0.0009618	$ 89,585.49			$0.0000000	$ -		
3	Demand Charge	226,106	$9.29	$ 2,100,522.88	$8.36	$ 1,890,470.59			$3.72	$ 840,209.15			$0.00	$ -		
4	Off-Peak Excess Demand Charge	628	$1.76	$ 1,105.98	$1.58	$ 995.39			$0.70	$ 442.39			$0.00	$ -		
5	Capacity Charge	93,139,700	$0.0000000	$ -	$0.0004940	$ 46,011.01			$0.0029640	$ 276,066.07			$0.0049400	$ 460,110.12		
6																
7	Fuel Adjustment Clause Rider	93,139,700	$0.0320728	$ 2,987,250.97	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	93,139,700	$0.0000000	$ -	$0.0269660	$ 2,511,605.15			$0.0293830	$ 2,736,723.81			$0.0336985	$ 3,138,668.18		
9	Fixed Cost Rider	93,139,700	$0.0000000	$ -	$0.0059972	$ 558,577.41			$0.0059972	$ 558,577.41			$0.0059972	$ 558,577.41		
10																
11	Transmission Cost Recovery: Demand	226,106	$3.26	$ 737,104.91		$ 737,104.91				$ 737,104.91				$ 737,104.91		
12	Transmission Cost Recovery: Energy	95,024,540	$0.0035614	$ 338,420.40		$ 338,420.40				$ 338,420.40				$ 338,420.40		
13	Transmission Under-Recovery: Demand	226,106	$0.05	$ 11,305.29		$ 11,305.29				$ 11,305.29				$ 11,305.29		
14	Transmission Under-Recovery: Energy	95,024,540	$0.0000819	$ 7,782.51		$ 7,782.51				$ 7,782.51				$ 7,782.51		
15																
16	Distribution Billing															
17	Customer Charge	249	$512.00	$ 127,488.00		$ 127,488.00				$ 127,488.00				$ 127,488.00		
18	Energy Charge	95,024,540	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	226,106	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	628	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	9,832	$3.82	$ 37,559.00		$ 37,559.00				$ 37,559.00				$ 37,559.00		
22	Base Distribution Subtotal			$ 165,047.00		$ 165,047.00				$ 165,047.00				$ 165,047.00		
23																
24	DIR		15.79323%	$ 26,066.25		$ 26,066.25				$ 26,066.25				$ 26,066.25		
25	Universal Service Fund	84,964,040	$0.0072152	$ 613,032.54		$ 613,032.54				$ 613,032.54				$ 613,032.54		
26	Universal Service Fund	10,060,500	$0.0001681	$ 1,691.17		$ 1,691.17				$ 1,691.17				$ 1,691.17		
27	KWH Tax (First 2,000)	474,600	$0.00465	$ 2,206.89		$ 2,206.89				$ 2,206.89				$ 2,206.89		
28	(Next 13,000)	2,997,800	$0.00419	$ 12,560.78		$ 12,560.78				$ 12,560.78				$ 12,560.78		
29	(Over 15,000)	89,667,300	$0.00363	$ 325,492.30		$ 325,492.30				$ 325,492.30				$ 325,492.30		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 254,409.20		$ 254,409.20				$ 254,409.20				$ 254,409.20		
31	Economic Development Cost Recovery Rider		10.00620%	$ 16,514.93		$ 16,514.93				$ 16,514.93				$ 16,514.93		
32	Enhanced Service Reliability Rider		5.30956%	$ 8,763.27		$ 8,763.27				$ 8,763.27				$ 8,763.27		
33	gridSMART Rider		$0.42	$ 104.58		$ 104.58				$ 104.58				$ 104.58		
34	Retail Stability Rider		$0.0029660	$ 281,842.79		$ 281,842.79				$ 281,842.79				$ 281,842.79		
35	Alternative Energy Rider		$0.0019053	$ 177,459.07		$ 177,459.07				$ 177,459.07				$ 177,459.07		
36	Phase- In Recovery Rider		$0.0039940	$ 371,999.96		$ 371,999.96				$ 371,999.96				$ 371,999.96		
37	Deferred Asset Phase-In Rider		7.83%	$ 12,923.18		$ 12,923.18				$ 12,923.18				$ 12,923.18		
38																
39	**Total Billing**			**$ 8,677,570.57**		**$ 8,573,953.92**	**-$103,617**	**-1.19%**		**$ 7,866,331.34**	**-$707,623**	**-8.25%**		**$ 7,522,082.73**	**-$344,249**	**-4.38%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-3 Transmission

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	33,659,203	$0.0023152	$ 77,927.79	$0.0020837	$ 70,135.01			$0.0009261	$ 31,171.11			$0.0000000	$ -		
3	Demand Charge	60,757	$9.13	$ 554,710.50	$8.22	$ 499,239.45			$3.65	$ 221,884.20			$0.00	$ -		
4	Off-Peak Excess Demand Charge	3,235	$0.92	$ 2,975.74	$0.83	$ 2,678.17			$0.37	$ 1,190.30			$0.00	$ -		
5	Capacity Charge	33,659,203	$0.0000000	$ -	$0.0004940	$ 16,627.65			$0.0029640	$ 99,765.88			$0.0049400	$ 166,276.46		
6																
7	Fuel Adjustment Clause Rider	33,659,203	$0.0320728	$ 1,079,544.89	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	33,659,203	$0.0000000	$ -	$0.0269660	$ 907,654.07			$0.0293830	$ 989,008.36			$0.0336985	$ 1,134,264.65		
9	Fixed Cost Rider	33,659,203	$0.0000000	$ -	$0.0059972	$ 201,860.97			$0.0059972	$ 201,860.97			$0.0059972	$ 201,860.97		
10																
11	Transmission Cost Recovery: Demand	60,757	$3.26	$ 198,067.49		$ 198,067.49				$ 198,067.49				$ 198,067.49		
12	Transmission Cost Recovery: Energy	33,659,203	$0.0035614	$ 119,873.89		$ 119,873.89				$ 119,873.89				$ 119,873.89		
13	Transmission Under-Recovery: Demand	60,757	$0.05	$ 3,037.85		$ 3,037.85				$ 3,037.85				$ 3,037.85		
14	Transmission Under-Recovery: Energy	33,659,203	$0.0000819	$ 2,756.69		$ 2,756.69				$ 2,756.69				$ 2,756.69		
15																
16	Distribution Billing															
17	Customer Charge	39	$512.00	$ 19,968.00		$ 19,968.00				$ 19,968.00				$ 19,968.00		
18	Energy Charge	33,659,203	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	60,757	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	3,235	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	11,950	$3.82	$ 45,649.00		$ 45,649.00				$ 45,649.00				$ 45,649.00		
22	Base Distribution Subtotal			$ 65,617.00		$ 65,617.00				$ 65,617.00				$ 65,617.00		
23																
24	DIR		15.79323%	$ 10,363.04		$ 10,363.04				$ 10,363.04				$ 10,363.04		
25	Universal Service Fund	23,815,096	$0.0072152	$ 171,830.68		$ 171,830.68				$ 171,830.68				$ 171,830.68		
26	Universal Service Fund	9,844,107	$0.0001681	$ 1,654.79		$ 1,654.79				$ 1,654.79				$ 1,654.79		
27	KWH Tax (First 2,000)	78,000	$0.00465	$ 362.70		$ 362.70				$ 362.70				$ 362.70		
28	(Next 13,000)	507,000	$0.00419	$ 2,124.33		$ 2,124.33				$ 2,124.33				$ 2,124.33		
29	(Over 15,000)	33,074,203	$0.00363	$ 120,059.36		$ 120,059.36				$ 120,059.36				$ 120,059.36		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 90,115.78		$ 90,115.78				$ 90,115.78				$ 90,115.78		
31	Economic Development Cost Recovery Rider		10.00620%	$ 6,565.77		$ 6,565.77				$ 6,565.77				$ 6,565.77		
32	Enhanced Service Reliability Rider		5.30956%	$ 3,483.97		$ 3,483.97				$ 3,483.97				$ 3,483.97		
33	gridSMART Rider		$0.42	$ 16.38		$ 16.38				$ 16.38				$ 16.38		
34	Retail Stability Rider		$0.0029660	$ 99,833.20		$ 99,833.20				$ 99,833.20				$ 99,833.20		
35	Alternative Energy Rider		$0.0019053	$ 64,130.88		$ 64,130.88				$ 64,130.88				$ 64,130.88		
36	Phase- In Recovery Rider		$0.0039940	$ 134,434.86		$ 134,434.86				$ 134,434.86				$ 134,434.86		
37	Deferred Asset Phase-In Rider		7.83%	$ 5,137.81		$ 5,137.81				$ 5,137.81				$ 5,137.81		
38																
39	**Total Billing**			**$ 2,814,625.39**		**$ 2,797,661.79**	**-$16,964**	**-0.60%**		**$ 2,644,347.29**	**-$153,315**	**-5.48%**		**$ 2,601,868.55**	**-$42,479**	**-1.61%**

Ohio Power Company

Case No. 13-1530-EL-UNC

Ohio Power Rate Zone GS-4 Subtransmission

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	122,939,003	$0.0005497	$ 67,579.57	$0.0004947	$ 60,821.61			$0.0002199	$ 27,031.83			$0.0000000	$ -		
3	Demand Charge	336,963	$10.18	$ 3,430,283.34	$9.16	$ 3,087,255.01			$4.07	$ 1,372,113.34			$0.00	$ -		
4	Off-Peak Excess Demand Charge	1,823	$2.24	$ 4,083.52	$2.02	$ 3,675.17			$0.90	$ 1,633.41			$0.00	$ -		
5	Capacity Charge	122,939,003	$0.0000000	$ -	$0.0004940	$ 60,731.87			$0.0029640	$ 364,391.21			$0.0049400	$ 607,318.68		
6																
7	Fuel Adjustment Clause Rider	122,939,003	$0.0320728	$ 3,942,998.06	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	122,939,003	$0.0000000	$ -	$0.0269660	$ 3,315,173.16			$0.0293830	$ 3,612,316.73			$0.0336985	$ 4,142,860.00		
9	Fixed Cost Rider	122,939,003	$0.0000000	$ -	$0.0059972	$ 737,289.79			$0.0059972	$ 737,289.79			$0.0059972	$ 737,289.79		
10																
11	Transmission Cost Recovery: Demand	336,963	$3.18	$ 1,071,542.34		$ 1,071,542.34				$ 1,071,542.34				$ 1,071,542.34		
12	Transmission Cost Recovery: Energy	123,262,955	$0.0037081	$ 457,071.36		$ 457,071.36				$ 457,071.36				$ 457,071.36		
13	Transmission Under-Recovery: Demand	336,963	$0.05	$ 16,848.15		$ 16,848.15				$ 16,848.15				$ 16,848.15		
14	Transmission Under-Recovery: Energy	123,262,955	$0.0000854	$ 10,526.66		$ 10,526.66				$ 10,526.66				$ 10,526.66		
15																
16	Distribution Billing															
17	Customer Charge	32	$512.00	$ 16,384.00		$ 16,384.00				$ 16,384.00				$ 16,384.00		
18	Energy Charge	123,262,955	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	336,963	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	1,823	$0.00	$ -		$ -				$ -				$ -		
21	Reactive Demand Charge	38,840	$0.48	$ 18,643.20		$ 18,643.20				$ 18,643.20				$ 18,643.20		
22	Base Distribution Subtotal			$ 35,027.20		$ 35,027.20				$ 35,027.20				$ 35,027.20		
23																
24	DIR		15.79323%	$ 5,531.93		$ 5,531.93				$ 5,531.93				$ 5,531.93		
25	Universal Service Fund	17,962,332	$0.0072152	$ 129,601.82		$ 129,601.82				$ 129,601.82				$ 129,601.82		
26	Universal Service Fund	105,300,623	$0.0001681	$ 17,701.03		$ 17,701.03				$ 17,701.03				$ 17,701.03		
27	KWH Tax (First 2,000)	32,000	$0.00465	$ 148.80		$ 148.80				$ 148.80				$ 148.80		
28	(Next 13,000)	208,000	$0.00419	$ 871.52		$ 871.52				$ 871.52				$ 871.52		
29	(Over 15,000)	20,087,000	$0.00363	$ 72,915.81		$ 72,915.81				$ 72,915.81				$ 72,915.81		
30	EE/PDR Cost Recovery Rider		$0.0003845	$ 47,394.61		$ 47,394.61				$ 47,394.61				$ 47,394.61		
31	Economic Development Cost Recovery Rider		10.00620%	$ 3,504.89		$ 3,504.89				$ 3,504.89				$ 3,504.89		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,859.79		$ 1,859.79				$ 1,859.79				$ 1,859.79		
33	gridSMART Rider		$0.42	$ 13.44		$ 13.44				$ 13.44				$ 13.44		
34	Retail Stability Rider		$0.0029660	$ 365,597.92		$ 365,597.92				$ 365,597.92				$ 365,597.92		
35	Alternative Energy Rider		$0.0019053	$ 234,235.68		$ 234,235.68				$ 234,235.68				$ 234,235.68		
36	Phase- In Recovery Rider		$0.0039940	$ 491,018.38		$ 491,018.38				$ 491,018.38				$ 491,018.38		
37	Deferred Asset Phase-In Rider		7.83%	$ 2,742.63		$ 2,742.63				$ 2,742.63				$ 2,742.63		
38																
39	**Total Billing**			**$ 10,409,098.45**		**$ 10,229,100.57**	**-$179,998**	**-1.73%**		**$ 9,078,930.27**	**-$1,150,170**	**-11.24%**		**$ 8,451,622.43**	**-$627,308**	**-6.91%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-4 Transmission

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	119,423,981	$0.0005058	$ 60,404.65	$0.0004552	$ 54,364.18			$0.0002023	$ 24,161.86			$0.0000000	$ -		
3	Demand Charge	523,974	$10.00	$ 5,239,740.00	$9.00	$ 4,715,766.00			$4.00	$ 2,095,896.00			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$1.13	$ -	$1.02	$ -			$0.45	$ -			$0.00	$ -		
5	Capacity Charge	119,423,981	$0.0000000	$ -	$0.0004940	$ 58,995.45			$0.0029640	$ 353,972.68			$0.0049400	$ 589,954.47		
6																
7	Fuel Adjustment Clause Rider	119,423,981	$0.0320728	$ 3,830,261.46	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	119,423,981	$0.0000000	$ -	$0.0269660	$ 3,220,387.07			$0.0293830	$ 3,509,034.84			$0.0336985	$ 4,024,409.03		
9	Fixed Cost Rider	119,423,981	$0.0000000	$ -	$0.0059972	$ 716,209.50			$0.0059972	$ 716,209.50			$0.0059972	$ 716,209.50		
10																
11	Transmission Cost Recovery: Demand	523,974	$3.18	$ 1,666,237.32		$ 1,666,237.32				$ 1,666,237.32				$ 1,666,237.32		
12	Transmission Cost Recovery: Energy	119,587,366	$0.0037081	$ 443,441.91		$ 443,441.91				$ 443,441.91				$ 443,441.91		
13	Transmission Under-Recovery: Demand	523,974	$0.05	$ 26,198.70		$ 26,198.70				$ 26,198.70				$ 26,198.70		
14	Transmission Under-Recovery: Energy	119,587,366	$0.0000854	$ 10,212.76		$ 10,212.76				$ 10,212.76				$ 10,212.76		
15																
16	Distribution Billing															
17	Customer Charge	46	$512.00	$ 23,552.00		$ 23,552.00				$ 23,552.00				$ 23,552.00		
18	Energy Charge	119,587,366	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	523,974	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
21	Reactive Demand Charge	23,463	$0.48	$ 11,262.24		$ 11,262.24				$ 11,262.24				$ 11,262.24		
22	Base Distribution Subtotal			$ 34,814.24		$ 34,814.24				$ 34,814.24				$ 34,814.24		
23																
24	DIR		15.79323%	$ 5,498.29		$ 5,498.29				$ 5,498.29				$ 5,498.29		
25	Universal Service Fund	25,839,532	$0.0072152	$ 186,437.39		$ 186,437.39				$ 186,437.39				$ 186,437.39		
26	Universal Service Fund	93,747,834	$0.0001681	$ 15,759.01		$ 15,759.01				$ 15,759.01				$ 15,759.01		
27	KWH Tax (First 2,000)	72,000	$0.00465	$ 334.80		$ 334.80				$ 334.80				$ 334.80		
28	(Next 13,000)	468,000	$0.00419	$ 1,960.92		$ 1,960.92				$ 1,960.92				$ 1,960.92		
29	(Over 15,000)	65,573,600	$0.00363	$ 238,032.17		$ 238,032.17				$ 238,032.17				$ 238,032.17		
30	EE/PDR Cost Recovery Rider		$0.0003845	$ 45,981.34		$ 45,981.34				$ 45,981.34				$ 45,981.34		
31	Economic Development Cost Recovery Rider		10.00620%	$ 3,483.58		$ 3,483.58				$ 3,483.58				$ 3,483.58		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,848.48		$ 1,848.48				$ 1,848.48				$ 1,848.48		
33	gridSMART Rider		$0.42	$ 19.32		$ 19.32				$ 19.32				$ 19.32		
34	Retail Stability Rider		$0.0029660	$ 354,696.13		$ 354,696.13				$ 354,696.13				$ 354,696.13		
35	Alternative Energy Rider		$0.0019053	$ 227,538.51		$ 227,538.51				$ 227,538.51				$ 227,538.51		
36	Phase- In Recovery Rider		$0.0039940	$ 476,979.38		$ 476,979.38				$ 476,979.38				$ 476,979.38		
37	Deferred Asset Phase-In Rider		7.83%	$ 2,725.95		$ 2,725.95				$ 2,725.95				$ 2,725.95		
38																
39	**Total Billing**			**$ 12,872,606.31**		**$ 12,507,922.40**	**-$364,684**	**-2.83%**		**$ 10,441,475.08**	**-$2,066,447**	**-16.52%**		**$ 9,072,773.20**	**-$1,368,702**	**-13.11%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone EHG

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	11,730,328	$0.0159164	$ 186,704.59	$0.0143248	$ 168,034.13			$0.0063666	$ 74,681.84			$0.0000000	$ -		
3	Demand Charge - KW in Excess of 30 KW	12,397	$2.06	$ 25,537.74	$1.85	$ 22,983.96			$0.82	$ 10,215.10			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Capacity Charge	11,730,328	$0.0000000	$ -	$0.0012720	$ 14,920.98			$0.0076320	$ 89,525.86			$0.0127200	$ 149,209.77		
6																
7	Fuel Adjustment Clause Rider	11,730,328	$0.0339008	$ 397,667.50	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	11,730,328	$0.0000000	$ -	$0.0285029	$ 334,348.37			$0.0310578	$ 364,318.18			$0.0356244	$ 417,885.90		
9	Fixed Cost Rider	11,730,328	$0.0000000	$ -	$0.0063390	$ 74,358.55			$0.0063390	$ 74,358.55			$0.0063390	$ 74,358.55		
10																
11	Transmission Cost Recovery: Demand	12,397	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	11,730,328	$0.0070040	$ 82,159.22		$ 82,159.22				$ 82,159.22				$ 82,159.22		
13	Transmission Under-Recovery: Demand	12,397	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	11,730,328	$0.0002184	$ 2,561.90		$ 2,561.90				$ 2,561.90				$ 2,561.90		
15																
16	Distribution Billing															
17	Customer Charge	3,560	$21.96	$ 78,177.60		$ 78,177.60				$ 78,177.60				$ 78,177.60		
18	Energy Charge	11,730,328	$0.0132863	$ 155,852.66		$ 155,852.66				$ 155,852.66				$ 155,852.66		
19	Demand Charge	12,397	$1.18	$ 14,628.41		$ 14,628.41				$ 14,628.41				$ 14,628.41		
20	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 248,658.67		$ 248,658.67				$ 248,658.67				$ 248,658.67		
23																
24	DIR		15.79323%	$ 39,271.24		$ 39,271.24				$ 39,271.24				$ 39,271.24		
25	Universal Service Fund	11,730,327	$0.0072152	$ 84,636.66		$ 84,636.66				$ 84,636.66				$ 84,636.66		
26	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	5,143,955	$0.00465	$ 23,919.39		$ 23,919.39				$ 23,919.39				$ 23,919.39		
28	(Next 13,000)	6,168,440	$0.00419	$ 25,845.76		$ 25,845.76				$ 25,845.76				$ 25,845.76		
29	(Over 15,000)	401,768	$0.00363	$ 1,458.42		$ 1,458.42				$ 1,458.42				$ 1,458.42		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 31,405.61		$ 31,405.61				$ 31,405.61				$ 31,405.61		
31	Economic Development Cost Recovery Rider		10.00620%	$ 24,881.28		$ 24,881.28				$ 24,881.28				$ 24,881.28		
32	Enhanced Service Reliability Rider		5.30956%	$ 13,202.68		$ 13,202.68				$ 13,202.68				$ 13,202.68		
33	gridSMART Rider		$0.42	$ 1,495.20		$ 1,495.20				$ 1,495.20				$ 1,495.20		
34	Retail Stability Rider		$0.0029660	$ 34,792.15		$ 34,792.15				$ 34,792.15				$ 34,792.15		
35	Alternative Energy Rider		$0.0020138	$ 23,622.53		$ 23,622.53				$ 23,622.53				$ 23,622.53		
36	Phase- In Recovery Rider		$0.0042220	$ 49,525.44		$ 49,525.44				$ 49,525.44				$ 49,525.44		
37	Deferred Asset Phase-In Rider		7.83%	$ 19,469.97		$ 19,469.97				$ 19,469.97				$ 19,469.97		
38																
39	**Total Billing**			**$ 1,316,815.95**		**$ 1,321,552.11**	**$4,736**	**0.36%**		**$ 1,320,005.65**	**-$1,546**	**-0.12%**		**$ 1,348,360.34**	**$28,355**	**2.15%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone SS

Auction Clearing Price: $35.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - First 300 kWh per 1,00 sq. ft.	3,526,497	$0.0268596	$ 94,720.30	$0.0241736	$ 85,248.27			$0.0107438	$ 37,888.12			$0.0000000	$ -		
3	Energy Charge - All Other kWh	5,607,785	$0.0257616	$ 144,465.51	$0.0231854	$ 130,018.96			$0.0103046	$ 57,786.21			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	3,526,497	$0.0000000	$ -	$0.0012720	$ 4,485.70			$0.0076320	$ 26,914.23			$0.0127200	$ 44,857.04		
7																
8	Fuel Adjustment Clause Rider	9,134,282	$0.0339008	$ 309,659.47	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	9,134,282	$0.0000000	$ -	$0.0285029	$ 260,353.53			$0.0310578	$ 283,690.70			$0.0356244	$ 325,403.32		
10	Fixed Cost Rider	9,134,282	$0.0000000	$ -	$0.0063390	$ 57,902.21			$0.0063390	$ 57,902.21			$0.0063390	$ 57,902.21		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	3,526,497	$0.0110784	$ 39,067.94		$ 39,067.94				$ 39,067.94				$ 39,067.94		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	3,526,497	$0.0002336	$ 823.79		$ 823.79				$ 823.79				$ 823.79		
16																
17	Distribution Billing															
18	Customer Charge	536	$31.84	$ 17,066.24		$ 17,066.24				$ 17,066.24				$ 17,066.24		
19	Energy Charge - First 300 kWh per 1,00 sq. ft.	3,526,497	$0.0124738	$ 43,988.82		$ 43,988.82				$ 43,988.82				$ 43,988.82		
20	Energy Charge - All Other kWh	5,607,785	$0.0124738	$ 69,950.39		$ 69,950.39				$ 69,950.39				$ 69,950.39		
21	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 131,005.45		$ 131,005.45				$ 131,005.45				$ 131,005.45		
24																
25	DIR		15.79323%	$ 20,689.99		$ 20,689.99				$ 20,689.99				$ 20,689.99		
26	Universal Service Fund	9,134,282	$0.0072152	$ 65,905.67		$ 65,905.67				$ 65,905.67				$ 65,905.67		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	921,930	$0.00465	$ 4,286.97		$ 4,286.97				$ 4,286.97				$ 4,286.97		
29	(Next 13,000)	3,557,595	$0.00419	$ 14,906.32		$ 14,906.32				$ 14,906.32				$ 14,906.32		
30	(Over 15,000)	4,659,700	$0.00363	$ 16,914.71		$ 16,914.71				$ 16,914.71				$ 16,914.71		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 9,441.49		$ 9,441.49				$ 9,441.49				$ 9,441.49		
32	Economic Development Cost Recovery Rider		10.00620%	$ 13,108.67		$ 13,108.67				$ 13,108.67				$ 13,108.67		
33	Enhanced Service Reliability Rider		5.30956%	$ 6,955.81		$ 6,955.81				$ 6,955.81				$ 6,955.81		
34	gridSMART Rider		$0.42	$ 225.12		$ 225.12				$ 225.12				$ 225.12		
35	Retail Stability Rider		$0.0029660	$ 10,459.59		$ 10,459.59				$ 10,459.59				$ 10,459.59		
36	Alternative Energy Rider		$0.0020138	$ 7,101.66		$ 7,101.66				$ 7,101.66				$ 7,101.66		
37	Phase- In Recovery Rider		$0.0042220	$ 14,888.87		$ 14,888.87				$ 14,888.87				$ 14,888.87		
38	Deferred Asset Phase-In Rider		7.83%	$ 10,257.73		$ 10,257.73				$ 10,257.73				$ 10,257.73		
39																
40	**Total Billing**			**$ 914,885.06**		**$ 904,048.45**	**-$10,837**	**-1.18%**		**$ 830,221.25**	**-$73,827**	**-8.17%**		**$ 794,202.35**	**-$36,019**	**-4.34%**

COLUMBUS SOUTHERN POWER RATE ZONE
Tariff Class Summary

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Code (A)	Class/ Descript. (B)	Customer Bills (C)	Current Revenue (D)	10% Auction Revenue (E)	$ Increase (F)	% Increase (G)	60% Auction Revenue (H)	$ Increase (I)	% Increase (J)	100% Auction Revenue (K)	$ Increase (L)	% Increase (M)
1	R-R	Residential Service	5,067,882	$ 711,160,674.05	$717,491,936	$6,331,262	0.89%	$735,106,968	$17,615,032	2.46%	$727,753,635	-$7,353,333	-1.00%
2	R-R-1	Residential Small Use Load Management Service	1,510,390	$ 87,265,574.96	$88,196,896	$931,321	1.07%	$91,210,333	$3,013,437	3.42%	$91,111,457	-$98,875	-0.11%
3	RLM	Resdiential Optional Demand Service	565	$ 423,726.90	$430,152	$6,426	1.52%	$451,724	$21,571	5.01%	$452,859	$1,135	0.25%
4	RS-ES	Residential Energy Storage	36	$ 2,875.56	$2,900	$25	0.86%	$2,969	$69	2.38%	$2,941	-$28	-0.94%
5	RS-TOD	Residential Time-of-Day	81	$ 8,981.83	$9,060	$78	0.87%	$9,275	$215	2.38%	$9,180	-$95	-1.03%
6	RS-TOD2	Experimental Residential Time-of-Day	20,942	$ 6,885,279.99	$6,498,293	-$386,987	-5.62%	$4,509,760	-$1,988,533	-30.60%	$2,837,070	-$1,672,691	-37.09%
7	GS-1	General Service - Small	446,460	$ 34,956,206.19	$34,463,338	-$492,868	-1.41%	$31,425,180	-$3,038,158	-8.82%	$28,118,261	-$3,306,920	-10.52%
8	GS-1 Unmetered	General Service - Small Unmetered	4,718	$ 741,500.92	$743,267	$1,766	0.24%	$735,764	-$7,503	-1.01%	$704,813	-$30,951	-4.21%
9	GS-2	General Service - Low Load Factor Secondary	143,018	$95,665,729	$94,498,191	-$1,167,538	-1.22%	$86,871,893	-$7,626,298	-8.07%	$78,039,102	-$8,832,791	-10.17%
10	GS-2	General Service - Low Load Factor Secondary - Supplement 18	7,128	$3,960,606	$3,917,600	-$43,006	-1.09%	$3,636,694	-$280,906	-7.17%	$3,311,355	-$325,338	-8.95%
11	GS-2	General Service - Low Load Factor Primary	330	$1,344,160	$1,326,161	-$17,999	-1.34%	$1,212,214	-$113,947	-8.59%	$1,084,472	-$127,742	-10.54%
12	GS-2	General Service - Low Load Factor Primary - Supplement 18	26	$9,077	$9,018	-$58	-0.64%	$8,650	-$369	-4.09%	$8,236	-$414	-4.78%
13	GS-2-LM-TOD	General Service - Load Management Time-of-Day	42	$25,116	$24,873	-$243	-0.97%	$23,060	-$1,813	-7.29%	$20,696	-$2,364	-10.25%
14	GS-2-TOD	General Service - Time-of-Day	930	$593,676	$589,754	-$3,923	-0.66%	$554,779	-$34,975	-5.93%	$503,338	-$51,441	-9.27%
15	GS-3	General Service - Medium Load Factor Secondary	18,335	$106,678,777	$107,147,153	$468,376	0.44%	$106,843,456	-$303,697	-0.28%	$102,559,887	-$4,283,569	-4.01%
16	GS-3	General Service - Medium Load Factor Secondary - Supplement 18	135	$305,335	$308,474	$3,139	1.03%	$316,543	$8,069	2.62%	$311,352	-$5,191	-1.64%
17	GS-3	General Service - Medium Load Factor Primary	1,190	$39,126,457	$39,381,000	$254,543	0.65%	$39,592,233	$211,233	0.54%	$38,139,961	-$1,452,272	-3.67%
18	GS-3	General Service - Medium Load Factor Primary - Supplement 18	26	$14,565	$14,645	$80	0.55%	$14,780	$135	0.92%	$14,486	-$294	-1.99%
19	GS-4	General Service - Large	65	$36,565,391	$37,196,560	$631,170	1.73%	$38,912,211	$1,715,651	4.61%	$38,880,380	-$31,831	-0.08%
20		Total	7,222,299	$1,125,733,709	$1,132,249,273	$6,515,564	0.58%	$1,141,438,486	$9,189,214	0.81%	$1,113,863,480	-$27,575,007	-2.42%

OHIO POWER RATE ZONE
Tariff Class Summary

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Code (A)	Class/ Descript. (B)	Customer Bills (C)	Current Revenue (D)	10% Auction Revenue (E)	$ Increase (F)	% Increase (G)	60% Auction Revenue (H)	$ Increase (I)	% Increase (J)	100% Auction Revenue (K)	$ Increase (L)	% Increase (M)
1	RS	Residential Service	5,167,390	$695,509,149	$698,715,068	$3,205,919	0.46%	$703,024,942	$4,309,875	0.62%	$721,344,445	$18,319,503	2.61%
2	RS-ES	Residential Energy Storage	3,767	$786,756	$793,936	$7,180	0.91%	$815,055	$21,118	2.66%	$850,708	$35,654	4.37%
3	RS-TOD	Residential Time Of Day Service	435	$84,311	$84,812	$501	0.59%	$85,861	$1,049	1.24%	$88,546	$2,685	3.13%
4	GS-1	General Service - Non-Demand Metered	543,143	$34,991,029	$34,783,752	-$207,277	-0.59%	$33,237,895	-$1,545,856	-4.44%	$32,647,699	-$590,196	-1.78%
5	GS-1 Unmetered	GS-1 Unmetered Service	4,426	$175,956	$174,879	-$1,077	-0.61%	$166,850	-$8,029	-4.59%	$163,785	-$3,065	-1.84%
6	GS-1 ES	GS-1 Energy Storage	168	$31,502	$31,450	-$52	-0.17%	$30,564	-$885	-2.82%	$30,649	$84	0.28%
7	GS-2	General Service - Low Load Factor - Secondary	162,950	$109,415,958	$109,030,312	-$385,646	-0.35%	$105,276,155	-$3,754,157	-3.44%	$104,589,820	-$686,336	-0.65%
8	GS-2	General Service - Low Load Factor - Primary	1,723	$11,017,608	$10,958,010	-$59,599	-0.54%	$10,475,500	-$482,510	-4.40%	$10,323,368	-$152,132	-1.45%
9	GS-2	General Service - Low Load Factor - Subtransmission	134	$3,186,787	$3,144,610	-$42,177	-1.32%	$2,866,407	-$278,203	-8.85%	$2,729,101	-$137,306	-4.79%
10	GS-2	General Service - Low Load Factor - Transmission	25	$1,566,118	$1,545,018	-$21,099	-1.35%	$1,407,899	-$137,119	-8.87%	$1,338,254	-$69,646	-4.95%
11	GS-2 ONPK	General Service - Energy Storage Provision	127	$110,046	$109,682	-$363	-0.33%	$105,201	-$4,481	-4.09%	$104,999	-$202	-0.19%
12	GS-2 AF	General Service - Athletic Fields	2,269	$459,792	$458,366	-$1,426	-0.31%	$443,516	-$14,851	-3.24%	$441,434	-$2,082	-0.47%
13	GS-TOD	General Service - Time-of-Day	6,275	$4,337,707	$4,322,765	-$14,942	-0.34%	$4,145,019	-$177,746	-4.11%	$4,133,570	-$11,449	-0.28%
14	GS-3	General Service - Medium/High Load Factor - Secondary	25,535	$80,005,290	$80,321,056	$315,766	0.39%	$80,203,565	-$117,491	-0.15%	$81,649,684	$1,446,118	1.80%
15	GS-3	General Service - Medium/High Load Factor - Primary	1,032	$32,443,370	$32,525,413	$82,043	0.25%	$32,222,332	-$303,081	-0.93%	$32,883,977	$661,645	2.05%
16	GS-3	General Service - Medium/High Load Factor - Subtransmission	249	$8,677,571	$8,618,410	-$59,161	-0.68%	$8,122,493	-$495,916	-5.75%	$7,979,194	-$143,300	-1.76%
17	GS-3	General Service - Medium/High Load Factor - Transmission	39	$2,814,625	$2,813,727	-$898	-0.03%	$2,736,920	-$76,807	-2.73%	$2,767,061	$30,141	1.10%
18	GS-4	General Service - Large - Subtransmission Voltage	32	$10,409,098	$10,287,779	-$121,319	-1.17%	$9,417,049	-$870,730	-8.46%	$9,054,982	-$362,067	-3.84%
19	GS-4	General Service - Large - Transmission Voltage	46	$12,872,606	$12,564,923	-$307,683	-2.39%	$10,769,927	-$1,794,997	-14.29%	$9,658,882	-$1,111,045	-10.32%
20	EHG	Electric Heating General	3,560	$1,316,816	$1,327,471	$10,655	0.81%	$1,354,105	$26,633	2.01%	$1,409,220	$55,115	4.07%
21	SS	School Service	536	$914,885	$908,658	-$6,227	-0.68%	$856,774	-$51,884	-5.71%	$841,593	-$15,181	-1.77%
22		Total	5,923,861	$1,011,126,979	$1,013,520,099	$2,393,120	0.24%	$1,007,764,031	-$5,756,068	-0.57%	$1,025,030,970	$17,266,939	1.71%

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RR

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	5,233,230,124														
3	Winter Season															
4	First 800 kWh per Month	2,208,782,524	$0.0296458	$ 65,481,124.95	$0.0266812	$ 58,933,012.45			$0.0118583	$ 26,192,449.98			$0.0000000	$ -		
5	Over 800 kWh per Month	1,245,894,120	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
6	Summer Season															
7	First 800 kWh per Month	1,143,912,809	$0.0296458	$ 33,912,210.35	$0.0266812	$ 30,520,989.32			$0.0118583	$ 13,564,884.14			$0.0000000	$ -		
8	Over 800 kWh per Month	612,353,328	$0.0296458	$ 18,153,704.29	$0.0266812	$ 16,338,333.86			$0.0118583	$ 7,261,481.72			$0.0000000	$ -		
9	LM/Storage Water Heating	22,287,343	$0.0134186	$ 299,064.94	$0.0120767	$ 269,158.45			$0.0053674	$ 119,625.98			$0.0000000	$ -		
10	Generation Capacity Rider	5,233,230,124	$0.0000000	$ -	$0.0017550	$ 9,184,318.87			$0.0105300	$ 55,105,913.21			$0.0175500	$ 91,843,188.68		
11																
12	Fuel Adjustment Clause Rider	5,233,230,124	$0.0401539	$ 210,134,599.08	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
13	Auction Phase-In Rider	5,233,230,124	$0.0000000	$ -	$0.0343798	$ 179,917,405.02			$0.0402302	$ 210,533,894.53			$0.0408126	$ 213,581,727.76		
14	Fixed Cost Rider	5,233,230,124	$0.0000000	$ -	$0.0074808	$ 39,148,747.91			$0.0074808	$ 39,148,747.91			$0.0074808	$ 39,148,747.91		
15																
16	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
17	Transmission Cost Recovery: Energy	5,233,281,844	$0.0144178	$ 75,452,410.97		$ 75,452,410.97				$ 75,452,410.97				$ 75,452,410.97		
18	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
19	Transmission Under-Recovery: Energy	5,233,281,844	$0.0003295	$ 1,724,366.37		$ 1,724,366.37				$ 1,724,366.37				$ 1,724,366.37		
20																
21	Distribution Billing															
22	Customer Charge	5,067,882	$4.52	$ 22,906,826.64		$ 22,906,826.64				$ 22,906,826.64				$ 22,906,826.64		
23	Energy Charges	5,233,281,844														
24	Winter Season															
25	First 800 kWh per Month	2,208,797,931	$0.0298899	$ 66,020,749.28		$ 66,020,749.28				$ 66,020,749.28				$ 66,020,749.28		
26	Over 800 kWh per Month	1,245,898,961	$0.0057028	$ 7,105,112.59		$ 7,105,112.59				$ 7,105,112.59				$ 7,105,112.59		
27	Summer Season															
28	First 800 kWh per Month	1,143,942,463	$0.0298899	$ 34,192,325.82		$ 34,192,325.82				$ 34,192,325.82				$ 34,192,325.82		
29	Over 800 kWh per Month	612,355,146	$0.0298899	$ 18,303,234.08		$ 18,303,234.08				$ 18,303,234.08				$ 18,303,234.08		
30	LM/Storage Water Heating	22,287,343	$0.0003805	$ 8,480.33		$ 8,480.33				$ 8,480.33				$ 8,480.33		
31	Base Distribution Subtotal			$ 148,536,728.74		$ 148,536,728.74				$ 148,536,728.74				$ 148,536,728.74		
32																
33	DIR		15.79323%	$ 23,458,747.20		$ 23,458,747.20				$ 23,458,747.20				$ 23,458,747.20		
34	Universal Service Fund	5,233,281,845	$0.0043882	$ 22,964,687.39		$ 22,964,687.39				$ 22,964,687.39				$ 22,964,687.39		
35	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
36	KWH Tax (First 2,000)	4,812,561,574	$0.00465	$ 22,378,411.32		$ 22,378,411.32				$ 22,378,411.32				$ 22,378,411.32		
37	(Next 13,000)	419,973,227	$0.00419	$ 1,759,687.82		$ 1,759,687.82				$ 1,759,687.82				$ 1,759,687.82		
38	(Over 15,000)	747,044	$0.00363	$ 2,711.77		$ 2,711.77				$ 2,711.77				$ 2,711.77		
39	Residential Distribution Credit Rider		-3.5807%	$ (5,318,654.65)		$ (5,318,654.65)				$ (5,318,654.65)				$ (5,318,654.65)		
40	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 4,175,635.58		$ 4,175,635.58				$ 4,175,635.58				$ 4,175,635.58		
41	EE/PDR Cost Recovery Rider		$0.0028902	$ 15,125,231.19		$ 15,125,231.19				$ 15,125,231.19				$ 15,125,231.19		
42	Economic Development Cost Recovery Rider		10.00620%	$ 14,862,882.15		$ 14,862,882.15				$ 14,862,882.15				$ 14,862,882.15		
43	Enhanced Service Reliability Rider		5.30956%	$ 7,886,646.73		$ 7,886,646.73				$ 7,886,646.73				$ 7,886,646.73		
44	gridSMART Rider		$0.10	$ 506,788.20		$ 506,788.20				$ 506,788.20				$ 506,788.20		
45	Retail Stability Rider		$0.0046509	$ 24,339,470.53		$ 24,339,470.53				$ 24,339,470.53				$ 24,339,470.53		
46	Alternative Energy Rider		$0.0026167	$ 13,693,793.27		$ 13,693,793.27				$ 13,693,793.27				$ 13,693,793.27		
47	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
48	Deferred Asset Phase-In Rider		7.83%	$ 11,630,425.86		$ 11,630,425.86				$ 11,630,425.86				$ 11,630,425.86		
49																
50	**Total Billing**			**$ 711,160,674.05**		**$ 717,491,936.32**	**$6,331,262**	**0.89%**		**$ 735,106,967.91**	**$17,615,032**	**2.46%**		**$ 727,753,634.79**	**-$7,353,333**	**-1.00%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RR-1

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	612,414,320														
3	Winter Season															
4	First 800 kWh per Month	342,393,370	$0.0224936	$ 7,701,659.51	$0.0202442	$ 6,931,493.56			$0.0089974	$ 3,080,663.80			$0.0000000	$ -		
5	Over 800 kWh per Month	81,674,337	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
6	Summer Season															
7	All kWh (up to 700 kWh per Month)	182,669,735	$0.0224936	$ 4,108,899.95	$0.0202442	$ 3,698,009.96			$0.0089974	$ 1,643,559.98			$0.0000000	$ -		
8	LM/Storage Water Heating	5,676,878	$0.0134186	$ 76,175.76	$0.0120767	$ 68,558.18			$0.0053674	$ 30,470.30			$0.0000000	$ -		
9	Generation Capacity Rider	612,414,320	$0.0000000	$ -	$0.0017550	$ 1,074,787.13			$0.0105300	$ 6,448,722.79			$0.0175500	$ 10,747,871.32		
10																
11	Fuel Adjustment Clause Rider	612,414,320	$0.0401539	$ 24,590,823.36	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
12	Auction Phase-In Rider	612,414,320	$0.0000000	$ -	$0.0343798	$ 21,054,681.84			$0.0402302	$ 24,637,550.58			$0.0408126	$ 24,994,220.68		
13	Fixed Cost Rider	612,414,320	$0.0000000	$ -	$0.0074808	$ 4,581,349.05			$0.0074808	$ 4,581,349.05			$0.0074808	$ 4,581,349.05		
14																
15	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
16	Transmission Cost Recovery: Energy	612,439,649	$0.0144178	$ 8,830,032.37		$ 8,830,032.37				$ 8,830,032.37				$ 8,830,032.37		
17	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
18	Transmission Under-Recovery: Energy	612,439,649	$0.0003295	$ 201,798.86		$ 201,798.86				$ 201,798.86				$ 201,798.86		
19																
20	Distribution Billing															
21	Customer Charge	1,510,390	$4.52	$ 6,826,962.80		$ 6,826,962.80				$ 6,826,962.80				$ 6,826,962.80		
22	Energy Charges	612,439,649														
23	Winter Season															
24	First 800 kWh per Month	342,404,264	$0.0274267	$ 9,391,019.03		$ 9,391,019.03				$ 9,391,019.03				$ 9,391,019.03		
25	Over 800 kWh per Month	81,674,337	$0.0057028	$ 465,772.41		$ 465,772.41				$ 465,772.41				$ 465,772.41		
26	Summer Season															
27	All kWh (up to 700 kWh per Month)	182,684,170	$0.0274267	$ 5,010,423.93		$ 5,010,423.93				$ 5,010,423.93				$ 5,010,423.93		
28	LM/Storage Water Heating	5,676,878	$0.0003805	$ 2,160.05		$ 2,160.05				$ 2,160.05				$ 2,160.05		
29	Base Distribution Subtotal			$ 21,696,338.22		$ 21,696,338.22				$ 21,696,338.22				$ 21,696,338.22		
30																
31	DIR		15.79323%	$ 3,426,552.60		$ 3,426,552.60				$ 3,426,552.60				$ 3,426,552.60		
32	Universal Service Fund	612,439,650	$0.0043882	$ 2,687,507.67		$ 2,687,507.67				$ 2,687,507.67				$ 2,687,507.67		
33	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
34	KWH Tax (First 2,000)	595,845,166	$0.00465	$ 2,770,680.02		$ 2,770,680.02				$ 2,770,680.02				$ 2,770,680.02		
35	(Next 13,000)	16,588,011	$0.00419	$ 69,503.77		$ 69,503.77				$ 69,503.77				$ 69,503.77		
36	(Over 15,000)	6,473	$0.00363	$ 23.50		$ 23.50				$ 23.50				$ 23.50		
37	Residential Distribution Credit Rider		-3.5807%	$ (776,880.78)		$ (776,880.78)				$ (776,880.78)				$ (776,880.78)		
38	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 488,665.60		$ 488,665.60				$ 488,665.60				$ 488,665.60		
39	EE/PDR Cost Recovery Rider		$0.0028902	$ 1,770,073.07		$ 1,770,073.07				$ 1,770,073.07				$ 1,770,073.07		
40	Economic Development Cost Recovery Rider		10.00620%	$ 2,170,978.99		$ 2,170,978.99				$ 2,170,978.99				$ 2,170,978.99		
41	Enhanced Service Reliability Rider		5.30956%	$ 1,151,980.10		$ 1,151,980.10				$ 1,151,980.10				$ 1,151,980.10		
42	gridSMART Rider		$0.10	$ 151,039.00		$ 151,039.00				$ 151,039.00				$ 151,039.00		
43	Retail Stability Rider		$0.0046509	$ 2,848,395.56		$ 2,848,395.56				$ 2,848,395.56				$ 2,848,395.56		
44	Alternative Energy Rider		$0.0026167	$ 1,602,504.55		$ 1,602,504.55				$ 1,602,504.55				$ 1,602,504.55		
45	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
46	Deferred Asset Phase-In Rider		7.83%	$ 1,698,823.28		$ 1,698,823.28				$ 1,698,823.28				$ 1,698,823.28		
47																
48	**Total Billing**			**$ 87,265,574.96**		**$ 88,196,896.10**	**$931,321**	**1.07%**		**$ 91,210,332.88**	**$3,013,437**	**3.42%**		**$ 91,111,457.43**	**-$98,875**	**-0.11%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RLM

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	3,934,304														
3	Winter Season															
4	First 750 kWh per Month	277,398	$0.0253698	$ 7,037.53	$0.0228328	$ 6,333.78			$0.0101479	$ 2,815.01			$0.0000000	$ -		
5	Next 150 kWh per kW Over 5 kW per Month	1,090,206	$0.0137293	$ 14,967.77	$0.0123564	$ 13,470.99			$0.0054917	$ 5,987.11			$0.0000000	$ -		
6	All Additional kWh per Month	1,381,854	$0.0160564	$ 22,187.60	$0.0144508	$ 19,968.84			$0.0064226	$ 8,875.04			$0.0000000	$ -		
7	Summer Season															
8	First 750 kWh per Month	126,228	$0.0253698	$ 3,202.38	$0.0228328	$ 2,882.14			$0.0101479	$ 1,280.95			$0.0000000	$ -		
9	Next 150 kWh per kW Over 5 kW per Month	454,573	$0.0240998	$ 10,955.12	$0.0216898	$ 9,859.61			$0.0096399	$ 4,382.05			$0.0000000	$ -		
10	All Additional kWh per Month	600,445	$0.0225497	$ 13,539.85	$0.0202947	$ 12,185.87			$0.0090199	$ 5,415.94			$0.0000000	$ -		
11	LM/Storage Water Heating	3,600	$0.0134186	$ 48.31	$0.0120767	$ 43.48			$0.0053674	$ 19.32			$0.0000000	$ -		
12	Generation Capacity Rider	3,934,304	$0.0000000	$ -	$0.0017550	$ 6,904.70			$0.0105300	$ 41,428.22			$0.0175500	$ 69,047.04		
13																
14	Fuel Adjustment Clause Rider	3,934,304	$0.0401539	$ 157,977.65	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
15	Auction Phase-In Rider	3,934,304	$0.0000000	$ -	$0.0343798	$ 135,260.58			$0.0402302	$ 158,277.84			$0.0408126	$ 160,569.18		
16	Fixed Cost Rider	3,934,304	$0.0000000	$ -	$0.0074808	$ 29,431.74			$0.0074808	$ 29,431.74			$0.0074808	$ 29,431.74		
17																
18	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
19	Transmission Cost Recovery: Energy	3,934,304	$0.0144178	$ 56,724.01		$ 56,724.01				$ 56,724.01				$ 56,724.01		
20	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
21	Transmission Under-Recovery: Energy	3,934,304	$0.0003295	$ 1,296.35		$ 1,296.35				$ 1,296.35				$ 1,296.35		
22																
23	Distribution Billing															
24	Customer Charge	565	$7.13	$ 4,028.45		$ 4,028.45				$ 4,028.45				$ 4,028.45		
25	Energy Charges	3,934,304														
26	Winter Season															
27	First 750 kWh per Month	277,398	$0.0320795	$ 8,898.79		$ 8,898.79				$ 8,898.79				$ 8,898.79		
28	Next 150 kWh per kW Over 5 kW per Month	1,090,206	$0.0111224	$ 12,125.71		$ 12,125.71				$ 12,125.71				$ 12,125.71		
29	All Additional kWh per Month	1,381,854	$0.0003805	$ 525.80		$ 525.80				$ 525.80				$ 525.80		
30	Summer Season															
31	First 750 kWh per Month	126,228	$0.0320795	$ 4,049.33		$ 4,049.33				$ 4,049.33				$ 4,049.33		
32	Next 150 kWh per kW Over 5 kW per Month	454,573	$0.0297931	$ 13,543.14		$ 13,543.14				$ 13,543.14				$ 13,543.14		
33	All Additional kWh per Month	600,445	$0.0003805	$ 228.47		$ 228.47				$ 228.47				$ 228.47		
34	LM/Storage Water Heating	3,600	$0.0003805	$ 1.37		$ 1.37				$ 1.37				$ 1.37		
35	Base Distribution Subtotal			$ 43,401.06		$ 43,401.06				$ 43,401.06				$ 43,401.06		
36																
37	DIR		15.79323%	$ 6,854.43		$ 6,854.43				$ 6,854.43				$ 6,854.43		
38	Universal Service Fund	3,934,304	$0.0043882	$ 17,264.51		$ 17,264.51				$ 17,264.51				$ 17,264.51		
39	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
40	KWH Tax (First 2,000)	998,922	$0.00465	$ 4,644.99		$ 4,644.99				$ 4,644.99				$ 4,644.99		
41	(Next 13,000)	2,355,182	$0.00419	$ 9,868.21		$ 9,868.21				$ 9,868.21				$ 9,868.21		
42	(Over 15,000)	580,200	$0.00363	$ 2,106.13		$ 2,106.13				$ 2,106.13				$ 2,106.13		
43	Residential Distribution Credit Rider		-3.5807%	$ (1,554.06)		$ (1,554.06)				$ (1,554.06)				$ (1,554.06)		
44	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 3,139.18		$ 3,139.18				$ 3,139.18				$ 3,139.18		
45	EE/PDR Cost Recovery Rider		$0.0028902	$ 11,370.93		$ 11,370.93				$ 11,370.93				$ 11,370.93		
46	Economic Development Cost Recovery Rider		10.00620%	$ 4,342.80		$ 4,342.80				$ 4,342.80				$ 4,342.80		
47	Enhanced Service Reliability Rider		5.30956%	$ 2,304.41		$ 2,304.41				$ 2,304.41				$ 2,304.41		
48	gridSMART Rider		$0.10	$ 56.50		$ 56.50				$ 56.50				$ 56.50		
49	Retail Stability Rider		$0.0046509	$ 18,298.05		$ 18,298.05				$ 18,298.05				$ 18,298.05		
50	Alternative Energy Rider		$0.0026167	$ 10,294.89		$ 10,294.89				$ 10,294.89				$ 10,294.89		
51	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
52	Deferred Asset Phase-In Rider		7.83%	$ 3,398.30		$ 3,398.30				$ 3,398.30				$ 3,398.30		
53																
54	**Total Billing**			**$ 423,726.90**		**$ 430,152.42**	**$6,426**	**1.52%**		**$ 451,723.91**	**$21,571**	**5.01%**		**$ 452,858.65**	**$1,135**	**0.25%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RS-ES

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	20,249														
3	On-Peak kWh	7,109	$0.0391135	$ 278.06	$0.0352022	$ 250.25			$0.0156454	$ 111.22			$0.0000000	$ -		
4	Off-Peak kWh	13,140	$0.0134186	$ 176.32	$0.0120767	$ 158.69			$0.0053674	$ 70.53			$0.0000000	$ -		
5	Conservation and LM Credit	-	-$0.0082333	$ -	-$0.0074100	$ -			-$0.0032933	$ -			$0.0000000	$ -		
6	Generation Capacity Rider	20,249	$0.0000000	$ -	$0.0017550	$ 35.54			$0.0105300	$ 213.22			$0.0175500	$ 355.37		
7																
8	Fuel Adjustment Clause Rider	20,249	$0.0401539	$ 813.08	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	20,249	$0.0000000	$ -	$0.0343798	$ 696.16			$0.0402302	$ 814.62			$0.0408126	$ 826.41		
10	Fixed Cost Rider	20,249	$0.0000000	$ -	$0.0074808	$ 151.48			$0.0074808	$ 151.48			$0.0074808	$ 151.48		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	20,249	$0.0144178	$ 291.95		$ 291.95				$ 291.95				$ 291.95		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	20,249	$0.0003295	$ 6.67		$ 6.67				$ 6.67				$ 6.67		
16																
17	Distribution Billing															
18	Customer Charge	36	$7.13	$ 256.68		$ 256.68				$ 256.68				$ 256.68		
19	Energy Charges	20,249														
20	On-Peak kWh	7,109	$0.0568236	$ 403.96		$ 403.96				$ 403.96				$ 403.96		
21	Off-Peak kWh	13,140	$0.0003805	$ 5.00		$ 5.00				$ 5.00				$ 5.00		
22	Conservation and LM Credit	-	$0.0000000	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 665.64		$ 665.64				$ 665.64				$ 665.64		
24																
25	DIR		15.79323%	$ 105.13		$ 105.13				$ 105.13				$ 105.13		
26	Universal Service Fund	20,249	$0.0043882	$ 88.86		$ 88.86				$ 88.86				$ 88.86		
27	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	20,249	$0.00465	$ 94.16		$ 94.16				$ 94.16				$ 94.16		
29	(Next 13,000)	-	$0.00419	$ -		$ -				$ -				$ -		
30	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
31	Residential Distribution Credit Rider		-3.5807%	$ (23.83)		$ (23.83)				$ (23.83)				$ (23.83)		
32	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 16.16		$ 16.16				$ 16.16				$ 16.16		
33	EE/PDR Cost Recovery Rider		$0.0028902	$ 58.52		$ 58.52				$ 58.52				$ 58.52		
34	Economic Development Cost Recovery Rider		10.00620%	$ 66.61		$ 66.61				$ 66.61				$ 66.61		
35	Enhanced Service Reliability Rider		5.30956%	$ 35.34		$ 35.34				$ 35.34				$ 35.34		
36	gridSMART Rider		$0.10	$ 3.60		$ 3.60				$ 3.60				$ 3.60		
37	Retail Stability Rider		$0.0046509	$ 94.18		$ 94.18				$ 94.18				$ 94.18		
38	Alternative Energy Rider		$0.0026167	$ 52.99		$ 52.99				$ 52.99				$ 52.99		
39	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
40	Deferred Asset Phase-In Rider		7.83%	$ 52.12		$ 52.12				$ 52.12				$ 52.12		
41																
42	**Total Billing**			**$ 2,875.56**		**$ 2,900.22**	**$25**	**0.86%**		**$ 2,969.17**	**$69**	**2.38%**		**$ 2,941.36**	**-$28**	**-0.94%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RS-TOD

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	65,271														
3	On-Peak kWh	23,456	$0.0391135	$ 917.45	$0.0352022	$ 825.70			$0.0156454	$ 366.98			$0.0000000	$ -		
4	Off-Peak kWh	41,815	$0.0134186	$ 561.10	$0.0120767	$ 504.99			$0.0053674	$ 224.44			$0.0000000	$ -		
5	Generation Capacity Rider	65,271	$0.0000000	$ -	$0.0017550	$ 114.55			$0.0105300	$ 687.30			$0.0175500	$ 1,145.51		
6																
7	Fuel Adjustment Clause Rider	65,271	$0.0401539	$ 2,620.89	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	65,271	$0.0000000	$ -	$0.0343798	$ 2,244.00			$0.0402302	$ 2,625.87			$0.0408126	$ 2,663.88		
9	Fixed Cost Rider	65,271	$0.0000000	$ -	$0.0074808	$ 488.28			$0.0074808	$ 488.28			$0.0074808	$ 488.28		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	65,271	$0.0144178	$ 941.06		$ 941.06				$ 941.06				$ 941.06		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	65,271	$0.0003295	$ 21.51		$ 21.51				$ 21.51				$ 21.51		
15																
16	Distribution Billing															
17	Customer Charge	81	$7.13	$ 577.53		$ 577.53				$ 577.53				$ 577.53		
18	Energy Charges	65,271														
19	On-Peak kWh	23,456	$0.0568236	$ 1,332.85		$ 1,332.85				$ 1,332.85				$ 1,332.85		
20	Off-Peak kWh	41,815	$0.0003805	$ 15.91		$ 15.91				$ 15.91				$ 15.91		
21	Base Distribution Subtotal			$ 1,926.29		$ 1,926.29				$ 1,926.29				$ 1,926.29		
22																
23	DIR		15.79323%	$ 304.22		$ 304.22				$ 304.22				$ 304.22		
24	Universal Service Fund	65,271	$0.0043882	$ 286.42		$ 286.42				$ 286.42				$ 286.42		
25	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	63,760	$0.00465	$ 296.48		$ 296.48				$ 296.48				$ 296.48		
27	(Next 13,000)	1,511	$0.00419	$ 6.33		$ 6.33				$ 6.33				$ 6.33		
28	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
29	Residential Distribution Credit Rider		-3.5807%	$ (68.97)		$ (68.97)				$ (68.97)				$ (68.97)		
30	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 52.08		$ 52.08				$ 52.08				$ 52.08		
31	EE/PDR Cost Recovery Rider		$0.0028902	$ 188.65		$ 188.65				$ 188.65				$ 188.65		
32	Economic Development Cost Recovery Rider		10.00620%	$ 192.75		$ 192.75				$ 192.75				$ 192.75		
33	Enhanced Service Reliability Rider		5.30956%	$ 102.28		$ 102.28				$ 102.28				$ 102.28		
34	gridSMART Rider		$0.10	$ 8.10		$ 8.10				$ 8.10				$ 8.10		
35	Retail Stability Rider		$0.0046509	$ 303.57		$ 303.57				$ 303.57				$ 303.57		
36	Alternative Energy Rider		$0.0026167	$ 170.79		$ 170.79				$ 170.79				$ 170.79		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 150.83		$ 150.83				$ 150.83				$ 150.83		
39																
40	**Total Billing**			**$ 8,981.83**		**$ 9,059.91**	**$78**	**0.87%**		**$ 9,275.26**	**$215**	**2.38%**		**$ 9,180.06**	**-$95**	**-1.03%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone RS-TOD2

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	19,976,985														
3	On-Peak kWh	1,589,576	$0.0054393	$ 8,646.18	$0.0048954	$ 7,781.56			$0.0021757	$ 3,458.47			$0.0000000	$ -		
4	Off-Peak kWh	18,387,409	$0.2476022	$ 4,552,762.92	$0.2228420	$ 4,097,486.63			$0.0990409	$ 1,821,105.17			$0.0000000	$ -		
5	Generation Capacity Rider	19,976,985	$0.0000000	$ -	$0.0017550	$ 35,059.61			$0.0105300	$ 210,357.65			$0.0175500	$ 350,596.09		
6																
7	Fuel Adjustment Clause Rider	19,976,985	$0.0401539	$ 802,153.86	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	19,976,985	$0.0000000	$ -	$0.0343798	$ 686,804.75			$0.0402302	$ 803,678.10			$0.0408126	$ 815,312.70		
9	Fixed Cost Rider	19,976,985	$0.0000000	$ -	$0.0074808	$ 149,443.83			$0.0074808	$ 149,443.83			$0.0074808	$ 149,443.83		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	19,976,985	$0.0144178	$ 288,024.17		$ 288,024.17				$ 288,024.17				$ 288,024.17		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	19,976,985	$0.0003295	$ 6,582.42		$ 6,582.42				$ 6,582.42				$ 6,582.42		
15																
16	Distribution Billing															
17	Customer Charge	20,942	$4.52	$ 94,657.84		$ 94,657.84				$ 94,657.84				$ 94,657.84		
18	Energy Charges	19,976,985														
19	On-Peak kWh	1,589,576	$0.0258097	$ 41,026.48		$ 41,026.48				$ 41,026.48				$ 41,026.48		
20	Off-Peak kWh	18,387,409	$0.0258097	$ 474,573.51		$ 474,573.51				$ 474,573.51				$ 474,573.51		
21	Base Distribution Subtotal			$ 610,257.83		$ 610,257.83				$ 610,257.83				$ 610,257.83		
22																
23	DIR		15.79323%	$ 96,379.42		$ 96,379.42				$ 96,379.42				$ 96,379.42		
24	Universal Service Fund	19,976,985	$0.0043882	$ 87,663.01		$ 87,663.01				$ 87,663.01				$ 87,663.01		
25	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	19,028,752	$0.00465	$ 88,483.70		$ 88,483.70				$ 88,483.70				$ 88,483.70		
27	(Next 13,000)	948,233	$0.00419	$ 3,973.10		$ 3,973.10				$ 3,973.10				$ 3,973.10		
28	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
29	Residential Distribution Credit Rider		-3.5807%	$ (21,851.50)		$ (21,851.50)				$ (21,851.50)				$ (21,851.50)		
30	Pilot Throughput Balancing Adjustment Rider		$0.0007979	$ 15,939.64		$ 15,939.64				$ 15,939.64				$ 15,939.64		
31	EE/PDR Cost Recovery Rider		$0.0028902	$ 57,737.48		$ 57,737.48				$ 57,737.48				$ 57,737.48		
32	Economic Development Cost Recovery Rider		10.00620%	$ 61,063.62		$ 61,063.62				$ 61,063.62				$ 61,063.62		
33	Enhanced Service Reliability Rider		5.30956%	$ 32,402.01		$ 32,402.01				$ 32,402.01				$ 32,402.01		
34	gridSMART Rider		$0.10	$ 2,094.20		$ 2,094.20				$ 2,094.20				$ 2,094.20		
35	Retail Stability Rider		$0.0046509	$ 92,910.96		$ 92,910.96				$ 92,910.96				$ 92,910.96		
36	Alternative Energy Rider		$0.0026167	$ 52,273.78		$ 52,273.78				$ 52,273.78				$ 52,273.78		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 47,783.19		$ 47,783.19				$ 47,783.19				$ 47,783.19		
39																
40	**Total Billing**			**$ 6,885,279.99**		**$ 6,498,293.41**	**-$386,987**	**-5.62%**		**$ 4,509,760.25**	**-$1,988,533**	**-30.60%**		**$ 2,837,069.65**	**-$1,672,691**	**-37.09%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-1

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	213,863,062														
3	First 1,000 kWh per Month	161,602,361	$0.0611000	$ 9,873,904.26	$0.0549900	$ 8,886,513.83			$0.0244400	$ 3,949,561.70			$0.0000000	$ -		
4	Over 1,000 kWh per Month	52,260,701	$0.0272694	$ 1,425,117.96	$0.0245425	$ 1,282,606.16			$0.0109078	$ 570,047.18			$0.0000000	$ -		
5	Generation Capacity Rider	213,863,062	$0.0000000	$ -	$0.0012720	$ 272,033.81			$0.0076320	$ 1,632,202.89			$0.0127200	$ 2,720,338.15		
6																
7	Fuel Adjustment Clause Rider	213,863,062	$0.0401539	$ 8,587,436.01	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	213,863,062	$0.0000000	$ -	$0.0343798	$ 7,352,569.30			$0.0402302	$ 8,603,753.76			$0.0408126	$ 8,728,307.60		
9	Fixed Cost Rider	213,863,062	$0.0000000	$ -	$0.0074808	$ 1,599,866.79			$0.0074808	$ 1,599,866.79			$0.0074808	$ 1,599,866.79		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	213,863,062	$0.0123027	$ 2,631,093.09		$ 2,631,093.09				$ 2,631,093.09				$ 2,631,093.09		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	213,863,062	$0.0002104	$ 44,996.79		$ 44,996.79				$ 44,996.79				$ 44,996.79		
15																
16	Distribution Billing															
17	Customer Charge	446,460	$6.47	$ 2,888,596.20		$ 2,888,596.20				$ 2,888,596.20				$ 2,888,596.20		
18	Energy Charges	213,863,062														
19	First 1,000 kWh per Month	161,602,361	$0.0147707	$ 2,386,979.99		$ 2,386,979.99				$ 2,386,979.99				$ 2,386,979.99		
20	Over 1,000 kWh per Month	52,260,701	$0.0147707	$ 771,927.14		$ 771,927.14				$ 771,927.14				$ 771,927.14		
21	Base Distribution Subtotal			$ 6,047,503.33		$ 6,047,503.33				$ 6,047,503.33				$ 6,047,503.33		
22																
23	DIR		15.79323%	$ 955,096.11		$ 955,096.11				$ 955,096.11				$ 955,096.11		
24	Universal Service Fund	213,863,062	$0.0043882	$ 938,473.89		$ 938,473.89				$ 938,473.89				$ 938,473.89		
25	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	197,456,665	$0.00465	$ 918,173.49		$ 918,173.49				$ 918,173.49				$ 918,173.49		
27	(Next 13,000)	14,953,346	$0.00419	$ 62,654.52		$ 62,654.52				$ 62,654.52				$ 62,654.52		
28	(Over 15,000)	325,628	$0.00363	$ 1,182.03		$ 1,182.03				$ 1,182.03				$ 1,182.03		
29	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
30	Pilot Throughput Balancing Adjustment Rider		$0.0005247	$ 112,213.95		$ 112,213.95				$ 112,213.95				$ 112,213.95		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 572,575.58		$ 572,575.58				$ 572,575.58				$ 572,575.58		
32	Economic Development Cost Recovery Rider		10.00620%	$ 605,125.28		$ 605,125.28				$ 605,125.28				$ 605,125.28		
33	Enhanced Service Reliability Rider		5.30956%	$ 321,095.82		$ 321,095.82				$ 321,095.82				$ 321,095.82		
34	gridSMART Rider		$0.42	$ 187,513.20		$ 187,513.20				$ 187,513.20				$ 187,513.20		
35	Retail Stability Rider		$0.0029875	$ 638,915.90		$ 638,915.90				$ 638,915.90				$ 638,915.90		
36	Alternative Energy Rider		$0.0026167	$ 559,615.47		$ 559,615.47				$ 559,615.47				$ 559,615.47		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 473,519.51		$ 473,519.51				$ 473,519.51				$ 473,519.51		
39																
40	**Total Billing**			**$ 34,956,206.19**		**$ 34,463,337.85**	**-$492,868**	**-1.41%**		**$ 31,425,180.28**	**-$3,038,158**	**-8.82%**		**$ 28,118,260.50**	**-$3,306,920**	**-10.52%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-1 Unmetered

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	6,088,149														
3	All kWh	6,088,149	$0.0268857	$ 163,684.15	$0.0241971	$ 147,315.73			$0.0107543	$ 65,473.66			$0.0000000	$ -		
4	Generation Capacity Rider	6,088,149	$0.0000000	$ -	$0.0012720	$ 7,744.13			$0.0076320	$ 46,464.75			$0.0127200	$ 77,441.26		
5																
6	Fuel Adjustment Clause Rider	6,088,149	$0.0401539	$ 244,462.93	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
7	Auction Phase-In Rider	6,088,149	$0.0000000	$ -	$0.0343798	$ 209,309.34			$0.0402302	$ 244,927.45			$0.0408126	$ 248,473.19		
8	Fixed Cost Rider	6,088,149	$0.0000000	$ -	$0.0074808	$ 45,544.23			$0.0074808	$ 45,544.23			$0.0074808	$ 45,544.23		
9																
10	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
11	Transmission Cost Recovery: Energy	6,088,149	$0.0123027	$ 74,900.67		$ 74,900.67				$ 74,900.67				$ 74,900.67		
12	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Under-Recovery: Energy	6,088,149	$0.0002104	$ 1,280.95		$ 1,280.95				$ 1,280.95				$ 1,280.95		
14																
15	Distribution Billing															
16	Customer Charge	4,718	$3.90	$ 18,400.20		$ 18,400.20				$ 18,400.20				$ 18,400.20		
17	Energy Charges	6,088,149														
18	All kWh	6,088,149	$0.0147707	$ 89,926.22		$ 89,926.22				$ 89,926.22				$ 89,926.22		
19	Base Distribution Subtotal			$ 108,326.42		$ 108,326.42				$ 108,326.42				$ 108,326.42		
20																
21	DIR		15.79323%	$ 17,108.24		$ 17,108.24				$ 17,108.24				$ 17,108.24		
22	Universal Service Fund	6,088,149	$0.0043882	$ 26,716.02		$ 26,716.02				$ 26,716.02				$ 26,716.02		
23	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
24	KWH Tax (First 2,000)	1,794,643	$0.00465	$ 8,345.09		$ 8,345.09				$ 8,345.09				$ 8,345.09		
25	(Next 13,000)	1,159,875	$0.00419	$ 4,859.88		$ 4,859.88				$ 4,859.88				$ 4,859.88		
26	(Over 15,000)	3,071,232	$0.00363	$ 11,148.57		$ 11,148.57				$ 11,148.57				$ 11,148.57		
27	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
28	Pilot Throughput Balancing Adjustment Rider		$0.0005247	$ 3,194.45		$ 3,194.45				$ 3,194.45				$ 3,194.45		
29	EE/PDR Cost Recovery Rider		$0.0026773	$ 16,299.80		$ 16,299.80				$ 16,299.80				$ 16,299.80		
30	Economic Development Cost Recovery Rider		10.00620%	$ 10,839.36		$ 10,839.36				$ 10,839.36				$ 10,839.36		
31	Enhanced Service Reliability Rider		5.30956%	$ 5,751.66		$ 5,751.66				$ 5,751.66				$ 5,751.66		
32	gridSMART Rider		$0.42	$ 1,981.56		$ 1,981.56				$ 1,981.56				$ 1,981.56		
33	Retail Stability Rider		$0.0029875	$ 18,188.35		$ 18,188.35				$ 18,188.35				$ 18,188.35		
34	Alternative Energy Rider		$0.0026167	$ 15,930.86		$ 15,930.86				$ 15,930.86				$ 15,930.86		
35	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
36	Deferred Asset Phase-In Rider		7.83%	$ 8,481.96		$ 8,481.96				$ 8,481.96				$ 8,481.96		
37																
38	**Total Billing**			**$ 741,500.92**		**$ 743,267.27**	**$1,766**	**0.24%**		**$ 735,763.93**	**-$7,503**	**-1.01%**		**$ 704,812.52**	**-$30,951**	**-4.21%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Secondary

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	666,619,435	$0.0481211	$ 32,078,460.49	$0.0433090	$ 28,870,614.44			$0.0192484	$ 12,831,384.20			$0.0000000	$ -		
3	Demand Charge	2,709,125	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	363	$0.393	$ 142.70	$0.35	$ 128.43			$0.16	$ 57.08			$0.00	$ -		
5	Capacity Charge	666,619,435	$0.0000000	$ -	$0.0013540	$ 902,602.71			$0.0081240	$ 5,415,616.29			$0.0135400	$ 9,026,027.15		
6																
7	Fuel Adjustment Clause Rider	666,619,435	$0.0401539	$ 26,767,370.13	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	666,619,435	$0.0000000	$ -	$0.0343798	$ 22,918,242.85			$0.0402302	$ 26,818,233.19			$0.0408126	$ 27,206,472.35		
9	Fixed Cost Rider	666,619,435	$0.0000000	$ -	$0.0074808	$ 4,986,846.67			$0.0074808	$ 4,986,846.67			$0.0074808	$ 4,986,846.67		
10																
11	Transmission Cost Recovery: Demand	2,709,125	$2.14	$ 5,797,527.71		$ 5,797,527.71				$ 5,797,527.71				$ 5,797,527.71		
12	Transmission Cost Recovery: Energy	672,378,927	$0.0037253	$ 2,504,813.22		$ 2,504,813.22				$ 2,504,813.22				$ 2,504,813.22		
13	Transmission Under-Recovery: Demand	2,709,125	$0.03	$ 81,273.75		$ 81,273.75				$ 81,273.75				$ 81,273.75		
14	Transmission Under-Recovery: Energy	672,378,927	$0.0000858	$ 57,690.11		$ 57,690.11				$ 57,690.11				$ 57,690.11		
15																
16	Distribution Billing															
17	Customer Charge	143,018	$9.04	$ 1,292,886.88		$ 1,292,886.88				$ 1,292,886.88				$ 1,292,886.88		
18	Energy Charge	672,378,927	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	2,709,125	$4.033	$ 10,925,901.53		$ 10,925,901.53				$ 10,925,901.53				$ 10,925,901.53		
20	Off-Peak Excess Demand Charge	363	$4.033	$ 1,464.38		$ 1,464.38				$ 1,464.38				$ 1,464.38		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 12,220,252.79		$ 12,220,252.79				$ 12,220,252.79				$ 12,220,252.79		
23																
24	DIR		15.79323%	$ 1,929,972.63		$ 1,929,972.63				$ 1,929,972.63				$ 1,929,972.63		
25	Universal Service Fund	672,378,937	$0.0043882	$ 2,950,533.25		$ 2,950,533.25				$ 2,950,533.25				$ 2,950,533.25		
26	Universal Service Fund	1,082	$0.0001830	$ 0.20		$ 0.20				$ 0.20				$ 0.20		
27	KWH Tax (First 2,000)	236,625,804	$0.00465	$ 1,100,309.99		$ 1,100,309.99				$ 1,100,309.99				$ 1,100,309.99		
28	(Next 13,000)	361,826,840	$0.00419	$ 1,516,054.46		$ 1,516,054.46				$ 1,516,054.46				$ 1,516,054.46		
29	(Over 15,000)	64,465,700	$0.00363	$ 234,010.49		$ 234,010.49				$ 234,010.49				$ 234,010.49		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 1,800,160.10		$ 1,800,160.10				$ 1,800,160.10				$ 1,800,160.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 1,222,782.93		$ 1,222,782.93				$ 1,222,782.93				$ 1,222,782.93		
32	Enhanced Service Reliability Rider		5.30956%	$ 648,841.65		$ 648,841.65				$ 648,841.65				$ 648,841.65		
33	gridSMART Rider		$0.42	$ 60,067.75		$ 60,067.75				$ 60,067.75				$ 60,067.75		
34	Retail Stability Rider		$0.0029660	$ 1,994,275.90		$ 1,994,275.90				$ 1,994,275.90				$ 1,994,275.90		
35	Alternative Energy Rider		$0.0026167	$ 1,744,343.08		$ 1,744,343.08				$ 1,744,343.08				$ 1,744,343.08		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 956,845.79		$ 956,845.79				$ 956,845.79				$ 956,845.79		
38																
39	**Total Billing**			**$ 95,665,729.12**		**$ 94,498,190.90**	**-$1,167,538**	**-1.22%**		**$ 86,871,893.23**	**-$7,626,298**	**-8.07%**		**$ 78,039,101.97**	**-$8,832,791**	**-10.17%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Secondary - Supplement 18

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	24,552,266	$0.0481211	$ 1,181,482.05	$0.0433090	$ 1,063,333.84			$0.0192484	$ 472,592.82			$0.0000000	$ -		
3	Demand Charge	177,360	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	253	$0.1965	$ 49.71	$0.18	$ 44.74			$0.08	$ 19.89			$0.00	$ -		
5	Capacity Charge	24,552,266	$0.0000000	$ -	$0.0013540	$ 33,243.77			$0.0081240	$ 199,462.61			$0.0135400	$ 332,437.68		
6																
7	Fuel Adjustment Clause Rider	24,552,266	$0.0401539	$ 985,869.23	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	24,552,266	$0.0000000	$ -	$0.0343798	$ 844,101.99			$0.0402302	$ 987,742.57			$0.0408126	$ 1,002,041.81		
9	Fixed Cost Rider	24,552,266	$0.0000000	$ -	$0.0074808	$ 183,670.59			$0.0074808	$ 183,670.59			$0.0074808	$ 183,670.59		
10																
11	Transmission Cost Recovery: Demand	177,360	$1.07	$ 189,775.52		$ 189,775.52				$ 189,775.52				$ 189,775.52		
12	Transmission Cost Recovery: Energy	24,648,827	$0.0037253	$ 91,824.28		$ 91,824.28				$ 91,824.28				$ 91,824.28		
13	Transmission Under-Recovery: Demand	177,360	$0.015	$ 2,660.40		$ 2,660.40				$ 2,660.40				$ 2,660.40		
14	Transmission Under-Recovery: Energy	24,648,827	$0.0000858	$ 2,114.87		$ 2,114.87				$ 2,114.87				$ 2,114.87		
15																
16	Distribution Billing															
17	Customer Charge	7,128	$9.04	$ 64,437.12		$ 64,437.12				$ 64,437.12				$ 64,437.12		
18	Energy Charge	24,648,827	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	177,360	$4.033	$ 715,294.09		$ 715,294.09				$ 715,294.09				$ 715,294.09		
20	Off-Peak Excess Demand Charge	253	$4.033	$ 1,020.35		$ 1,020.35				$ 1,020.35				$ 1,020.35		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 780,751.56		$ 780,751.56				$ 780,751.56				$ 780,751.56		
23																
24	DIR		15.79323%	$ 123,305.89		$ 123,305.89				$ 123,305.89				$ 123,305.89		
25	Universal Service Fund	24,648,827	$0.0043882	$ 108,163.98		$ 108,163.98				$ 108,163.98				$ 108,163.98		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	11,280,591	$0.00465	$ 52,454.75		$ 52,454.75				$ 52,454.75				$ 52,454.75		
28	(Next 13,000)	12,369,033	$0.00419	$ 51,826.25		$ 51,826.25				$ 51,826.25				$ 51,826.25		
29	(Over 15,000)	902,642	$0.00363	$ 3,276.59		$ 3,276.59				$ 3,276.59				$ 3,276.59		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 65,992.30		$ 65,992.30				$ 65,992.30				$ 65,992.30		
31	Economic Development Cost Recovery Rider		10.00620%	$ 78,123.56		$ 78,123.56				$ 78,123.56				$ 78,123.56		
32	Enhanced Service Reliability Rider		5.30956%	$ 41,454.47		$ 41,454.47				$ 41,454.47				$ 41,454.47		
33	gridSMART Rider		$0.42	$ 2,993.76		$ 2,993.76				$ 2,993.76				$ 2,993.76		
34	Retail Stability Rider		$0.0029660	$ 73,108.42		$ 73,108.42				$ 73,108.42				$ 73,108.42		
35	Alternative Energy Rider		$0.0026167	$ 64,245.91		$ 64,245.91				$ 64,245.91				$ 64,245.91		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 61,132.85		$ 61,132.85				$ 61,132.85				$ 61,132.85		
38																
39	**Total Billing**			**$ 3,960,606.35**		**$ 3,917,600.29**	**-$43,006**	**-1.09%**		**$ 3,636,693.84**	**-$280,906**	**-7.17%**		**$ 3,311,355.44**	**-$325,338**	**-8.95%**

Ohio Power Company

Case No. 13-1530-EL-UNC

Columbus Southern Power Rate Zone GS-2 Primary

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	9,242,231	$0.0472724	$ 436,902.44	$0.0425452	$ 393,212.20			$0.0189090	$ 174,760.98			$0.0000000	$ -		
3	Demand Charge	46,679	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.382	$ -	$0.34	$ -			$0.15	$ -			$0.00	$ -		
5	Capacity Charge	9,242,231	$0.0000000	$ -	$0.0011320	$ 10,462.21			$0.0067920	$ 62,773.23			$0.0113200	$ 104,622.05		
6																
7	Fuel Adjustment Clause Rider	9,242,231	$0.0387608	$ 358,236.27	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	9,242,231	$0.0000000	$ -	$0.0331873	$ 306,724.69			$0.0388346	$ 358,918.34			$0.0393940	$ 364,088.45		
9	Fixed Cost Rider	9,242,231	$0.0000000	$ -	$0.0072213	$ 66,740.92			$0.0072213	$ 66,740.92			$0.0072213	$ 66,740.92		
10																
11	Transmission Cost Recovery: Demand	46,679	$2.07	$ 96,624.70		$ 96,624.70				$ 96,624.70				$ 96,624.70		
12	Transmission Cost Recovery: Energy	9,678,818	$0.0035961	$ 34,806.00		$ 34,806.00				$ 34,806.00				$ 34,806.00		
13	Transmission Under-Recovery: Demand	46,679	$0.03	$ 1,400.36		$ 1,400.36				$ 1,400.36				$ 1,400.36		
14	Transmission Under-Recovery: Energy	9,678,818	$0.0000828	$ 801.41		$ 801.41				$ 801.41				$ 801.41		
15																
16	Distribution Billing															
17	Customer Charge	330	$115.29	$ 38,045.70		$ 38,045.70				$ 38,045.70				$ 38,045.70		
18	Energy Charge	9,678,818	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	46,679	$3.183	$ 148,577.98		$ 148,577.98				$ 148,577.98				$ 148,577.98		
20	Off-Peak Excess Demand Charge	-	$3.183	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 186,623.68		$ 186,623.68				$ 186,623.68				$ 186,623.68		
23																
24	DIR		15.79323%	$ 29,473.91		$ 29,473.91				$ 29,473.91				$ 29,473.91		
25	Universal Service Fund	9,678,818	$0.0043882	$ 42,472.59		$ 42,472.59				$ 42,472.59				$ 42,472.59		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	572,938	$0.00465	$ 2,664.16		$ 2,664.16				$ 2,664.16				$ 2,664.16		
28	(Next 13,000)	2,473,148	$0.00419	$ 10,362.49		$ 10,362.49				$ 10,362.49				$ 10,362.49		
29	(Over 15,000)	6,196,145	$0.00363	$ 22,492.01		$ 22,492.01				$ 22,492.01				$ 22,492.01		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 25,913.10		$ 25,913.10				$ 25,913.10				$ 25,913.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 18,673.94		$ 18,673.94				$ 18,673.94				$ 18,673.94		
32	Enhanced Service Reliability Rider		5.30956%	$ 9,908.90		$ 9,908.90				$ 9,908.90				$ 9,908.90		
33	gridSMART Rider		$0.42	$ 138.60		$ 138.60				$ 138.60				$ 138.60		
34	Retail Stability Rider		$0.0029660	$ 28,707.37		$ 28,707.37				$ 28,707.37				$ 28,707.37		
35	Alternative Energy Rider		$0.0025259	$ 23,344.95		$ 23,344.95				$ 23,344.95				$ 23,344.95		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 14,612.63		$ 14,612.63				$ 14,612.63				$ 14,612.63		
38																
39	**Total Billing**			**$ 1,344,159.51**		**$ 1,326,160.82**	**-$17,999**	**-1.34%**		**$ 1,212,214.27**	**-$113,947**	**-8.59%**		**$ 1,084,472.22**	**-$127,742**	**-10.54%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Primary - Supplement 18

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	29,918	$0.0472724	$ 1,414.30	$0.0425452	$ 1,272.87			$0.0189090	$ 565.72			$0.0000000	$ -		
3	Demand Charge	311	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.191	$ -	$0.17	$ -			$0.08	$ -			$0.00	$ -		
5	Capacity Charge	29,918	$0.0000000	$ -	$0.0011320	$ 33.87			$0.0067920	$ 203.20			$0.0113200	$ 338.67		
6																
7	Fuel Adjustment Clause Rider	29,918	$0.0387608	$ 1,159.65	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	29,918	$0.0000000	$ -	$0.0331873	$ 992.90			$0.0388346	$ 1,161.85			$0.0393940	$ 1,178.59		
9	Fixed Cost Rider	29,918	$0.0000000	$ -	$0.0072213	$ 216.05			$0.0072213	$ 216.05			$0.0072213	$ 216.05		
10																
11	Transmission Cost Recovery: Demand	311	$1.035	$ 321.99		$ 321.99				$ 321.99				$ 321.99		
12	Transmission Cost Recovery: Energy	29,918	$0.0035961	$ 107.59		$ 107.59				$ 107.59				$ 107.59		
13	Transmission Under-Recovery: Demand	311	$0.015	$ 4.67		$ 4.67				$ 4.67				$ 4.67		
14	Transmission Under-Recovery: Energy	29,918	$0.0000828	$ 2.48		$ 2.48				$ 2.48				$ 2.48		
15																
16	Distribution Billing															
17	Customer Charge	26	$115.29	$ 2,997.54		$ 2,997.54				$ 2,997.54				$ 2,997.54		
18	Energy Charge	29,918	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	311	$3.183	$ 990.23		$ 990.23				$ 990.23				$ 990.23		
20	Off-Peak Excess Demand Charge	-	$3.183	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 3,987.77		$ 3,987.77				$ 3,987.77				$ 3,987.77		
23																
24	DIR		15.79323%	$ 629.80		$ 629.80				$ 629.80				$ 629.80		
25	Universal Service Fund	29,918	$0.0043882	$ 131.29		$ 131.29				$ 131.29				$ 131.29		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	29,182	$0.00465	$ 135.70		$ 135.70				$ 135.70				$ 135.70		
28	(Next 13,000)	735	$0.00419	$ 3.08		$ 3.08				$ 3.08				$ 3.08		
29	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 80.10		$ 80.10				$ 80.10				$ 80.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 399.02		$ 399.02				$ 399.02				$ 399.02		
32	Enhanced Service Reliability Rider		5.30956%	$ 211.73		$ 211.73				$ 211.73				$ 211.73		
33	gridSMART Rider		$0.42	$ 10.92		$ 10.92				$ 10.92				$ 10.92		
34	Retail Stability Rider		$0.0029660	$ 88.74		$ 88.74				$ 88.74				$ 88.74		
35	Alternative Energy Rider		$0.0025259	$ 75.57		$ 75.57				$ 75.57				$ 75.57		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 312.24		$ 312.24				$ 312.24				$ 312.24		
38																
39	**Total Billing**			**$ 9,076.64**		**$ 9,018.38**	**-$58**	**-0.64%**		**$ 8,649.51**	**-$369**	**-4.09%**		**$ 8,236.00**	**-$414**	**-4.78%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Load Management Time-of-Day

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	86,099	$0.0846749	$ 7,290.42	$0.0762074	$ 6,561.38			$0.0338700	$ 2,916.17			$0.0000000	$ -		
3	Energy Charge - Off-Peak	136,846	$0.0002893	$ 39.59	$0.0002604	$ 35.63			$0.0001157	$ 15.84			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.000	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	86,099	$0.0000000	$ -	$0.0012720	$ 109.52			$0.0076320	$ 657.11			$0.0127200	$ 1,095.18		
7																
8	Fuel Adjustment Clause Rider	222,945	$0.0401539	$ 8,952.11	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	222,945	$0.0000000	$ -	$0.0343798	$ 7,664.80			$0.0402302	$ 8,969.12			$0.0408126	$ 9,098.97		
10	Fixed Cost Rider	222,945	$0.0000000	$ -	$0.0074808	$ 1,667.81			$0.0074808	$ 1,667.81			$0.0074808	$ 1,667.81		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	86,099	$0.0125165	$ 1,077.66		$ 1,077.66				$ 1,077.66				$ 1,077.66		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	86,099	$0.0002639	$ 22.72		$ 22.72				$ 22.72				$ 22.72		
16																
17	Distribution Billing															
18	Customer Charge	42	$28.63	$ 1,202.46		$ 1,202.46				$ 1,202.46				$ 1,202.46		
19	Energy Charge - On-Peak	86,099	$0.0283254	$ 2,438.79		$ 2,438.79				$ 2,438.79				$ 2,438.79		
20	Energy Charge - Off-Peak	136,846	$0.0003805	$ 52.07		$ 52.07				$ 52.07				$ 52.07		
21	Off-Peak Excess Demand Charge	-	$0.000	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 3,693.32		$ 3,693.32				$ 3,693.32				$ 3,693.32		
24																
25	DIR		15.79323%	$ 583.29		$ 583.29				$ 583.29				$ 583.29		
26	Universal Service Fund	222,945	$0.0043882	$ 978.33		$ 978.33				$ 978.33				$ 978.33		
27	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	36,625	$0.00465	$ 170.31		$ 170.31				$ 170.31				$ 170.31		
29	(Next 13,000)	85,840	$0.00419	$ 359.67		$ 359.67				$ 359.67				$ 359.67		
30	(Over 15,000)	100,480	$0.00363	$ 364.74		$ 364.74				$ 364.74				$ 364.74		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 230.51		$ 230.51				$ 230.51				$ 230.51		
32	Economic Development Cost Recovery Rider		10.00620%	$ 369.56		$ 369.56				$ 369.56				$ 369.56		
33	Enhanced Service Reliability Rider		5.30956%	$ 196.10		$ 196.10				$ 196.10				$ 196.10		
34	gridSMART Rider		$0.42	$ 17.64		$ 17.64				$ 17.64				$ 17.64		
35	Retail Stability Rider		$0.0029660	$ 255.37		$ 255.37				$ 255.37				$ 255.37		
36	Alternative Energy Rider		$0.0026167	$ 225.30		$ 225.30				$ 225.30				$ 225.30		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 289.19		$ 289.19				$ 289.19				$ 289.19		
39																
40	**Total Billing**			**$ 25,115.83**		**$ 24,872.85**	**-$243**	**-0.97%**		**$ 23,059.76**	**-$1,813**	**-7.29%**		**$ 20,695.67**	**-$2,364**	**-10.25%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-2 Time-of-Day

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	1,887,698	$0.0846749	$ 159,840.64	$0.0762074	$ 143,856.58			$0.0338700	$ 63,936.26			$0.0000000	$ -		
3	Energy Charge - Off-Peak	3,837,562	$0.0002893	$ 1,110.21	$0.0002604	$ 999.19			$0.0001157	$ 444.08			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.000	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	1,887,698	$0.0000000	$ -	$0.0012720	$ 2,401.15			$0.0076320	$ 14,406.91			$0.0127200	$ 24,011.52		
7																
8	Fuel Adjustment Clause Rider	5,725,260	$0.0401539	$ 229,891.52	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	5,725,260	$0.0000000	$ -	$0.0343798	$ 196,833.29			$0.0402302	$ 230,328.35			$0.0408126	$ 233,662.75		
10	Fixed Cost Rider	5,725,260	$0.0000000	$ -	$0.0074808	$ 42,829.53			$0.0074808	$ 42,829.53			$0.0074808	$ 42,829.53		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	1,887,698	$0.0125165	$ 23,627.37		$ 23,627.37				$ 23,627.37				$ 23,627.37		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	1,887,698	$0.0002639	$ 498.16		$ 498.16				$ 498.16				$ 498.16		
16																
17	Distribution Billing															
18	Customer Charge	930	$28.63	$ 26,625.90		$ 26,625.90				$ 26,625.90				$ 26,625.90		
19	Energy Charge - On-Peak	1,887,698	$0.0283254	$ 53,469.80		$ 53,469.80				$ 53,469.80				$ 53,469.80		
20	Energy Charge - Off-Peak	3,837,590	$0.0003805	$ 1,460.20		$ 1,460.20				$ 1,460.20				$ 1,460.20		
21	Off-Peak Excess Demand Charge	-	$0.000	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 81,555.90		$ 81,555.90				$ 81,555.90				$ 81,555.90		
24																
25	DIR		15.79323%	$ 12,880.31		$ 12,880.31				$ 12,880.31				$ 12,880.31		
26	Universal Service Fund	5,725,298	$0.0043882	$ 25,123.75		$ 25,123.75				$ 25,123.75				$ 25,123.75		
27	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	1,581,511	$0.00465	$ 7,354.03		$ 7,354.03				$ 7,354.03				$ 7,354.03		
29	(Next 13,000)	3,788,178	$0.00419	$ 15,872.47		$ 15,872.47				$ 15,872.47				$ 15,872.47		
30	(Over 15,000)	292,597	$0.00363	$ 1,062.13		$ 1,062.13				$ 1,062.13				$ 1,062.13		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 5,053.93		$ 5,053.93				$ 5,053.93				$ 5,053.93		
32	Economic Development Cost Recovery Rider		10.00620%	$ 8,160.65		$ 8,160.65				$ 8,160.65				$ 8,160.65		
33	Enhanced Service Reliability Rider		5.30956%	$ 4,330.26		$ 4,330.26				$ 4,330.26				$ 4,330.26		
34	gridSMART Rider		$0.42	$ 390.60		$ 390.60				$ 390.60				$ 390.60		
35	Retail Stability Rider		$0.0029660	$ 5,598.91		$ 5,598.91				$ 5,598.91				$ 5,598.91		
36	Alternative Energy Rider		$0.0026167	$ 4,939.54		$ 4,939.54				$ 4,939.54				$ 4,939.54		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 6,385.83		$ 6,385.83				$ 6,385.83				$ 6,385.83		
39																
40	**Total Billing**			**$ 593,676.21**		**$ 589,753.58**	**-$3,923**	**-0.66%**		**$ 554,778.97**	**-$34,975**	**-5.93%**		**$ 503,337.64**	**-$51,441**	**-9.27%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Secondary

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	986,015,295	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
3	Demand Charge	2,345,740	$10.867	$ 25,491,159.84	$9.78	$ 22,942,043.86			$4.35	$ 10,196,463.94			$0.00	$ -		
4	Off-Peak Excess Demand Charge	2,861	$1.415	$ 4,048.88	$1.27	$ 3,643.99			$0.57	$ 1,619.55			$0.00	$ -		
5	Capacity Charge	986,015,295	$0.0000000	$ -	$0.0013540	$ 1,335,064.71			$0.0081240	$ 8,010,388.26			$0.0135400	$ 13,350,647.09		
6																
7	Fuel Adjustment Clause Rider	986,015,295	$0.0401539	$ 39,592,359.55	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	986,015,295	$0.0000000	$ -	$0.0343798	$ 33,899,008.64			$0.0402302	$ 39,667,592.52			$0.0408126	$ 40,241,847.83		
9	Fixed Cost Rider	986,015,295	$0.0000000	$ -	$0.0074808	$ 7,376,183.22			$0.0074808	$ 7,376,183.22			$0.0074808	$ 7,376,183.22		
10																
11	Transmission Cost Recovery: Demand	2,345,740	$3.45	$ 8,092,804.04		$ 8,092,804.04				$ 8,092,804.04				$ 8,092,804.04		
12	Transmission Cost Recovery: Energy	993,022,615	$0.0037644	$ 3,738,134.33		$ 3,738,134.33				$ 3,738,134.33				$ 3,738,134.33		
13	Transmission Under-Recovery: Demand	2,345,740	$0.05	$ 117,287.02		$ 117,287.02				$ 117,287.02				$ 117,287.02		
14	Transmission Under-Recovery: Energy	993,022,615	$0.0000868	$ 86,194.36		$ 86,194.36				$ 86,194.36				$ 86,194.36		
15																
16	Distribution Billing															
17	Customer Charge	18,335	$9.04	$ 165,748.40		$ 165,748.40				$ 165,748.40				$ 165,748.40		
18	Energy Charge	993,022,615	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	2,345,740	$4.033	$ 9,460,370.63		$ 9,460,370.63				$ 9,460,370.63				$ 9,460,370.63		
20	Off-Peak Excess Demand Charge	2,861	$4.033	$ 11,540.03		$ 11,540.03				$ 11,540.03				$ 11,540.03		
21	Excess KVA Demand Charge	36,607	$0.863	$ 31,591.67		$ 31,591.67				$ 31,591.67				$ 31,591.67		
22	Base Distribution Subtotal			$ 9,669,250.73		$ 9,669,250.73				$ 9,669,250.73				$ 9,669,250.73		
23																
24	DIR		15.79323%	$ 1,527,087.01		$ 1,527,087.01				$ 1,527,087.01				$ 1,527,087.01		
25	Universal Service Fund	961,172,574	$0.0043882	$ 4,217,817.49		$ 4,217,817.49				$ 4,217,817.49				$ 4,217,817.49		
26	Universal Service Fund	30,519,486	$0.0001830	$ 5,585.07		$ 5,585.07				$ 5,585.07				$ 5,585.07		
27	KWH Tax (First 2,000)	35,806,333	$0.00465	$ 166,499.45		$ 166,499.45				$ 166,499.45				$ 166,499.45		
28	(Next 13,000)	214,422,801	$0.00419	$ 898,431.54		$ 898,431.54				$ 898,431.54				$ 898,431.54		
29	(Over 15,000)	727,924,225	$0.00363	$ 2,642,364.94		$ 2,642,364.94				$ 2,642,364.94				$ 2,642,364.94		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 2,658,619.45		$ 2,658,619.45				$ 2,658,619.45				$ 2,658,619.45		
31	Economic Development Cost Recovery Rider		10.00620%	$ 967,524.57		$ 967,524.57				$ 967,524.57				$ 967,524.57		
32	Enhanced Service Reliability Rider		5.30956%	$ 513,394.67		$ 513,394.67				$ 513,394.67				$ 513,394.67		
33	gridSMART Rider		$0.42	$ 7,700.70		$ 7,700.70				$ 7,700.70				$ 7,700.70		
34	Retail Stability Rider		$0.0029660	$ 2,945,305.08		$ 2,945,305.08				$ 2,945,305.08				$ 2,945,305.08		
35	Alternative Energy Rider		$0.0026167	$ 2,580,106.22		$ 2,580,106.22				$ 2,580,106.22				$ 2,580,106.22		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 757,102.33		$ 757,102.33				$ 757,102.33				$ 757,102.33		
38																
39	**Total Billing**			**$ 106,678,777.27**		**$ 107,147,153.42**	**$468,376**	**0.44%**		**$ 106,843,456.49**	**-$303,697**	**-0.28%**		**$ 102,559,887.14**	**-$4,283,569**	**-4.01%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Secondary - Supplement 18

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	2,841,920	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
3	Demand Charge	10,227	$5.4335	$ 55,566.23	$4.89	$ 50,009.61			$2.17	$ 22,226.49			$0.00	$ -		
4	Off-Peak Excess Demand Charge	40	$0.7075	$ 28.16	$0.64	$ 25.34			$0.28	$ 11.26			$0.00	$ -		
5	Capacity Charge	2,841,920	$0.0000000	$ -	$0.0013540	$ 3,847.96			$0.0081240	$ 23,087.76			$0.0135400	$ 38,479.60		
6																
7	Fuel Adjustment Clause Rider	2,841,920	$0.0401539	$ 114,114.17	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	2,841,920	$0.0000000	$ -	$0.0343798	$ 97,704.64			$0.0402302	$ 114,331.01			$0.0408126	$ 115,986.14		
9	Fixed Cost Rider	2,841,920	$0.0000000	$ -	$0.0074808	$ 21,259.84			$0.0074808	$ 21,259.84			$0.0074808	$ 21,259.84		
10																
11	Transmission Cost Recovery: Demand	10,227	$1.725	$ 17,640.89		$ 17,640.89				$ 17,640.89				$ 17,640.89		
12	Transmission Cost Recovery: Energy	2,841,920	$0.0037644	$ 10,698.12		$ 10,698.12				$ 10,698.12				$ 10,698.12		
13	Transmission Under-Recovery: Demand	10,227	$0.025	$ 255.67		$ 255.67				$ 255.67				$ 255.67		
14	Transmission Under-Recovery: Energy	2,841,920	$0.0000868	$ 246.68		$ 246.68				$ 246.68				$ 246.68		
15																
16	Distribution Billing															
17	Customer Charge	135	$9.04	$ 1,220.40		$ 1,220.40				$ 1,220.40				$ 1,220.40		
18	Energy Charge	2,841,920	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	10,227	$4.033	$ 41,243.88		$ 41,243.88				$ 41,243.88				$ 41,243.88		
20	Off-Peak Excess Demand Charge	40	$4.033	$ 160.51		$ 160.51				$ 160.51				$ 160.51		
21	Excess KVA Demand Charge	66	$0.863	$ 56.61		$ 56.61				$ 56.61				$ 56.61		
22	Base Distribution Subtotal			$ 42,681.40		$ 42,681.40				$ 42,681.40				$ 42,681.40		
23																
24	DIR		15.79323%	$ 6,740.77		$ 6,740.77				$ 6,740.77				$ 6,740.77		
25	Universal Service Fund	2,841,920	$0.0043882	$ 12,470.91		$ 12,470.91				$ 12,470.91				$ 12,470.91		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	269,720	$0.00465	$ 1,254.20		$ 1,254.20				$ 1,254.20				$ 1,254.20		
28	(Next 13,000)	1,591,240	$0.00419	$ 6,667.30		$ 6,667.30				$ 6,667.30				$ 6,667.30		
29	(Over 15,000)	980,960	$0.00363	$ 3,560.88		$ 3,560.88				$ 3,560.88				$ 3,560.88		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 7,608.67		$ 7,608.67				$ 7,608.67				$ 7,608.67		
31	Economic Development Cost Recovery Rider		10.00620%	$ 4,270.79		$ 4,270.79				$ 4,270.79				$ 4,270.79		
32	Enhanced Service Reliability Rider		5.30956%	$ 2,266.19		$ 2,266.19				$ 2,266.19				$ 2,266.19		
33	gridSMART Rider		$0.42	$ 56.70		$ 56.70				$ 56.70				$ 56.70		
34	Retail Stability Rider		$0.0029660	$ 8,429.13		$ 8,429.13				$ 8,429.13				$ 8,429.13		
35	Alternative Energy Rider		$0.0026167	$ 7,436.45		$ 7,436.45				$ 7,436.45				$ 7,436.45		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 3,341.95		$ 3,341.95				$ 3,341.95				$ 3,341.95		
38																
39	**Total Billing**			**$ 305,335.26**		**$ 308,474.09**	**$3,139**	**1.03%**		**$ 316,543.06**	**$8,069**	**2.62%**		**$ 311,352.28**	**-$5,191**	**-1.64%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Primary

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	409,570,170	$0.0000784	$ 32,110.30	$0.0000706	$ 28,899.27			$0.0000314	$ 12,844.12			$0.0000000	$ -		
3	Demand Charge	835,584	$10.511	$ 8,782,825.53	$9.46	$ 7,904,542.97			$4.20	$ 3,513,130.21			$0.00	$ -		
4	Off-Peak Excess Demand Charge	18,135	$1.371	$ 24,863.36	$1.23	$ 22,377.02			$0.55	$ 9,945.34			$0.00	$ -		
5	Capacity Charge	409,570,170	$0.0000000	$ -	$0.0011320	$ 463,633.43			$0.0067920	$ 2,781,800.59			$0.0113200	$ 4,636,334.32		
6																
7	Fuel Adjustment Clause Rider	409,570,170	$0.0387608	$ 15,875,267.45	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	409,570,170	$0.0000000	$ -	$0.0331873	$ 13,592,528.10			$0.0388346	$ 15,905,493.72			$0.0393940	$ 16,134,607.28		
9	Fixed Cost Rider	409,570,170	$0.0000000	$ -	$0.0072213	$ 2,957,629.07			$0.0072213	$ 2,957,629.07			$0.0072213	$ 2,957,629.07		
10																
11	Transmission Cost Recovery: Demand	835,584	$3.33	$ 2,782,495.39		$ 2,782,495.39				$ 2,782,495.39				$ 2,782,495.39		
12	Transmission Cost Recovery: Energy	412,157,102	$0.0036338	$ 1,497,696.48		$ 1,497,696.48				$ 1,497,696.48				$ 1,497,696.48		
13	Transmission Under-Recovery: Demand	835,584	$0.05	$ 41,779.21		$ 41,779.21				$ 41,779.21				$ 41,779.21		
14	Transmission Under-Recovery: Energy	412,157,102	$0.0000838	$ 34,538.77		$ 34,538.77				$ 34,538.77				$ 34,538.77		
15																
16	Distribution Billing															
17	Customer Charge	1,190	$115.29	$ 137,195.10		$ 137,195.10				$ 137,195.10				$ 137,195.10		
18	Energy Charge	412,157,102	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	835,584	$3.183	$ 2,659,664.51		$ 2,659,664.51				$ 2,659,664.51				$ 2,659,664.51		
20	Off-Peak Excess Demand Charge	18,135	$3.183	$ 57,724.34		$ 57,724.34				$ 57,724.34				$ 57,724.34		
21	Excess KVA Demand Charge	29,873	$0.835	$ 24,943.87		$ 24,943.87				$ 24,943.87				$ 24,943.87		
22	Base Distribution Subtotal			$ 2,879,527.82		$ 2,879,527.82				$ 2,879,527.82				$ 2,879,527.82		
23																
24	DIR		15.79323%	$ 454,770.45		$ 454,770.45				$ 454,770.45				$ 454,770.45		
25	Universal Service Fund	279,454,802	$0.0043882	$ 1,226,303.56		$ 1,226,303.56				$ 1,226,303.56				$ 1,226,303.56		
26	Universal Service Fund	132,702,300	$0.0001830	$ 24,284.52		$ 24,284.52				$ 24,284.52				$ 24,284.52		
27	KWH Tax (First 2,000)	2,242,478	$0.00465	$ 10,427.52		$ 10,427.52				$ 10,427.52				$ 10,427.52		
28	(Next 13,000)	13,887,410	$0.00419	$ 58,188.25		$ 58,188.25				$ 58,188.25				$ 58,188.25		
29	(Over 15,000)	378,493,122	$0.00363	$ 1,373,930.03		$ 1,373,930.03				$ 1,373,930.03				$ 1,373,930.03		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 1,103,468.21		$ 1,103,468.21				$ 1,103,468.21				$ 1,103,468.21		
31	Economic Development Cost Recovery Rider		10.00620%	$ 288,131.31		$ 288,131.31				$ 288,131.31				$ 288,131.31		
32	Enhanced Service Reliability Rider		5.30956%	$ 152,890.26		$ 152,890.26				$ 152,890.26				$ 152,890.26		
33	gridSMART Rider		$0.42	$ 499.80		$ 499.80				$ 499.80				$ 499.80		
34	Retail Stability Rider		$0.0029660	$ 1,222,457.96		$ 1,222,457.96				$ 1,222,457.96				$ 1,222,457.96		
35	Alternative Energy Rider		$0.0025259	$ 1,034,533.29		$ 1,034,533.29				$ 1,034,533.29				$ 1,034,533.29		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 225,467.03		$ 225,467.03				$ 225,467.03				$ 225,467.03		
38																
39	**Total Billing**			**$ 39,126,456.50**		**$ 39,380,999.72**	**$254,543**	**0.65%**		**$ 39,592,232.91**	**$211,233**	**0.54%**		**$ 38,139,960.53**	**-$1,452,272**	**-3.67%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-3 Primary - Supplement 18

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	101,478	$0.0000784	$ 7.96	$0.0000706	$ 7.16			$0.0000314	$ 3.18			$0.0000000	$ -		
3	Demand Charge	384	$5.2555	$ 2,017.59	$4.73	$ 1,815.83			$2.10	$ 807.03			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.6855	$ -	$0.62	$ -			$0.27	$ -			$0.00	$ -		
5	Capacity Charge	101,478	$0.0000000	$ -	$0.0011320	$ 114.87			$0.0067920	$ 689.24			$0.0113200	$ 1,148.73		
6																
7	Fuel Adjustment Clause Rider	101,478	$0.0387608	$ 3,933.37	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	101,478	$0.0000000	$ -	$0.0331873	$ 3,367.78			$0.0388346	$ 3,940.86			$0.0393940	$ 3,997.62		
9	Fixed Cost Rider	101,478	$0.0000000	$ -	$0.0072213	$ 732.80			$0.0072213	$ 732.80			$0.0072213	$ 732.80		
10																
11	Transmission Cost Recovery: Demand	384	$1.665	$ 639.19		$ 639.19				$ 639.19				$ 639.19		
12	Transmission Cost Recovery: Energy	101,478	$0.0036338	$ 368.75		$ 368.75				$ 368.75				$ 368.75		
13	Transmission Under-Recovery: Demand	384	$0.025	$ 9.60		$ 9.60				$ 9.60				$ 9.60		
14	Transmission Under-Recovery: Energy	101,478	$0.0000838	$ 8.50		$ 8.50				$ 8.50				$ 8.50		
15																
16	Distribution Billing															
17	Customer Charge	26	$115.29	$ 2,997.54		$ 2,997.54				$ 2,997.54				$ 2,997.54		
18	Energy Charge	101,478	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	384	$3.183	$ 1,221.95		$ 1,221.95				$ 1,221.95				$ 1,221.95		
20	Off-Peak Excess Demand Charge	-	$3.183	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.835	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 4,219.49		$ 4,219.49				$ 4,219.49				$ 4,219.49		
23																
24	DIR		15.79323%	$ 666.39		$ 666.39				$ 666.39				$ 666.39		
25	Universal Service Fund	101,478	$0.0043882	$ 445.31		$ 445.31				$ 445.31				$ 445.31		
26	Universal Service Fund	-	$0.0001830	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	41,310	$0.00465	$ 192.09		$ 192.09				$ 192.09				$ 192.09		
28	(Next 13,000)	57,447	$0.00419	$ 240.70		$ 240.70				$ 240.70				$ 240.70		
29	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 271.69		$ 271.69				$ 271.69				$ 271.69		
31	Economic Development Cost Recovery Rider		10.00620%	$ 422.21		$ 422.21				$ 422.21				$ 422.21		
32	Enhanced Service Reliability Rider		5.30956%	$ 224.04		$ 224.04				$ 224.04				$ 224.04		
33	gridSMART Rider		$0.42	$ 10.92		$ 10.92				$ 10.92				$ 10.92		
34	Retail Stability Rider		$0.0029660	$ 300.98		$ 300.98				$ 300.98				$ 300.98		
35	Alternative Energy Rider		$0.0025259	$ 256.32		$ 256.32				$ 256.32				$ 256.32		
36	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
37	Deferred Asset Phase-In Rider		7.83%	$ 330.39		$ 330.39				$ 330.39				$ 330.39		
38																
39	**Total Billing**			**$ 14,565.49**		**$ 14,645.01**	**$80**	**0.55%**		**$ 14,779.68**	**$135**	**0.92%**		**$ 14,485.72**	**-$294**	**-1.99%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Columbus Southern Power Rate Zone GS-4

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	567,207,658	$0.0000000	$ -	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
3	Demand Charge - First 3,000 kW	180,509	$10.911	$ 1,969,529.33	$9.82	$ 1,772,576.40			$4.36	$ 787,811.73			$0.00	$ -		
4	Demand Charge - Over 3,000 kW	797,844	$4.607	$ 3,675,665.47	$4.15	$ 3,308,098.92			$1.84	$ 1,470,266.19			$1.00	$ 797,843.60		
5	Off-Peak Excess Demand Charge	2,670	$1.642	$ 4,384.80	$1.48	$ 3,946.32			$0.66	$ 1,753.92			$0.00	$ -		
6	Capacity Charge	567,207,658	$0.0000000	$ -	$0.0004940	$ 280,200.58			$0.0029640	$ 1,681,203.50			$0.0049400	$ 2,802,005.83		
7																
8	Fuel Adjustment Clause Rider	567,207,658	$0.0379887	$ 21,547,481.56	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	567,207,658	$0.0000000	$ -	$0.0325260	$ 18,448,996.28			$0.0380609	$ 21,588,433.95			$0.0386063	$ 21,897,789.01		
10	Fixed Cost Rider	567,207,658	$0.0000000	$ -	$0.0070775	$ 4,014,412.20			$0.0070775	$ 4,014,412.20			$0.0070775	$ 4,014,412.20		
11																
12	Transmission Cost Recovery: Demand	978,352	$3.18	$ 3,111,160.00		$ 3,111,160.00				$ 3,111,160.00				$ 3,111,160.00		
13	Transmission Cost Recovery: Energy	604,976,784	$0.0037081	$ 2,243,314.41		$ 2,243,314.41				$ 2,243,314.41				$ 2,243,314.41		
14	Transmission Under-Recovery: Demand	978,352	$0.05	$ 48,917.61		$ 48,917.61				$ 48,917.61				$ 48,917.61		
15	Transmission Under-Recovery: Energy	604,976,784	$0.0000854	$ 51,665.02		$ 51,665.02				$ 51,665.02				$ 51,665.02		
16																
17	Distribution Billing															
18	Customer Charge	65	$1,060.00	$ 68,900.00		$ 68,900.00				$ 68,900.00				$ 68,900.00		
19	Energy Charge	604,976,784	$0.0000000	$ -		$ -				$ -				$ -		
20	Demand Charge	978,352	$0.000	$ -		$ -				$ -				$ -		
21	Off-Peak Excess Demand Charge	2,670	$0.000	$ -		$ -				$ -				$ -		
22	Reactive Demand Charge	37,826	$0.480	$ 18,156.48		$ 18,156.48				$ 18,156.48				$ 18,156.48		
23	Base Distribution Subtotal			$ 87,056.48		$ 87,056.48				$ 87,056.48				$ 87,056.48		
24																
25	DIR		15.79323%	$ 13,749.03		$ 13,749.03				$ 13,749.03				$ 13,749.03		
26	Universal Service Fund	41,724,225	$0.0043882	$ 183,094.24		$ 183,094.24				$ 183,094.24				$ 183,094.24		
27	Universal Service Fund	525,477,433	$0.0001830	$ 96,162.37		$ 96,162.37				$ 96,162.37				$ 96,162.37		
28	KWH Tax (First 2,000)	76,000	$0.00465	$ 353.40		$ 353.40				$ 353.40				$ 353.40		
29	(Next 13,000)	494,000	$0.00419	$ 2,069.86		$ 2,069.86				$ 2,069.86				$ 2,069.86		
30	(Over 15,000)	21,888,688	$0.00363	$ 79,455.94		$ 79,455.94				$ 79,455.94				$ 79,455.94		
31	EE/PDR Cost Recovery Rider		$0.0003845	$ 232,613.57		$ 232,613.57				$ 232,613.57				$ 232,613.57		
32	Economic Development Cost Recovery Rider		10.00620%	$ 8,711.05		$ 8,711.05				$ 8,711.05				$ 8,711.05		
33	Enhanced Service Reliability Rider		5.30956%	$ 4,622.32		$ 4,622.32				$ 4,622.32				$ 4,622.32		
34	gridSMART Rider		$0.42	$ 27.30		$ 27.30				$ 27.30				$ 27.30		
35	Retail Stability Rider		$0.0029660	$ 1,794,361.14		$ 1,794,361.14				$ 1,794,361.14				$ 1,794,361.14		
36	Alternative Energy Rider		$0.0024756	$ 1,404,179.28		$ 1,404,179.28				$ 1,404,179.28				$ 1,404,179.28		
37	Phase- In Recovery Rider		$0.0000000	$ -		$ -				$ -				$ -		
38	Deferred Asset Phase-In Rider		7.83%	$ 6,816.52		$ 6,816.52				$ 6,816.52				$ 6,816.52		
39																
40	**Total Billing**			**$ 36,565,390.70**		**$ 37,196,560.24**	**$631,170**	**1.73%**		**$ 38,912,211.03**	**$1,715,651**	**4.61%**		**$ 38,880,380.18**	**-$31,831**	**-0.08%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone RS

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	5,159,917,014														
3	First 800 kWh per Month	3,166,722,398	$0.0278195	$ 88,096,633.75	$0.0250376	$ 79,286,970.38			$0.0111278	$ 35,238,653.50			$0.0000000	$ -		
4	Over 800 kWh per Month	1,907,292,879	$0.0230461	$ 43,955,662.42	$0.0207415	$ 39,560,096.18			$0.0092184	$ 17,582,264.97			$0.0000000	$ -		
5	LM/Storage Water Heating	85,901,737	$0.0121299	$ 1,041,979.48	$0.0109169	$ 937,781.53			$0.0048520	$ 416,791.79			$0.0000000	$ -		
6	Generation Capacity Rider	5,159,917,014	$0.0000000	$ -	$0.0017550	$ 9,055,654.36			$0.0105300	$ 54,333,926.16			$0.0175500	$ 90,556,543.60		
7																
8	Fuel Adjustment Clause Rider	5,159,917,014	$0.0339008	$ 174,925,314.71	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	5,159,917,014	$0.0000000	$ -	$0.0290075	$ 149,676,292.78			$0.0339647	$ 175,255,033.41			$0.0408126	$ 210,589,629.13		
10	Fixed Cost Rider	5,159,917,014	$0.0000000	$ -	$0.0063390	$ 32,708,713.95			$0.0063390	$ 32,708,713.95			$0.0063390	$ 32,708,713.95		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	5,159,977,367	$0.0144178	$ 74,395,521.68		$ 74,395,521.68				$ 74,395,521.68				$ 74,395,521.68		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	5,159,977,367	$0.0003295	$ 1,700,212.54		$ 1,700,212.54				$ 1,700,212.54				$ 1,700,212.54		
16																
17	Distribution Billing															
18	Customer Charge	5,167,390	$3.82	$ 19,739,429.80		$ 19,739,429.80				$ 19,739,429.80				$ 19,739,429.80		
19	Energy Charges	5,159,977,367														
20	First 800 kWh per Month	3,166,774,224	$0.0235642	$ 74,622,501.17		$ 74,622,501.17				$ 74,622,501.17				$ 74,622,501.17		
21	Over 800 kWh per Month	1,907,301,406	$0.0171224	$ 32,657,577.59		$ 32,657,577.59				$ 32,657,577.59				$ 32,657,577.59		
22	LM/Storage Water Heating	85,901,737	$0.0003512	$ 30,168.69		$ 30,168.69				$ 30,168.69				$ 30,168.69		
23	Base Distribution Subtotal			$ 127,049,677.25		$ 127,049,677.25				$ 127,049,677.25				$ 127,049,677.25		
24																
25	DIR		15.79323%	$ 20,065,247.74		$ 20,065,247.74				$ 20,065,247.74				$ 20,065,247.74		
26	Universal Service Fund	5,159,977,367	$0.0072152	$ 37,230,268.70		$ 37,230,268.70				$ 37,230,268.70				$ 37,230,268.70		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	4,694,698,803	$0.00465	$ 21,830,349.43		$ 21,830,349.43				$ 21,830,349.43				$ 21,830,349.43		
29	(Next 13,000)	464,424,239	$0.00419	$ 1,945,937.56		$ 1,945,937.56				$ 1,945,937.56				$ 1,945,937.56		
30	(Over 15,000)	854,325	$0.00363	$ 3,101.20		$ 3,101.20				$ 3,101.20				$ 3,101.20		
31	Residential Distribution Credit Rider		-3.5807%	$ (4,549,267.79)		$ (4,549,267.79)				$ (4,549,267.79)				$ (4,549,267.79)		
32	Pilot Throughput Balancing Adjustment Rider		$0.0013192	$ 6,807,042.14		$ 6,807,042.14				$ 6,807,042.14				$ 6,807,042.14		
33	EE/PDR Cost Recovery Rider		$0.0028902	$ 14,913,366.59		$ 14,913,366.59				$ 14,913,366.59				$ 14,913,366.59		
34	Economic Development Cost Recovery Rider		10.00620%	$ 12,712,844.80		$ 12,712,844.80				$ 12,712,844.80				$ 12,712,844.80		
35	Enhanced Service Reliability Rider		5.30956%	$ 6,745,778.84		$ 6,745,778.84				$ 6,745,778.84				$ 6,745,778.84		
36	gridSMART Rider		$0.10	$ 516,739.00		$ 516,739.00				$ 516,739.00				$ 516,739.00		
37	Retail Stability Rider		$0.0046509	$ 23,998,538.74		$ 23,998,538.74				$ 23,998,538.74				$ 23,998,538.74		
38	Alternative Energy Rider		$0.0020138	$ 10,391,040.88		$ 10,391,040.88				$ 10,391,040.88				$ 10,391,040.88		
39	Phase- In Recovery Rider		$0.0042220	$ 21,785,169.63		$ 21,785,169.63				$ 21,785,169.63				$ 21,785,169.63		
40	Deferred Asset Phase-In Rider		7.83%	$ 9,947,989.73		$ 9,947,989.73				$ 9,947,989.73				$ 9,947,989.73		
41																
42	**Total Billing**			**$ 695,509,149.02**		**$ 698,715,067.84**	**$3,205,919**	**0.46%**		**$ 703,024,942.44**	**$4,309,875**	**0.62%**		**$ 721,344,445.34**	**$18,319,503**	**2.61%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone RS-ES

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	6,508,657														
3	On-Peak kWh	1,804,628	$0.0440313	$ 79,460.12	$0.0396282	$ 71,514.11			$0.0176125	$ 31,784.05			$0.0000000	$ -		
4	Off-Peak kWh	4,704,029	$0.0121299	$ 57,059.40	$0.0109169	$ 51,353.46			$0.0048520	$ 22,823.76			$0.0000000	$ -		
5	Conservation and LM Credit	-	-$0.0165252	$ -	-$0.0148727	$ -			-$0.0066101	$ -			$0.0000000	$ -		
6	Generation Capacity Rider	6,508,657	$0.0000000	$ -	$0.0017550	$ 11,422.69			$0.0105300	$ 68,536.16			$0.0175500	$ 114,226.93		
7																
8	Fuel Adjustment Clause Rider	6,508,657	$0.0339008	$ 220,648.68	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	6,508,657	$0.0000000	$ -	$0.0290075	$ 188,799.87			$0.0339647	$ 221,064.58			$0.0408126	$ 265,635.21		
10	Fixed Cost Rider	6,508,657	$0.0000000	$ -	$0.0063390	$ 41,258.38			$0.0063390	$ 41,258.38			$0.0063390	$ 41,258.38		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	6,508,657	$0.0144178	$ 93,840.51		$ 93,840.51				$ 93,840.51				$ 93,840.51		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	6,508,657	$0.0003295	$ 2,144.60		$ 2,144.60				$ 2,144.60				$ 2,144.60		
16																
17	Distribution Billing															
18	Customer Charge	3,767	$7.64	$ 28,779.88		$ 28,779.88				$ 28,779.88				$ 28,779.88		
19	Energy Charges	6,508,657														
20	On-Peak kWh	1,804,628	$0.0479974	$ 86,617.45		$ 86,617.45				$ 86,617.45				$ 86,617.45		
21	Off-Peak kWh	4,704,029	$0.0003512	$ 1,652.05		$ 1,652.05				$ 1,652.05				$ 1,652.05		
22	Conservation and LM Credit	-	$0.0000000	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 117,049.38		$ 117,049.38				$ 117,049.38				$ 117,049.38		
24																
25	DIR		15.79323%	$ 18,485.88		$ 18,485.88				$ 18,485.88				$ 18,485.88		
26	Universal Service Fund	6,508,657	$0.0072152	$ 46,961.26		$ 46,961.26				$ 46,961.26				$ 46,961.26		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	5,004,505	$0.00465	$ 23,270.95		$ 23,270.95				$ 23,270.95				$ 23,270.95		
29	(Next 13,000)	1,504,152	$0.00419	$ 6,302.40		$ 6,302.40				$ 6,302.40				$ 6,302.40		
30	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
31	Residential Distribution Credit Rider		-3.5807%	$ (4,191.19)		$ (4,191.19)				$ (4,191.19)				$ (4,191.19)		
32	Pilot Throughput Balancing Adjustment Rider		$0.0013192	$ 8,586.22		$ 8,586.22				$ 8,586.22				$ 8,586.22		
33	EE/PDR Cost Recovery Rider		$0.0028902	$ 18,811.32		$ 18,811.32				$ 18,811.32				$ 18,811.32		
34	Economic Development Cost Recovery Rider		10.00620%	$ 11,712.20		$ 11,712.20				$ 11,712.20				$ 11,712.20		
35	Enhanced Service Reliability Rider		5.30956%	$ 6,214.81		$ 6,214.81				$ 6,214.81				$ 6,214.81		
36	gridSMART Rider		$0.10	$ 376.70		$ 376.70				$ 376.70				$ 376.70		
37	Retail Stability Rider		$0.0046509	$ 30,271.11		$ 30,271.11				$ 30,271.11				$ 30,271.11		
38	Alternative Energy Rider		$0.0020138	$ 13,107.13		$ 13,107.13				$ 13,107.13				$ 13,107.13		
39	Phase- In Recovery Rider		$0.0042220	$ 27,479.55		$ 27,479.55				$ 27,479.55				$ 27,479.55		
40	Deferred Asset Phase-In Rider		7.83%	$ 9,164.97		$ 9,164.97				$ 9,164.97				$ 9,164.97		
41																
42	**Total Billing**			**$ 786,756.00**		**$ 793,936.31**	**$7,180**	**0.91%**		**$ 815,054.73**	**$21,118**	**2.66%**		**$ 850,708.32**	**$35,654**	**4.37%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone RS-TOD

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	640,278														
3	On-Peak kWh	241,985	$0.0440313	$ 10,654.91	$0.0396282	$ 9,589.42			$0.0176125	$ 4,261.97			$0.0000000	$ -		
4	Off-Peak kWh	398,293	$0.0121299	$ 4,831.25	$0.0109169	$ 4,348.13			$0.0048520	$ 1,932.50			$0.0000000	$ -		
5	Generation Capacity Rider	640,278	$0.0000000	$ -	$0.0017550	$ 1,123.69			$0.0105300	$ 6,742.13			$0.0175500	$ 11,236.88		
6																
7	Fuel Adjustment Clause Rider	640,278	$0.0339008	$ 21,705.94	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	640,278	$0.0000000	$ -	$0.0290075	$ 18,572.86			$0.0339647	$ 21,746.85			$0.0408126	$ 26,131.41		
9	Fixed Cost Rider	640,278	$0.0000000	$ -	$0.0063390	$ 4,058.72			$0.0063390	$ 4,058.72			$0.0063390	$ 4,058.72		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	640,278	$0.0144178	$ 9,231.40		$ 9,231.40				$ 9,231.40				$ 9,231.40		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	640,278	$0.0003295	$ 210.97		$ 210.97				$ 210.97				$ 210.97		
15																
16	Distribution Billing															
17	Customer Charge	435	$7.64	$ 3,323.40		$ 3,323.40				$ 3,323.40				$ 3,323.40		
18	Energy Charges	640,278														
19	On-Peak kWh	241,985	$0.0479974	$ 11,614.65		$ 11,614.65				$ 11,614.65				$ 11,614.65		
20	Off-Peak kWh	398,293	$0.0003512	$ 139.88		$ 139.88				$ 139.88				$ 139.88		
21	Base Distribution Subtotal			$ 15,077.93		$ 15,077.93				$ 15,077.93				$ 15,077.93		
22																
23	DIR		15.79323%	$ 2,381.29		$ 2,381.29				$ 2,381.29				$ 2,381.29		
24	Universal Service Fund	640,278	$0.0072152	$ 4,619.73		$ 4,619.73				$ 4,619.73				$ 4,619.73		
25	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	556,326	$0.00465	$ 2,586.92		$ 2,586.92				$ 2,586.92				$ 2,586.92		
27	(Next 13,000)	83,952	$0.00419	$ 351.76		$ 351.76				$ 351.76				$ 351.76		
28	(Over 15,000)	-	$0.00363	$ -		$ -				$ -				$ -		
29	Residential Distribution Credit Rider		-3.5807%	$ (539.90)		$ (539.90)				$ (539.90)				$ (539.90)		
30	Pilot Throughput Balancing Adjustment Rider		$0.0013192	$ 844.65		$ 844.65				$ 844.65				$ 844.65		
31	EE/PDR Cost Recovery Rider		$0.0028902	$ 1,850.53		$ 1,850.53				$ 1,850.53				$ 1,850.53		
32	Economic Development Cost Recovery Rider		10.00620%	$ 1,508.73		$ 1,508.73				$ 1,508.73				$ 1,508.73		
33	Enhanced Service Reliability Rider		5.30956%	$ 800.57		$ 800.57				$ 800.57				$ 800.57		
34	gridSMART Rider		$0.10	$ 43.50		$ 43.50				$ 43.50				$ 43.50		
35	Retail Stability Rider		$0.0046509	$ 2,977.87		$ 2,977.87				$ 2,977.87				$ 2,977.87		
36	Alternative Energy Rider		$0.0020138	$ 1,289.39		$ 1,289.39				$ 1,289.39				$ 1,289.39		
37	Phase- In Recovery Rider		$0.0042220	$ 2,703.25		$ 2,703.25				$ 2,703.25				$ 2,703.25		
38	Deferred Asset Phase-In Rider		7.83%	$ 1,180.60		$ 1,180.60				$ 1,180.60				$ 1,180.60		
39																
40	**Total Billing**			**$ 84,311.29**		**$ 84,812.01**	**$501**	**0.59%**		**$ 85,861.36**	**$1,049**	**1.24%**		**$ 88,546.20**	**$2,685**	**3.13%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-1

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	224,308,614														
3	All kWh	224,308,614	$0.0364177	$ 8,168,803.81	$0.0327759	$ 7,351,923.43			$0.0145671	$ 3,267,521.52			$0.0000000	$ -		
4	Generation Capacity Rider	224,308,614	$0.0000000	$ -	$0.0012720	$ 285,320.56			$0.0076320	$ 1,711,923.34			$0.0127200	$ 2,853,205.57		
5																
6	Fuel Adjustment Clause Rider	224,308,614	$0.0339008	$ 7,604,241.46	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
7	Auction Phase-In Rider	224,308,614	$0.0000000	$ -	$0.0290075	$ 6,506,632.12			$0.0339647	$ 7,618,574.78			$0.0408126	$ 9,154,617.74		
8	Fixed Cost Rider	224,308,614	$0.0000000	$ -	$0.0063390	$ 1,421,892.30			$0.0063390	$ 1,421,892.30			$0.0063390	$ 1,421,892.30		
9																
10	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
11	Transmission Cost Recovery: Energy	224,308,614	$0.0123027	$ 2,759,601.59		$ 2,759,601.59				$ 2,759,601.59				$ 2,759,601.59		
12	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Under-Recovery: Energy	224,308,614	$0.0002104	$ 47,194.53		$ 47,194.53				$ 47,194.53				$ 47,194.53		
14																
15	Distribution Billing															
16	Customer Charge	543,143	$13.17	$ 7,153,193.31		$ 7,153,193.31				$ 7,153,193.31				$ 7,153,193.31		
17	Energy Charges	224,308,614														
18	All kWh	224,308,614	$0.0027999	$ 628,041.69		$ 628,041.69				$ 628,041.69				$ 628,041.69		
19	Base Distribution Subtotal			$ 7,781,235.00		$ 7,781,235.00				$ 7,781,235.00				$ 7,781,235.00		
20																
21	DIR		15.79323%	$ 1,228,908.34		$ 1,228,908.34				$ 1,228,908.34				$ 1,228,908.34		
22	Universal Service Fund	224,308,614	$0.0072152	$ 1,618,431.51		$ 1,618,431.51				$ 1,618,431.51				$ 1,618,431.51		
23	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
24	KWH Tax (First 2,000)	209,827,092	$0.00465	$ 975,695.98		$ 975,695.98				$ 975,695.98				$ 975,695.98		
25	(Next 13,000)	14,397,498	$0.00419	$ 60,325.52		$ 60,325.52				$ 60,325.52				$ 60,325.52		
26	(Over 15,000)	84,024	$0.00363	$ 305.01		$ 305.01				$ 305.01				$ 305.01		
27	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
28	Pilot Throughput Balancing Adjustment Rider		$0.0002128	$ 47,732.87		$ 47,732.87				$ 47,732.87				$ 47,732.87		
29	EE/PDR Cost Recovery Rider		$0.0026773	$ 600,541.45		$ 600,541.45				$ 600,541.45				$ 600,541.45		
30	Economic Development Cost Recovery Rider		10.00620%	$ 778,605.94		$ 778,605.94				$ 778,605.94				$ 778,605.94		
31	Enhanced Service Reliability Rider		5.30956%	$ 413,149.34		$ 413,149.34				$ 413,149.34				$ 413,149.34		
32	gridSMART Rider		$0.42	$ 228,120.06		$ 228,120.06				$ 228,120.06				$ 228,120.06		
33	Retail Stability Rider		$0.0029875	$ 670,121.98		$ 670,121.98				$ 670,121.98				$ 670,121.98		
34	Alternative Energy Rider		$0.0020138	$ 451,712.69		$ 451,712.69				$ 451,712.69				$ 451,712.69		
35	Phase- In Recovery Rider		$0.0042220	$ 947,030.97		$ 947,030.97				$ 947,030.97				$ 947,030.97		
36	Deferred Asset Phase-In Rider		7.83%	$ 609,270.70		$ 609,270.70				$ 609,270.70				$ 609,270.70		
37																
38	**Total Billing**			**$ 34,991,028.75**		**$ 34,783,751.89**	**-$207,277**	**-0.59%**		**$ 33,237,895.42**	**-$1,545,856**	**-4.44%**		**$ 32,647,699.09**	**-$590,196**	**-1.78%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-1 Unmetered

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	1,165,016														
3	All kWh	1,165,016	$0.0364177	$ 42,427.20	$0.0327759	$ 38,184.48			$0.0145671	$ 16,970.88			$0.0000000	$ -		
4	Generation Capacity Rider	1,165,016	$0.0000000	$ -	$0.0012720	$ 1,481.90			$0.0076320	$ 8,891.40			$0.0127200	$ 14,819.00		
5																
6	Fuel Adjustment Clause Rider	1,165,016	$0.0339008	$ 39,494.97	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
7	Auction Phase-In Rider	1,165,016	$0.0000000	$ -	$0.0290075	$ 33,794.20			$0.0339647	$ 39,569.42			$0.0408126	$ 47,547.33		
8	Fixed Cost Rider	1,165,016	$0.0000000	$ -	$0.0063390	$ 7,385.04			$0.0063390	$ 7,385.04			$0.0063390	$ 7,385.04		
9																
10	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
11	Transmission Cost Recovery: Energy	1,165,016	$0.0123027	$ 14,332.84		$ 14,332.84				$ 14,332.84				$ 14,332.84		
12	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Under-Recovery: Energy	1,165,016	$0.0002104	$ 245.12		$ 245.12				$ 245.12				$ 245.12		
14																
15	Distribution Billing															
16	Customer Charge	4,426	$7.35	$ 32,531.10		$ 32,531.10				$ 32,531.10				$ 32,531.10		
17	Energy Charges	1,165,016														
18	All kWh	1,165,016	$0.0027999	$ 3,261.93		$ 3,261.93				$ 3,261.93				$ 3,261.93		
19	Base Distribution Subtotal			$ 35,793.03		$ 35,793.03				$ 35,793.03				$ 35,793.03		
20																
21	DIR		15.79323%	$ 5,652.88		$ 5,652.88				$ 5,652.88				$ 5,652.88		
22	Universal Service Fund	1,165,016	$0.0072152	$ 8,405.82		$ 8,405.82				$ 8,405.82				$ 8,405.82		
23	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
24	KWH Tax (First 2,000)	1,014,539	$0.00465	$ 4,717.61		$ 4,717.61				$ 4,717.61				$ 4,717.61		
25	(Next 13,000)	150,447	$0.00419	$ 630.37		$ 630.37				$ 630.37				$ 630.37		
26	(Over 15,000)	30	$0.00363	$ 0.11		$ 0.11				$ 0.11				$ 0.11		
27	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
28	Pilot Throughput Balancing Adjustment Rider		$0.0002128	$ 247.92		$ 247.92				$ 247.92				$ 247.92		
29	EE/PDR Cost Recovery Rider		$0.0026773	$ 3,119.10		$ 3,119.10				$ 3,119.10				$ 3,119.10		
30	Economic Development Cost Recovery Rider		10.00620%	$ 3,581.52		$ 3,581.52				$ 3,581.52				$ 3,581.52		
31	Enhanced Service Reliability Rider		5.30956%	$ 1,900.45		$ 1,900.45				$ 1,900.45				$ 1,900.45		
32	gridSMART Rider		$0.42	$ 1,858.92		$ 1,858.92				$ 1,858.92				$ 1,858.92		
33	Retail Stability Rider		$0.0029875	$ 3,480.49		$ 3,480.49				$ 3,480.49				$ 3,480.49		
34	Alternative Energy Rider		$0.0020138	$ 2,346.11		$ 2,346.11				$ 2,346.11				$ 2,346.11		
35	Phase- In Recovery Rider		$0.0042220	$ 4,918.70		$ 4,918.70				$ 4,918.70				$ 4,918.70		
36	Deferred Asset Phase-In Rider		7.83%	$ 2,802.59		$ 2,802.59				$ 2,802.59				$ 2,802.59		
37																
38	**Total Billing**			**$ 175,955.75**		**$ 174,879.20**	**-$1,077**	**-0.61%**		**$ 166,850.32**	**-$8,029**	**-4.59%**		**$ 163,784.95**	**-$3,065**	**-1.84%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-1 ES

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charges	275,019														
3	On-Peak kWh	95,196	$0.0594706	$ 5,661.36	$0.0535235	$ 5,095.23			$0.0237882	$ 2,264.55			$0.0000000	$ -		
4	Off-Peak kWh	179,823	$0.0129823	$ 2,334.52	$0.0116841	$ 2,101.06			$0.0051929	$ 933.81			$0.0000000	$ -		
5	Generation Capacity Rider	275,019	$0.0000000	$ -	$0.0012720	$ 349.82			$0.0076320	$ 2,098.95			$0.0127200	$ 3,498.24		
6																
7	Fuel Adjustment Clause Rider	275,019	$0.0339008	$ 9,323.36	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	275,019	$0.0000000	$ -	$0.0290075	$ 7,977.61			$0.0339647	$ 9,340.94			$0.0408126	$ 11,224.24		
9	Fixed Cost Rider	275,019	$0.0000000	$ -	$0.0063390	$ 1,743.35			$0.0063390	$ 1,743.35			$0.0063390	$ 1,743.35		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	275,019	$0.0123027	$ 3,383.48		$ 3,383.48				$ 3,383.48				$ 3,383.48		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	275,019	$0.0002104	$ 57.86		$ 57.86				$ 57.86				$ 57.86		
15																
16	Distribution Billing															
17	Customer Charge	168	$13.17	$ 2,212.56		$ 2,212.56				$ 2,212.56				$ 2,212.56		
18	Energy Charges	275,019														
19	On-Peak kWh	95,196	$0.0027999	$ 266.54		$ 266.54				$ 266.54				$ 266.54		
20	Off-Peak kWh	179,823	$0.0027999	$ 503.49		$ 503.49				$ 503.49				$ 503.49		
21	Base Distribution Subtotal			$ 2,982.59		$ 2,982.59				$ 2,982.59				$ 2,982.59		
22																
23	DIR		15.79323%	$ 471.05		$ 471.05				$ 471.05				$ 471.05		
24	Universal Service Fund	275,019	$0.0072152	$ 1,984.32		$ 1,984.32				$ 1,984.32				$ 1,984.32		
25	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
26	KWH Tax (First 2,000)	147,300	$0.00465	$ 684.95		$ 684.95				$ 684.95				$ 684.95		
27	(Next 13,000)	111,959	$0.00419	$ 469.11		$ 469.11				$ 469.11				$ 469.11		
28	(Over 15,000)	15,760	$0.00363	$ 57.21		$ 57.21				$ 57.21				$ 57.21		
29	Residential Distribution Credit Rider		0.0000%	$ -		$ -				$ -				$ -		
30	Pilot Throughput Balancing Adjustment Rider		$0.0002128	$ 58.52		$ 58.52				$ 58.52				$ 58.52		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 736.31		$ 736.31				$ 736.31				$ 736.31		
32	Economic Development Cost Recovery Rider		10.00620%	$ 298.44		$ 298.44				$ 298.44				$ 298.44		
33	Enhanced Service Reliability Rider		5.30956%	$ 158.36		$ 158.36				$ 158.36				$ 158.36		
34	gridSMART Rider		$0.42	$ 70.56		$ 70.56				$ 70.56				$ 70.56		
35	Retail Stability Rider		$0.0029875	$ 821.62		$ 821.62				$ 821.62				$ 821.62		
36	Alternative Energy Rider		$0.0020138	$ 553.83		$ 553.83				$ 553.83				$ 553.83		
37	Phase- In Recovery Rider		$0.0042220	$ 1,161.13		$ 1,161.13				$ 1,161.13				$ 1,161.13		
38	Deferred Asset Phase-In Rider		7.83%	$ 233.54		$ 233.54				$ 233.54				$ 233.54		
39																
40	**Total Billing**			**$ 31,502.12**		**$ 31,449.95**	**-$52**	**-0.17%**		**$ 30,564.48**	**-$885**	**-2.82%**		**$ 30,648.71**	**$84**	**0.28%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Secondary

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	803,913,040	$0.0327941	$ 26,363,604.63	$0.0295147	$ 23,727,244.16			$0.0131176	$ 10,545,441.85			$0.0000000	$ -		
3	Demand Charge	3,571,323	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	2	$3.12	$ 7.49	$2.81	$ 6.74			$1.25	$ 3.00			$0.00	$ -		
5	Capacity Charge	803,913,040	$0.0000000	$ -	$0.0013540	$ 1,088,498.26			$0.0081240	$ 6,530,989.54			$0.0135400	$ 10,884,982.56		
6																
7	Fuel Adjustment Clause Rider	803,913,040	$0.0339008	$ 27,253,295.19	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	803,913,040	$0.0000000	$ -	$0.0290075	$ 23,319,507.51			$0.0339647	$ 27,304,665.23			$0.0408126	$ 32,809,781.34		
9	Fixed Cost Rider	803,913,040	$0.0000000	$ -	$0.0063390	$ 5,096,004.76			$0.0063390	$ 5,096,004.76			$0.0063390	$ 5,096,004.76		
10																
11	Transmission Cost Recovery: Demand	3,571,323	$2.14	$ 7,642,630.79		$ 7,642,630.79				$ 7,642,630.79				$ 7,642,630.79		
12	Transmission Cost Recovery: Energy	805,428,908	$0.0037253	$ 3,000,464.31		$ 3,000,464.31				$ 3,000,464.31				$ 3,000,464.31		
13	Transmission Under-Recovery: Demand	3,571,323	$0.03	$ 107,139.68		$ 107,139.68				$ 107,139.68				$ 107,139.68		
14	Transmission Under-Recovery: Energy	805,428,908	$0.0000858	$ 69,105.80		$ 69,105.80				$ 69,105.80				$ 69,105.80		
15																
16	Distribution Billing															
17	Customer Charge	162,950	$22.79	$ 3,713,631.18		$ 3,713,631.18				$ 3,713,631.18				$ 3,713,631.18		
18	Energy Charge	805,428,908	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	3,571,323	$4.16	$ 14,856,702.85		$ 14,856,702.85				$ 14,856,702.85				$ 14,856,702.85		
20	Off-Peak Excess Demand Charge	2	$4.16	$ 9.98		$ 9.98				$ 9.98				$ 9.98		
21	Excess KVA Demand Charge	69,659	$3.82	$ 266,097.00		$ 266,097.00				$ 266,097.00				$ 266,097.00		
22	Base Distribution Subtotal			$ 18,836,441.01		$ 18,836,441.01				$ 18,836,441.01				$ 18,836,441.01		
23																
24	DIR		15.79323%	$ 2,974,882.45		$ 2,974,882.45				$ 2,974,882.45				$ 2,974,882.45		
25	Universal Service Fund	805,427,522	$0.0072152	$ 5,811,320.66		$ 5,811,320.66				$ 5,811,320.66				$ 5,811,320.66		
26	Universal Service Fund	1,386	$0.0001681	$ 0.23		$ 0.23				$ 0.23				$ 0.23		
27	KWH Tax (First 2,000)	260,188,549	$0.00465	$ 1,209,876.75		$ 1,209,876.75				$ 1,209,876.75				$ 1,209,876.75		
28	(Next 13,000)	374,052,393	$0.00419	$ 1,567,279.53		$ 1,567,279.53				$ 1,567,279.53				$ 1,567,279.53		
29	(Over 15,000)	163,447,752	$0.00363	$ 593,315.34		$ 593,315.34				$ 593,315.34				$ 593,315.34		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 2,156,374.82		$ 2,156,374.82				$ 2,156,374.82				$ 2,156,374.82		
31	Economic Development Cost Recovery Rider		10.00620%	$ 1,884,811.96		$ 1,884,811.96				$ 1,884,811.96				$ 1,884,811.96		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,000,132.14		$ 1,000,132.14				$ 1,000,132.14				$ 1,000,132.14		
33	gridSMART Rider		$0.42	$ 68,439.01		$ 68,439.01				$ 68,439.01				$ 68,439.01		
34	Retail Stability Rider		$0.0029660	$ 2,388,902.14		$ 2,388,902.14				$ 2,388,902.14				$ 2,388,902.14		
35	Alternative Energy Rider		$0.0020138	$ 1,618,920.08		$ 1,618,920.08				$ 1,618,920.08				$ 1,618,920.08		
36	Phase- In Recovery Rider		$0.0042220	$ 3,394,120.85		$ 3,394,120.85				$ 3,394,120.85				$ 3,394,120.85		
37	Deferred Asset Phase-In Rider		7.83%	$ 1,474,893.33		$ 1,474,893.33				$ 1,474,893.33				$ 1,474,893.33		
38																
39	**Total Billing**			**$ 109,415,958.19**		**$ 109,030,312.31**	**-$385,646**	**-0.35%**		**$ 105,276,155.26**	**-$3,754,157**	**-3.44%**		**$ 104,589,819.54**	**-$686,336**	**-0.65%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Primary

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	84,150,490	$0.0323538	$ 2,722,588.12	$0.0291184	$ 2,450,329.31			$0.0129415	$ 1,089,035.25			$0.0000000	$ -		
3	Demand Charge	394,600	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	171	$2.26	$ 386.01	$2.03	$ 347.41			$0.90	$ 154.40			$0.00	$ -		
5	Capacity Charge	84,150,490	$0.0000000	$ -	$0.0011320	$ 95,258.35			$0.0067920	$ 571,550.13			$0.0113200	$ 952,583.55		
6																
7	Fuel Adjustment Clause Rider	84,150,490	$0.0327247	$ 2,753,799.54	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	84,150,490	$0.0000000	$ -	$0.0280012	$ 2,356,314.70			$0.0327865	$ 2,759,000.04			$0.0393940	$ 3,315,024.40		
9	Fixed Cost Rider	84,150,490	$0.0000000	$ -	$0.0061191	$ 514,925.26			$0.0061191	$ 514,925.26			$0.0061191	$ 514,925.26		
10																
11	Transmission Cost Recovery: Demand	394,600	$2.07	$ 816,822.62		$ 816,822.62				$ 816,822.62				$ 816,822.62		
12	Transmission Cost Recovery: Energy	84,363,214	$0.0035961	$ 303,378.55		$ 303,378.55				$ 303,378.55				$ 303,378.55		
13	Transmission Under-Recovery: Demand	394,600	$0.03	$ 11,838.01		$ 11,838.01				$ 11,838.01				$ 11,838.01		
14	Transmission Under-Recovery: Energy	84,363,214	$0.0000828	$ 6,985.27		$ 6,985.27				$ 6,985.27				$ 6,985.27		
15																
16	Distribution Billing															
17	Customer Charge	1,723	$95.47	$ 164,494.81		$ 164,494.81				$ 164,494.81				$ 164,494.81		
18	Energy Charge	84,363,214	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	394,600	$3.76	$ 1,483,697.13		$ 1,483,697.13				$ 1,483,697.13				$ 1,483,697.13		
20	Off-Peak Excess Demand Charge	171	$3.76	$ 642.21		$ 642.21				$ 642.21				$ 642.21		
21	Excess KVA Demand Charge	45,208	$3.82	$ 172,694.18		$ 172,694.18				$ 172,694.18				$ 172,694.18		
22	Base Distribution Subtotal			$ 1,821,528.33		$ 1,821,528.33				$ 1,821,528.33				$ 1,821,528.33		
23																
24	DIR		15.79323%	$ 287,678.16		$ 287,678.16				$ 287,678.16				$ 287,678.16		
25	Universal Service Fund	79,318,614	$0.0072152	$ 572,299.66		$ 572,299.66				$ 572,299.66				$ 572,299.66		
26	Universal Service Fund	5,044,600	$0.0001681	$ 848.00		$ 848.00				$ 848.00				$ 848.00		
27	KWH Tax (First 2,000)	3,071,720	$0.00465	$ 14,283.50		$ 14,283.50				$ 14,283.50				$ 14,283.50		
28	(Next 13,000)	14,560,662	$0.00419	$ 61,009.17		$ 61,009.17				$ 61,009.17				$ 61,009.17		
29	(Over 15,000)	65,884,388	$0.00363	$ 239,160.33		$ 239,160.33				$ 239,160.33				$ 239,160.33		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 225,865.63		$ 225,865.63				$ 225,865.63				$ 225,865.63		
31	Economic Development Cost Recovery Rider		10.00620%	$ 182,265.77		$ 182,265.77				$ 182,265.77				$ 182,265.77		
32	Enhanced Service Reliability Rider		5.30956%	$ 96,715.14		$ 96,715.14				$ 96,715.14				$ 96,715.14		
33	gridSMART Rider		$0.42	$ 723.66		$ 723.66				$ 723.66				$ 723.66		
34	Retail Stability Rider		$0.0029660	$ 250,221.29		$ 250,221.29				$ 250,221.29				$ 250,221.29		
35	Alternative Energy Rider		$0.0019440	$ 163,588.55		$ 163,588.55				$ 163,588.55				$ 163,588.55		
36	Phase- In Recovery Rider		$0.0040760	$ 342,997.40		$ 342,997.40				$ 342,997.40				$ 342,997.40		
37	Deferred Asset Phase-In Rider		7.83%	$ 142,625.67		$ 142,625.67				$ 142,625.67				$ 142,625.67		
38																
39	**Total Billing**			**$ 11,017,608.38**		**$ 10,958,009.74**	**-$59,599**	**-0.54%**		**$ 10,475,499.79**	**-$482,510**	**-4.40%**		**$ 10,323,367.92**	**-$152,132**	**-1.45%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Subtransmission

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	31,332,800	$0.0320675	$ 1,004,764.56	$0.0288608	$ 904,288.11			$0.0128270	$ 401,905.83			$0.0000000	$ -		
3	Demand Charge	119,859	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	186	$1.76	$ 327.36	$1.58	$ 294.62			$0.70	$ 130.94			$0.00	$ -		
5	Capacity Charge	31,332,800	$0.0000000	$ -	$0.0004940	$ 15,478.40			$0.0029640	$ 92,870.42			$0.0049400	$ 154,784.03		
6																
7	Fuel Adjustment Clause Rider	31,332,800	$0.0320728	$ 1,004,930.63	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	31,332,800	$0.0000000	$ -	$0.0274433	$ 859,875.43			$0.0321333	$ 1,006,826.26			$0.0386063	$ 1,209,643.48		
9	Fixed Cost Rider	31,332,800	$0.0000000	$ -	$0.0059972	$ 187,909.07			$0.0059972	$ 187,909.07			$0.0059972	$ 187,909.07		
10																
11	Transmission Cost Recovery: Demand	119,859	$2.02	$ 242,115.18		$ 242,115.18				$ 242,115.18				$ 242,115.18		
12	Transmission Cost Recovery: Energy	31,382,400	$0.0035244	$ 110,604.13		$ 110,604.13				$ 110,604.13				$ 110,604.13		
13	Transmission Under-Recovery: Demand	119,859	$0.03	$ 3,595.77		$ 3,595.77				$ 3,595.77				$ 3,595.77		
14	Transmission Under-Recovery: Energy	31,382,400	$0.0000809	$ 2,538.84		$ 2,538.84				$ 2,538.84				$ 2,538.84		
15																
16	Distribution Billing															
17	Customer Charge	134	$512.00	$ 68,608.00		$ 68,608.00				$ 68,608.00				$ 68,608.00		
18	Energy Charge	31,382,400	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	119,859	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	186	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	9,099	$3.82	$ 34,759.33		$ 34,759.33				$ 34,759.33				$ 34,759.33		
22	Base Distribution Subtotal			$ 103,367.33		$ 103,367.33				$ 103,367.33				$ 103,367.33		
23																
24	DIR		15.79323%	$ 16,325.04		$ 16,325.04				$ 16,325.04				$ 16,325.04		
25	Universal Service Fund	27,282,400	$0.0072152	$ 196,847.97		$ 196,847.97				$ 196,847.97				$ 196,847.97		
26	Universal Service Fund	4,100,000	$0.0001681	$ 689.21		$ 689.21				$ 689.21				$ 689.21		
27	KWH Tax (First 2,000)	232,000	$0.00465	$ 1,078.80		$ 1,078.80				$ 1,078.80				$ 1,078.80		
28	(Next 13,000)	1,397,600	$0.00419	$ 5,855.94		$ 5,855.94				$ 5,855.94				$ 5,855.94		
29	(Over 15,000)	29,703,200	$0.00363	$ 107,822.62		$ 107,822.62				$ 107,822.62				$ 107,822.62		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 84,020.10		$ 84,020.10				$ 84,020.10				$ 84,020.10		
31	Economic Development Cost Recovery Rider		10.00620%	$ 10,343.14		$ 10,343.14				$ 10,343.14				$ 10,343.14		
32	Enhanced Service Reliability Rider		5.30956%	$ 5,488.35		$ 5,488.35				$ 5,488.35				$ 5,488.35		
33	gridSMART Rider		$0.42	$ 56.28		$ 56.28				$ 56.28				$ 56.28		
34	Retail Stability Rider		$0.0029660	$ 93,080.20		$ 93,080.20				$ 93,080.20				$ 93,080.20		
35	Alternative Energy Rider		$0.0019053	$ 59,698.38		$ 59,698.38				$ 59,698.38				$ 59,698.38		
36	Phase- In Recovery Rider		$0.0039940	$ 125,143.20		$ 125,143.20				$ 125,143.20				$ 125,143.20		
37	Deferred Asset Phase-In Rider		7.83%	$ 8,093.66		$ 8,093.66				$ 8,093.66				$ 8,093.66		
38																
39	**Total Billing**			**$ 3,186,786.69**		**$ 3,144,609.77**	**-$42,177**	**-1.32%**		**$ 2,866,406.66**	**-$278,203**	**-8.85%**		**$ 2,729,100.72**	**-$137,306**	**-4.79%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Transmission

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	14,718,600	$0.0316225	$ 465,438.93	$0.0284603	$ 418,895.04			$0.0126490	$ 186,175.57			$0.0000000	$ -		
3	Demand Charge	129,391	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	21,271	$0.92	$ 19,569.32	$0.83	$ 17,612.39			$0.37	$ 7,827.73			$0.00	$ -		
5	Capacity Charge	14,718,600	$0.0000000	$ -	$0.0004940	$ 7,270.99			$0.0029640	$ 43,625.93			$0.0049400	$ 72,709.88		
6																
7	Fuel Adjustment Clause Rider	14,718,600	$0.0320728	$ 472,066.71	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	14,718,600	$0.0000000	$ -	$0.0274433	$ 403,926.96			$0.0321333	$ 472,957.19			$0.0386063	$ 568,230.69		
9	Fixed Cost Rider	14,718,600	$0.0000000	$ -	$0.0059972	$ 88,270.39			$0.0059972	$ 88,270.39			$0.0059972	$ 88,270.39		
10																
11	Transmission Cost Recovery: Demand	129,391	$2.02	$ 261,369.82		$ 261,369.82				$ 261,369.82				$ 261,369.82		
12	Transmission Cost Recovery: Energy	14,718,600	$0.0035244	$ 51,874.23		$ 51,874.23				$ 51,874.23				$ 51,874.23		
13	Transmission Under-Recovery: Demand	129,391	$0.03	$ 3,881.73		$ 3,881.73				$ 3,881.73				$ 3,881.73		
14	Transmission Under-Recovery: Energy	14,718,600	$0.0000809	$ 1,190.73		$ 1,190.73				$ 1,190.73				$ 1,190.73		
15																
16	Distribution Billing															
17	Customer Charge	25	$512.00	$ 12,800.00		$ 12,800.00				$ 12,800.00				$ 12,800.00		
18	Energy Charge	14,718,600	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	129,391	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	21,271	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	2,224	$3.82	$ 8,494.53		$ 8,494.53				$ 8,494.53				$ 8,494.53		
22	Base Distribution Subtotal			$ 21,294.53		$ 21,294.53				$ 21,294.53				$ 21,294.53		
23																
24	DIR		15.79323%	$ 3,363.09		$ 3,363.09				$ 3,363.09				$ 3,363.09		
25	Universal Service Fund	4,997,000	$0.0072152	$ 36,054.35		$ 36,054.35				$ 36,054.35				$ 36,054.35		
26	Universal Service Fund	9,721,600	$0.0001681	$ 1,634.20		$ 1,634.20				$ 1,634.20				$ 1,634.20		
27	KWH Tax (First 2,000)	26,000	$0.00465	$ 120.90		$ 120.90				$ 120.90				$ 120.90		
28	(Next 13,000)	169,000	$0.00419	$ 708.11		$ 708.11				$ 708.11				$ 708.11		
29	(Over 15,000)	14,523,600	$0.00363	$ 52,720.67		$ 52,720.67				$ 52,720.67				$ 52,720.67		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 39,406.11		$ 39,406.11				$ 39,406.11				$ 39,406.11		
31	Economic Development Cost Recovery Rider		10.00620%	$ 2,130.77		$ 2,130.77				$ 2,130.77				$ 2,130.77		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,130.65		$ 1,130.65				$ 1,130.65				$ 1,130.65		
33	gridSMART Rider		$0.42	$ 10.50		$ 10.50				$ 10.50				$ 10.50		
34	Retail Stability Rider		$0.0029660	$ 43,655.37		$ 43,655.37				$ 43,655.37				$ 43,655.37		
35	Alternative Energy Rider		$0.0019053	$ 28,043.35		$ 28,043.35				$ 28,043.35				$ 28,043.35		
36	Phase- In Recovery Rider		$0.0039940	$ 58,786.09		$ 58,786.09				$ 58,786.09				$ 58,786.09		
37	Deferred Asset Phase-In Rider		7.83%	$ 1,667.36		$ 1,667.36				$ 1,667.36				$ 1,667.36		
38																
39	**Total Billing**			**$ 1,566,117.52**		**$ 1,545,018.33**	**-$21,099**	**-1.35%**		**$ 1,407,899.37**	**-$137,119**	**-8.87%**		**$ 1,338,253.52**	**-$69,646**	**-4.95%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-2 Energy Storage Provision

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	456,756	$0.0375278	$ 17,141.05	$0.0337750	$ 15,426.94			$0.0150111	$ 6,856.42			$0.0000000	$ -		
3	Energy Charge - Off-Peak	716,854	$0.0129269	$ 9,266.70	$0.0116342	$ 8,340.03			$0.0051708	$ 3,706.68			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	456,756	$0.0000000	$ -	$0.0012720	$ 580.99			$0.0076320	$ 3,485.96			$0.0127200	$ 5,809.94		
7																
8	Fuel Adjustment Clause Rider	1,173,610	$0.0339008	$ 39,786.32	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	1,173,610	$0.0000000	$ -	$0.0290075	$ 34,043.49			$0.0339647	$ 39,861.31			$0.0408126	$ 47,898.08		
10	Fixed Cost Rider	1,173,610	$0.0000000	$ -	$0.0063390	$ 7,439.51			$0.0063390	$ 7,439.51			$0.0063390	$ 7,439.51		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	456,756	$0.0125165	$ 5,716.99		$ 5,716.99				$ 5,716.99				$ 5,716.99		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	456,756	$0.0002639	$ 120.54		$ 120.54				$ 120.54				$ 120.54		
16																
17	Distribution Billing															
18	Customer Charge	127	$25.75	$ 3,270.25		$ 3,270.25				$ 3,270.25				$ 3,270.25		
19	Energy Charge - On-Peak	456,756	$0.0227282	$ 10,381.24		$ 10,381.24				$ 10,381.24				$ 10,381.24		
20	Energy Charge - Off-Peak	716,854	$0.0003512	$ 251.76		$ 251.76				$ 251.76				$ 251.76		
21	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 13,903.25		$ 13,903.25				$ 13,903.25				$ 13,903.25		
24																
25	DIR		15.79323%	$ 2,195.77		$ 2,195.77				$ 2,195.77				$ 2,195.77		
26	Universal Service Fund	1,173,610	$0.0072152	$ 8,467.83		$ 8,467.83				$ 8,467.83				$ 8,467.83		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	185,473	$0.00465	$ 862.45		$ 862.45				$ 862.45				$ 862.45		
29	(Next 13,000)	570,237	$0.00419	$ 2,389.29		$ 2,389.29				$ 2,389.29				$ 2,389.29		
30	(Over 15,000)	412,720	$0.00363	$ 1,498.17		$ 1,498.17				$ 1,498.17				$ 1,498.17		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 1,222.87		$ 1,222.87				$ 1,222.87				$ 1,222.87		
32	Economic Development Cost Recovery Rider		10.00620%	$ 1,391.19		$ 1,391.19				$ 1,391.19				$ 1,391.19		
33	Enhanced Service Reliability Rider		5.30956%	$ 738.20		$ 738.20				$ 738.20				$ 738.20		
34	gridSMART Rider		$0.42	$ 53.34		$ 53.34				$ 53.34				$ 53.34		
35	Retail Stability Rider		$0.0029660	$ 1,354.74		$ 1,354.74				$ 1,354.74				$ 1,354.74		
36	Alternative Energy Rider		$0.0020138	$ 919.82		$ 919.82				$ 919.82				$ 919.82		
37	Phase- In Recovery Rider		$0.0042220	$ 1,928.42		$ 1,928.42				$ 1,928.42				$ 1,928.42		
38	Deferred Asset Phase-In Rider		7.83%	$ 1,088.62		$ 1,088.62				$ 1,088.62				$ 1,088.62		
39																
40	**Total Billing**			**$ 110,045.56**		**$ 109,682.45**	**-$363**	**-0.33%**		**$ 105,201.37**	**-$4,481**	**-4.09%**		**$ 104,999.02**	**-$202**	**-0.19%**

Ohio Power Company

Case No. 13-1530-EL-UNC

Ohio Power Rate Zone GS-2 Athletic Fields

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	3,399,690	$0.0313708	$ 106,651.00	$0.0282337	$ 95,985.90			$0.0125483	$ 42,660.40			$0.0000000	$ -		
3	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Capacity Charge	3,399,690	$0.0000000	$ -	$0.0012720	$ 4,324.41			$0.0076320	$ 25,946.43			$0.0127200	$ 43,244.06		
6																
7	Fuel Adjustment Clause Rider	3,399,690	$0.0339008	$ 115,252.21	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	3,399,690	$0.0000000	$ -	$0.0290075	$ 98,616.51			$0.0339647	$ 115,469.45			$0.0408126	$ 138,750.19		
9	Fixed Cost Rider	3,399,690	$0.0000000	$ -	$0.0063390	$ 21,550.63			$0.0063390	$ 21,550.63			$0.0063390	$ 21,550.63		
10																
11	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	3,399,690	$0.0125165	$ 42,552.22		$ 42,552.22				$ 42,552.22				$ 42,552.22		
13	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	3,399,690	$0.0002639	$ 897.18		$ 897.18				$ 897.18				$ 897.18		
15																
16	Distribution Billing															
17	Customer Charge	2,269	$17.23	$ 39,094.87		$ 39,094.87				$ 39,094.87				$ 39,094.87		
18	Energy Charge	3,399,690	$0.0125784	$ 42,762.66		$ 42,762.66				$ 42,762.66				$ 42,762.66		
19	Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 81,857.53		$ 81,857.53				$ 81,857.53				$ 81,857.53		
23																
24	DIR		15.79323%	$ 12,927.95		$ 12,927.95				$ 12,927.95				$ 12,927.95		
25	Universal Service Fund	3,399,678	$0.0072152	$ 24,529.36		$ 24,529.36				$ 24,529.36				$ 24,529.36		
26	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	1,676,730	$0.00465	$ 7,796.79		$ 7,796.79				$ 7,796.79				$ 7,796.79		
28	(Next 13,000)	1,444,625	$0.00419	$ 6,052.98		$ 6,052.98				$ 6,052.98				$ 6,052.98		
29	(Over 15,000)	272,680	$0.00363	$ 989.83		$ 989.83				$ 989.83				$ 989.83		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 9,101.99		$ 9,101.99				$ 9,101.99				$ 9,101.99		
31	Economic Development Cost Recovery Rider		10.00620%	$ 8,190.83		$ 8,190.83				$ 8,190.83				$ 8,190.83		
32	Enhanced Service Reliability Rider		5.30956%	$ 4,346.27		$ 4,346.27				$ 4,346.27				$ 4,346.27		
33	gridSMART Rider		$0.42	$ 952.98		$ 952.98				$ 952.98				$ 952.98		
34	Retail Stability Rider		$0.0029660	$ 10,083.48		$ 10,083.48				$ 10,083.48				$ 10,083.48		
35	Alternative Energy Rider		$0.0020138	$ 6,846.30		$ 6,846.30				$ 6,846.30				$ 6,846.30		
36	Phase- In Recovery Rider		$0.0042220	$ 14,353.49		$ 14,353.49				$ 14,353.49				$ 14,353.49		
37	Deferred Asset Phase-In Rider		7.83%	$ 6,409.44		$ 6,409.44				$ 6,409.44				$ 6,409.44		
38																
39	**Total Billing**			**$ 459,791.83**		**$ 458,366.07**	**-$1,426**	**-0.31%**		**$ 443,515.53**	**-$14,851**	**-3.24%**		**$ 441,433.50**	**-$2,082**	**-0.47%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-TOD

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - On-Peak	18,418,723	$0.0375278	$ 691,214.15	$0.0337750	$ 622,092.74			$0.0150111	$ 276,485.66			$0.0000000	$ -		
3	Energy Charge - Off-Peak	26,946,245	$0.0129269	$ 348,331.41	$0.0116342	$ 313,498.27			$0.0051708	$ 139,332.57			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	18,418,723	$0.0000000	$ -	$0.0012720	$ 23,428.62			$0.0076320	$ 140,571.69			$0.0127200	$ 234,286.16		
7																
8	Fuel Adjustment Clause Rider	45,364,968	$0.0339008	$ 1,537,908.71	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	45,364,968	$0.0000000	$ -	$0.0290075	$ 1,315,924.31			$0.0339647	$ 1,540,807.53			$0.0408126	$ 1,851,462.29		
10	Fixed Cost Rider	45,364,968	$0.0000000	$ -	$0.0063390	$ 287,568.53			$0.0063390	$ 287,568.53			$0.0063390	$ 287,568.53		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	18,418,723	$0.0125165	$ 230,537.95		$ 230,537.95				$ 230,537.95				$ 230,537.95		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	18,418,723	$0.0002639	$ 4,860.70		$ 4,860.70				$ 4,860.70				$ 4,860.70		
16																
17	Distribution Billing															
18	Customer Charge	6,275	$22.79	$ 143,001.10		$ 143,001.10				$ 143,001.10				$ 143,001.10		
19	Energy Charge - On-Peak	18,418,723	$0.0227282	$ 418,624.42		$ 418,624.42				$ 418,624.42				$ 418,624.42		
20	Energy Charge - Off-Peak	26,946,245	$0.0003512	$ 9,463.52		$ 9,463.52				$ 9,463.52				$ 9,463.52		
21	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 571,089.04		$ 571,089.04				$ 571,089.04				$ 571,089.04		
24																
25	DIR		15.79323%	$ 90,193.41		$ 90,193.41				$ 90,193.41				$ 90,193.41		
26	Universal Service Fund	45,381,112	$0.0072152	$ 327,433.80		$ 327,433.80				$ 327,433.80				$ 327,433.80		
27	Universal Service Fund	2,232	$0.0001681	$ 0.38		$ 0.38				$ 0.38				$ 0.38		
28	KWH Tax (First 2,000)	9,038,555	$0.00465	$ 42,029.28		$ 42,029.28				$ 42,029.28				$ 42,029.28		
29	(Next 13,000)	17,829,516	$0.00419	$ 74,705.67		$ 74,705.67				$ 74,705.67				$ 74,705.67		
30	(Over 15,000)	18,122,954	$0.00363	$ 65,786.32		$ 65,786.32				$ 65,786.32				$ 65,786.32		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 49,312.45		$ 49,312.45				$ 49,312.45				$ 49,312.45		
32	Economic Development Cost Recovery Rider		10.00620%	$ 57,144.31		$ 57,144.31				$ 57,144.31				$ 57,144.31		
33	Enhanced Service Reliability Rider		5.30956%	$ 30,322.32		$ 30,322.32				$ 30,322.32				$ 30,322.32		
34	gridSMART Rider		$0.42	$ 2,635.39		$ 2,635.39				$ 2,635.39				$ 2,635.39		
35	Retail Stability Rider		$0.0029660	$ 54,629.93		$ 54,629.93				$ 54,629.93				$ 54,629.93		
36	Alternative Energy Rider		$0.0020138	$ 37,091.62		$ 37,091.62				$ 37,091.62				$ 37,091.62		
37	Phase- In Recovery Rider		$0.0042220	$ 77,763.85		$ 77,763.85				$ 77,763.85				$ 77,763.85		
38	Deferred Asset Phase-In Rider		7.83%	$ 44,716.27		$ 44,716.27				$ 44,716.27				$ 44,716.27		
39																
40	**Total Billing**			**$ 4,337,706.96**		**$ 4,322,765.16**	**-$14,942**	**-0.34%**		**$ 4,145,018.67**	**-$177,746**	**-4.11%**		**$ 4,133,569.67**	**-$11,449**	**-0.28%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-3 Secondary

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	746,850,780	$0.0014006	$ 1,046,039.20	$0.0012605	$ 941,435.28			$0.0005602	$ 418,415.68			$0.0000000	$ -		
3	Demand Charge	1,688,263	$9.89	$ 16,696,916.13	$8.90	$ 15,027,224.51			$3.96	$ 6,678,766.45			$0.00	$ -		
4	Off-Peak Excess Demand Charge	2,873	$3.12	$ 8,962.82	$2.81	$ 8,066.54			$1.25	$ 3,585.13			$0.00	$ -		
5	Capacity Charge	746,850,780	$0.0000000	$ -	$0.0013540	$ 1,011,235.96			$0.0081240	$ 6,067,415.74			$0.0127200	$ 9,499,941.92		
6																
7	Fuel Adjustment Clause Rider	746,850,780	$0.0339008	$ 25,318,838.92	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	746,850,780	$0.0000000	$ -	$0.0290075	$ 21,664,274.00			$0.0339647	$ 25,366,562.69			$0.0408126	$ 30,480,922.14		
9	Fixed Cost Rider	746,850,780	$0.0000000	$ -	$0.0063390	$ 4,734,287.09			$0.0063390	$ 4,734,287.09			$0.0063390	$ 4,734,287.09		
10																
11	Transmission Cost Recovery: Demand	1,688,263	$3.45	$ 5,824,505.63		$ 5,824,505.63				$ 5,824,505.63				$ 5,824,505.63		
12	Transmission Cost Recovery: Energy	762,011,654	$0.0037644	$ 2,868,516.67		$ 2,868,516.67				$ 2,868,516.67				$ 2,868,516.67		
13	Transmission Under-Recovery: Demand	1,688,263	$0.05	$ 84,413.13		$ 84,413.13				$ 84,413.13				$ 84,413.13		
14	Transmission Under-Recovery: Energy	762,011,654	$0.0000868	$ 66,142.61		$ 66,142.61				$ 66,142.61				$ 66,142.61		
15																
16	Distribution Billing															
17	Customer Charge	25,535	$22.79	$ 581,942.65		$ 581,942.65				$ 581,942.65				$ 581,942.65		
18	Energy Charge	762,011,654	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	1,688,263	$4.16	$ 7,023,172.00		$ 7,023,172.00				$ 7,023,172.00				$ 7,023,172.00		
20	Off-Peak Excess Demand Charge	2,873	$4.16	$ 11,950.43		$ 11,950.43				$ 11,950.43				$ 11,950.43		
21	Excess KVA Demand Charge	23,401	$3.82	$ 89,391.06		$ 89,391.06				$ 89,391.06				$ 89,391.06		
22	Base Distribution Subtotal			$ 7,706,456.14		$ 7,706,456.14				$ 7,706,456.14				$ 7,706,456.14		
23																
24	DIR		15.79323%	$ 1,217,098.34		$ 1,217,098.34				$ 1,217,098.34				$ 1,217,098.34		
25	Universal Service Fund	759,958,251	$0.0072152	$ 5,483,250.77		$ 5,483,250.77				$ 5,483,250.77				$ 5,483,250.77		
26	Universal Service Fund	2,053,407	$0.0001681	$ 345.18		$ 345.18				$ 345.18				$ 345.18		
27	KWH Tax (First 2,000)	49,905,843	$0.00465	$ 232,062.17		$ 232,062.17				$ 232,062.17				$ 232,062.17		
28	(Next 13,000)	223,911,135	$0.00419	$ 938,187.66		$ 938,187.66				$ 938,187.66				$ 938,187.66		
29	(Over 15,000)	485,300,106	$0.00363	$ 1,761,639.38		$ 1,761,639.38				$ 1,761,639.38				$ 1,761,639.38		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 2,040,133.80		$ 2,040,133.80				$ 2,040,133.80				$ 2,040,133.80		
31	Economic Development Cost Recovery Rider		10.00620%	$ 771,123.41		$ 771,123.41				$ 771,123.41				$ 771,123.41		
32	Enhanced Service Reliability Rider		5.30956%	$ 409,178.91		$ 409,178.91				$ 409,178.91				$ 409,178.91		
33	gridSMART Rider		$0.42	$ 10,724.70		$ 10,724.70				$ 10,724.70				$ 10,724.70		
34	Retail Stability Rider		$0.0029660	$ 2,260,126.57		$ 2,260,126.57				$ 2,260,126.57				$ 2,260,126.57		
35	Alternative Energy Rider		$0.0020138	$ 1,504,008.10		$ 1,504,008.10				$ 1,504,008.10				$ 1,504,008.10		
36	Phase- In Recovery Rider		$0.0042220	$ 3,153,203.99		$ 3,153,203.99				$ 3,153,203.99				$ 3,153,203.99		
37	Deferred Asset Phase-In Rider		7.83%	$ 603,415.52		$ 603,415.52				$ 603,415.52				$ 603,415.52		
38																
39	**Total Billing**			**$ 80,005,289.75**		**$ 80,321,056.06**	**$315,766**	**0.39%**		**$ 80,203,565.46**	**-$117,491**	**-0.15%**		**$ 81,649,683.83**	**$1,446,118**	**1.80%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-3 Primary

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	325,306,018	$0.0020383	$ 663,071.26	$0.0018345	$ 596,764.13			$0.0008153	$ 265,228.50			$0.0000000	$ -		
3	Demand Charge	704,880	$9.56	$ 6,738,655.67	$8.60	$ 6,064,790.10			$3.82	$ 2,695,462.27			$0.00	$ -		
4	Off-Peak Excess Demand Charge	121	$2.26	$ 273.01	$2.03	$ 245.71			$0.90	$ 109.20			$0.00	$ -		
5	Capacity Charge	325,306,018	$0.0000000	$ -	$0.0011320	$ 368,246.41			$0.0067920	$ 2,209,478.47			$0.0113200	$ 3,682,464.12		
6																
7	Fuel Adjustment Clause Rider	325,306,018	$0.0327247	$ 10,645,541.85	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	325,306,018	$0.0000000	$ -	$0.0280012	$ 9,108,958.87			$0.0327865	$ 10,665,645.76			$0.0393940	$ 12,815,105.27		
9	Fixed Cost Rider	325,306,018	$0.0000000	$ -	$0.0061191	$ 1,990,580.05			$0.0061191	$ 1,990,580.05			$0.0061191	$ 1,990,580.05		
10																
11	Transmission Cost Recovery: Demand	704,880	$3.33	$ 2,347,251.40		$ 2,347,251.40				$ 2,347,251.40				$ 2,347,251.40		
12	Transmission Cost Recovery: Energy	329,228,709	$0.0036338	$ 1,196,351.28		$ 1,196,351.28				$ 1,196,351.28				$ 1,196,351.28		
13	Transmission Under-Recovery: Demand	704,880	$0.05	$ 35,244.02		$ 35,244.02				$ 35,244.02				$ 35,244.02		
14	Transmission Under-Recovery: Energy	329,228,709	$0.0000838	$ 27,589.37		$ 27,589.37				$ 27,589.37				$ 27,589.37		
15																
16	Distribution Billing															
17	Customer Charge	1,032	$95.47	$ 98,525.04		$ 98,525.04				$ 98,525.04				$ 98,525.04		
18	Energy Charge	329,228,709	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	704,880	$3.76	$ 2,650,349.93		$ 2,650,349.93				$ 2,650,349.93				$ 2,650,349.93		
20	Off-Peak Excess Demand Charge	121	$3.76	$ 454.21		$ 454.21				$ 454.21				$ 454.21		
21	Excess KVA Demand Charge	20,711	$3.82	$ 79,114.49		$ 79,114.49				$ 79,114.49				$ 79,114.49		
22	Base Distribution Subtotal			$ 2,828,443.67		$ 2,828,443.67				$ 2,828,443.67				$ 2,828,443.67		
23																
24	DIR		15.79323%	$ 446,702.61		$ 446,702.61				$ 446,702.61				$ 446,702.61		
25	Universal Service Fund	255,130,021	$0.0072152	$ 1,840,814.13		$ 1,840,814.13				$ 1,840,814.13				$ 1,840,814.13		
26	Universal Service Fund	74,098,688	$0.0001681	$ 12,455.99		$ 12,455.99				$ 12,455.99				$ 12,455.99		
27	KWH Tax (First 2,000)	2,019,080	$0.00465	$ 9,388.72		$ 9,388.72				$ 9,388.72				$ 9,388.72		
28	(Next 13,000)	11,925,716	$0.00419	$ 49,968.75		$ 49,968.75				$ 49,968.75				$ 49,968.75		
29	(Over 15,000)	311,361,222	$0.00363	$ 1,130,241.24		$ 1,130,241.24				$ 1,130,241.24				$ 1,130,241.24		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 881,444.02		$ 881,444.02				$ 881,444.02				$ 881,444.02		
31	Economic Development Cost Recovery Rider		10.00620%	$ 283,019.73		$ 283,019.73				$ 283,019.73				$ 283,019.73		
32	Enhanced Service Reliability Rider		5.30956%	$ 150,177.91		$ 150,177.91				$ 150,177.91				$ 150,177.91		
33	gridSMART Rider		$0.42	$ 433.44		$ 433.44				$ 433.44				$ 433.44		
34	Retail Stability Rider		$0.0029660	$ 976,492.35		$ 976,492.35				$ 976,492.35				$ 976,492.35		
35	Alternative Energy Rider		$0.0019440	$ 632,394.90		$ 632,394.90				$ 632,394.90				$ 632,394.90		
36	Phase- In Recovery Rider		$0.0040760	$ 1,325,947.33		$ 1,325,947.33				$ 1,325,947.33				$ 1,325,947.33		
37	Deferred Asset Phase-In Rider		7.83%	$ 221,467.14		$ 221,467.14				$ 221,467.14				$ 221,467.14		
38																
39	**Total Billing**			**$ 32,443,369.79**		**$ 32,525,413.27**	**$82,043**	**0.25%**		**$ 32,222,332.25**	**-$303,081**	**-0.93%**		**$ 32,883,977.44**	**$661,645**	**2.05%**

Ohio Power Company

Case No. 13-1530-EL-UNC

Ohio Power Rate Zone GS-3 Subtransmission

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	93,139,700	$0.0024046	$ 223,963.72	$0.0021641	$ 201,567.35			$0.0009618	$ 89,585.49			$0.0000000	$ -		
3	Demand Charge	226,106	$9.29	$ 2,100,522.88	$8.36	$ 1,890,470.59			$3.72	$ 840,209.15			$0.00	$ -		
4	Off-Peak Excess Demand Charge	628	$1.76	$ 1,105.98	$1.58	$ 995.39			$0.70	$ 442.39			$0.00	$ -		
5	Capacity Charge	93,139,700	$0.0000000	$ -	$0.0004940	$ 46,011.01			$0.0029640	$ 276,066.07			$0.0049400	$ 460,110.12		
6																
7	Fuel Adjustment Clause Rider	93,139,700	$0.0320728	$ 2,987,250.97	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	93,139,700	$0.0000000	$ -	$0.0274433	$ 2,556,060.73			$0.0321333	$ 2,992,885.92			$0.0386063	$ 3,595,779.20		
9	Fixed Cost Rider	93,139,700	$0.0000000	$ -	$0.0059972	$ 558,577.41			$0.0059972	$ 558,577.41			$0.0059972	$ 558,577.41		
10																
11	Transmission Cost Recovery: Demand	226,106	$3.26	$ 737,104.91		$ 737,104.91				$ 737,104.91				$ 737,104.91		
12	Transmission Cost Recovery: Energy	95,024,540	$0.0035614	$ 338,420.40		$ 338,420.40				$ 338,420.40				$ 338,420.40		
13	Transmission Under-Recovery: Demand	226,106	$0.05	$ 11,305.29		$ 11,305.29				$ 11,305.29				$ 11,305.29		
14	Transmission Under-Recovery: Energy	95,024,540	$0.0000819	$ 7,782.51		$ 7,782.51				$ 7,782.51				$ 7,782.51		
15																
16	Distribution Billing															
17	Customer Charge	249	$512.00	$ 127,488.00		$ 127,488.00				$ 127,488.00				$ 127,488.00		
18	Energy Charge	95,024,540	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	226,106	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	628	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	9,832	$3.82	$ 37,559.00		$ 37,559.00				$ 37,559.00				$ 37,559.00		
22	Base Distribution Subtotal			$ 165,047.00		$ 165,047.00				$ 165,047.00				$ 165,047.00		
23																
24	DIR		15.79323%	$ 26,066.25		$ 26,066.25				$ 26,066.25				$ 26,066.25		
25	Universal Service Fund	84,964,040	$0.0072152	$ 613,032.54		$ 613,032.54				$ 613,032.54				$ 613,032.54		
26	Universal Service Fund	10,060,500	$0.0001681	$ 1,691.17		$ 1,691.17				$ 1,691.17				$ 1,691.17		
27	KWH Tax (First 2,000)	474,600	$0.00465	$ 2,206.89		$ 2,206.89				$ 2,206.89				$ 2,206.89		
28	(Next 13,000)	2,997,800	$0.00419	$ 12,560.78		$ 12,560.78				$ 12,560.78				$ 12,560.78		
29	(Over 15,000)	89,667,300	$0.00363	$ 325,492.30		$ 325,492.30				$ 325,492.30				$ 325,492.30		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 254,409.20		$ 254,409.20				$ 254,409.20				$ 254,409.20		
31	Economic Development Cost Recovery Rider		10.00620%	$ 16,514.93		$ 16,514.93				$ 16,514.93				$ 16,514.93		
32	Enhanced Service Reliability Rider		5.30956%	$ 8,763.27		$ 8,763.27				$ 8,763.27				$ 8,763.27		
33	gridSMART Rider		$0.42	$ 104.58		$ 104.58				$ 104.58				$ 104.58		
34	Retail Stability Rider		$0.0029660	$ 281,842.79		$ 281,842.79				$ 281,842.79				$ 281,842.79		
35	Alternative Energy Rider		$0.0019053	$ 177,459.07		$ 177,459.07				$ 177,459.07				$ 177,459.07		
36	Phase- In Recovery Rider		$0.0039940	$ 371,999.96		$ 371,999.96				$ 371,999.96				$ 371,999.96		
37	Deferred Asset Phase-In Rider		7.83%	$ 12,923.18		$ 12,923.18				$ 12,923.18				$ 12,923.18		
38																
39	**Total Billing**			**$ 8,677,570.57**		**$ 8,618,409.50**	**-$59,161**	**-0.68%**		**$ 8,122,493.45**	**-$495,916**	**-5.75%**		**$ 7,979,193.75**	**-$143,300**	**-1.76%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-3 Transmission

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	33,659,203	$0.0023152	$ 77,927.79	$0.0020837	$ 70,135.01			$0.0009261	$ 31,171.11			$0.0000000	$ -		
3	Demand Charge	60,757	$9.13	$ 554,710.50	$8.22	$ 499,239.45			$3.65	$ 221,884.20			$0.00	$ -		
4	Off-Peak Excess Demand Charge	3,235	$0.92	$ 2,975.74	$0.83	$ 2,678.17			$0.37	$ 1,190.30			$0.00	$ -		
5	Capacity Charge	33,659,203	$0.0000000	$ -	$0.0004940	$ 16,627.65			$0.0029640	$ 99,765.88			$0.0049400	$ 166,276.46		
6																
7	Fuel Adjustment Clause Rider	33,659,203	$0.0320728	$ 1,079,544.89	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	33,659,203	$0.0000000	$ -	$0.0274433	$ 923,719.61			$0.0321333	$ 1,081,581.27			$0.0386063	$ 1,299,457.29		
9	Fixed Cost Rider	33,659,203	$0.0000000	$ -	$0.0059972	$ 201,860.97			$0.0059972	$ 201,860.97			$0.0059972	$ 201,860.97		
10																
11	Transmission Cost Recovery: Demand	60,757	$3.26	$ 198,067.49		$ 198,067.49				$ 198,067.49				$ 198,067.49		
12	Transmission Cost Recovery: Energy	33,659,203	$0.0035614	$ 119,873.89		$ 119,873.89				$ 119,873.89				$ 119,873.89		
13	Transmission Under-Recovery: Demand	60,757	$0.05	$ 3,037.85		$ 3,037.85				$ 3,037.85				$ 3,037.85		
14	Transmission Under-Recovery: Energy	33,659,203	$0.0000819	$ 2,756.69		$ 2,756.69				$ 2,756.69				$ 2,756.69		
15																
16	Distribution Billing															
17	Customer Charge	39	$512.00	$ 19,968.00		$ 19,968.00				$ 19,968.00				$ 19,968.00		
18	Energy Charge	33,659,203	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	60,757	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	3,235	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	11,950	$3.82	$ 45,649.00		$ 45,649.00				$ 45,649.00				$ 45,649.00		
22	Base Distribution Subtotal			$ 65,617.00		$ 65,617.00				$ 65,617.00				$ 65,617.00		
23																
24	DIR		15.79323%	$ 10,363.04		$ 10,363.04				$ 10,363.04				$ 10,363.04		
25	Universal Service Fund	23,815,096	$0.0072152	$ 171,830.68		$ 171,830.68				$ 171,830.68				$ 171,830.68		
26	Universal Service Fund	9,844,107	$0.0001681	$ 1,654.79		$ 1,654.79				$ 1,654.79				$ 1,654.79		
27	KWH Tax (First 2,000)	78,000	$0.00465	$ 362.70		$ 362.70				$ 362.70				$ 362.70		
28	(Next 13,000)	507,000	$0.00419	$ 2,124.33		$ 2,124.33				$ 2,124.33				$ 2,124.33		
29	(Over 15,000)	33,074,203	$0.00363	$ 120,059.36		$ 120,059.36				$ 120,059.36				$ 120,059.36		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 90,115.78		$ 90,115.78				$ 90,115.78				$ 90,115.78		
31	Economic Development Cost Recovery Rider		10.00620%	$ 6,565.77		$ 6,565.77				$ 6,565.77				$ 6,565.77		
32	Enhanced Service Reliability Rider		5.30956%	$ 3,483.97		$ 3,483.97				$ 3,483.97				$ 3,483.97		
33	gridSMART Rider		$0.42	$ 16.38		$ 16.38				$ 16.38				$ 16.38		
34	Retail Stability Rider		$0.0029660	$ 99,833.20		$ 99,833.20				$ 99,833.20				$ 99,833.20		
35	Alternative Energy Rider		$0.0019053	$ 64,130.88		$ 64,130.88				$ 64,130.88				$ 64,130.88		
36	Phase- In Recovery Rider		$0.0039940	$ 134,434.86		$ 134,434.86				$ 134,434.86				$ 134,434.86		
37	Deferred Asset Phase-In Rider		7.83%	$ 5,137.81		$ 5,137.81				$ 5,137.81				$ 5,137.81		
38																
39	**Total Billing**			**$ 2,814,625.39**		**$ 2,813,727.33**	**-$898**	**-0.03%**		**$ 2,736,920.20**	**-$76,807**	**-2.73%**		**$ 2,767,061.19**	**$30,141**	**1.10%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-4 Subtransmission

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	122,939,003	$0.0005497	$ 67,579.57	$0.0004947	$ 60,821.61			$0.0002199	$ 27,031.83			$0.0000000	$ -		
3	Demand Charge	336,963	$10.18	$ 3,430,283.34	$9.16	$ 3,087,255.01			$4.07	$ 1,372,113.34			$0.00	$ -		
4	Off-Peak Excess Demand Charge	1,823	$2.24	$ 4,083.52	$2.02	$ 3,675.17			$0.90	$ 1,633.41			$0.00	$ -		
5	Capacity Charge	122,939,003	$0.0000000	$ -	$0.0004940	$ 60,731.87			$0.0029640	$ 364,391.21			$0.0049400	$ 607,318.68		
6																
7	Fuel Adjustment Clause Rider	122,939,003	$0.0320728	$ 3,942,998.06	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	122,939,003	$0.0000000	$ -	$0.0274433	$ 3,373,851.94			$0.0321333	$ 3,950,435.87			$0.0386063	$ 4,746,220.04		
9	Fixed Cost Rider	122,939,003	$0.0000000	$ -	$0.0059972	$ 737,289.79			$0.0059972	$ 737,289.79			$0.0059972	$ 737,289.79		
10																
11	Transmission Cost Recovery: Demand	336,963	$3.18	$ 1,071,542.34		$ 1,071,542.34				$ 1,071,542.34				$ 1,071,542.34		
12	Transmission Cost Recovery: Energy	123,262,955	$0.0037081	$ 457,071.36		$ 457,071.36				$ 457,071.36				$ 457,071.36		
13	Transmission Under-Recovery: Demand	336,963	$0.05	$ 16,848.15		$ 16,848.15				$ 16,848.15				$ 16,848.15		
14	Transmission Under-Recovery: Energy	123,262,955	$0.0000854	$ 10,526.66		$ 10,526.66				$ 10,526.66				$ 10,526.66		
15																
16	Distribution Billing															
17	Customer Charge	32	$512.00	$ 16,384.00		$ 16,384.00				$ 16,384.00				$ 16,384.00		
18	Energy Charge	123,262,955	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	336,963	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	1,823	$0.00	$ -		$ -				$ -				$ -		
21	Reactive Demand Charge	38,840	$0.48	$ 18,643.20		$ 18,643.20				$ 18,643.20				$ 18,643.20		
22	Base Distribution Subtotal			$ 35,027.20		$ 35,027.20				$ 35,027.20				$ 35,027.20		
23																
24	DIR		15.79323%	$ 5,531.93		$ 5,531.93				$ 5,531.93				$ 5,531.93		
25	Universal Service Fund	17,962,332	$0.0072152	$ 129,601.82		$ 129,601.82				$ 129,601.82				$ 129,601.82		
26	Universal Service Fund	105,300,623	$0.0001681	$ 17,701.03		$ 17,701.03				$ 17,701.03				$ 17,701.03		
27	KWH Tax (First 2,000)	32,000	$0.00465	$ 148.80		$ 148.80				$ 148.80				$ 148.80		
28	(Next 13,000)	208,000	$0.00419	$ 871.52		$ 871.52				$ 871.52				$ 871.52		
29	(Over 15,000)	20,087,000	$0.00363	$ 72,915.81		$ 72,915.81				$ 72,915.81				$ 72,915.81		
30	EE/PDR Cost Recovery Rider		$0.0003845	$ 47,394.61		$ 47,394.61				$ 47,394.61				$ 47,394.61		
31	Economic Development Cost Recovery Rider		10.00620%	$ 3,504.89		$ 3,504.89				$ 3,504.89				$ 3,504.89		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,859.79		$ 1,859.79				$ 1,859.79				$ 1,859.79		
33	gridSMART Rider		$0.42	$ 13.44		$ 13.44				$ 13.44				$ 13.44		
34	Retail Stability Rider		$0.0029660	$ 365,597.92		$ 365,597.92				$ 365,597.92				$ 365,597.92		
35	Alternative Energy Rider		$0.0019053	$ 234,235.68		$ 234,235.68				$ 234,235.68				$ 234,235.68		
36	Phase- In Recovery Rider		$0.0039940	$ 491,018.38		$ 491,018.38				$ 491,018.38				$ 491,018.38		
37	Deferred Asset Phase-In Rider		7.83%	$ 2,742.63		$ 2,742.63				$ 2,742.63				$ 2,742.63		
38																
39	**Total Billing**			**$ 10,409,098.45**		**$ 10,287,779.35**	**-$121,319**	**-1.17%**		**$ 9,417,049.41**	**-$870,730**	**-8.46%**		**$ 9,054,982.47**	**-$362,067**	**-3.84%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone GS-4 Transmission

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	119,423,981	$0.0005058	$ 60,404.65	$0.0004552	$ 54,364.18			$0.0002023	$ 24,161.86			$0.0000000	$ -		
3	Demand Charge	523,974	$10.00	$ 5,239,740.00	$9.00	$ 4,715,766.00			$4.00	$ 2,095,896.00			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$1.13	$ -	$1.02	$ -			$0.45	$ -			$0.00	$ -		
5	Capacity Charge	119,423,981	$0.0000000	$ -	$0.0004940	$ 58,995.45			$0.0029640	$ 353,972.68			$0.0049400	$ 589,954.47		
6																
7	Fuel Adjustment Clause Rider	119,423,981	$0.0320728	$ 3,830,261.46	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	119,423,981	$0.0000000	$ -	$0.0274433	$ 3,277,388.14			$0.0321333	$ 3,837,486.61			$0.0386063	$ 4,610,518.04		
9	Fixed Cost Rider	119,423,981	$0.0000000	$ -	$0.0059972	$ 716,209.50			$0.0059972	$ 716,209.50			$0.0059972	$ 716,209.50		
10																
11	Transmission Cost Recovery: Demand	523,974	$3.18	$ 1,666,237.32		$ 1,666,237.32				$ 1,666,237.32				$ 1,666,237.32		
12	Transmission Cost Recovery: Energy	119,587,366	$0.0037081	$ 443,441.91		$ 443,441.91				$ 443,441.91				$ 443,441.91		
13	Transmission Under-Recovery: Demand	523,974	$0.05	$ 26,198.70		$ 26,198.70				$ 26,198.70				$ 26,198.70		
14	Transmission Under-Recovery: Energy	119,587,366	$0.0000854	$ 10,212.76		$ 10,212.76				$ 10,212.76				$ 10,212.76		
15																
16	Distribution Billing															
17	Customer Charge	46	$512.00	$ 23,552.00		$ 23,552.00				$ 23,552.00				$ 23,552.00		
18	Energy Charge	119,587,366	$0.0000000	$ -		$ -				$ -				$ -		
19	Demand Charge	523,974	$0.00	$ -		$ -				$ -				$ -		
20	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
21	Reactive Demand Charge	23,463	$0.48	$ 11,262.24		$ 11,262.24				$ 11,262.24				$ 11,262.24		
22	Base Distribution Subtotal			$ 34,814.24		$ 34,814.24				$ 34,814.24				$ 34,814.24		
23																
24	DIR		15.79323%	$ 5,498.29		$ 5,498.29				$ 5,498.29				$ 5,498.29		
25	Universal Service Fund	25,839,532	$0.0072152	$ 186,437.39		$ 186,437.39				$ 186,437.39				$ 186,437.39		
26	Universal Service Fund	93,747,834	$0.0001681	$ 15,759.01		$ 15,759.01				$ 15,759.01				$ 15,759.01		
27	KWH Tax (First 2,000)	72,000	$0.00465	$ 334.80		$ 334.80				$ 334.80				$ 334.80		
28	(Next 13,000)	468,000	$0.00419	$ 1,960.92		$ 1,960.92				$ 1,960.92				$ 1,960.92		
29	(Over 15,000)	65,573,600	$0.00363	$ 238,032.17		$ 238,032.17				$ 238,032.17				$ 238,032.17		
30	EE/PDR Cost Recovery Rider		$0.0003845	$ 45,981.34		$ 45,981.34				$ 45,981.34				$ 45,981.34		
31	Economic Development Cost Recovery Rider		10.00620%	$ 3,483.58		$ 3,483.58				$ 3,483.58				$ 3,483.58		
32	Enhanced Service Reliability Rider		5.30956%	$ 1,848.48		$ 1,848.48				$ 1,848.48				$ 1,848.48		
33	gridSMART Rider		$0.42	$ 19.32		$ 19.32				$ 19.32				$ 19.32		
34	Retail Stability Rider		$0.0029660	$ 354,696.13		$ 354,696.13				$ 354,696.13				$ 354,696.13		
35	Alternative Energy Rider		$0.0019053	$ 227,538.51		$ 227,538.51				$ 227,538.51				$ 227,538.51		
36	Phase- In Recovery Rider		$0.0039940	$ 476,979.38		$ 476,979.38				$ 476,979.38				$ 476,979.38		
37	Deferred Asset Phase-In Rider		7.83%	$ 2,725.95		$ 2,725.95				$ 2,725.95				$ 2,725.95		
38																
39	**Total Billing**			**$ 12,872,606.31**		**$ 12,564,923.47**	**-$307,683**	**-2.39%**		**$ 10,769,926.85**	**-$1,794,997**	**-14.29%**		**$ 9,658,882.21**	**-$1,111,045**	**-10.32%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone EHG

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge	11,730,328	$0.0159164	$ 186,704.59	$0.0143248	$ 168,034.13			$0.0063666	$ 74,681.84			$0.0000000	$ -		
3	Demand Charge - KW in Excess of 30 KW	12,397	$2.06	$ 25,537.74	$1.85	$ 22,983.96			$0.82	$ 10,215.10			$0.00	$ -		
4	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Capacity Charge	11,730,328	$0.0000000	$ -	$0.0012720	$ 14,920.98			$0.0076320	$ 89,525.86			$0.0127200	$ 149,209.77		
6																
7	Fuel Adjustment Clause Rider	11,730,328	$0.0339008	$ 397,667.50	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
8	Auction Phase-In Rider	11,730,328	$0.0000000	$ -	$0.0290075	$ 340,267.49			$0.0339647	$ 398,417.07			$0.0408126	$ 478,745.18		
9	Fixed Cost Rider	11,730,328	$0.0000000	$ -	$0.0063390	$ 74,358.55			$0.0063390	$ 74,358.55			$0.0063390	$ 74,358.55		
10																
11	Transmission Cost Recovery: Demand	12,397	$0.00	$ -		$ -				$ -				$ -		
12	Transmission Cost Recovery: Energy	11,730,328	$0.0070040	$ 82,159.22		$ 82,159.22				$ 82,159.22				$ 82,159.22		
13	Transmission Under-Recovery: Demand	12,397	$0.00	$ -		$ -				$ -				$ -		
14	Transmission Under-Recovery: Energy	11,730,328	$0.0002184	$ 2,561.90		$ 2,561.90				$ 2,561.90				$ 2,561.90		
15																
16	Distribution Billing															
17	Customer Charge	3,560	$21.96	$ 78,177.60		$ 78,177.60				$ 78,177.60				$ 78,177.60		
18	Energy Charge	11,730,328	$0.0132863	$ 155,852.66		$ 155,852.66				$ 155,852.66				$ 155,852.66		
19	Demand Charge	12,397	$1.18	$ 14,628.41		$ 14,628.41				$ 14,628.41				$ 14,628.41		
20	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
21	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Base Distribution Subtotal			$ 248,658.67		$ 248,658.67				$ 248,658.67				$ 248,658.67		
23																
24	DIR		15.79323%	$ 39,271.24		$ 39,271.24				$ 39,271.24				$ 39,271.24		
25	Universal Service Fund	11,730,327	$0.0072152	$ 84,636.66		$ 84,636.66				$ 84,636.66				$ 84,636.66		
26	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
27	KWH Tax (First 2,000)	5,143,955	$0.00465	$ 23,919.39		$ 23,919.39				$ 23,919.39				$ 23,919.39		
28	(Next 13,000)	6,168,440	$0.00419	$ 25,845.76		$ 25,845.76				$ 25,845.76				$ 25,845.76		
29	(Over 15,000)	401,768	$0.00363	$ 1,458.42		$ 1,458.42				$ 1,458.42				$ 1,458.42		
30	EE/PDR Cost Recovery Rider		$0.0026773	$ 31,405.61		$ 31,405.61				$ 31,405.61				$ 31,405.61		
31	Economic Development Cost Recovery Rider		10.00620%	$ 24,881.28		$ 24,881.28				$ 24,881.28				$ 24,881.28		
32	Enhanced Service Reliability Rider		5.30956%	$ 13,202.68		$ 13,202.68				$ 13,202.68				$ 13,202.68		
33	gridSMART Rider		$0.42	$ 1,495.20		$ 1,495.20				$ 1,495.20				$ 1,495.20		
34	Retail Stability Rider		$0.0029660	$ 34,792.15		$ 34,792.15				$ 34,792.15				$ 34,792.15		
35	Alternative Energy Rider		$0.0020138	$ 23,622.53		$ 23,622.53				$ 23,622.53				$ 23,622.53		
36	Phase- In Recovery Rider		$0.0042220	$ 49,525.44		$ 49,525.44				$ 49,525.44				$ 49,525.44		
37	Deferred Asset Phase-In Rider		7.83%	$ 19,469.97		$ 19,469.97				$ 19,469.97				$ 19,469.97		
38																
39	**Total Billing**			**$ 1,316,815.95**		**$ 1,327,471.23**	**$10,655**	**0.81%**		**$ 1,354,104.54**	**$26,633**	**2.01%**		**$ 1,409,219.62**	**$55,115**	**4.07%**

Ohio Power Company
Case No. 13-1530-EL-UNC
Ohio Power Rate Zone SS

Auction Clearing Price: $40.00 / MWh

Line No.	Rate Name	Billing Determinant	Current Rate	Current Revenue	10% Auction Rate	10% Auction Revenue	10% Auction Increase	% Increase	60% Auction Rate	60% Auction Revenue	60% Auction Increase	% Increase	100% Auction Rate	100% Auction Revenue	100% Auction Increase	% Increase
1	Generation Billing															
2	Energy Charge - First 300 kWh per 1,00 sq. ft.	3,526,497	$0.0268596	$ 94,720.30	$0.0241736	$ 85,248.27			$0.0107438	$ 37,888.12			$0.0000000	$ -		
3	Energy Charge - All Other kWh	5,607,785	$0.0257616	$ 144,465.51	$0.0231854	$ 130,018.96			$0.0103046	$ 57,786.21			$0.0000000	$ -		
4	Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
5	Off-Peak Excess Demand Charge	-	$0.00	$ -	$0.00	$ -			$0.00	$ -			$0.00	$ -		
6	Capacity Charge	3,526,497	$0.0000000	$ -	$0.0012720	$ 4,485.70			$0.0076320	$ 26,914.23			$0.0127200	$ 44,857.04		
7																
8	Fuel Adjustment Clause Rider	9,134,282	$0.0339008	$ 309,659.47	$0.0000000	$ -			$0.0000000	$ -			$0.0000000	$ -		
9	Auction Phase-In Rider	9,134,282	$0.0000000	$ -	$0.0290075	$ 264,962.69			$0.0339647	$ 310,243.15			$0.0408126	$ 372,793.80		
10	Fixed Cost Rider	9,134,282	$0.0000000	$ -	$0.0063390	$ 57,902.21			$0.0063390	$ 57,902.21			$0.0063390	$ 57,902.21		
11																
12	Transmission Cost Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
13	Transmission Cost Recovery: Energy	3,526,497	$0.0110784	$ 39,067.94		$ 39,067.94				$ 39,067.94				$ 39,067.94		
14	Transmission Under-Recovery: Demand	-	$0.00	$ -		$ -				$ -				$ -		
15	Transmission Under-Recovery: Energy	3,526,497	$0.0002336	$ 823.79		$ 823.79				$ 823.79				$ 823.79		
16																
17	Distribution Billing															
18	Customer Charge	536	$31.84	$ 17,066.24		$ 17,066.24				$ 17,066.24				$ 17,066.24		
19	Energy Charge - First 300 kWh per 1,00 sq. ft.	3,526,497	$0.0124738	$ 43,988.82		$ 43,988.82				$ 43,988.82				$ 43,988.82		
20	Energy Charge - All Other kWh	5,607,785	$0.0124738	$ 69,950.39		$ 69,950.39				$ 69,950.39				$ 69,950.39		
21	Off-Peak Excess Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
22	Excess KVA Demand Charge	-	$0.00	$ -		$ -				$ -				$ -		
23	Base Distribution Subtotal			$ 131,005.45		$ 131,005.45				$ 131,005.45				$ 131,005.45		
24																
25	DIR		15.79323%	$ 20,689.99		$ 20,689.99				$ 20,689.99				$ 20,689.99		
26	Universal Service Fund	9,134,282	$0.0072152	$ 65,905.67		$ 65,905.67				$ 65,905.67				$ 65,905.67		
27	Universal Service Fund	-	$0.0001681	$ -		$ -				$ -				$ -		
28	KWH Tax (First 2,000)	921,930	$0.00465	$ 4,286.97		$ 4,286.97				$ 4,286.97				$ 4,286.97		
29	(Next 13,000)	3,557,595	$0.00419	$ 14,906.32		$ 14,906.32				$ 14,906.32				$ 14,906.32		
30	(Over 15,000)	4,659,700	$0.00363	$ 16,914.71		$ 16,914.71				$ 16,914.71				$ 16,914.71		
31	EE/PDR Cost Recovery Rider		$0.0026773	$ 9,441.49		$ 9,441.49				$ 9,441.49				$ 9,441.49		
32	Economic Development Cost Recovery Rider		10.00620%	$ 13,108.67		$ 13,108.67				$ 13,108.67				$ 13,108.67		
33	Enhanced Service Reliability Rider		5.30956%	$ 6,955.81		$ 6,955.81				$ 6,955.81				$ 6,955.81		
34	gridSMART Rider		$0.42	$ 225.12		$ 225.12				$ 225.12				$ 225.12		
35	Retail Stability Rider		$0.0029660	$ 10,459.59		$ 10,459.59				$ 10,459.59				$ 10,459.59		
36	Alternative Energy Rider		$0.0020138	$ 7,101.66		$ 7,101.66				$ 7,101.66				$ 7,101.66		
37	Phase- In Recovery Rider		$0.0042220	$ 14,888.87		$ 14,888.87				$ 14,888.87				$ 14,888.87		
38	Deferred Asset Phase-In Rider		7.83%	$ 10,257.73		$ 10,257.73				$ 10,257.73				$ 10,257.73		
39																
40	**Total Billing**			**$ 914,885.06**		**$ 908,657.61**	**-$6,227**	**-0.68%**		**$ 856,773.70**	**-$51,884**	**-5.71%**		**$ 841,592.83**	**-$15,181**	**-1.77%**

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
R-R-1												
Summer		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.25	10.25	-	0.00%	10.19	(0.06)	-0.59%	10.04	(0.15)	-1.47%
		70	15.63	15.64	0.01	0.06%	15.48	(0.16)	-1.02%	15.13	(0.35)	-2.26%
		120	22.36	22.36	-	0.00%	22.09	(0.27)	-1.21%	21.50	(0.59)	-2.67%
		200	33.12	33.13	0.01	0.03%	32.67	(0.46)	-1.39%	31.68	(0.99)	-3.03%
		300	46.57	46.58	0.01	0.02%	45.89	(0.69)	-1.48%	44.42	(1.47)	-3.20%
		500	73.47	73.49	0.02	0.03%	72.34	(1.15)	-1.56%	69.88	(2.46)	-3.40%
		700	100.38	100.39	0.01	0.01%	98.79	(1.60)	-1.59%	95.35	(3.44)	-3.48%
R-R-1												
Winter		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.25	10.25	-	0.00%	10.19	(0.06)	-0.59%	10.04	(0.15)	-1.47%
		70	15.63	15.64	0.01	0.06%	15.48	(0.16)	-1.02%	15.13	(0.35)	-2.26%
		120	22.36	22.36	-	0.00%	22.09	(0.27)	-1.21%	21.50	(0.59)	-2.67%
		200	33.12	33.13	0.01	0.03%	32.67	(0.46)	-1.39%	31.68	(0.99)	-3.03%
		300	46.57	46.58	0.01	0.02%	45.89	(0.69)	-1.48%	44.42	(1.47)	-3.20%
		500	73.47	73.49	0.02	0.03%	72.34	(1.15)	-1.56%	69.88	(2.46)	-3.40%
		700	100.38	100.39	0.01	0.01%	98.79	(1.60)	-1.59%	95.35	(3.44)	-3.48%
		800	113.83	113.85	0.02	0.02%	112.01	(1.84)	-1.62%	108.08	(3.93)	-3.51%
		1,000	130.35	130.82	0.47	0.36%	130.78	(0.04)	-0.03%	127.67	(3.11)	-2.38%
		1,250	151.01	152.04	1.03	0.68%	154.24	2.20	1.45%	152.15	(2.09)	-1.36%
		1,500	171.66	173.27	1.61	0.94%	177.70	4.43	2.56%	176.63	(1.07)	-0.60%
		2,000	212.97	215.71	2.74	1.29%	224.62	8.91	4.13%	225.60	0.98	0.44%
		4,000	377.27	384.56	7.29	1.93%	411.38	26.82	6.97%	420.53	9.15	2.22%
		5,000	459.43	468.98	9.55	2.08%	504.76	35.78	7.63%	518.00	13.24	2.62%
RR												
Summer		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.57	10.55	(0.02)	-0.19%	10.37	(0.18)	-1.71%	10.14	(0.23)	-2.22%
		70	16.37	16.32	(0.05)	-0.31%	15.91	(0.41)	-2.51%	15.36	(0.55)	-3.46%
		120	23.62	23.53	(0.09)	-0.38%	22.83	(0.70)	-2.97%	21.90	(0.93)	-4.07%
		200	35.22	35.08	(0.14)	-0.40%	33.91	(1.17)	-3.34%	32.35	(1.56)	-4.60%
		300	49.72	49.51	(0.21)	-0.42%	47.75	(1.76)	-3.55%	45.42	(2.33)	-4.88%
		500	78.72	78.37	(0.35)	-0.44%	75.44	(2.93)	-3.74%	71.55	(3.89)	-5.16%
		800	122.22	121.66	(0.56)	-0.46%	116.97	(4.69)	-3.86%	110.75	(6.22)	-5.32%
		1,000	151.22	150.52	(0.70)	-0.46%	144.66	(5.86)	-3.89%	136.88	(7.78)	-5.38%
		1,200	180.22	179.39	(0.83)	-0.46%	172.34	(7.05)	-3.93%	163.02	(9.32)	-5.41%
		1,500	223.72	222.68	(1.04)	-0.46%	213.87	(8.81)	-3.96%	202.22	(11.65)	-5.45%
		2,000	296.22	294.83	(1.39)	-0.47%	283.09	(11.74)	-3.98%	267.55	(15.54)	-5.49%
		4,000	585.30	582.52	(2.78)	-0.47%	559.05	(23.47)	-4.03%	527.96	(31.09)	-5.56%
		5,000	729.83	726.37	(3.46)	-0.47%	697.03	(29.34)	-4.04%	658.17	(38.86)	-5.58%
		8,000	1,163.45	1,157.90	(5.55)	-0.48%	1,110.96	(46.94)	-4.05%	1,048.79	(62.17)	-5.60%
		10,000	1,452.53	1,445.59	(6.94)	-0.48%	1,386.91	(58.68)	-4.06%	1,309.20	(77.71)	-5.60%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RR												
Winter		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.57	10.55	(0.02)	-0.19%	10.37	(0.18)	-1.71%	10.14	(0.23)	-2.22%
		70	16.37	16.32	(0.05)	-0.31%	15.91	(0.41)	-2.51%	15.36	(0.55)	-3.46%
		120	23.62	23.53	(0.09)	-0.38%	22.83	(0.70)	-2.97%	21.90	(0.93)	-4.07%
		200	35.22	35.08	(0.14)	-0.40%	33.91	(1.17)	-3.34%	32.35	(1.56)	-4.60%
		300	49.72	49.51	(0.21)	-0.42%	47.75	(1.76)	-3.55%	45.42	(2.33)	-4.88%
		500	78.72	78.37	(0.35)	-0.44%	75.44	(2.93)	-3.74%	71.55	(3.89)	-5.16%
		800	122.22	121.66	(0.56)	-0.46%	116.97	(4.69)	-3.86%	110.75	(6.22)	-5.32%
		1,000	138.74	138.64	(0.10)	-0.07%	135.74	(2.90)	-2.09%	130.34	(5.40)	-3.98%
		1,200	155.26	155.62	0.36	0.23%	154.50	(1.12)	-0.72%	149.92	(4.58)	-2.96%
		1,500	180.05	181.08	1.03	0.57%	182.66	1.58	0.87%	179.30	(3.36)	-1.84%
		2,000	221.35	223.52	2.17	0.98%	229.58	6.06	2.71%	228.26	(1.32)	-0.57%
		4,000	385.66	392.38	6.72	1.74%	416.34	23.96	6.11%	423.20	6.86	1.65%
		5,000	467.82	476.80	8.98	1.92%	509.72	32.92	6.90%	520.67	10.95	2.15%
		8,000	714.28	730.08	15.80	2.21%	789.86	59.78	8.19%	813.07	23.21	2.94%
		10,000	878.59	898.93	20.34	2.32%	976.62	77.69	8.64%	1,008.00	31.38	3.21%
RR												
(SWH)	80 gal.	500	61.87	62.01	0.14	0.23%	61.51	(0.50)	-0.81%	59.57	(1.94)	-3.15%
Summer	80 gal.	800	105.37	105.30	(0.07)	-0.07%	103.04	(2.26)	-2.15%	98.77	(4.27)	-4.14%
	80 gal.	1,000	134.37	134.16	(0.21)	-0.16%	130.73	(3.43)	-2.56%	124.90	(5.83)	-4.46%
	80 gal.	1,500	206.87	206.31	(0.56)	-0.27%	199.94	(6.37)	-3.09%	190.24	(9.70)	-4.85%
	80 gal.	2,000	279.37	278.47	(0.90)	-0.32%	269.16	(9.31)	-3.34%	255.57	(13.59)	-5.05%
	80 gal.	4,000	568.44	566.16	(2.28)	-0.40%	545.12	(21.04)	-3.72%	515.98	(29.14)	-5.35%
	80 gal.	6,000	857.52	853.85	(3.67)	-0.43%	821.07	(32.78)	-3.84%	776.40	(44.67)	-5.44%
	80 gal.	8,000	1,146.60	1,141.54	(5.06)	-0.44%	1,097.03	(44.51)	-3.90%	1,036.81	(60.22)	-5.49%
	100 gal.	500	61.87	62.01	0.14	0.23%	61.51	(0.50)	-0.81%	59.57	(1.94)	-3.15%
	100 gal.	800	99.75	99.84	0.09	0.09%	98.39	(1.45)	-1.45%	94.77	(3.62)	-3.68%
	100 gal.	1,000	128.75	128.70	(0.05)	-0.04%	126.08	(2.62)	-2.04%	120.91	(5.17)	-4.10%
	100 gal.	1,500	201.25	200.86	(0.39)	-0.19%	195.30	(5.56)	-2.77%	186.24	(9.06)	-4.64%
	100 gal.	2,000	273.75	273.01	(0.74)	-0.27%	264.52	(8.49)	-3.11%	251.57	(12.95)	-4.90%
	100 gal.	4,000	562.83	560.70	(2.13)	-0.38%	540.47	(20.23)	-3.61%	511.99	(28.48)	-5.27%
	100 gal.	6,000	851.91	848.39	(3.52)	-0.41%	816.43	(31.96)	-3.77%	772.40	(44.03)	-5.39%
	100 gal.	8,000	1,140.98	1,136.08	(4.90)	-0.43%	1,092.39	(43.69)	-3.85%	1,032.81	(59.58)	-5.45%
	120 gal.	500	61.87	62.01	0.14	0.23%	61.51	(0.50)	-0.81%	59.57	(1.94)	-3.15%
	120 gal.	800	94.13	94.39	0.26	0.28%	93.75	(0.64)	-0.68%	90.78	(2.97)	-3.17%
	120 gal.	1,000	123.13	123.25	0.12	0.10%	121.44	(1.81)	-1.47%	116.91	(4.53)	-3.73%
	120 gal.	1,500	195.63	195.40	(0.23)	-0.12%	190.66	(4.74)	-2.43%	182.25	(8.41)	-4.41%
	120 gal.	2,000	268.13	267.56	(0.57)	-0.21%	259.88	(7.68)	-2.87%	247.58	(12.30)	-4.73%
	120 gal.	4,000	557.21	555.25	(1.96)	-0.35%	535.83	(19.42)	-3.50%	507.99	(27.84)	-5.20%
	120 gal.	6,000	846.29	842.94	(3.35)	-0.40%	811.79	(31.15)	-3.70%	768.41	(43.38)	-5.34%
	120 gal.	8,000	1,135.37	1,130.63	(4.74)	-0.42%	1,087.74	(42.89)	-3.79%	1,028.82	(58.92)	-5.42%
	120 gal.	10,000	1,424.45	1,418.32	(6.13)	-0.43%	1,363.70	(54.62)	-3.85%	1,289.23	(74.47)	-5.46%
RR												
(SWH)	80 gal.	500	61.87	62.01	0.14	0.23%	61.51	(0.50)	-0.81%	59.57	(1.94)	-3.15%
Winter	80 gal.	800	105.37	105.30	(0.07)	-0.07%	103.04	(2.26)	-2.15%	98.77	(4.27)	-4.14%
	80 gal.	1,000	134.37	134.16	(0.21)	-0.16%	130.73	(3.43)	-2.56%	124.90	(5.83)	-4.46%
	80 gal.	1,500	181.14	181.77	0.63	0.35%	181.33	(0.44)	-0.24%	176.37	(4.96)	-2.74%
	80 gal.	2,000	222.45	224.21	1.76	0.79%	228.25	4.04	1.80%	225.33	(2.92)	-1.28%
	80 gal.	4,000	386.76	393.07	6.31	1.63%	415.01	21.94	5.58%	420.27	5.26	1.27%
	80 gal.	6,000	551.06	561.92	10.86	1.97%	601.77	39.85	7.09%	615.20	13.43	2.23%
	80 gal.	8,000	715.37	730.77	15.40	2.15%	788.53	57.76	7.90%	810.14	21.61	2.74%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
	100 gal.	500	61.87	62.01	0.14	0.23%	61.51	(0.50)	-0.81%	59.57	(1.94)	-3.15%
	100 gal.	800	99.75	99.84	0.09	0.09%	98.39	(1.45)	-1.45%	94.77	(3.62)	-3.68%
	100 gal.	1,000	128.75	128.70	(0.05)	-0.04%	126.08	(2.62)	-2.04%	120.91	(5.17)	-4.10%
	100 gal.	1,500	182.53	183.03	0.50	0.27%	181.92	(1.11)	-0.61%	176.42	(5.50)	-3.02%
	100 gal.	2,000	223.84	225.47	1.63	0.73%	228.84	3.37	1.49%	225.38	(3.46)	-1.51%
	100 gal.	4,000	388.15	394.32	6.17	1.59%	415.60	21.28	5.40%	420.32	4.72	1.14%
	100 gal.	6,000	552.46	563.17	10.71	1.94%	602.36	39.19	6.96%	615.25	12.89	2.14%
	100 gal.	8,000	716.77	732.03	15.26	2.13%	789.12	57.09	7.80%	810.19	21.07	2.67%
	120 gal.	500	61.87	62.01	0.14	0.23%	61.51	(0.50)	-0.81%	59.57	(1.94)	-3.15%
	120 gal.	800	94.13	94.39	0.26	0.28%	93.75	(0.64)	-0.68%	90.78	(2.97)	-3.17%
	120 gal.	1,000	123.13	123.25	0.12	0.10%	121.44	(1.81)	-1.47%	116.91	(4.53)	-3.73%
	120 gal.	1,500	183.15	183.52	0.37	0.20%	181.74	(1.78)	-0.97%	175.70	(6.04)	-3.32%
	120 gal.	2,000	224.46	225.96	1.50	0.67%	228.66	2.70	1.19%	224.66	(4.00)	-1.75%
	120 gal.	4,000	388.77	394.81	6.04	1.55%	415.42	20.61	5.22%	419.60	4.18	1.01%
	120 gal.	6,000	553.08	563.66	10.58	1.91%	602.18	38.52	6.83%	614.53	12.35	2.05%
	120 gal.	8,000	717.39	732.51	15.12	2.11%	788.94	56.43	7.70%	809.47	20.53	2.60%
	120 gal.	10,000	881.70	901.36	19.66	2.23%	975.70	74.34	8.25%	1,004.40	28.70	2.94%
RLM												
Summer	5	500	81.59	81.46	(0.13)	-0.16%	79.60	(1.86)	-2.28%	76.57	(3.03)	-3.81%
	5	1,500	190.99	190.80	(0.19)	-0.10%	186.26	(4.54)	-2.38%	178.02	(8.24)	-4.42%
	5	2,500	288.72	288.54	(0.18)	-0.06%	281.69	(6.85)	-2.37%	268.51	(13.18)	-4.68%
	10	1,000	152.35	152.11	(0.24)	-0.16%	148.54	(3.57)	-2.35%	142.61	(5.93)	-3.99%
	10	3,000	368.49	368.21	(0.28)	-0.08%	359.61	(8.60)	-2.34%	343.50	(16.11)	-4.48%
	10	5,000	563.49	563.24	(0.25)	-0.04%	550.00	(13.24)	-2.35%	524.03	(25.97)	-4.72%
	20	2,000	291.67	291.30	(0.37)	-0.13%	284.63	(6.67)	-2.29%	273.14	(11.49)	-4.04%
	20	6,000	723.03	722.57	(0.46)	-0.06%	705.84	(16.73)	-2.32%	674.01	(31.83)	-4.51%
	20	10,000	1,113.03	1,112.63	(0.40)	-0.04%	1,086.63	(26.00)	-2.34%	1,035.06	(51.57)	-4.75%
	30	3,000	430.53	430.02	(0.51)	-0.12%	420.26	(9.76)	-2.27%	403.22	(17.04)	-4.05%
	30	9,000	1,077.57	1,076.93	(0.64)	-0.06%	1,052.08	(24.85)	-2.31%	1,004.52	(47.56)	-4.52%
	30	15,000	1,662.57	1,662.02	(0.55)	-0.03%	1,623.25	(38.77)	-2.33%	1,546.10	(77.15)	-4.75%
	40	4,000	569.39	568.74	(0.65)	-0.11%	555.89	(12.85)	-2.26%	533.29	(22.60)	-4.07%
	40	12,000	1,432.12	1,431.28	(0.84)	-0.06%	1,398.32	(32.96)	-2.30%	1,335.03	(63.29)	-4.53%
	40	20,000	2,209.32	2,208.61	(0.71)	-0.03%	2,157.08	(51.53)	-2.33%	2,054.33	(102.75)	-4.76%
	50	5,000	708.26	707.47	(0.79)	-0.11%	691.51	(15.96)	-2.26%	663.37	(28.14)	-4.07%
	50	15,000	1,786.66	1,785.64	(1.02)	-0.06%	1,744.55	(41.09)	-2.30%	1,665.53	(79.02)	-4.53%
	50	25,000	2,756.06	2,755.20	(0.86)	-0.03%	2,690.91	(64.29)	-2.33%	2,562.57	(128.34)	-4.77%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RLM												
Winter	5	500	81.59	81.46	(0.13)	-0.16%	79.60	(1.86)	-2.28%	76.57	(3.03)	-3.81%
	5	1,500	186.12	186.42	0.30	0.16%	184.31	(2.11)	-1.13%	178.02	(6.29)	-3.41%
	5	2,500	277.35	278.32	0.97	0.35%	277.14	(1.18)	-0.42%	268.51	(8.63)	-3.11%
	10	1,000	143.44	143.46	0.02	0.01%	141.19	(2.27)	-1.58%	136.29	(4.90)	-3.47%
	10	3,000	332.02	333.49	1.47	0.44%	333.65	0.16	0.05%	324.55	(9.10)	-2.73%
	10	5,000	514.03	516.83	2.80	0.54%	518.84	2.01	0.39%	505.07	(13.77)	-2.65%
	20	2,000	247.12	248.04	0.92	0.37%	247.85	(0.19)	-0.08%	241.55	(6.30)	-2.54%
	20	6,000	623.35	627.17	3.82	0.61%	631.86	4.69	0.75%	617.15	(14.71)	-2.33%
	20	10,000	987.38	993.86	6.48	0.66%	1,002.25	8.39	0.84%	978.20	(24.05)	-2.40%
	30	3,000	350.34	352.16	1.82	0.52%	354.06	1.90	0.54%	346.36	(7.70)	-2.17%
	30	9,000	914.69	920.86	6.17	0.67%	930.07	9.21	1.00%	909.75	(20.32)	-2.18%
	30	15,000	1,460.73	1,470.89	10.16	0.70%	1,485.66	14.77	1.00%	1,451.33	(34.33)	-2.31%
	40	4,000	453.55	456.27	2.72	0.60%	460.27	4.00	0.88%	451.16	(9.11)	-1.98%
	40	12,000	1,206.03	1,214.54	8.51	0.71%	1,228.27	13.73	1.13%	1,202.35	(25.92)	-2.11%
	40	20,000	1,931.29	1,945.11	13.82	0.72%	1,966.26	21.15	1.09%	1,921.65	(44.61)	-2.27%
	50	5,000	556.77	560.39	3.62	0.65%	566.48	6.09	1.09%	555.96	(10.52)	-1.86%
	50	15,000	1,497.37	1,508.22	10.85	0.72%	1,526.48	18.26	1.21%	1,494.95	(31.53)	-2.07%
	50	25,000	2,401.84	2,419.34	17.50	0.73%	2,446.87	27.53	1.14%	2,391.98	(54.89)	-2.24%
RS-ES	0.13											
Peak - 13%	0.87	1,000	111.85	112.45	0.60	0.54%	113.02	0.57	0.51%	110.41	(2.61)	-2.31%
Off Peak - 87%		2,000	213.95	215.14	1.19	0.56%	216.29	1.15	0.53%	211.06	(5.23)	-2.42%
		3,000	315.59	317.38	1.79	0.57%	319.11	1.73	0.55%	311.26	(7.85)	-2.46%
		4,000	417.24	419.62	2.38	0.57%	421.92	2.30	0.55%	411.45	(10.47)	-2.48%
		5,000	518.88	521.85	2.97	0.57%	524.73	2.88	0.55%	511.65	(13.08)	-2.49%
		6,000	620.52	624.09	3.57	0.58%	627.54	3.45	0.55%	611.84	(15.70)	-2.50%
		7,000	722.16	726.32	4.16	0.58%	730.35	4.03	0.55%	712.04	(18.31)	-2.51%
		8,000	823.80	828.56	4.76	0.58%	833.16	4.60	0.56%	812.23	(20.93)	-2.51%
RS-ES	0.18											
Peak - 18%	0.82	1,000	116.96	117.42	0.46	0.39%	117.36	(0.06)	-0.05%	114.23	(3.13)	-2.67%
Off Peak - 82%		2,000	224.16	225.10	0.94	0.42%	224.96	(0.14)	-0.06%	218.70	(6.26)	-2.78%
		3,000	330.91	332.31	1.40	0.42%	332.11	(0.20)	-0.06%	322.72	(9.39)	-2.83%
		4,000	437.65	439.52	1.87	0.43%	439.25	(0.27)	-0.06%	426.73	(12.52)	-2.85%
		5,000	544.40	546.73	2.33	0.43%	546.40	(0.33)	-0.06%	530.75	(15.65)	-2.86%
		6,000	651.15	653.95	2.80	0.43%	653.54	(0.41)	-0.06%	634.76	(18.78)	-2.87%
		7,000	757.89	761.16	3.27	0.43%	760.69	(0.47)	-0.06%	738.78	(21.91)	-2.88%
		8,000	864.64	868.37	3.73	0.43%	867.83	(0.54)	-0.06%	842.79	(25.04)	-2.89%
RS-ES	0.3											
Peak - 30%	0.7	1,000	129.21	129.37	0.16	0.12%	127.76	(1.61)	-1.24%	123.39	(4.37)	-3.42%
Off Peak - 70%		2,000	248.67	248.98	0.31	0.12%	245.76	(3.22)	-1.29%	237.04	(8.72)	-3.55%
		3,000	367.66	368.14	0.48	0.13%	363.31	(4.83)	-1.31%	350.22	(13.09)	-3.60%
		4,000	486.66	487.29	0.63	0.13%	480.86	(6.43)	-1.32%	463.40	(17.46)	-3.63%
		5,000	605.66	606.45	0.79	0.13%	598.41	(8.04)	-1.33%	576.59	(21.82)	-3.65%
		6,000	724.66	725.60	0.94	0.13%	715.95	(9.65)	-1.33%	689.77	(26.18)	-3.66%
		7,000	843.65	844.76	1.11	0.13%	833.50	(11.26)	-1.33%	802.95	(30.55)	-3.67%
		8,000	962.65	963.92	1.27	0.13%	951.05	(12.87)	-1.34%	916.14	(34.91)	-3.67%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-1												
Unmetered		50	11.73	11.69	(0.04)	-0.34%	11.34	(0.35)	-2.99%	10.91	(0.43)	-3.79%
		100	17.63	17.54	(0.09)	-0.51%	16.85	(0.69)	-3.93%	15.99	(0.86)	-5.10%
		150	23.53	23.39	(0.14)	-0.59%	22.36	(1.03)	-4.40%	21.07	(1.29)	-5.77%
		200	29.42	29.24	(0.18)	-0.61%	27.86	(1.38)	-4.72%	26.14	(1.72)	-6.17%
		400	53.01	52.65	(0.36)	-0.68%	49.88	(2.77)	-5.26%	46.45	(3.43)	-6.88%
		700	88.38	87.75	(0.63)	-0.71%	82.92	(4.83)	-5.50%	76.90	(6.02)	-7.26%
		1,000	123.76	122.86	(0.90)	-0.73%	115.95	(6.91)	-5.62%	107.36	(8.59)	-7.41%
		1,500	182.72	181.37	(1.35)	-0.74%	171.01	(10.36)	-5.71%	158.11	(12.90)	-7.54%
		2,000	241.68	239.88	(1.80)	-0.74%	226.07	(13.81)	-5.76%	208.87	(17.20)	-7.61%
		4,000	476.60	472.99	(3.61)	-0.76%	445.38	(27.61)	-5.84%	410.99	(34.39)	-7.72%
GS-1		200	39.84	38.97	(0.87)	-2.18%	34.17	(4.80)	-12.32%	29.71	(4.46)	-13.05%
		400	70.26	68.53	(1.73)	-2.46%	58.93	(9.60)	-14.01%	50.02	(8.91)	-15.12%
		600	100.69	98.10	(2.59)	-2.57%	83.69	(14.41)	-14.69%	70.32	(13.37)	-15.98%
		800	131.12	127.66	(3.46)	-2.64%	108.45	(19.21)	-15.05%	90.62	(17.83)	-16.44%
		1,000	161.54	157.22	(4.32)	-2.67%	133.21	(24.01)	-15.27%	110.93	(22.28)	-16.73%
		1,200	185.20	180.69	(4.51)	-2.44%	155.26	(25.43)	-14.07%	131.23	(24.03)	-15.48%
		1,600	232.52	227.64	(4.88)	-2.10%	199.37	(28.27)	-12.42%	171.84	(27.53)	-13.81%
		1,800	256.19	251.11	(5.08)	-1.98%	221.43	(29.68)	-11.82%	192.14	(29.29)	-13.23%
		2,000	279.85	274.58	(5.27)	-1.88%	243.48	(31.10)	-11.33%	212.44	(31.04)	-12.75%
		2,400	326.98	321.35	(5.63)	-1.72%	287.40	(33.95)	-10.56%	252.87	(34.53)	-12.01%
		3,000	397.69	391.49	(6.20)	-1.56%	353.29	(38.20)	-9.76%	313.50	(39.79)	-11.26%
		3,200	421.26	414.87	(6.39)	-1.52%	375.25	(39.62)	-9.55%	333.71	(41.54)	-11.07%
		4,000	515.53	508.39	(7.14)	-1.38%	463.10	(45.29)	-8.91%	414.56	(48.54)	-10.48%
GS-2	10	2,500	363.94	356.59	(7.35)	-2.02%	313.81	(42.78)	-12.00%	271.90	(41.91)	-13.36%
Secondary	10	3,000	418.41	409.58	(8.83)	-2.11%	358.25	(51.33)	-12.53%	307.95	(50.30)	-14.04%
	50	12,500	1,764.12	1,727.35	(36.77)	-2.08%	1,513.46	(213.89)	-12.38%	1,303.90	(209.56)	-13.85%
	50	15,000	2,036.44	1,992.30	(44.14)	-2.17%	1,735.64	(256.66)	-12.88%	1,484.17	(251.47)	-14.49%
	100	25,000	3,508.75	3,435.19	(73.56)	-2.10%	3,007.42	(427.77)	-12.45%	2,588.30	(419.12)	-13.94%
	100	30,000	4,050.57	3,962.30	(88.27)	-2.18%	3,448.98	(513.32)	-12.96%	2,946.03	(502.95)	-14.58%
	250	62,500	8,738.42	8,554.53	(183.89)	-2.10%	7,485.11	(1,069.42)	-12.50%	6,437.30	(1,047.81)	-14.00%
	250	75,000	10,092.97	9,872.31	(220.66)	-2.19%	8,589.00	(1,283.31)	-13.00%	7,331.62	(1,257.38)	-14.64%
	500	125,000	17,454.54	17,086.77	(367.77)	-2.11%	14,947.92	(2,138.85)	-12.52%	12,852.29	(2,095.63)	-14.02%
	500	150,000	20,163.65	19,722.32	(441.33)	-2.19%	17,155.71	(2,566.61)	-13.01%	14,640.95	(2,514.76)	-14.66%
	750	187,500	26,170.66	25,619.00	(551.66)	-2.11%	22,410.73	(3,208.27)	-12.52%	19,267.29	(3,143.44)	-14.03%
	750	225,000	30,234.32	29,572.33	(661.99)	-2.19%	25,722.41	(3,849.92)	-13.02%	21,950.27	(3,772.14)	-14.66%
	1,000	250,000	34,886.78	34,151.23	(735.55)	-2.11%	29,873.54	(4,277.69)	-12.53%	25,682.28	(4,191.26)	-14.03%
	1,000	300,000	40,305.00	39,422.34	(882.66)	-2.19%	34,289.11	(5,133.23)	-13.02%	29,259.60	(5,029.51)	-14.67%
	2,000	500,000	69,751.27	68,280.16	(1,471.11)	-2.11%	59,724.79	(8,555.37)	-12.53%	51,342.27	(8,382.52)	-14.04%
	2,000	600,000	80,587.70	78,822.37	(1,765.33)	-2.19%	68,555.92	(10,266.45)	-13.02%	58,496.90	(10,059.02)	-14.67%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code		Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
Supplement 18		10	2,500	353.09	345.74	(7.35)	-2.08%	302.96	(42.78)	-12.37%	261.05	(41.91)	-13.83%
GS-2		10	3,000	407.56	398.73	(8.83)	-2.17%	347.40	(51.33)	-12.87%	297.10	(50.30)	-14.48%
Secondary		50	12,500	1,709.87	1,673.10	(36.77)	-2.15%	1,459.21	(213.89)	-12.78%	1,249.65	(209.56)	-14.36%
		50	15,000	1,982.19	1,938.05	(44.14)	-2.23%	1,681.39	(256.66)	-13.24%	1,429.92	(251.47)	-14.96%
		100	25,000	3,400.25	3,326.69	(73.56)	-2.16%	2,898.92	(427.77)	-12.86%	2,479.80	(419.12)	-14.46%
		100	30,000	3,942.07	3,853.80	(88.27)	-2.24%	3,340.48	(513.32)	-13.32%	2,837.53	(502.95)	-15.06%
		250	62,500	8,467.17	8,283.28	(183.89)	-2.17%	7,213.86	(1,069.42)	-12.91%	6,166.05	(1,047.81)	-14.52%
		250	75,000	9,821.72	9,601.06	(220.66)	-2.25%	8,317.75	(1,283.31)	-13.37%	7,060.37	(1,257.38)	-15.12%
		500	125,000	16,912.04	16,544.27	(367.77)	-2.17%	14,405.42	(2,138.85)	-12.93%	12,309.79	(2,095.63)	-14.55%
		500	150,000	19,621.15	19,179.82	(441.33)	-2.25%	16,613.21	(2,566.61)	-13.38%	14,098.45	(2,514.76)	-15.14%
		750	187,500	25,356.91	24,805.25	(551.66)	-2.18%	21,596.98	(3,208.27)	-12.93%	18,453.54	(3,143.44)	-14.55%
		750	225,000	29,420.57	28,758.58	(661.99)	-2.25%	24,908.66	(3,849.92)	-13.39%	21,136.52	(3,772.14)	-15.14%
		1,000	250,000	33,801.78	33,066.23	(735.55)	-2.18%	28,788.54	(4,277.69)	-12.94%	24,597.28	(4,191.26)	-14.56%
		1,000	300,000	39,220.00	38,337.34	(882.66)	-2.25%	33,204.11	(5,133.23)	-13.39%	28,174.60	(5,029.51)	-15.15%
		2,000	500,000	67,581.27	66,110.16	(1,471.11)	-2.18%	57,554.79	(8,555.37)	-12.94%	49,172.27	(8,382.52)	-14.56%
		2,000	600,000	78,417.70	76,652.37	(1,765.33)	-2.25%	66,385.92	(10,266.45)	-13.39%	56,326.90	(10,059.02)	-15.15%
GS-2 TOD			500	111.26	109.76	(1.50)	-1.35%	101.07	(8.69)	-7.92%	92.57	(8.50)	-8.41%
Secondary			1,000	182.33	179.33	(3.00)	-1.65%	161.93	(17.40)	-9.70%	144.94	(16.99)	-10.49%
			3,000	466.13	457.13	(9.00)	-1.93%	404.94	(52.19)	-11.42%	353.96	(50.98)	-12.59%
On-Peak	55%		6,000	891.14	873.14	(18.00)	-2.02%	768.76	(104.38)	-11.95%	666.80	(101.96)	-13.26%
Off- Peak	45%		9,000	1,316.15	1,289.15	(27.00)	-2.05%	1,132.58	(156.57)	-12.15%	979.64	(152.94)	-13.50%
			12,000	1,741.16	1,705.16	(36.00)	-2.07%	1,496.40	(208.76)	-12.24%	1,292.48	(203.92)	-13.63%
			15,000	2,166.17	2,121.17	(45.00)	-2.08%	1,860.22	(260.95)	-12.30%	1,605.32	(254.90)	-13.70%
			17,000	2,448.38	2,397.39	(50.99)	-2.08%	2,101.65	(295.74)	-12.34%	1,812.76	(288.89)	-13.75%
			20,000	2,871.71	2,811.73	(59.98)	-2.09%	2,463.79	(347.94)	-12.37%	2,123.92	(339.87)	-13.79%
			24,000	3,436.15	3,364.17	(71.98)	-2.09%	2,946.65	(417.52)	-12.41%	2,538.79	(407.86)	-13.84%
GS-2 TOD			500	117.06	115.15	(1.91)	-1.63%	104.40	(10.75)	-9.34%	94.27	(10.13)	-9.70%
Secondary			1,000	193.91	190.10	(3.81)	-1.96%	168.61	(21.49)	-11.30%	148.34	(20.27)	-12.02%
			3,000	500.88	489.43	(11.45)	-2.29%	424.97	(64.46)	-13.17%	364.18	(60.79)	-14.30%
On-Peak	65%		6,000	960.65	937.74	(22.91)	-2.38%	808.83	(128.91)	-13.75%	687.24	(121.59)	-15.03%
Off- Peak	35%		9,000	1,420.41	1,386.06	(34.35)	-2.42%	1,192.68	(193.38)	-13.95%	1,010.30	(182.38)	-15.29%
			12,000	1,880.18	1,834.37	(45.81)	-2.44%	1,576.54	(257.83)	-14.06%	1,333.36	(243.18)	-15.42%
			15,000	2,339.94	2,282.68	(57.26)	-2.45%	1,960.39	(322.29)	-14.12%	1,656.42	(303.97)	-15.51%
			17,000	2,645.33	2,580.44	(64.89)	-2.45%	2,215.18	(365.26)	-14.15%	1,870.67	(344.51)	-15.55%
			20,000	3,103.41	3,027.07	(76.34)	-2.46%	2,597.35	(429.72)	-14.20%	2,192.05	(405.30)	-15.60%
			24,000	3,714.19	3,622.58	(91.61)	-2.47%	3,106.92	(515.66)	-14.23%	2,620.56	(486.36)	-15.65%
GS-2 TOD			500	122.85	120.53	(2.32)	-1.89%	107.74	(12.79)	-10.61%	95.97	(11.77)	-10.92%
Secondary			1,000	205.50	200.86	(4.64)	-2.26%	175.29	(25.57)	-12.73%	151.75	(23.54)	-13.43%
			3,000	535.64	521.73	(13.91)	-2.60%	445.01	(76.72)	-14.70%	374.40	(70.61)	-15.87%
On-Peak	75%		6,000	1,030.16	1,002.35	(27.81)	-2.70%	848.90	(153.45)	-15.31%	707.68	(141.22)	-16.64%
Off- Peak	25%		9,000	1,524.68	1,482.96	(41.72)	-2.74%	1,252.79	(230.17)	-15.52%	1,040.96	(211.83)	-16.91%
			12,000	2,019.20	1,963.58	(55.62)	-2.75%	1,656.68	(306.90)	-15.63%	1,374.24	(282.44)	-17.05%
			15,000	2,513.72	2,444.19	(69.53)	-2.77%	2,060.57	(383.62)	-15.70%	1,707.52	(353.05)	-17.13%
			17,000	2,842.28	2,763.48	(78.80)	-2.77%	2,328.71	(434.77)	-15.73%	1,928.59	(400.12)	-17.18%
			20,000	3,335.12	3,242.41	(92.71)	-2.78%	2,730.92	(511.49)	-15.77%	2,260.19	(470.73)	-17.24%
			24,000	3,992.23	3,880.99	(111.24)	-2.79%	3,267.20	(613.79)	-15.82%	2,702.32	(564.88)	-17.29%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2												
Primary	50	5,000	914.94	899.46	(15.48)	-1.69%	810.44	(89.02)	-9.90%	724.37	(86.07)	-10.62%
	50	8,750	1,314.16	1,287.07	(27.09)	-2.06%	1,131.29	(155.78)	-12.10%	980.67	(150.62)	-13.31%
	50	12,500	1,713.39	1,674.67	(38.72)	-2.26%	1,452.14	(222.53)	-13.29%	1,236.97	(215.17)	-14.82%
	100	10,000	1,668.36	1,637.39	(30.97)	-1.86%	1,459.36	(178.03)	-10.87%	1,287.22	(172.14)	-11.80%
	100	17,500	2,465.41	2,411.21	(54.20)	-2.20%	2,099.66	(311.55)	-12.92%	1,798.42	(301.24)	-14.35%
	100	25,000	3,259.65	3,182.23	(77.42)	-2.38%	2,737.16	(445.07)	-13.99%	2,306.81	(430.35)	-15.72%
	250	25,000	3,923.02	3,845.59	(77.43)	-1.97%	3,400.52	(445.07)	-11.57%	2,970.18	(430.34)	-12.66%
	250	43,750	5,908.63	5,773.14	(135.49)	-2.29%	4,994.26	(778.88)	-13.49%	4,241.16	(753.10)	-15.08%
	250	62,500	7,894.25	7,700.68	(193.57)	-2.45%	6,588.01	(1,112.67)	-14.45%	5,512.15	(1,075.86)	-16.33%
	500	50,000	7,676.11	7,521.26	(154.85)	-2.02%	6,631.12	(890.14)	-11.83%	5,770.43	(860.69)	-12.98%
	500	87,500	11,647.34	11,376.35	(270.99)	-2.33%	9,818.61	(1,557.74)	-13.69%	8,312.40	(1,506.21)	-15.34%
	500	125,000	15,618.57	15,231.44	(387.13)	-2.48%	13,006.09	(2,225.35)	-14.61%	10,854.37	(2,151.72)	-16.54%
	1,000	100,000	15,182.30	14,872.60	(309.70)	-2.04%	13,092.32	(1,780.28)	-11.97%	11,370.94	(1,721.38)	-13.15%
	1,000	175,000	23,124.76	22,582.78	(541.98)	-2.34%	19,467.29	(3,115.49)	-13.80%	16,454.88	(3,012.41)	-15.47%
	1,000	250,000	31,067.23	30,292.97	(774.26)	-2.49%	25,842.27	(4,450.70)	-14.69%	21,538.83	(4,303.44)	-16.65%
	1,500	150,000	22,688.49	22,223.93	(464.56)	-2.05%	19,553.51	(2,670.42)	-12.02%	16,971.45	(2,582.06)	-13.21%
	1,500	262,500	34,602.18	33,789.21	(812.97)	-2.35%	29,115.98	(4,673.23)	-13.83%	24,597.36	(4,518.62)	-15.52%
	1,500	375,000	46,515.88	45,354.49	(1,161.39)	-2.50%	38,678.44	(6,676.05)	-14.72%	32,223.28	(6,455.16)	-16.69%
	2,000	200,000	30,194.68	29,575.27	(619.41)	-2.05%	26,014.71	(3,560.56)	-12.04%	22,571.96	(3,442.75)	-13.23%
	2,000	350,000	46,079.60	44,995.64	(1,083.96)	-2.35%	38,764.66	(6,230.98)	-13.85%	32,739.84	(6,024.82)	-15.54%
	2,000	500,000	61,964.53	60,416.01	(1,548.52)	-2.50%	51,514.61	(8,901.40)	-14.73%	42,907.73	(8,606.88)	-16.71%
	3,000	300,000	45,207.06	44,277.94	(929.12)	-2.06%	38,937.10	(5,340.84)	-12.06%	33,772.98	(5,164.12)	-13.26%
	3,000	525,000	69,034.44	67,408.50	(1,625.94)	-2.36%	58,062.03	(9,346.47)	-13.87%	49,024.80	(9,037.23)	-15.56%
	3,000	750,000	92,861.83	90,539.05	(2,322.78)	-2.50%	77,186.95	(13,352.10)	-14.75%	64,276.63	(12,910.32)	-16.73%
Supplement 18												
GS-2												
Primary	50	5,000	914.94	899.46	(15.48)	-1.69%	810.44	(89.02)	-9.90%	724.37	(86.07)	-10.62%
	50	8,750	1,314.16	1,287.07	(27.09)	-2.06%	1,131.29	(155.78)	-12.10%	980.67	(150.62)	-13.31%
	50	12,500	1,713.39	1,674.67	(38.72)	-2.26%	1,452.14	(222.53)	-13.29%	1,236.97	(215.17)	-14.82%
	100	10,000	1,668.36	1,637.39	(30.97)	-1.86%	1,459.36	(178.03)	-10.87%	1,287.22	(172.14)	-11.80%
	100	17,500	2,465.41	2,411.21	(54.20)	-2.20%	2,099.66	(311.55)	-12.92%	1,798.42	(301.24)	-14.35%
	100	25,000	3,259.65	3,182.23	(77.42)	-2.38%	2,737.16	(445.07)	-13.99%	2,306.81	(430.35)	-15.72%
	250	25,000	3,923.02	3,845.59	(77.43)	-1.97%	3,400.52	(445.07)	-11.57%	2,970.18	(430.34)	-12.66%
	250	43,750	5,908.63	5,773.14	(135.49)	-2.29%	4,994.26	(778.88)	-13.49%	4,241.16	(753.10)	-15.08%
	250	62,500	7,894.25	7,700.68	(193.57)	-2.45%	6,588.01	(1,112.67)	-14.45%	5,512.15	(1,075.86)	-16.33%
	500	50,000	7,676.11	7,521.26	(154.85)	-2.02%	6,631.12	(890.14)	-11.83%	5,770.43	(860.69)	-12.98%
	500	87,500	11,647.34	11,376.35	(270.99)	-2.33%	9,818.61	(1,557.74)	-13.69%	8,312.40	(1,506.21)	-15.34%
	500	125,000	15,618.57	15,231.44	(387.13)	-2.48%	13,006.09	(2,225.35)	-14.61%	10,854.37	(2,151.72)	-16.54%
	1,000	100,000	15,182.30	14,872.60	(309.70)	-2.04%	13,092.32	(1,780.28)	-11.97%	11,370.94	(1,721.38)	-13.15%
	1,000	175,000	23,124.76	22,582.78	(541.98)	-2.34%	19,467.29	(3,115.49)	-13.80%	16,454.88	(3,012.41)	-15.47%
	1,000	250,000	31,067.23	30,292.97	(774.26)	-2.49%	25,842.27	(4,450.70)	-14.69%	21,538.83	(4,303.44)	-16.65%
	1,500	150,000	22,688.49	22,223.93	(464.56)	-2.05%	19,553.51	(2,670.42)	-12.02%	16,971.45	(2,582.06)	-13.21%
	1,500	262,500	34,602.18	33,789.21	(812.97)	-2.35%	29,115.98	(4,673.23)	-13.83%	24,597.36	(4,518.62)	-15.52%
	1,500	375,000	46,515.88	45,354.49	(1,161.39)	-2.50%	38,678.44	(6,676.05)	-14.72%	32,223.28	(6,455.16)	-16.69%
	2,000	200,000	30,194.68	29,575.27	(619.41)	-2.05%	26,014.71	(3,560.56)	-12.04%	22,571.96	(3,442.75)	-13.23%
	2,000	350,000	46,079.60	44,995.64	(1,083.96)	-2.35%	38,764.66	(6,230.98)	-13.85%	32,739.84	(6,024.82)	-15.54%
	2,000	500,000	61,964.53	60,416.01	(1,548.52)	-2.50%	51,514.61	(8,901.40)	-14.73%	42,907.73	(8,606.88)	-16.71%
	3,000	300,000	45,207.06	44,277.94	(929.12)	-2.06%	38,937.10	(5,340.84)	-12.06%	33,772.98	(5,164.12)	-13.26%
	3,000	525,000	69,034.44	67,408.50	(1,625.94)	-2.36%	58,062.03	(9,346.47)	-13.87%	49,024.80	(9,037.23)	-15.56%
	3,000	750,000	92,861.83	90,539.05	(2,322.78)	-2.50%	77,186.95	(13,352.10)	-14.75%	64,276.63	(12,910.32)	-16.73%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Secondary	50	17,500	2,075.78	2,054.17	(21.61)	-1.04%	1,904.11	(150.06)	-7.31%	1,730.23	(173.88)	-9.13%
	50	22,500	2,377.19	2,364.93	(12.26)	-0.52%	2,249.63	(115.30)	-4.88%	2,088.16	(161.47)	-7.18%
	50	27,500	2,678.61	2,675.70	(2.91)	-0.11%	2,595.14	(80.56)	-3.01%	2,446.10	(149.04)	-5.74%
	100	35,000	4,129.26	4,086.03	(43.23)	-1.05%	3,785.93	(300.10)	-7.34%	3,438.17	(347.76)	-9.19%
	100	45,000	4,732.09	4,707.57	(24.52)	-0.52%	4,476.96	(230.61)	-4.90%	4,154.03	(322.93)	-7.21%
	100	55,000	5,334.92	5,329.10	(5.82)	-0.11%	5,167.99	(161.11)	-3.02%	4,869.89	(298.10)	-5.77%
	250	87,500	10,289.69	10,181.63	(108.06)	-1.05%	9,431.36	(750.27)	-7.37%	8,561.96	(869.40)	-9.22%
	250	112,500	11,796.77	11,735.46	(61.31)	-0.52%	11,158.94	(576.52)	-4.91%	10,351.62	(807.32)	-7.23%
	250	137,500	13,303.86	13,289.29	(14.57)	-0.11%	12,886.51	(402.78)	-3.03%	12,141.28	(745.23)	-5.78%
	500	175,000	20,557.08	20,340.96	(216.12)	-1.05%	18,840.43	(1,500.53)	-7.38%	17,101.62	(1,738.81)	-9.23%
	500	225,000	23,571.25	23,448.62	(122.63)	-0.52%	22,295.58	(1,153.04)	-4.92%	20,680.94	(1,614.64)	-7.24%
	500	275,000	26,585.41	26,556.28	(29.13)	-0.11%	25,750.73	(805.55)	-3.03%	24,260.26	(1,490.47)	-5.79%
	1,000	350,000	41,091.86	40,659.63	(432.23)	-1.05%	37,658.56	(3,001.07)	-7.38%	34,180.95	(3,477.61)	-9.23%
	1,000	450,000	47,120.19	46,874.95	(245.24)	-0.52%	44,568.86	(2,306.09)	-4.92%	41,339.59	(3,229.27)	-7.25%
	1,000	550,000	53,148.52	53,090.27	(58.25)	-0.11%	51,479.16	(1,611.11)	-3.03%	48,498.23	(2,980.93)	-5.79%
	2,000	700,000	82,161.43	81,296.96	(864.47)	-1.05%	75,294.82	(6,002.14)	-7.38%	68,339.60	(6,955.22)	-9.24%
	2,000	900,000	93,936.34	93,445.85	(490.49)	-0.52%	88,833.67	(4,612.18)	-4.94%	82,375.13	(6,458.54)	-7.27%
	2,000	1,100,000	105,151.96	105,035.45	(116.51)	-0.11%	101,813.23	(3,222.22)	-3.07%	95,851.37	(5,961.86)	-5.86%
	3,000	1,050,000	122,318.47	121,021.76	(1,296.71)	-1.06%	112,018.55	(9,003.21)	-7.44%	101,585.72	(10,432.83)	-9.31%
	3,000	1,350,000	139,141.90	138,406.16	(735.74)	-0.53%	131,487.89	(6,918.27)	-5.00%	121,800.08	(9,687.81)	-7.37%
	3,000	1,650,000	155,965.33	155,790.56	(174.77)	-0.11%	150,957.23	(4,833.33)	-3.10%	142,014.44	(8,942.79)	-5.92%
	4,500	1,575,000	181,715.08	179,770.02	(1,945.06)	-1.07%	166,265.21	(13,504.81)	-7.51%	150,615.96	(15,649.25)	-9.41%
	4,500	2,025,000	206,950.23	205,846.62	(1,103.61)	-0.53%	195,469.22	(10,377.40)	-5.04%	180,937.50	(14,531.72)	-7.43%
	4,500	2,475,000	232,185.37	231,923.22	(262.15)	-0.11%	224,673.23	(7,249.99)	-3.13%	211,259.04	(13,414.19)	-5.97%
Supplement 18												
GS-3												
Secondary	50	17,500	1,716.60	1,722.16	5.56	0.32%	1,707.94	(14.22)	-0.83%	1,642.73	(65.21)	-3.82%
	50	22,500	2,018.02	2,032.93	14.91	0.74%	2,053.46	20.53	1.01%	2,000.66	(52.80)	-2.57%
	50	27,500	2,319.44	2,343.69	24.25	1.05%	2,398.97	55.28	2.36%	2,358.60	(40.37)	-1.68%
	100	35,000	3,410.91	3,422.02	11.11	0.33%	3,393.59	(28.43)	-0.83%	3,263.17	(130.42)	-3.84%
	100	45,000	4,013.74	4,043.55	29.81	0.74%	4,084.62	41.07	1.02%	3,979.03	(105.59)	-2.59%
	100	55,000	4,616.57	4,665.08	48.51	1.05%	4,775.65	110.57	2.37%	4,694.89	(80.76)	-1.69%
	250	87,500	8,493.82	8,521.59	27.77	0.33%	8,450.51	(71.08)	-0.83%	8,124.46	(326.05)	-3.86%
	250	112,500	10,000.90	10,075.42	74.52	0.75%	10,178.09	102.67	1.02%	9,914.12	(263.97)	-2.59%
	250	137,500	11,507.98	11,629.25	121.27	1.05%	11,905.66	276.41	2.38%	11,703.78	(201.88)	-1.70%
	500	175,000	16,965.33	17,020.89	55.56	0.33%	16,878.73	(142.16)	-0.84%	16,226.62	(652.11)	-3.86%
	500	225,000	19,979.50	20,128.55	149.05	0.75%	20,333.88	205.33	1.02%	19,805.94	(527.94)	-2.60%
	500	275,000	22,993.66	23,236.21	242.55	1.05%	23,789.03	552.82	2.38%	23,385.26	(403.77)	-1.70%
	1,000	350,000	33,908.36	34,019.48	111.12	0.33%	33,735.16	(284.32)	-0.84%	32,430.95	(1,304.21)	-3.87%
	1,000	450,000	39,936.69	40,234.80	298.11	0.75%	40,645.46	410.66	1.02%	39,589.59	(1,055.87)	-2.60%
	1,000	550,000	45,965.02	46,450.12	485.10	1.06%	47,555.76	1,105.64	2.38%	46,748.23	(807.53)	-1.70%
	2,000	700,000	67,794.43	68,016.66	222.23	0.33%	67,448.02	(568.64)	-0.84%	64,839.60	(2,608.42)	-3.87%
	2,000	900,000	79,569.34	80,165.55	596.21	0.75%	80,986.87	821.32	1.02%	78,875.13	(2,111.74)	-2.61%
	2,000	1,100,000	90,784.96	91,755.15	970.19	1.07%	93,966.43	2,211.28	2.41%	92,351.37	(1,615.06)	-1.72%
	3,000	1,050,000	100,767.97	101,101.31	333.34	0.33%	100,248.35	(852.96)	-0.84%	96,335.72	(3,912.63)	-3.90%
	3,000	1,350,000	117,591.40	118,485.71	894.31	0.76%	119,717.69	1,231.98	1.04%	116,550.08	(3,167.61)	-2.65%
	3,000	1,650,000	134,414.83	135,870.11	1,455.28	1.08%	139,187.03	3,316.92	2.44%	136,764.44	(2,422.59)	-1.74%
	4,500	1,575,000	149,389.33	149,889.35	500.02	0.33%	148,609.91	(1,279.44)	-0.85%	142,740.96	(5,868.95)	-3.95%
	4,500	2,025,000	174,624.48	175,965.95	1,341.47	0.77%	177,813.92	1,847.97	1.05%	173,062.50	(4,751.42)	-2.67%
	4,500	2,475,000	199,859.62	202,042.55	2,182.93	1.09%	207,017.93	4,975.38	2.46%	203,384.04	(3,633.89)	-1.76%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Primary	50	17,500	2,113.62	2,089.45	(24.17)	-1.14%	1,928.08	(161.37)	-7.72%	1,746.97	(181.11)	-9.39%
	50	22,500	2,407.34	2,391.29	(16.05)	-0.67%	2,258.88	(132.41)	-5.54%	2,086.10	(172.78)	-7.65%
	50	27,500	2,701.06	2,693.12	(7.94)	-0.29%	2,589.69	(103.43)	-3.84%	2,425.22	(164.47)	-6.35%
	100	35,000	4,057.31	4,008.99	(48.32)	-1.19%	3,686.23	(322.76)	-8.05%	3,324.03	(362.20)	-9.83%
	100	45,000	4,644.75	4,612.65	(32.10)	-0.69%	4,347.84	(264.81)	-5.74%	4,002.27	(345.57)	-7.95%
	100	55,000	5,232.20	5,216.32	(15.88)	-0.30%	5,009.45	(206.87)	-3.97%	4,680.52	(328.93)	-6.57%
	250	87,500	9,888.40	9,767.58	(120.82)	-1.22%	8,960.70	(806.88)	-8.26%	8,055.18	(905.52)	-10.11%
	250	112,500	11,357.00	11,276.74	(80.26)	-0.71%	10,614.72	(662.02)	-5.87%	9,750.80	(863.92)	-8.14%
	250	137,500	12,825.61	12,785.91	(39.70)	-0.31%	12,268.73	(517.18)	-4.04%	11,446.41	(822.32)	-6.70%
	500	175,000	19,606.87	19,365.23	(241.64)	-1.23%	17,751.47	(1,613.76)	-8.33%	15,940.44	(1,811.03)	-10.20%
	500	225,000	22,544.08	22,383.56	(160.52)	-0.71%	21,059.51	(1,324.05)	-5.92%	19,331.67	(1,727.84)	-8.20%
	500	275,000	25,481.29	25,401.89	(79.40)	-0.31%	24,367.55	(1,034.34)	-4.07%	22,722.90	(1,644.65)	-6.75%
	1,000	350,000	39,043.82	38,560.55	(483.27)	-1.24%	35,333.02	(3,227.53)	-8.37%	31,710.96	(3,622.06)	-10.25%
	1,000	450,000	44,918.24	44,597.20	(321.04)	-0.71%	41,949.09	(2,648.11)	-5.94%	38,493.42	(3,455.67)	-8.24%
	1,000	550,000	50,792.66	50,633.86	(158.80)	-0.31%	48,565.17	(2,068.69)	-4.09%	45,275.88	(3,289.29)	-6.77%
	2,000	700,000	77,917.72	76,951.17	(966.55)	-1.24%	70,496.11	(6,455.06)	-8.39%	63,252.00	(7,244.11)	-10.28%
	2,000	900,000	89,384.81	88,742.73	(642.08)	-0.72%	83,446.51	(5,296.22)	-5.97%	76,535.17	(6,911.34)	-8.28%
	2,000	1,100,000	100,292.61	99,975.01	(317.60)	-0.32%	95,837.63	(4,137.38)	-4.14%	89,259.05	(6,578.58)	-6.86%
	4,000	1,400,000	153,281.17	151,348.07	(1,933.10)	-1.26%	138,437.95	(12,910.12)	-8.53%	123,949.73	(14,488.22)	-10.47%
	4,000	1,800,000	175,096.77	173,812.61	(1,284.16)	-0.73%	163,220.17	(10,592.44)	-6.09%	149,397.49	(13,822.68)	-8.47%
	4,000	2,200,000	196,912.37	196,277.16	(635.21)	-0.32%	188,002.40	(8,274.76)	-4.22%	174,845.25	(13,157.15)	-7.00%
	8,000	2,800,000	302,889.48	299,023.29	(3,866.19)	-1.28%	273,203.05	(25,820.24)	-8.63%	244,226.60	(28,976.45)	-10.61%
	8,000	3,600,000	346,520.68	343,952.37	(2,568.31)	-0.74%	322,767.49	(21,184.88)	-6.16%	295,122.12	(27,645.37)	-8.57%
	8,000	4,400,000	390,151.88	388,881.46	(1,270.42)	-0.33%	372,331.94	(16,549.52)	-4.26%	346,017.64	(26,314.30)	-7.07%
	10,000	3,500,000	377,693.63	372,860.89	(4,832.74)	-1.28%	340,585.59	(32,275.30)	-8.66%	304,365.03	(36,220.56)	-10.63%
	10,000	4,500,000	432,232.63	429,022.25	(3,210.38)	-0.74%	402,541.15	(26,481.10)	-6.17%	367,984.43	(34,556.72)	-8.58%
	10,000	5,500,000	486,771.63	485,183.61	(1,588.02)	-0.33%	464,496.71	(20,686.90)	-4.26%	431,603.83	(32,892.88)	-7.08%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
Supplement 18												
GS-3												
Primary	50	17,500	1,766.34	1,768.46	2.12	0.12%	1,738.47	(29.99)	-1.70%	1,662.47	(76.00)	-4.37%
	50	22,500	2,060.06	2,070.29	10.23	0.50%	2,069.27	(1.02)	-0.05%	2,001.60	(67.67)	-3.27%
	50	27,500	2,353.78	2,372.12	18.34	0.78%	2,400.08	27.96	1.18%	2,340.72	(59.36)	-2.47%
	100	35,000	3,362.76	3,366.99	4.23	0.13%	3,307.01	(59.98)	-1.78%	3,155.03	(151.98)	-4.60%
	100	45,000	3,950.20	3,970.66	20.46	0.52%	3,968.62	(2.04)	-0.05%	3,833.27	(135.35)	-3.41%
	100	55,000	4,537.65	4,574.32	36.67	0.81%	4,630.23	55.91	1.22%	4,511.52	(118.71)	-2.56%
	250	87,500	8,152.02	8,162.59	10.57	0.13%	8,012.65	(149.94)	-1.84%	7,632.68	(379.97)	-4.74%
	250	112,500	9,620.63	9,671.76	51.13	0.53%	9,666.67	(5.09)	-0.05%	9,328.30	(338.37)	-3.50%
	250	137,500	11,089.23	11,180.92	91.69	0.83%	11,320.68	139.76	1.25%	11,023.91	(296.77)	-2.62%
	500	175,000	16,134.12	16,155.26	21.14	0.13%	15,855.37	(299.89)	-1.86%	15,095.44	(759.93)	-4.79%
	500	225,000	19,071.33	19,173.59	102.26	0.54%	19,163.41	(10.18)	-0.05%	18,486.67	(676.74)	-3.53%
	500	275,000	22,008.54	22,191.92	183.38	0.83%	22,471.45	279.53	1.26%	21,877.90	(593.55)	-2.64%
	1,000	350,000	32,098.32	32,140.60	42.28	0.13%	31,540.82	(599.78)	-1.87%	30,020.96	(1,519.86)	-4.82%
	1,000	450,000	37,972.74	38,177.25	204.51	0.54%	38,156.89	(20.36)	-0.05%	36,803.42	(1,353.47)	-3.55%
	1,000	550,000	43,847.16	44,213.91	366.75	0.84%	44,772.97	559.06	1.26%	43,585.88	(1,187.09)	-2.65%
	2,000	700,000	64,026.72	64,111.27	84.55	0.13%	62,911.71	(1,199.56)	-1.87%	59,872.00	(3,039.71)	-4.83%
	2,000	900,000	75,493.81	75,902.83	409.02	0.54%	75,862.11	(40.72)	-0.05%	73,155.17	(2,706.94)	-3.57%
	2,000	1,100,000	86,401.61	87,135.11	733.50	0.85%	88,253.23	1,118.12	1.28%	85,879.05	(2,374.18)	-2.69%
	4,000	1,400,000	125,499.17	125,668.27	169.10	0.13%	123,269.15	(2,399.12)	-1.91%	117,189.73	(6,079.42)	-4.93%
	4,000	1,800,000	147,314.77	148,132.81	818.04	0.56%	148,051.37	(81.44)	-0.05%	142,637.49	(5,413.88)	-3.66%
	4,000	2,200,000	169,130.37	170,597.36	1,466.99	0.87%	172,833.60	2,236.24	1.31%	168,085.25	(4,748.35)	-2.75%
	8,000	2,800,000	247,325.48	247,663.69	338.21	0.14%	242,865.45	(4,798.24)	-1.94%	230,706.60	(12,158.85)	-5.01%
	8,000	3,600,000	290,956.68	292,592.77	1,636.09	0.56%	292,429.89	(162.88)	-0.06%	281,602.12	(10,827.77)	-3.70%
	8,000	4,400,000	334,587.88	337,521.86	2,933.98	0.88%	341,994.34	4,472.48	1.33%	332,497.64	(9,496.70)	-2.78%
	10,000	3,500,000	308,238.63	308,661.39	422.76	0.14%	302,663.59	(5,997.80)	-1.94%	287,465.03	(15,198.56)	-5.02%
	10,000	4,500,000	362,777.63	364,822.75	2,045.12	0.56%	364,619.15	(203.60)	-0.06%	351,084.43	(13,534.72)	-3.71%
	10,000	5,500,000	417,316.63	420,984.11	3,667.48	0.88%	426,574.71	5,590.60	1.33%	414,703.83	(11,870.88)	-2.78%
GS-4	3,000	600,000	77,281.39	74,597.41	(2,683.98)	-3.47%	59,814.97	(14,782.44)	-19.82%	46,240.09	(13,574.88)	-22.69%
	3,000	1,200,000	109,113.98	107,019.32	(2,094.66)	-1.92%	93,820.94	(13,198.38)	-12.33%	79,764.38	(14,056.56)	-14.98%
	3,000	1,800,000	139,966.76	138,461.42	(1,505.34)	-1.08%	126,847.10	(11,614.32)	-8.39%	112,308.86	(14,538.24)	-11.46%
	5,000	1,000,000	114,503.72	111,291.22	(3,212.50)	-2.81%	92,957.82	(18,333.40)	-16.47%	75,376.22	(17,581.60)	-18.91%
	5,000	2,000,000	165,925.02	163,694.72	(2,230.30)	-1.34%	148,001.42	(15,693.30)	-9.59%	129,617.02	(18,384.40)	-12.42%
	5,000	3,000,000	217,346.32	216,098.22	(1,248.10)	-0.57%	203,045.02	(13,053.20)	-6.04%	183,857.82	(19,187.20)	-9.45%
	8,000	1,600,000	168,867.50	164,862.22	(4,005.28)	-2.37%	141,202.38	(23,659.84)	-14.35%	117,610.70	(23,591.68)	-16.71%
	8,000	3,200,000	251,141.58	248,707.82	(2,433.76)	-0.97%	229,272.14	(19,435.68)	-7.81%	204,395.98	(24,876.16)	-10.85%
	8,000	4,800,000	333,415.66	332,553.42	(862.24)	-0.26%	317,341.90	(15,211.52)	-4.57%	291,181.26	(26,160.64)	-8.24%
	10,000	2,000,000	205,110.02	200,576.22	(4,533.80)	-2.21%	173,365.42	(27,210.80)	-13.57%	145,767.02	(27,598.40)	-15.92%
	10,000	4,000,000	307,952.62	305,383.22	(2,569.40)	-0.83%	283,452.62	(21,930.60)	-7.18%	254,248.62	(29,204.00)	-10.30%
	10,000	6,000,000	410,795.22	410,190.22	(605.00)	-0.15%	393,539.82	(16,650.40)	-4.06%	362,730.22	(30,809.60)	-7.83%
	15,000	3,000,000	295,716.32	289,861.22	(5,855.10)	-1.98%	253,773.02	(36,088.20)	-12.45%	216,157.82	(37,615.20)	-14.82%
	15,000	6,000,000	449,980.22	447,071.72	(2,908.50)	-0.65%	418,903.82	(28,167.90)	-6.30%	378,880.22	(40,023.60)	-9.55%
	15,000	9,000,000	604,244.12	604,282.22	38.10	0.01%	584,034.62	(20,247.60)	-3.35%	541,602.62	(42,432.00)	-7.27%
	20,000	4,000,000	386,322.62	379,146.22	(7,176.40)	-1.86%	334,180.62	(44,965.60)	-11.86%	286,548.62	(47,632.00)	-14.25%
	20,000	8,000,000	592,007.82	588,760.22	(3,247.60)	-0.55%	554,355.02	(34,405.20)	-5.84%	503,511.82	(50,843.20)	-9.17%
	20,000	12,000,000	797,693.02	798,374.22	681.20	0.09%	774,529.42	(23,844.80)	-2.99%	720,475.02	(54,054.40)	-6.98%
	30,000	6,000,000	567,535.22	557,716.22	(9,819.00)	-1.73%	494,995.82	(62,720.40)	-11.25%	427,330.22	(67,665.60)	-13.67%
	30,000	12,000,000	876,063.02	872,137.22	(3,925.80)	-0.45%	825,257.42	(46,879.80)	-5.38%	752,775.02	(72,482.40)	-8.78%
	30,000	18,000,000	1,184,590.82	1,186,558.22	1,967.40	0.17%	1,155,519.02	(31,039.20)	-2.62%	1,078,219.82	(77,299.20)	-6.69%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
AL	Lamp Size											
	Mercury Vapor											
	100 WATT	43	11.06	11.03	(0.03)	-0.27%	10.81	(0.22)	-1.99%	10.49	(0.32)	-2.96%
	175 WATT	72	12.85	12.89	0.04	0.31%	12.90	0.01	0.08%	12.69	(0.21)	-1.63%
	400 WATT	158	22.25	22.28	0.03	0.13%	22.07	(0.21)	-0.94%	21.42	(0.65)	-2.95%
	POST TOP 175 WATT	72	20.52	20.56	0.04	0.19%	20.57	0.01	0.05%	20.36	(0.21)	-1.02%
	High Pressure Sodium											
	100 WATT	40	10.65	10.57	(0.08)	-0.75%	10.03	(0.54)	-5.11%	9.48	(0.55)	-5.48%
	150 WATT	59	12.65	12.54	(0.11)	-0.87%	11.83	(0.71)	-5.66%	11.08	(0.75)	-6.34%
	200 WATT	84	16.49	16.31	(0.18)	-1.09%	15.23	(1.08)	-6.62%	14.11	(1.12)	-7.35%
	250 WATT	103	18.05	17.86	(0.19)	-1.05%	16.68	(1.18)	-6.61%	15.42	(1.26)	-7.55%
	400 WATT	167	23.85	23.69	(0.16)	-0.67%	22.49	(1.20)	-5.07%	21.01	(1.48)	-6.58%
	POST TOP 100 WATT	40	20.28	20.07	(0.21)	-1.04%	18.92	(1.15)	-5.73%	17.88	(1.04)	-5.50%
	POST TOP 150 WATT	59	22.40	22.15	(0.25)	-1.12%	20.77	(1.38)	-6.23%	19.49	(1.28)	-6.16%
	CUT OFF 100 WATT	40	14.94	14.85	(0.09)	-0.60%	14.32	(0.53)	-3.57%	13.76	(0.56)	-3.91%
	CUT OFF 250 WATT	103	25.22	24.90	(0.32)	-1.27%	23.04	(1.86)	-7.47%	21.24	(1.80)	-7.81%
	CUT OFF 400 WATT	167	27.92	27.89	(0.03)	-0.11%	27.37	(0.52)	-1.86%	26.43	(0.94)	-3.43%
	FLOODLIGHT											
	High Pressure Sodium											
	100 WATT	40	11.34	11.24	(0.10)	-0.88%	10.63	(0.61)	-5.43%	10.01	(0.62)	-5.83%
	250 WATT	103	20.21	19.83	(0.38)	-1.88%	17.70	(2.13)	-10.74%	15.68	(2.02)	-11.41%
	400 WATT	167	27.93	27.33	(0.60)	-2.15%	23.95	(3.38)	-12.37%	20.74	(3.21)	-13.40%
	1,000 WATT	378	68.63	65.67	(2.96)	-4.31%	49.95	(15.72)	-23.94%	36.21	(13.74)	-27.51%
	Metal Halide											
	250 WATT	100	21.28	20.92	(0.36)	-1.69%	18.89	(2.03)	-9.70%	16.95	(1.94)	-10.27%
	400 WATT	158	27.65	27.11	(0.54)	-1.95%	24.04	(3.07)	-11.32%	21.09	(2.95)	-12.27%
	1,000 WATT	378	68.56	65.60	(2.96)	-4.32%	49.88	(15.72)	-23.96%	36.14	(13.74)	-27.55%
	FACILITY CHARGES											
	Mast Arm											
	8 FT.	0	0.79	0.79	-	0.00%	0.79	-	0.00%	0.79	-	0.00%
	12 FT.	0	1.39	1.39	-	0.00%	1.39	-	0.00%	1.39	-	0.00%
	16 FT.	0	1.85	1.85	-	0.00%	1.85	-	0.00%	1.85	-	0.00%
	20 FT.	0	3.24	3.24	-	0.00%	3.24	-	0.00%	3.24	-	0.00%
	Poles											
	Wood	0	3.04	3.04	-	0.00%	3.04	-	0.00%	3.04	-	0.00%
	Aluminum	0	16.66	16.66	-	0.00%	16.66	-	0.00%	16.66	-	0.00%
	Fiberglass	0	24.84	24.84	-	0.00%	24.84	-	0.00%	24.84	-	0.00%
	Each additional 150 foot overhead wire span	0	0.99	0.99	-	0.00%	0.99	-	0.00%	0.99	-	0.00%
	Each additional riser pole connection	0	4.89	4.89	-	0.00%	4.89	-	0.00%	4.89	-	0.00%
	Each underground lateral not over 50 feet	0	1.46	1.46	-	0.00%	1.46	-	0.00%	1.46	-	0.00%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
SL	High Pressure Sodium											
	100 WATT	40	11.35	11.37	0.02	0.18%	11.38	0.01	0.09%	11.26	(0.12)	-1.05%
	150 WATT	59	13.65	13.68	0.03	0.22%	13.69	0.01	0.07%	13.51	(0.18)	-1.31%
	200 WATT	84	17.99	18.04	0.05	0.28%	18.05	0.01	0.06%	17.81	(0.24)	-1.33%
	250 WATT	103	20.43	20.48	0.05	0.24%	20.50	0.02	0.10%	20.20	(0.30)	-1.46%
	400 WATT	167	25.85	25.93	0.08	0.31%	25.96	0.03	0.12%	25.47	(0.49)	-1.89%
	CUT OFF 100 WATT	40	15.33	15.35	0.02	0.13%	15.35	-	0.00%	15.24	(0.11)	-0.72%
	CUT OFF 250 WATT	103	26.76	26.82	0.06	0.22%	26.83	0.01	0.04%	26.53	(0.30)	-1.12%
	CUT OFF 400 WATT	167	36.16	36.24	0.08	0.22%	36.27	0.03	0.08%	35.78	(0.49)	-1.35%
	Mercury Vapor											
	100 WATT	43	10.73	10.75	0.02	0.19%	10.76	0.01	0.09%	10.63	(0.13)	-1.21%
	175 WATT	72	13.58	13.61	0.03	0.22%	13.63	0.02	0.15%	13.42	(0.21)	-1.54%
	400 WATT	158	24.30	24.39	0.09	0.37%	24.41	0.02	0.08%	23.95	(0.46)	-1.88%
	FACILITY CHARGES											
	Mast Arm											
	12 FT.	0	1.39	1.39	-	0.00%	1.39	-	0.00%	1.39	-	0.00%
	16 FT.	0	1.85	1.85	-	0.00%	1.85	-	0.00%	1.85	-	0.00%
	20 FT.	0	3.24	3.24	-	0.00%	3.24	-	0.00%	3.24	-	0.00%
	Poles											
	Wood	0	1.58	1.58	-	0.00%	1.58	-	0.00%	1.58	-	0.00%
	Aluminum	0	16.45	16.45	-	0.00%	16.45	-	0.00%	16.45	-	0.00%
	Fiberglass	0	24.52	24.52	-	0.00%	24.52	-	0.00%	24.52	-	0.00%
	Each additional 150 foot overhead wire span	0	0.93	0.93	-	0.00%	0.93	-	0.00%	0.93	-	0.00%
	Each additional riser pole connection	0	4.75	4.75	-	0.00%	4.75	-	0.00%	4.75	-	0.00%
	Each underground lateral not over 50 feet	0	1.51	1.51	-	0.00%	1.51	-	0.00%	1.51	-	0.00%
	Electric Energy Rate	100	17.69	17.26	(0.43)	-2.43%	14.87	(2.39)	-13.85%	12.65	(2.22)	-14.93%
		250	35.46	34.38	(1.08)	-3.05%	28.41	(5.97)	-17.36%	22.87	(5.54)	-19.50%
		500	65.07	62.92	(2.15)	-3.30%	50.98	(11.94)	-18.98%	39.89	(11.09)	-21.75%
		1,000	124.30	120.01	(4.29)	-3.45%	96.13	(23.88)	-19.90%	73.95	(22.18)	-23.07%
		2,500	301.77	291.03	(10.74)	-3.56%	231.33	(59.70)	-20.51%	175.88	(55.45)	-23.97%
		5,000	596.79	575.31	(21.48)	-3.60%	455.90	(119.41)	-20.76%	345.00	(110.90)	-24.33%
		10,000	1,186.82	1,143.86	(42.96)	-3.62%	905.05	(238.81)	-20.88%	683.24	(221.81)	-24.51%
		15,000	1,776.85	1,712.40	(64.45)	-3.63%	1,354.19	(358.21)	-20.92%	1,021.48	(332.71)	-24.57%
		100,000	11,759.74	11,330.12	(429.62)	-3.65%	8,942.05	(2,388.07)	-21.08%	6,723.94	(2,218.11)	-24.81%
		500,000	58,738.09	56,589.98	(2,148.11)	-3.66%	44,649.61	(11,940.37)	-21.10%	33,559.09	(11,090.52)	-24.84%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RS		0	5.27	5.27	-	0.00%	5.27	-	0.00%	5.27	-	0.00%
Summer		30	9.33	9.31	(0.02)	-0.19%	9.16	(0.15)	-1.61%	9.11	(0.05)	-0.60%
		70	14.74	14.70	(0.04)	-0.28%	14.35	(0.35)	-2.37%	14.23	(0.13)	-0.89%
		120	21.51	21.44	(0.07)	-0.33%	20.84	(0.60)	-2.79%	20.62	(0.22)	-1.05%
		200	32.34	32.22	(0.12)	-0.37%	31.22	(1.00)	-3.09%	30.86	(0.36)	-1.17%
		300	45.87	45.69	(0.18)	-0.39%	44.20	(1.49)	-3.27%	43.65	(0.55)	-1.24%
		500	72.93	72.64	(0.30)	-0.40%	70.15	(2.49)	-3.43%	69.24	(0.91)	-1.30%
		800	113.53	113.06	(0.47)	-0.42%	109.07	(3.99)	-3.53%	107.61	(1.46)	-1.34%
		1,000	137.90	137.40	(0.49)	-0.36%	132.90	(4.51)	-3.28%	131.46	(1.44)	-1.08%
		1,200	162.26	161.75	(0.52)	-0.32%	156.72	(5.02)	-3.11%	155.30	(1.42)	-0.91%
		1,500	198.81	198.26	(0.55)	-0.28%	192.46	(5.80)	-2.93%	191.06	(1.40)	-0.73%
		2,000	259.73	259.12	(0.61)	-0.23%	252.02	(7.10)	-2.74%	250.67	(1.35)	-0.54%
		4,000	502.47	501.64	(0.83)	-0.17%	489.35	(12.29)	-2.45%	488.17	(1.18)	-0.24%
		5,000	623.85	622.90	(0.95)	-0.15%	608.01	(14.89)	-2.39%	606.92	(1.09)	-0.18%
		8,000	987.96	986.68	(1.29)	-0.13%	964.00	(22.67)	-2.30%	963.17	(0.83)	-0.09%
		10,000	1,230.71	1,229.19	(1.51)	-0.12%	1,201.33	(27.87)	-2.27%	1,200.67	(0.66)	-0.05%
		12,000	1,473.45	1,471.71	(1.74)	-0.12%	1,438.65	(33.06)	-2.25%	1,438.17	(0.48)	-0.03%
		15,000	1,837.57	1,835.49	(2.08)	-0.11%	1,794.65	(40.84)	-2.23%	1,794.42	(0.22)	-0.01%
RS		0	5.27	5.27	-	0.00%	5.27	-	0.00%	5.27	-	0.00%
Winter		30	9.33	9.31	(0.02)	-0.19%	9.16	(0.15)	-1.61%	9.11	(0.05)	-0.60%
		70	14.74	14.70	(0.04)	-0.28%	14.35	(0.35)	-2.37%	14.23	(0.13)	-0.89%
		120	21.51	21.44	(0.07)	-0.33%	20.84	(0.60)	-2.79%	20.62	(0.22)	-1.05%
		200	32.34	32.22	(0.12)	-0.37%	31.22	(1.00)	-3.09%	30.86	(0.36)	-1.17%
		300	45.87	45.69	(0.18)	-0.39%	44.20	(1.49)	-3.27%	43.65	(0.55)	-1.24%
		500	72.93	72.64	(0.30)	-0.40%	70.15	(2.49)	-3.43%	69.24	(0.91)	-1.30%
		800	113.53	113.06	(0.47)	-0.42%	109.07	(3.99)	-3.53%	107.61	(1.46)	-1.34%
		1,000	137.90	137.40	(0.49)	-0.36%	132.90	(4.51)	-3.28%	131.46	(1.44)	-1.08%
		1,200	162.26	161.75	(0.52)	-0.32%	156.72	(5.02)	-3.11%	155.30	(1.42)	-0.91%
		1,500	198.81	198.26	(0.55)	-0.28%	192.46	(5.80)	-2.93%	191.06	(1.40)	-0.73%
		2,000	259.73	259.12	(0.61)	-0.23%	252.02	(7.10)	-2.74%	250.67	(1.35)	-0.54%
		4,000	502.47	501.64	(0.83)	-0.17%	489.35	(12.29)	-2.45%	488.17	(1.18)	-0.24%
		5,000	623.85	622.90	(0.95)	-0.15%	608.01	(14.89)	-2.39%	606.92	(1.09)	-0.18%
		8,000	987.96	986.68	(1.29)	-0.13%	964.00	(22.67)	-2.30%	963.17	(0.83)	-0.09%
		10,000	1,230.71	1,229.19	(1.51)	-0.12%	1,201.33	(27.87)	-2.27%	1,200.67	(0.66)	-0.05%
		12,000	1,473.45	1,471.71	(1.74)	-0.12%	1,438.65	(33.06)	-2.25%	1,438.17	(0.48)	-0.03%
		15,000	1,837.57	1,835.49	(2.08)	-0.11%	1,794.65	(40.84)	-2.23%	1,794.42	(0.22)	-0.01%
RS												
SWH	80 gal.	500	61.16	61.25	0.10	0.16%	60.72	(0.53)	-0.87%	61.38	0.66	1.08%
Summer	80 gal.	800	101.75	101.67	(0.08)	-0.08%	99.65	(2.02)	-1.99%	99.76	0.11	0.11%
	80 gal.	1,000	128.82	128.62	(0.20)	-0.15%	125.60	(3.02)	-2.35%	125.35	(0.25)	-0.20%
	80 gal.	1,500	190.41	190.13	(0.28)	-0.15%	185.69	(4.44)	-2.33%	185.39	(0.31)	-0.16%
	80 gal.	2,000	251.32	250.99	(0.33)	-0.13%	245.25	(5.74)	-2.29%	244.99	(0.26)	-0.11%
	80 gal.	4,000	494.07	493.51	(0.56)	-0.11%	482.58	(10.93)	-2.21%	482.49	(0.09)	-0.02%
	80 gal.	6,000	736.81	736.03	(0.79)	-0.11%	719.91	(16.12)	-2.19%	719.99	0.09	0.01%
	80 gal.	8,000	979.56	978.54	(1.01)	-0.10%	957.23	(21.31)	-2.18%	957.49	0.26	0.03%
RS												
SWH	100 gal.	500	57.59	57.88	0.30	0.52%	58.35	0.47	0.81%	59.81	1.46	2.50%
Summer	100 gal.	800	97.04	97.12	0.08	0.08%	95.88	(1.24)	-1.28%	96.62	0.74	0.77%
	100 gal.	1,000	124.11	124.07	(0.04)	-0.03%	121.83	(2.24)	-1.80%	122.20	0.37	0.31%
	100 gal.	1,500	187.05	186.88	(0.17)	-0.09%	182.99	(3.89)	-2.08%	183.12	0.13	0.07%
	100 gal.	2,000	247.96	247.74	(0.23)	-0.09%	242.55	(5.19)	-2.10%	242.72	0.17	0.07%
	100 gal.	4,000	490.71	490.26	(0.45)	-0.09%	479.87	(10.38)	-2.12%	480.22	0.35	0.07%
	100 gal.	6,000	733.45	732.77	(0.68)	-0.09%	717.20	(15.57)	-2.13%	717.72	0.52	0.07%
	100 gal.	8,000	976.20	975.29	(0.90)	-0.09%	954.53	(20.76)	-2.13%	955.22	0.70	0.07%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RS												
SWH	120 gal.	500	57.59	57.88	0.30	0.52%	58.35	0.47	0.81%	59.81	1.46	2.50%
Summer	120 gal.	800	92.33	92.56	0.23	0.25%	92.11	(0.46)	-0.49%	93.48	1.37	1.48%
	120 gal.	1,000	119.40	119.51	0.12	0.10%	118.06	(1.45)	-1.22%	119.06	1.00	0.85%
	120 gal.	1,500	183.69	183.63	(0.06)	-0.03%	180.28	(3.35)	-1.82%	180.85	0.57	0.31%
	120 gal.	2,000	244.60	244.48	(0.12)	-0.05%	239.84	(4.64)	-1.90%	240.45	0.61	0.25%
	120 gal.	4,000	487.35	487.00	(0.34)	-0.07%	477.17	(9.84)	-2.02%	477.95	0.79	0.16%
	120 gal.	6,000	730.09	729.52	(0.57)	-0.08%	714.49	(15.03)	-2.06%	715.45	0.96	0.13%
	120 gal.	8,000	972.83	972.04	(0.79)	-0.08%	951.82	(20.22)	-2.08%	952.95	1.13	0.12%
	120 gal.	10,000	1,215.58	1,214.56	(1.02)	-0.08%	1,189.15	(25.41)	-2.09%	1,190.45	1.31	0.11%
RS												
SWH	80 gal.	500	61.16	61.25	0.10	0.16%	60.72	(0.53)	-0.87%	61.38	0.66	1.08%
Winter	80 gal.	800	101.75	101.67	(0.08)	-0.08%	99.65	(2.02)	-1.99%	99.76	0.11	0.11%
	80 gal.	1,000	128.82	128.62	(0.20)	-0.15%	125.60	(3.02)	-2.35%	125.35	(0.25)	-0.20%
	80 gal.	1,500	190.41	190.13	(0.28)	-0.15%	185.69	(4.44)	-2.33%	185.39	(0.31)	-0.16%
	80 gal.	2,000	251.32	250.99	(0.33)	-0.13%	245.25	(5.74)	-2.29%	244.99	(0.26)	-0.11%
	80 gal.	4,000	494.07	493.51	(0.56)	-0.11%	482.58	(10.93)	-2.21%	482.49	(0.09)	-0.02%
	80 gal.	6,000	736.81	736.03	(0.79)	-0.11%	719.91	(16.12)	-2.19%	719.99	0.09	0.01%
	80 gal.	8,000	979.56	978.54	(1.01)	-0.10%	957.23	(21.31)	-2.18%	957.49	0.26	0.03%
RS												
SWH	100 gal.	500	57.59	57.88	0.30	0.52%	58.35	0.47	0.81%	59.81	1.46	2.50%
Winter	100 gal.	800	97.04	97.12	0.08	0.08%	95.88	(1.24)	-1.28%	96.62	0.74	0.77%
	100 gal.	1,000	124.11	124.07	(0.04)	-0.03%	121.83	(2.24)	-1.80%	122.20	0.37	0.31%
	100 gal.	1,500	187.05	186.88	(0.17)	-0.09%	182.99	(3.89)	-2.08%	183.12	0.13	0.07%
	100 gal.	2,000	247.96	247.74	(0.23)	-0.09%	242.55	(5.19)	-2.10%	242.72	0.17	0.07%
	100 gal.	4,000	490.71	490.26	(0.45)	-0.09%	479.87	(10.38)	-2.12%	480.22	0.35	0.07%
	100 gal.	6,000	733.45	732.77	(0.68)	-0.09%	717.20	(15.57)	-2.13%	717.72	0.52	0.07%
	100 gal.	8,000	976.20	975.29	(0.90)	-0.09%	954.53	(20.76)	-2.13%	955.22	0.70	0.07%
RS												
SWH	120 gal.	500	57.59	57.88	0.30	0.52%	58.35	0.47	0.81%	59.81	1.46	2.50%
Winter	120 gal.	800	92.33	92.56	0.23	0.25%	92.11	(0.46)	-0.49%	93.48	1.37	1.48%
	120 gal.	1,000	119.40	119.51	0.12	0.10%	118.06	(1.45)	-1.22%	119.06	1.00	0.85%
	120 gal.	1,500	183.69	183.63	(0.06)	-0.03%	180.28	(3.35)	-1.82%	180.85	0.57	0.31%
	120 gal.	2,000	244.60	244.48	(0.12)	-0.05%	239.84	(4.64)	-1.90%	240.45	0.61	0.25%
	120 gal.	4,000	487.35	487.00	(0.34)	-0.07%	477.17	(9.84)	-2.02%	477.95	0.79	0.16%
	120 gal.	6,000	730.09	729.52	(0.57)	-0.08%	714.49	(15.03)	-2.06%	715.45	0.96	0.13%
	120 gal.	8,000	972.83	972.04	(0.79)	-0.08%	951.82	(20.22)	-2.08%	952.95	1.13	0.12%
	120 gal.	10,000	1,215.58	1,214.56	(1.02)	-0.08%	1,189.15	(25.41)	-2.09%	1,190.45	1.31	0.11%
RS-TOD												
On-Peak	25%	1,000	122.75	122.94	0.18	0.15%	121.81	(1.13)	-0.92%	123.07	1.26	1.04%
Off-Peak	75%	2,000	235.07	235.43	0.36	0.15%	233.18	(2.25)	-0.96%	235.71	2.53	1.08%
		3,000	346.92	347.46	0.54	0.16%	344.09	(3.38)	-0.97%	347.88	3.79	1.10%
		4,000	458.77	459.50	0.72	0.16%	455.00	(4.50)	-0.98%	460.05	5.05	1.11%
		5,000	570.63	571.53	0.91	0.16%	565.91	(5.63)	-0.98%	572.22	6.32	1.12%
		6,000	682.48	683.57	1.09	0.16%	676.82	(6.75)	-0.99%	684.40	7.58	1.12%
		7,000	794.33	795.60	1.27	0.16%	787.73	(7.88)	-0.99%	796.57	8.84	1.12%
		8,000	906.19	907.64	1.45	0.16%	898.63	(9.00)	-0.99%	908.74	10.11	1.12%
RS-TOD												
On-Peak	30%	1,000	127.57	127.60	0.02	0.02%	125.67	(1.92)	-1.51%	126.30	0.63	0.50%
Off-Peak	70%	2,000	244.71	244.75	0.04	0.02%	240.91	(3.85)	-1.57%	242.16	1.25	0.52%
		3,000	361.38	361.45	0.06	0.02%	355.68	(5.77)	-1.60%	357.55	1.88	0.53%
		4,000	478.05	478.14	0.09	0.02%	470.45	(7.69)	-1.61%	472.95	2.50	0.53%
		5,000	594.73	594.83	0.11	0.02%	585.22	(9.61)	-1.62%	588.35	3.13	0.53%
		6,000	711.40	711.53	0.13	0.02%	699.99	(11.54)	-1.62%	703.74	3.75	0.54%
		7,000	828.07	828.22	0.15	0.02%	814.76	(13.46)	-1.63%	819.14	4.38	0.54%
		8,000	944.75	944.92	0.17	0.02%	929.54	(15.38)	-1.63%	934.54	5.00	0.54%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RS-TOD												
On-Peak	35%	1,000	132.39	132.26	(0.14)	-0.10%	129.54	(2.72)	-2.06%	129.52	(0.01)	-0.01%
Off-Peak	65%	2,000	254.35	254.07	(0.28)	-0.11%	248.63	(5.44)	-2.14%	248.60	(0.03)	-0.01%
		3,000	375.84	375.43	(0.41)	-0.11%	367.26	(8.16)	-2.17%	367.23	(0.04)	-0.01%
		4,000	497.33	496.78	(0.55)	-0.11%	485.90	(10.88)	-2.19%	485.85	(0.05)	-0.01%
		5,000	618.83	618.14	(0.69)	-0.11%	604.53	(13.60)	-2.20%	604.47	(0.06)	-0.01%
		6,000	740.32	739.49	(0.83)	-0.11%	723.17	(16.32)	-2.21%	723.09	(0.08)	-0.01%
		7,000	861.81	860.85	(0.97)	-0.11%	841.80	(19.04)	-2.21%	841.71	(0.09)	-0.01%
		8,000	983.30	982.20	(1.10)	-0.11%	960.44	(21.76)	-2.22%	960.34	(0.10)	-0.01%
RS-ES												
On-Peak	15%	1,000	113.12	113.62	0.50	0.44%	114.09	0.47	0.41%	116.62	2.54	2.23%
Off-Peak	85%	2,000	215.79	216.79	1.00	0.46%	217.73	0.94	0.43%	222.81	5.08	2.33%
		3,000	318.00	319.50	1.50	0.47%	320.91	1.41	0.44%	328.53	7.62	2.37%
		4,000	420.22	422.22	2.00	0.48%	424.10	1.88	0.45%	434.25	10.16	2.40%
		5,000	522.43	524.93	2.50	0.48%	527.28	2.35	0.45%	539.98	12.70	2.41%
		6,000	624.64	627.65	3.00	0.48%	630.46	2.82	0.45%	645.70	15.24	2.42%
		7,000	726.86	730.36	3.50	0.48%	733.65	3.29	0.45%	751.42	17.78	2.42%
		8,000	829.07	833.07	4.00	0.48%	836.83	3.76	0.45%	857.15	20.31	2.43%
RS-ES												
On-Peak	20%	1,000	117.93	118.28	0.34	0.29%	117.95	(0.33)	-0.28%	119.85	1.90	1.61%
Off-Peak	80%	2,000	225.43	226.11	0.68	0.30%	225.45	(0.66)	-0.29%	229.26	3.80	1.69%
		3,000	332.46	333.48	1.02	0.31%	332.50	(0.98)	-0.29%	338.20	5.70	1.72%
		4,000	439.50	440.86	1.36	0.31%	439.55	(1.31)	-0.30%	447.15	7.61	1.73%
		5,000	546.53	548.23	1.70	0.31%	546.59	(1.64)	-0.30%	556.10	9.51	1.74%
		6,000	653.56	655.61	2.04	0.31%	653.64	(1.97)	-0.30%	665.05	11.41	1.75%
		7,000	760.60	762.98	2.38	0.31%	760.69	(2.29)	-0.30%	774.00	13.31	1.75%
		8,000	867.63	870.35	2.72	0.31%	867.73	(2.62)	-0.30%	882.94	15.21	1.75%
RS-ES												
On-Peak	25%	1,000	122.75	122.94	0.18	0.15%	121.81	(1.13)	-0.92%	123.07	1.26	1.04%
Off-Peak	75%	2,000	235.07	235.43	0.36	0.15%	233.18	(2.25)	-0.96%	235.71	2.53	1.08%
		3,000	346.92	347.46	0.54	0.16%	344.09	(3.38)	-0.97%	347.88	3.79	1.10%
		4,000	458.77	459.50	0.72	0.16%	455.00	(4.50)	-0.98%	460.05	5.05	1.11%
		5,000	570.63	571.53	0.91	0.16%	565.91	(5.63)	-0.98%	572.22	6.32	1.12%
		6,000	682.48	683.57	1.09	0.16%	676.82	(6.75)	-0.99%	684.40	7.58	1.12%
		7,000	794.33	795.60	1.27	0.16%	787.73	(7.88)	-0.99%	796.57	8.84	1.12%
		8,000	906.19	907.64	1.45	0.16%	898.63	(9.00)	-0.99%	908.74	10.11	1.12%
GS-1												
Unmetered		50	16.17	16.07	(0.10)	-0.60%	15.49	(0.58)	-3.64%	15.13	(0.36)	-2.32%
		100	21.70	21.51	(0.19)	-0.89%	20.34	(1.17)	-5.44%	19.62	(0.72)	-3.54%
		150	27.24	26.95	(0.29)	-1.06%	25.19	(1.75)	-6.51%	24.11	(1.08)	-4.28%
		200	32.77	32.39	(0.39)	-1.18%	30.05	(2.34)	-7.22%	28.61	(1.44)	-4.79%
		400	54.91	54.14	(0.77)	-1.41%	49.46	(4.68)	-8.64%	46.58	(2.88)	-5.82%
		700	88.12	86.77	(1.35)	-1.54%	78.58	(8.19)	-9.44%	73.55	(5.04)	-6.41%
		1,000	121.33	119.40	(1.93)	-1.59%	107.70	(11.70)	-9.80%	100.51	(7.19)	-6.68%
		1,500	176.68	173.78	(2.90)	-1.64%	156.24	(17.54)	-10.10%	145.45	(10.79)	-6.91%
		2,000	232.03	228.17	(3.87)	-1.67%	204.77	(23.39)	-10.25%	190.39	(14.39)	-7.03%
		4,000	452.51	444.78	(7.73)	-1.71%	397.99	(46.79)	-10.52%	369.22	(28.77)	-7.23%
		8,000	893.47	878.01	(15.47)	-1.73%	784.44	(93.57)	-10.66%	726.89	(57.55)	-7.34%
		10,000	1,113.96	1,094.62	(19.33)	-1.74%	977.66	(116.96)	-10.69%	905.72	(71.94)	-7.36%
		15,000	1,665.16	1,636.16	(29.00)	-1.74%	1,460.71	(175.45)	-10.72%	1,352.81	(107.91)	-7.39%
		25,000	2,761.96	2,713.63	(48.33)	-1.75%	2,421.22	(292.41)	-10.78%	2,241.38	(179.84)	-7.43%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-1-ES												
On-Peak	10%	500	64.68	64.65	(0.03)	-0.04%	63.50	(1.15)	-1.78%	63.66	0.16	0.25%
Off-Peak	90%	1,000	110.63	110.58	(0.05)	-0.05%	108.27	(2.30)	-2.08%	108.60	0.32	0.30%
		2,000	202.55	202.44	(0.11)	-0.05%	197.83	(4.61)	-2.28%	198.47	0.64	0.32%
		4,000	385.45	385.24	(0.22)	-0.06%	376.02	(9.21)	-2.39%	377.31	1.28	0.34%
		6,000	568.36	568.03	(0.33)	-0.06%	554.21	(13.82)	-2.43%	556.14	1.93	0.35%
		8,000	751.27	750.83	(0.44)	-0.06%	732.41	(18.43)	-2.45%	734.97	2.57	0.35%
On-Peak	15%	500	65.84	65.69	(0.14)	-0.22%	63.96	(1.73)	-2.64%	63.66	(0.30)	-0.48%
Off-Peak	85%	1,000	112.96	112.67	(0.29)	-0.25%	109.20	(3.47)	-3.08%	108.60	(0.61)	-0.56%
		2,000	207.19	206.62	(0.57)	-0.28%	199.69	(6.93)	-3.35%	198.47	(1.22)	-0.61%
		4,000	394.75	393.60	(1.15)	-0.29%	379.74	(13.86)	-3.52%	377.31	(2.44)	-0.64%
		6,000	582.31	580.59	(1.72)	-0.30%	559.79	(20.79)	-3.58%	556.14	(3.65)	-0.65%
		8,000	769.86	767.57	(2.30)	-0.30%	739.85	(27.72)	-3.61%	734.97	(4.87)	-0.66%
On-Peak	20%	500	67.00	66.74	(0.26)	-0.39%	64.43	(2.31)	-3.47%	63.66	(0.77)	-1.19%
Off-Peak	80%	1,000	115.28	114.76	(0.52)	-0.45%	110.13	(4.63)	-4.03%	108.60	(1.54)	-1.40%
		2,000	211.84	210.80	(1.04)	-0.49%	201.55	(9.26)	-4.39%	198.47	(3.08)	-1.53%
		4,000	404.05	401.97	(2.08)	-0.51%	383.46	(18.51)	-4.60%	377.31	(6.15)	-1.60%
		6,000	596.25	593.14	(3.12)	-0.52%	565.37	(27.77)	-4.68%	556.14	(9.23)	-1.63%
		8,000	788.46	784.30	(4.16)	-0.53%	747.28	(37.02)	-4.72%	734.97	(12.31)	-1.65%
GS-1												
		600	85.14	83.98	(1.16)	-1.36%	76.96	(7.02)	-8.36%	72.64	(4.32)	-5.61%
		700	96.21	94.86	(1.35)	-1.41%	86.67	(8.19)	-8.63%	81.63	(5.04)	-5.81%
		800	107.28	105.73	(1.55)	-1.44%	96.37	(9.36)	-8.85%	90.62	(5.75)	-5.97%
		900	118.35	116.61	(1.74)	-1.47%	106.08	(10.53)	-9.03%	99.61	(6.47)	-6.10%
		1,200	151.56	149.24	(2.32)	-1.53%	135.20	(14.04)	-9.40%	126.57	(8.63)	-6.38%
		1,400	173.70	170.99	(2.71)	-1.56%	154.62	(16.38)	-9.58%	144.55	(10.07)	-6.51%
		1,600	195.84	192.75	(3.09)	-1.58%	174.03	(18.71)	-9.71%	162.52	(11.51)	-6.61%
		1,800	217.98	214.50	(3.48)	-1.60%	193.45	(21.05)	-9.82%	180.50	(12.95)	-6.69%
		2,100	251.14	247.08	(4.06)	-1.62%	222.52	(24.56)	-9.94%	207.41	(15.11)	-6.79%
		2,400	284.22	279.58	(4.64)	-1.63%	251.50	(28.07)	-10.04%	234.24	(17.26)	-6.86%
		2,700	317.29	312.07	(5.22)	-1.65%	280.49	(31.58)	-10.12%	261.06	(19.42)	-6.92%
		2,800	328.31	322.90	(5.41)	-1.65%	290.15	(32.75)	-10.14%	270.01	(20.14)	-6.94%
		3,000	350.36	344.56	(5.80)	-1.66%	309.47	(35.09)	-10.18%	287.89	(21.58)	-6.97%
		3,200	372.41	366.22	(6.19)	-1.66%	328.79	(37.43)	-10.22%	305.77	(23.02)	-7.00%
		3,500	405.48	398.71	(6.77)	-1.67%	357.78	(40.94)	-10.27%	332.60	(25.18)	-7.04%
		3,600	416.50	409.54	(6.96)	-1.67%	367.44	(42.11)	-10.28%	341.54	(25.90)	-7.05%
		4,000	460.60	452.87	(7.73)	-1.68%	406.08	(46.79)	-10.33%	377.31	(28.77)	-7.09%
		4,500	515.72	507.02	(8.70)	-1.69%	454.39	(52.63)	-10.38%	422.02	(32.37)	-7.12%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2-												
Rec. Lighting		50	30.32	30.25	(0.07)	-0.24%	29.79	(0.46)	-1.52%	29.53	(0.26)	-0.87%
		100	36.29	36.14	(0.14)	-0.39%	35.23	(0.92)	-2.54%	34.71	(0.52)	-1.47%
		150	42.25	42.04	(0.21)	-0.51%	40.66	(1.38)	-3.27%	39.88	(0.78)	-1.91%
		200	48.21	47.93	(0.29)	-0.59%	46.09	(1.83)	-3.83%	45.06	(1.03)	-2.25%
		400	72.07	71.50	(0.57)	-0.79%	67.83	(3.67)	-5.13%	65.76	(2.07)	-3.05%
		700	107.85	106.85	(1.00)	-0.93%	100.43	(6.42)	-6.01%	96.81	(3.62)	-3.61%
		1,000	143.63	142.20	(1.43)	-0.99%	133.03	(9.17)	-6.45%	127.86	(5.17)	-3.89%
		1,500	203.27	201.13	(2.14)	-1.05%	187.37	(13.76)	-6.84%	179.60	(7.76)	-4.14%
		2,000	262.90	260.05	(2.86)	-1.09%	241.70	(18.35)	-7.05%	231.35	(10.35)	-4.28%
		4,000	500.53	494.82	(5.71)	-1.14%	458.12	(36.69)	-7.42%	437.42	(20.70)	-4.52%
		8,000	975.78	964.35	(11.43)	-1.17%	890.97	(73.38)	-7.61%	849.57	(41.40)	-4.65%
		10,000	1,213.41	1,199.12	(14.28)	-1.18%	1,107.39	(91.73)	-7.65%	1,055.64	(51.75)	-4.67%
		15,000	1,807.47	1,786.04	(21.43)	-1.19%	1,648.45	(137.60)	-7.70%	1,570.82	(77.62)	-4.71%
		25,000	2,989.99	2,954.28	(35.71)	-1.19%	2,724.96	(229.33)	-7.76%	2,595.58	(129.37)	-4.75%
GS-2												
Secondary	10	1,000	205.83	204.34	(1.49)	-0.72%	194.87	(9.47)	-4.64%	189.45	(5.42)	-2.78%
	10	2,000	300.08	297.11	(2.98)	-0.99%	278.16	(18.95)	-6.38%	267.32	(10.83)	-3.89%
	10	3,000	393.87	389.41	(4.47)	-1.13%	360.98	(28.42)	-7.30%	344.73	(16.25)	-4.50%
	25	2,500	466.23	462.50	(3.72)	-0.80%	438.82	(23.69)	-5.12%	425.28	(13.54)	-3.09%
	25	5,000	700.70	693.26	(7.44)	-1.06%	645.88	(47.37)	-6.83%	618.80	(27.08)	-4.19%
	25	7,500	935.18	924.01	(11.17)	-1.19%	852.95	(71.06)	-7.69%	812.33	(40.62)	-4.76%
	50	5,000	899.45	892.00	(7.44)	-0.83%	844.63	(47.37)	-5.31%	817.55	(27.08)	-3.21%
	50	10,000	1,368.40	1,353.51	(14.89)	-1.09%	1,258.77	(94.75)	-7.00%	1,204.60	(54.16)	-4.30%
	50	15,000	1,837.35	1,815.02	(22.33)	-1.22%	1,672.90	(142.12)	-7.83%	1,591.66	(81.24)	-4.86%
	75	7,500	1,332.67	1,321.51	(11.17)	-0.84%	1,250.45	(71.06)	-5.38%	1,209.82	(40.62)	-3.25%
	75	15,000	2,036.10	2,013.77	(22.33)	-1.10%	1,871.65	(142.12)	-7.06%	1,790.40	(81.24)	-4.34%
	75	22,500	2,735.33	2,701.83	(33.50)	-1.22%	2,488.65	(213.18)	-7.89%	2,366.78	(121.87)	-4.90%
	100	10,000	1,765.89	1,751.01	(14.89)	-0.84%	1,656.26	(94.75)	-5.41%	1,602.10	(54.16)	-3.27%
	100	20,000	2,701.00	2,671.22	(29.78)	-1.10%	2,481.73	(189.49)	-7.09%	2,373.40	(108.32)	-4.36%
	100	30,000	3,633.30	3,588.64	(44.66)	-1.23%	3,304.40	(284.24)	-7.92%	3,141.91	(162.49)	-4.92%
	200	20,000	3,495.98	3,466.21	(29.78)	-0.85%	3,276.71	(189.49)	-5.47%	3,168.39	(108.32)	-3.31%
	200	40,000	5,360.59	5,301.04	(59.55)	-1.11%	4,922.05	(378.99)	-7.15%	4,705.40	(216.65)	-4.40%
	200	60,000	7,225.19	7,135.87	(89.33)	-1.24%	6,567.39	(568.48)	-7.97%	6,242.41	(324.97)	-4.95%
	500	50,000	8,677.85	8,603.41	(74.44)	-0.86%	8,129.68	(473.73)	-5.51%	7,858.87	(270.81)	-3.33%
	500	100,000	13,339.37	13,190.48	(148.88)	-1.12%	12,243.02	(947.47)	-7.18%	11,701.40	(541.62)	-4.42%
	500	150,000	18,000.88	17,777.56	(223.32)	-1.24%	16,356.36	(1,421.20)	-7.99%	15,543.93	(812.44)	-4.97%
	1,000	100,000	17,314.30	17,165.42	(148.88)	-0.86%	16,217.95	(947.47)	-5.52%	15,676.33	(541.62)	-3.34%
	1,000	200,000	26,637.33	26,339.56	(297.76)	-1.12%	24,444.63	(1,894.93)	-7.19%	23,361.39	(1,083.25)	-4.43%
	1,000	300,000	35,960.36	35,513.71	(446.64)	-1.24%	32,671.32	(2,842.40)	-8.00%	31,046.45	(1,624.87)	-4.97%
	3,000	300,000	51,860.08	51,413.44	(446.64)	-0.86%	48,571.04	(2,842.40)	-5.53%	46,946.17	(1,624.87)	-3.35%
	3,000	600,000	79,829.17	78,935.88	(893.29)	-1.12%	73,251.09	(5,684.79)	-7.20%	70,001.35	(3,249.74)	-4.44%
	3,000	900,000	107,326.10	105,986.18	(1,339.93)	-1.25%	97,458.99	(8,527.19)	-8.05%	92,584.37	(4,874.62)	-5.00%
	7,000	700,000	120,951.65	119,909.48	(1,042.17)	-0.86%	113,277.23	(6,632.26)	-5.53%	109,485.86	(3,791.37)	-3.35%
	7,000	1,400,000	182,217.15	180,132.82	(2,084.33)	-1.14%	166,868.31	(13,264.51)	-7.36%	159,285.57	(7,582.74)	-4.54%
	7,000	2,100,000	242,545.39	239,418.89	(3,126.50)	-1.29%	219,522.13	(19,896.77)	-8.31%	208,148.02	(11,374.10)	-5.18%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2												
Primary	10	1,000	297.62	295.94	(1.68)	-0.57%	285.57	(10.37)	-3.50%	279.36	(6.21)	-2.17%
	10	2,000	388.93	385.57	(3.36)	-0.86%	364.83	(20.74)	-5.38%	352.41	(12.42)	-3.40%
	10	3,000	479.79	474.74	(5.05)	-1.05%	443.63	(31.11)	-6.55%	425.00	(18.63)	-4.20%
	25	2,500	544.22	540.02	(4.20)	-0.77%	514.09	(25.92)	-4.80%	498.57	(15.52)	-3.02%
	25	5,000	771.36	762.95	(8.41)	-1.09%	711.10	(51.85)	-6.80%	680.05	(31.05)	-4.37%
	25	7,500	998.49	985.87	(12.61)	-1.26%	908.10	(77.77)	-7.89%	861.53	(46.57)	-5.13%
	50	5,000	954.46	946.05	(8.41)	-0.88%	894.20	(51.85)	-5.48%	863.15	(31.05)	-3.47%
	50	10,000	1,408.73	1,391.91	(16.82)	-1.19%	1,288.21	(103.70)	-7.45%	1,226.11	(62.09)	-4.82%
	50	15,000	1,862.99	1,837.76	(25.23)	-1.35%	1,682.22	(155.55)	-8.46%	1,589.08	(93.14)	-5.54%
	75	7,500	1,364.69	1,352.08	(12.61)	-0.92%	1,274.31	(77.77)	-5.75%	1,227.74	(46.57)	-3.65%
	75	15,000	2,046.10	2,020.87	(25.23)	-1.23%	1,865.32	(155.55)	-7.70%	1,772.18	(93.14)	-4.99%
	75	22,500	2,723.30	2,685.45	(37.84)	-1.39%	2,452.13	(233.32)	-8.69%	2,312.42	(139.71)	-5.70%
	100	10,000	1,774.93	1,758.11	(16.82)	-0.95%	1,654.41	(103.70)	-5.90%	1,592.32	(62.09)	-3.75%
	100	20,000	2,680.67	2,647.03	(33.64)	-1.25%	2,439.63	(207.40)	-7.84%	2,315.44	(124.19)	-5.09%
	100	30,000	3,583.60	3,533.14	(50.46)	-1.41%	3,222.05	(311.10)	-8.81%	3,035.77	(186.28)	-5.78%
	200	20,000	3,413.08	3,379.44	(33.64)	-0.99%	3,172.04	(207.40)	-6.14%	3,047.85	(124.19)	-3.92%
	200	40,000	5,218.95	5,151.67	(67.28)	-1.29%	4,736.88	(414.80)	-8.05%	4,488.50	(248.37)	-5.24%
	200	60,000	7,024.82	6,923.90	(100.91)	-1.44%	6,301.71	(622.19)	-8.99%	5,929.15	(372.56)	-5.91%
	500	50,000	8,319.11	8,235.02	(84.09)	-1.01%	7,716.52	(518.50)	-6.30%	7,406.06	(310.47)	-4.02%
	500	100,000	12,833.79	12,665.60	(168.19)	-1.31%	11,628.61	(1,036.99)	-8.19%	11,007.68	(620.93)	-5.34%
	500	150,000	17,348.46	17,096.18	(252.28)	-1.45%	15,540.70	(1,555.49)	-9.10%	14,609.30	(931.40)	-5.99%
	1,000	100,000	16,495.84	16,327.65	(168.19)	-1.02%	15,290.66	(1,036.99)	-6.35%	14,669.73	(620.93)	-4.06%
	1,000	200,000	25,525.19	25,188.82	(336.38)	-1.32%	23,114.84	(2,073.98)	-8.23%	21,872.97	(1,241.86)	-5.37%
	1,000	300,000	34,554.54	34,049.98	(504.56)	-1.46%	30,939.01	(3,110.97)	-9.14%	29,076.21	(1,862.80)	-6.02%
	3,000	300,000	49,202.75	48,698.19	(504.56)	-1.03%	45,587.22	(3,110.97)	-6.39%	43,724.42	(1,862.80)	-4.09%
	3,000	600,000	76,290.80	75,281.68	(1,009.13)	-1.32%	69,059.74	(6,221.94)	-8.26%	65,334.14	(3,725.59)	-5.39%
	3,000	900,000	102,906.70	101,393.01	(1,513.69)	-1.47%	92,060.10	(9,332.91)	-9.20%	86,471.71	(5,588.39)	-6.07%
	7,000	700,000	114,616.58	113,439.26	(1,177.32)	-1.03%	106,180.33	(7,258.93)	-6.40%	101,833.81	(4,346.52)	-4.09%
	7,000	1,400,000	173,826.32	171,471.69	(2,354.63)	-1.35%	156,953.83	(14,517.86)	-8.47%	148,260.78	(8,693.05)	-5.54%
	7,000	2,100,000	232,098.80	228,566.85	(3,531.95)	-1.52%	206,790.06	(21,776.79)	-9.53%	193,750.49	(13,039.57)	-6.31%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2												
Subtransmission	10	1,000	822.49	820.19	(2.30)	-0.28%	806.77	(13.42)	-1.64%	798.08	(8.69)	-1.08%
	10	2,000	912.69	908.09	(4.60)	-0.50%	881.25	(26.84)	-2.96%	863.86	(17.39)	-1.97%
	10	3,000	1,002.43	995.53	(6.90)	-0.69%	955.27	(40.26)	-4.04%	929.19	(26.08)	-2.73%
	25	2,500	988.31	982.56	(5.75)	-0.58%	949.01	(33.55)	-3.41%	927.28	(21.73)	-2.29%
	25	5,000	1,212.66	1,201.16	(11.50)	-0.95%	1,134.06	(67.10)	-5.59%	1,090.60	(43.47)	-3.83%
	25	7,500	1,437.01	1,419.76	(17.25)	-1.20%	1,319.12	(100.65)	-7.09%	1,253.92	(65.20)	-4.94%
	50	5,000	1,263.91	1,252.41	(11.50)	-0.91%	1,185.31	(67.10)	-5.36%	1,141.85	(43.47)	-3.67%
	50	10,000	1,712.61	1,689.62	(23.00)	-1.34%	1,555.42	(134.20)	-7.94%	1,468.49	(86.93)	-5.59%
	50	15,000	2,161.31	2,126.82	(34.49)	-1.60%	1,925.52	(201.29)	-9.46%	1,795.13	(130.40)	-6.77%
	75	7,500	1,539.51	1,522.26	(17.25)	-1.12%	1,421.62	(100.65)	-6.61%	1,356.42	(65.20)	-4.59%
	75	15,000	2,212.56	2,178.07	(34.49)	-1.56%	1,976.77	(201.29)	-9.24%	1,846.38	(130.40)	-6.60%
	75	22,500	2,881.42	2,829.67	(51.74)	-1.80%	2,527.73	(301.94)	-10.67%	2,332.14	(195.59)	-7.74%
	100	10,000	1,815.11	1,792.12	(23.00)	-1.27%	1,657.92	(134.20)	-7.49%	1,570.99	(86.93)	-5.24%
	100	20,000	2,709.72	2,663.72	(45.99)	-1.70%	2,395.33	(268.39)	-10.08%	2,221.47	(173.86)	-7.26%
	100	30,000	3,601.52	3,532.53	(68.99)	-1.92%	3,129.94	(402.59)	-11.40%	2,869.15	(260.79)	-8.33%
	200	20,000	2,914.72	2,868.72	(45.99)	-1.58%	2,600.33	(268.39)	-9.36%	2,426.47	(173.86)	-6.69%
	200	40,000	4,698.32	4,606.34	(91.99)	-1.96%	4,069.55	(536.79)	-11.65%	3,721.83	(347.72)	-8.54%
	200	60,000	6,481.93	6,343.95	(137.98)	-2.13%	5,538.77	(805.18)	-12.69%	5,017.19	(521.59)	-9.42%
	500	50,000	6,205.13	6,090.15	(114.98)	-1.85%	5,419.16	(670.98)	-11.02%	4,984.51	(434.65)	-8.02%
	500	100,000	10,664.15	10,434.18	(229.97)	-2.16%	9,092.22	(1,341.97)	-12.86%	8,222.91	(869.31)	-9.56%
	500	150,000	15,123.17	14,778.22	(344.95)	-2.28%	12,765.27	(2,012.95)	-13.62%	11,461.31	(1,303.97)	-10.21%
	1,000	100,000	11,689.15	11,459.18	(229.97)	-1.97%	10,117.22	(1,341.97)	-11.71%	9,247.91	(869.31)	-8.59%
	1,000	200,000	20,607.19	20,147.26	(459.93)	-2.23%	17,463.33	(2,683.93)	-13.32%	15,724.71	(1,738.62)	-9.96%
	1,000	300,000	29,525.23	28,835.33	(689.89)	-2.34%	24,809.44	(4,025.90)	-13.96%	22,201.51	(2,607.93)	-10.51%
	3,000	300,000	33,625.23	32,935.33	(689.89)	-2.05%	28,909.44	(4,025.90)	-12.22%	26,301.51	(2,607.93)	-9.02%
	3,000	600,000	60,379.35	58,999.56	(1,379.79)	-2.29%	50,947.77	(8,051.79)	-13.65%	45,731.91	(5,215.86)	-10.24%
	3,000	900,000	86,661.31	84,591.63	(2,069.69)	-2.39%	72,513.94	(12,077.69)	-14.28%	64,690.15	(7,823.79)	-10.79%
	7,000	700,000	77,497.39	75,887.63	(1,609.76)	-2.08%	66,493.88	(9,393.76)	-12.38%	60,408.71	(6,085.17)	-9.15%
	7,000	1,400,000	135,927.96	132,708.45	(3,219.51)	-2.37%	113,920.94	(18,787.51)	-14.16%	101,750.60	(12,170.34)	-10.68%
	7,000	2,100,000	193,421.27	188,592.01	(4,829.26)	-2.50%	160,410.74	(28,181.27)	-14.94%	142,155.23	(18,255.51)	-11.38%
GS-TOD		250	57.22	55.92	(1.30)	-2.28%	54.65	(1.27)	-2.28%	54.46	(0.19)	-0.34%
On-Peak	30%	500	82.36	79.55	(2.81)	-3.41%	77.21	(2.34)	-2.95%	76.83	(0.37)	-0.49%
Off-Peak	70%	1,000	132.63	126.81	(5.82)	-4.39%	122.33	(4.48)	-3.53%	121.58	(0.75)	-0.61%
		2,000	233.18	221.34	(11.84)	-5.08%	212.57	(8.76)	-3.96%	211.08	(1.50)	-0.71%
		4,000	433.36	409.46	(23.90)	-5.51%	392.15	(17.31)	-4.23%	389.15	(3.00)	-0.76%
		8,000	833.71	785.70	(48.00)	-5.76%	751.29	(34.41)	-4.38%	745.29	(6.00)	-0.80%
		16,000	1,633.85	1,537.63	(96.22)	-5.89%	1,469.01	(68.62)	-4.46%	1,457.02	(11.99)	-0.82%
		32,000	3,226.29	3,033.59	(192.70)	-5.97%	2,896.62	(136.97)	-4.52%	2,872.63	(23.98)	-0.83%
		64,000	6,411.18	6,025.51	(385.67)	-6.02%	5,751.83	(273.68)	-4.54%	5,703.87	(47.97)	-0.83%
		100,000	9,994.18	9,391.42	(602.76)	-6.03%	8,963.95	(427.47)	-4.55%	8,889.00	(74.95)	-0.84%
On-Peak	40%	250	58.61	57.26	(1.36)	-2.31%	55.67	(1.59)	-2.78%	55.24	(0.43)	-0.78%
Off-Peak	60%	500	85.14	82.23	(2.91)	-3.42%	79.25	(2.98)	-3.62%	78.39	(0.87)	-1.09%
		1,000	138.20	132.17	(6.03)	-4.36%	126.42	(5.75)	-4.35%	124.69	(1.73)	-1.37%
		2,000	244.32	232.05	(12.27)	-5.02%	220.76	(11.29)	-4.87%	217.29	(3.47)	-1.57%
		4,000	455.63	430.89	(24.74)	-5.43%	408.52	(22.37)	-5.19%	401.58	(6.93)	-1.70%
		8,000	878.26	828.57	(49.69)	-5.66%	784.03	(44.54)	-5.38%	770.16	(13.87)	-1.77%
		16,000	1,722.95	1,623.36	(99.59)	-5.78%	1,534.50	(88.86)	-5.47%	1,506.76	(27.74)	-1.81%
		32,000	3,404.50	3,205.06	(199.45)	-5.86%	3,027.60	(177.46)	-5.54%	2,972.12	(55.47)	-1.83%
		64,000	6,767.60	6,368.45	(399.16)	-5.90%	6,013.79	(354.66)	-5.57%	5,902.84	(110.94)	-1.84%
		100,000	10,551.09	9,927.26	(623.83)	-5.91%	9,373.25	(554.01)	-5.58%	9,199.90	(173.35)	-1.85%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
On-Peak 50%		250	60.01	58.60	(1.41)	-2.35%	56.69	(1.91)	-3.25%	56.01	(0.68)	-1.20%
Off-Peak 50%		500	87.93	84.91	(3.02)	-3.43%	81.30	(3.61)	-4.25%	79.94	(1.36)	-1.67%
		1,000	143.77	137.53	(6.24)	-4.34%	130.52	(7.01)	-5.10%	127.80	(2.72)	-2.08%
		2,000	255.46	242.77	(12.69)	-4.97%	228.95	(13.82)	-5.69%	223.51	(5.44)	-2.37%
		4,000	477.91	452.33	(25.58)	-5.35%	424.89	(27.43)	-6.07%	414.02	(10.87)	-2.56%
		8,000	922.81	871.44	(51.38)	-5.57%	816.78	(54.66)	-6.27%	795.04	(21.74)	-2.66%
		16,000	1,812.06	1,709.10	(102.96)	-5.68%	1,599.99	(109.11)	-6.38%	1,556.51	(43.48)	-2.72%
		32,000	3,582.72	3,376.53	(206.19)	-5.76%	3,158.57	(217.95)	-6.45%	3,071.61	(86.96)	-2.75%
		64,000	7,124.03	6,711.39	(412.64)	-5.79%	6,275.75	(435.64)	-6.49%	6,101.82	(173.92)	-2.77%
		100,000	11,108.00	10,463.10	(644.90)	-5.81%	9,782.56	(680.54)	-6.50%	9,510.81	(271.75)	-2.78%
GS-3												
Secondary	10	3,500	443.23	439.12	(4.11)	-0.93%	411.45	(27.67)	-6.30%	396.88	(14.57)	-3.54%
	10	4,500	505.67	503.21	(2.46)	-0.49%	481.76	(21.45)	-4.26%	474.33	(7.42)	-1.54%
	10	5,500	568.11	567.29	(0.81)	-0.14%	552.07	(15.23)	-2.68%	551.78	(0.28)	-0.05%
	25	8,750	1,058.57	1,048.29	(10.28)	-0.97%	979.11	(69.18)	-6.60%	942.69	(36.41)	-3.72%
	25	11,250	1,214.67	1,208.51	(6.16)	-0.51%	1,154.88	(53.63)	-4.44%	1,136.32	(18.56)	-1.61%
	25	13,750	1,370.76	1,368.73	(2.03)	-0.15%	1,330.66	(38.07)	-2.78%	1,329.95	(0.71)	-0.05%
	50	17,500	2,082.74	2,062.18	(20.57)	-0.99%	1,923.81	(138.36)	-6.71%	1,850.98	(72.83)	-3.79%
	50	22,500	2,392.13	2,379.81	(12.31)	-0.51%	2,272.56	(107.25)	-4.51%	2,235.44	(37.12)	-1.63%
	50	27,500	2,701.51	2,697.45	(4.06)	-0.15%	2,621.31	(76.14)	-2.82%	2,619.89	(1.42)	-0.05%
	75	26,250	3,103.41	3,072.56	(30.85)	-0.99%	2,865.02	(207.54)	-6.75%	2,755.77	(109.24)	-3.81%
	75	33,750	3,567.49	3,549.02	(18.47)	-0.52%	3,388.14	(160.88)	-4.53%	3,332.45	(55.69)	-1.64%
	75	41,250	4,031.57	4,025.48	(6.09)	-0.15%	3,911.26	(114.21)	-2.84%	3,909.14	(2.13)	-0.05%
	100	35,000	4,124.08	4,082.95	(41.13)	-1.00%	3,806.22	(276.73)	-6.78%	3,660.56	(145.66)	-3.83%
	100	45,000	4,742.85	4,718.23	(24.63)	-0.52%	4,503.72	(214.51)	-4.55%	4,429.47	(74.25)	-1.65%
	100	55,000	5,361.62	5,353.50	(8.12)	-0.15%	5,201.22	(152.28)	-2.84%	5,198.38	(2.84)	-0.05%
	200	70,000	8,206.76	8,124.50	(82.26)	-1.00%	7,571.04	(553.45)	-6.81%	7,279.73	(291.32)	-3.85%
	200	90,000	9,444.30	9,395.05	(49.25)	-0.52%	8,966.04	(429.01)	-4.57%	8,817.54	(148.50)	-1.66%
	200	110,000	10,681.84	10,665.59	(16.24)	-0.15%	10,361.03	(304.57)	-2.86%	10,355.35	(5.67)	-0.05%
	500	175,000	20,454.79	20,249.14	(205.66)	-1.01%	18,865.50	(1,383.63)	-6.83%	18,137.21	(728.30)	-3.86%
	500	225,000	23,548.64	23,425.51	(123.13)	-0.52%	22,352.98	(1,072.53)	-4.58%	21,981.74	(371.24)	-1.66%
	500	275,000	26,642.48	26,601.88	(40.60)	-0.15%	25,840.46	(761.42)	-2.86%	25,826.28	(14.18)	-0.05%
	1,000	350,000	40,868.18	40,456.87	(411.31)	-1.01%	37,689.61	(2,767.27)	-6.84%	36,233.01	(1,456.59)	-3.86%
	1,000	450,000	47,055.87	46,809.61	(246.26)	-0.52%	44,664.56	(2,145.06)	-4.58%	43,922.08	(742.48)	-1.66%
	1,000	550,000	53,243.56	53,162.36	(81.20)	-0.15%	51,639.51	(1,522.85)	-2.86%	51,611.15	(28.36)	-0.05%
	3,000	1,050,000	120,992.51	119,758.58	(1,233.93)	-1.02%	111,456.79	(8,301.79)	-6.93%	107,087.00	(4,369.78)	-3.92%
	3,000	1,350,000	137,441.45	136,702.68	(738.77)	-0.54%	130,267.52	(6,435.17)	-4.71%	128,040.08	(2,227.43)	-1.71%
	3,000	1,650,000	153,890.39	153,646.79	(243.61)	-0.16%	149,078.25	(4,568.54)	-2.97%	148,993.16	(85.09)	-0.06%
	7,000	2,450,000	274,433.68	271,554.51	(2,879.18)	-1.05%	252,183.65	(19,370.85)	-7.13%	241,987.49	(10,196.16)	-4.04%
	7,000	3,150,000	312,814.54	311,090.74	(1,723.80)	-0.55%	296,075.36	(15,015.39)	-4.83%	290,878.01	(5,197.35)	-1.76%
	7,000	3,850,000	351,195.40	350,626.98	(568.42)	-0.16%	339,967.07	(10,659.92)	-3.04%	339,768.53	(198.53)	-0.06%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Primary	10	3,500	527.64	522.81	(4.84)	-0.92%	491.77	(31.04)	-5.94%	474.23	(17.53)	-3.56%
	10	4,500	588.22	584.73	(3.49)	-0.59%	558.48	(26.25)	-4.49%	546.87	(11.61)	-2.08%
	10	5,500	648.80	646.66	(2.14)	-0.33%	625.19	(21.47)	-3.32%	619.50	(5.70)	-0.91%
	25	8,750	1,118.13	1,106.04	(12.09)	-1.08%	1,028.44	(77.61)	-7.02%	984.61	(43.83)	-4.26%
	25	11,250	1,269.58	1,260.86	(8.72)	-0.69%	1,195.22	(65.64)	-5.21%	1,166.19	(29.04)	-2.43%
	25	13,750	1,421.02	1,415.68	(5.34)	-0.38%	1,362.01	(53.67)	-3.79%	1,347.77	(14.24)	-1.05%
	50	17,500	2,100.88	2,076.70	(24.18)	-1.15%	1,921.49	(155.21)	-7.47%	1,833.83	(87.65)	-4.56%
	50	22,500	2,400.97	2,383.53	(17.43)	-0.73%	2,252.26	(131.27)	-5.51%	2,194.19	(58.07)	-2.58%
	50	27,500	2,701.05	2,690.37	(10.68)	-0.40%	2,583.03	(107.33)	-3.99%	2,554.55	(28.49)	-1.10%
	75	26,250	3,080.13	3,043.86	(36.27)	-1.18%	2,811.04	(232.82)	-7.65%	2,679.56	(131.48)	-4.68%
	75	33,750	3,530.26	3,504.11	(26.15)	-0.74%	3,307.20	(196.91)	-5.62%	3,220.09	(87.11)	-2.63%
	75	41,250	3,980.38	3,964.36	(16.03)	-0.40%	3,803.35	(161.00)	-4.06%	3,760.63	(42.73)	-1.12%
	100	35,000	4,059.38	4,011.02	(48.36)	-1.19%	3,700.59	(310.43)	-7.74%	3,525.28	(175.31)	-4.74%
	100	45,000	4,659.55	4,624.68	(34.86)	-0.75%	4,362.14	(262.55)	-5.68%	4,246.00	(116.14)	-2.66%
	100	55,000	5,259.71	5,238.35	(21.37)	-0.41%	5,023.68	(214.67)	-4.10%	4,966.71	(56.97)	-1.13%
	200	70,000	7,976.38	7,879.65	(96.72)	-1.21%	7,258.80	(620.85)	-7.88%	6,908.18	(350.62)	-4.83%
	200	90,000	9,176.71	9,106.98	(69.73)	-0.76%	8,581.89	(525.09)	-5.77%	8,349.61	(232.28)	-2.71%
	200	110,000	10,377.04	10,334.31	(42.74)	-0.41%	9,904.97	(429.34)	-4.15%	9,791.03	(113.94)	-1.15%
	500	175,000	19,727.36	19,485.55	(241.81)	-1.23%	17,933.43	(1,552.13)	-7.97%	17,056.88	(876.55)	-4.89%
	500	225,000	22,728.20	22,553.87	(174.32)	-0.77%	21,241.14	(1,312.73)	-5.82%	20,660.44	(580.70)	-2.73%
	500	275,000	25,729.03	25,622.19	(106.84)	-0.42%	24,548.85	(1,073.34)	-4.19%	24,263.99	(284.86)	-1.16%
	1,000	350,000	39,312.34	38,828.72	(483.62)	-1.23%	35,724.47	(3,104.25)	-7.99%	33,971.38	(1,753.09)	-4.91%
	1,000	450,000	45,314.01	44,965.36	(348.65)	-0.77%	42,339.89	(2,625.47)	-5.84%	41,178.49	(1,161.40)	-2.74%
	1,000	550,000	51,315.68	51,101.99	(213.68)	-0.42%	48,955.31	(2,146.68)	-4.20%	48,385.60	(569.72)	-1.16%
	3,000	1,050,000	116,123.02	114,672.17	(1,450.85)	-1.25%	105,359.41	(9,312.76)	-8.12%	100,100.14	(5,259.28)	-4.99%
	3,000	1,350,000	132,013.90	130,967.95	(1,045.95)	-0.79%	123,091.55	(7,876.40)	-6.01%	119,607.34	(3,484.21)	-2.83%
	3,000	1,650,000	147,904.78	147,263.73	(641.04)	-0.43%	140,823.69	(6,440.05)	-4.37%	139,114.54	(1,709.15)	-1.21%
	7,000	2,450,000	262,936.88	259,551.57	(3,385.31)	-1.29%	237,821.81	(21,729.77)	-8.37%	225,550.16	(12,271.64)	-5.16%
	7,000	3,150,000	300,015.60	297,575.06	(2,440.54)	-0.81%	279,196.79	(18,378.27)	-6.18%	271,066.96	(8,129.83)	-2.91%
	7,000	3,850,000	337,094.32	335,598.55	(1,495.77)	-0.44%	320,571.77	(15,026.78)	-4.48%	316,583.76	(3,988.01)	-1.24%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Subtransmission	10	3,500	1,049.11	1,042.16	(6.96)	-0.66%	1,000.65	(41.51)	-3.98%	974.59	(26.06)	-2.60%
	10	4,500	1,109.23	1,102.94	(6.29)	-0.57%	1,062.84	(40.10)	-3.64%	1,039.95	(22.89)	-2.15%
	10	5,500	1,169.34	1,163.72	(5.62)	-0.48%	1,125.03	(38.69)	-3.32%	1,105.32	(19.71)	-1.75%
	25	8,750	1,553.72	1,536.33	(17.39)	-1.12%	1,432.55	(103.77)	-6.75%	1,367.41	(65.14)	-4.55%
	25	11,250	1,704.01	1,688.28	(15.73)	-0.92%	1,588.04	(100.24)	-5.94%	1,530.83	(57.21)	-3.60%
	25	13,750	1,854.30	1,840.24	(14.06)	-0.76%	1,743.52	(96.71)	-5.26%	1,694.24	(49.28)	-2.83%
	50	17,500	2,393.33	2,358.55	(34.78)	-1.45%	2,151.00	(207.54)	-8.80%	2,020.71	(130.29)	-6.06%
	50	22,500	2,691.11	2,659.66	(31.45)	-1.17%	2,459.17	(200.48)	-7.54%	2,344.74	(114.43)	-4.65%
	50	27,500	2,988.88	2,960.77	(28.12)	-0.94%	2,767.34	(193.43)	-6.53%	2,668.77	(98.57)	-3.56%
	75	26,250	3,229.44	3,177.26	(52.18)	-1.62%	2,865.95	(311.32)	-9.80%	2,670.52	(195.43)	-6.82%
	75	33,750	3,676.11	3,628.93	(47.18)	-1.28%	3,328.20	(300.73)	-8.29%	3,156.56	(171.64)	-5.16%
	75	41,250	4,122.77	4,080.60	(42.18)	-1.02%	3,790.46	(290.14)	-7.11%	3,642.61	(147.85)	-3.90%
	100	35,000	4,065.55	3,995.98	(69.57)	-1.71%	3,580.90	(415.09)	-10.39%	3,320.32	(260.58)	-7.28%
	100	45,000	4,661.11	4,598.20	(62.90)	-1.35%	4,197.23	(400.97)	-8.72%	3,968.38	(228.86)	-5.45%
	100	55,000	5,256.66	5,200.43	(56.23)	-1.07%	4,813.57	(386.85)	-7.44%	4,616.44	(197.14)	-4.10%
	200	70,000	7,409.99	7,270.86	(139.14)	-1.88%	6,440.68	(830.17)	-11.42%	5,919.53	(521.16)	-8.09%
	200	90,000	8,601.10	8,475.30	(125.80)	-1.46%	7,673.36	(801.94)	-9.46%	7,215.65	(457.71)	-5.96%
	200	110,000	9,792.21	9,679.74	(112.47)	-1.15%	8,906.04	(773.70)	-7.99%	8,511.77	(394.27)	-4.43%
	500	175,000	17,443.32	17,095.48	(347.84)	-1.99%	15,020.05	(2,075.44)	-12.14%	13,717.16	(1,302.89)	-8.67%
	500	225,000	20,421.10	20,106.59	(314.51)	-1.54%	18,101.74	(2,004.85)	-9.97%	16,957.46	(1,144.29)	-6.32%
	500	275,000	23,398.87	23,117.70	(281.17)	-1.20%	21,183.44	(1,934.26)	-8.37%	20,197.76	(985.68)	-4.65%
	1,000	350,000	34,165.53	33,469.86	(695.68)	-2.04%	29,318.99	(4,150.87)	-12.40%	26,713.21	(2,605.78)	-8.89%
	1,000	450,000	40,121.08	39,492.07	(629.01)	-1.57%	35,482.38	(4,009.69)	-10.15%	33,193.81	(2,288.57)	-6.45%
	1,000	550,000	46,076.63	45,514.28	(562.35)	-1.22%	41,645.77	(3,868.51)	-8.50%	39,674.41	(1,971.37)	-4.73%
	3,000	1,050,000	99,525.16	97,438.13	(2,087.03)	-2.10%	84,985.52	(12,452.61)	-12.78%	77,168.19	(7,817.34)	-9.20%
	3,000	1,350,000	115,277.68	113,390.65	(1,887.04)	-1.64%	101,361.58	(12,029.07)	-10.61%	94,495.86	(6,865.72)	-6.77%
	3,000	1,650,000	131,030.20	129,343.16	(1,687.04)	-1.29%	117,737.63	(11,605.53)	-8.97%	111,823.53	(5,914.10)	-5.02%
	7,000	2,450,000	223,436.92	218,567.19	(4,869.73)	-2.18%	189,511.10	(29,056.09)	-13.29%	171,270.65	(18,240.45)	-9.63%
	7,000	3,150,000	260,192.80	255,789.72	(4,403.08)	-1.69%	227,721.89	(28,067.83)	-10.97%	211,701.88	(16,020.01)	-7.03%
	7,000	3,850,000	296,948.68	293,012.25	(3,936.44)	-1.33%	265,932.68	(27,079.57)	-9.24%	252,133.11	(13,799.57)	-5.19%
GS-4												
Primary	3,000	1,200,000	121,541.74	120,262.26	(1,279.48)	-1.05%	111,512.28	(8,749.98)	-7.28%	107,016.22	(4,496.06)	-4.03%
	3,000	1,500,000	136,208.44	135,392.09	(816.35)	-0.60%	128,369.62	(7,022.48)	-5.19%	125,881.54	(2,488.08)	-1.94%
	3,000	1,800,000	150,875.14	150,521.92	(353.21)	-0.23%	145,226.95	(5,294.97)	-3.52%	144,746.86	(480.10)	-0.33%
	5,000	2,000,000	198,561.15	196,428.69	(2,132.46)	-1.07%	181,845.39	(14,583.30)	-7.42%	174,351.95	(7,493.44)	-4.12%
	5,000	2,500,000	223,005.65	221,645.07	(1,360.58)	-0.61%	209,940.95	(11,704.13)	-5.28%	205,794.15	(4,146.80)	-1.98%
	5,000	3,000,000	247,450.15	246,861.46	(588.69)	-0.24%	238,036.51	(8,824.95)	-3.57%	237,236.35	(800.16)	-0.34%
	8,000	3,200,000	314,090.27	310,678.33	(3,411.94)	-1.09%	287,345.05	(23,333.28)	-7.51%	275,355.55	(11,989.50)	-4.17%
	8,000	4,000,000	353,201.47	351,024.55	(2,176.92)	-0.62%	332,297.95	(18,726.60)	-5.33%	325,663.07	(6,634.88)	-2.00%
	8,000	4,800,000	392,312.67	391,370.76	(941.90)	-0.24%	377,250.84	(14,119.92)	-3.61%	375,970.59	(1,280.26)	-0.34%
	20,000	8,000,000	776,206.74	767,676.90	(8,529.84)	-1.10%	709,343.70	(58,333.20)	-7.60%	679,369.94	(29,973.76)	-4.23%
	20,000	10,000,000	873,984.74	868,542.44	(5,442.30)	-0.62%	821,725.94	(46,816.50)	-5.39%	805,138.74	(16,587.20)	-2.02%
	20,000	12,000,000	971,762.74	969,407.98	(2,354.76)	-0.24%	934,108.18	(35,299.80)	-3.64%	930,907.54	(3,200.64)	-0.34%
	50,000	20,000,000	1,931,497.92	1,910,173.32	(21,324.60)	-1.10%	1,764,340.32	(145,833.00)	-7.63%	1,689,405.92	(74,934.40)	-4.25%
	50,000	25,000,000	2,175,942.92	2,162,337.17	(13,605.75)	-0.63%	2,045,295.92	(117,041.25)	-5.41%	2,003,827.92	(41,468.00)	-2.03%
	50,000	30,000,000	2,420,387.92	2,414,501.02	(5,886.90)	-0.24%	2,326,251.52	(88,249.50)	-3.65%	2,318,249.92	(8,001.60)	-0.34%
	125,000	50,000,000	4,819,725.87	4,766,414.37	(53,311.50)	-1.11%	4,401,831.87	(364,582.50)	-7.65%	4,214,495.87	(187,336.00)	-4.26%
	125,000	62,500,000	5,430,838.37	5,396,824.00	(34,014.38)	-0.63%	5,104,220.87	(292,603.13)	-5.42%	5,000,550.87	(103,670.00)	-2.03%
	125,000	75,000,000	6,041,950.87	6,027,233.62	(14,717.25)	-0.24%	5,806,609.87	(220,623.75)	-3.66%	5,786,605.87	(20,004.00)	-0.34%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-4												
Subtransmission	3,000	1,200,000	105,034.42	103,002.98	(2,031.44)	-1.93%	90,540.08	(12,462.90)	-12.10%	83,020.90	(7,519.18)	-8.30%
	3,000	1,500,000	119,587.69	117,811.89	(1,775.81)	-1.48%	106,050.76	(11,761.13)	-9.98%	99,705.79	(6,344.97)	-5.98%
	3,000	1,800,000	134,140.96	132,620.80	(1,520.17)	-1.13%	121,561.45	(11,059.35)	-8.34%	116,390.68	(5,170.76)	-4.25%
	5,000	2,000,000	170,663.14	167,277.40	(3,385.74)	-1.98%	146,505.90	(20,771.50)	-12.42%	133,973.94	(12,531.96)	-8.55%
	5,000	2,500,000	194,918.59	191,958.92	(2,959.68)	-1.52%	172,357.04	(19,601.88)	-10.21%	161,782.09	(10,574.95)	-6.14%
	5,000	3,000,000	219,174.04	216,640.43	(2,533.61)	-1.16%	198,208.18	(18,432.25)	-8.51%	189,590.24	(8,617.94)	-4.35%
	8,000	3,200,000	269,106.22	263,689.04	(5,417.18)	-2.01%	230,454.64	(33,234.40)	-12.60%	210,403.50	(20,051.14)	-8.70%
	8,000	4,000,000	307,914.94	303,179.46	(4,735.48)	-1.54%	271,816.46	(31,363.00)	-10.34%	254,896.54	(16,919.92)	-6.22%
	8,000	4,800,000	346,723.66	342,669.89	(4,053.78)	-1.17%	313,178.29	(29,491.60)	-8.61%	299,389.58	(13,788.70)	-4.40%
	20,000	8,000,000	662,878.54	649,335.58	(13,542.96)	-2.04%	566,249.58	(83,086.00)	-12.80%	516,121.74	(50,127.84)	-8.85%
	20,000	10,000,000	759,900.34	748,061.64	(11,838.70)	-1.56%	669,654.14	(78,407.50)	-10.48%	627,354.34	(42,299.80)	-6.32%
	20,000	12,000,000	856,922.14	846,787.70	(10,134.44)	-1.18%	773,058.70	(73,729.00)	-8.71%	738,586.94	(34,471.76)	-4.46%
	50,000	20,000,000	1,647,309.34	1,613,451.94	(33,857.40)	-2.06%	1,405,736.94	(207,715.00)	-12.87%	1,280,417.34	(125,319.60)	-8.91%
	50,000	25,000,000	1,889,863.84	1,860,267.09	(29,596.75)	-1.57%	1,664,248.34	(196,018.75)	-10.54%	1,558,498.84	(105,749.50)	-6.35%
	50,000	30,000,000	2,132,418.34	2,107,082.24	(25,336.10)	-1.19%	1,922,759.74	(184,322.50)	-8.75%	1,836,580.34	(86,179.40)	-4.48%
	125,000	50,000,000	4,108,386.34	4,023,742.84	(84,643.50)	-2.06%	3,504,455.34	(519,287.50)	-12.91%	3,191,156.34	(313,299.00)	-8.94%
	125,000	62,500,000	4,714,772.59	4,640,780.72	(73,991.88)	-1.57%	4,150,733.84	(490,046.88)	-10.56%	3,886,360.09	(264,373.75)	-6.37%
	125,000	75,000,000	5,321,158.84	5,257,818.59	(63,340.25)	-1.19%	4,797,012.34	(460,806.25)	-8.76%	4,581,563.84	(215,448.50)	-4.49%
GS-4												
Transmission	3,000	1,200,000	104,441.74	102,469.57	(1,972.18)	-1.89%	90,303.01	(12,166.56)	-11.87%	83,020.90	(7,282.10)	-8.06%
	3,000	1,500,000	118,981.84	117,266.62	(1,715.22)	-1.44%	105,808.42	(11,458.20)	-9.77%	99,705.79	(6,102.63)	-5.77%
	3,000	1,800,000	133,521.94	132,063.68	(1,458.26)	-1.09%	121,313.84	(10,749.84)	-8.14%	116,390.68	(4,923.16)	-4.06%
	5,000	2,000,000	169,675.34	166,388.38	(3,286.96)	-1.94%	146,110.78	(20,277.60)	-12.19%	133,973.94	(12,136.84)	-8.31%
	5,000	2,500,000	193,908.84	191,050.14	(2,858.70)	-1.47%	171,953.14	(19,097.00)	-10.00%	161,782.09	(10,171.05)	-5.92%
	5,000	3,000,000	218,142.34	215,711.90	(2,430.44)	-1.11%	197,795.50	(17,916.40)	-8.31%	189,590.24	(8,205.26)	-4.15%
	8,000	3,200,000	267,525.74	262,266.61	(5,259.14)	-1.97%	229,822.45	(32,444.16)	-12.37%	210,403.50	(19,418.94)	-8.45%
	8,000	4,000,000	306,299.34	301,725.42	(4,573.92)	-1.49%	271,170.22	(30,555.20)	-10.13%	254,896.54	(16,273.68)	-6.00%
	8,000	4,800,000	345,072.94	341,184.24	(3,888.70)	-1.13%	312,518.00	(28,666.24)	-8.40%	299,389.58	(13,128.42)	-4.20%
	20,000	8,000,000	658,927.34	645,779.50	(13,147.84)	-2.00%	564,669.10	(81,110.40)	-12.56%	516,121.74	(48,547.36)	-8.60%
	20,000	10,000,000	755,861.34	744,426.54	(11,434.80)	-1.51%	668,038.54	(76,388.00)	-10.26%	627,354.34	(40,684.20)	-6.09%
	20,000	12,000,000	852,795.34	843,073.58	(9,721.76)	-1.14%	771,407.98	(71,665.60)	-8.50%	738,586.94	(32,821.04)	-4.25%
	50,000	20,000,000	1,637,431.34	1,604,561.74	(32,869.60)	-2.01%	1,401,785.74	(202,776.00)	-12.64%	1,280,417.34	(121,368.40)	-8.66%
	50,000	25,000,000	1,879,766.34	1,851,179.34	(28,587.00)	-1.52%	1,660,209.34	(190,970.00)	-10.32%	1,558,498.84	(101,710.50)	-6.13%
	50,000	30,000,000	2,122,101.34	2,097,796.94	(24,304.40)	-1.15%	1,918,632.94	(179,164.00)	-8.54%	1,836,580.34	(82,052.60)	-4.28%
	125,000	50,000,000	4,083,691.34	4,001,517.34	(82,174.00)	-2.01%	3,494,577.34	(506,940.00)	-12.67%	3,191,156.34	(303,421.00)	-8.68%
	125,000	62,500,000	4,689,528.84	4,618,061.34	(71,467.50)	-1.52%	4,140,636.34	(477,425.00)	-10.34%	3,886,360.09	(254,276.25)	-6.14%
	125,000	75,000,000	5,295,366.34	5,234,605.34	(60,761.00)	-1.15%	4,786,695.34	(447,910.00)	-8.56%	4,581,563.84	(205,131.50)	-4.29%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
EHG												
	30	100	40.86	40.88	0.02	0.05%	40.77	(0.10)	-0.25%	40.91	0.13	0.33%
	30	500	80.55	80.65	0.10	0.12%	80.13	(0.52)	-0.64%	80.80	0.67	0.83%
	30	1,000	130.17	130.37	0.20	0.15%	129.34	(1.04)	-0.79%	130.67	1.33	1.03%
	30	3,000	328.20	328.80	0.60	0.18%	325.69	(3.11)	-0.95%	329.70	4.00	1.23%
	30	4,500	476.38	477.27	0.90	0.19%	472.61	(4.66)	-0.98%	478.62	6.01	1.27%
	30	6,000	624.55	625.75	1.19	0.19%	619.53	(6.21)	-0.99%	627.54	8.01	1.29%
	30	9,000	920.90	922.70	1.79	0.19%	913.37	(9.32)	-1.01%	925.39	12.01	1.32%
	30	12,000	1,217.26	1,219.64	2.39	0.20%	1,207.21	(12.43)	-1.02%	1,223.23	16.02	1.33%
	30	15,000	1,513.61	1,516.59	2.98	0.20%	1,501.05	(15.54)	-1.02%	1,521.08	20.02	1.33%
	30	20,000	2,004.73	2,008.71	3.98	0.20%	1,987.99	(20.72)	-1.03%	2,014.69	26.70	1.34%
	50	5,000	599.76	596.63	(3.13)	-0.52%	570.86	(25.78)	-4.32%	561.05	(9.81)	-1.72%
	50	7,500	846.72	844.09	(2.63)	-0.31%	815.72	(28.37)	-3.36%	809.25	(6.47)	-0.79%
	50	10,000	1,093.68	1,091.55	(2.13)	-0.19%	1,060.59	(30.96)	-2.84%	1,057.46	(3.13)	-0.30%
	50	15,000	1,587.60	1,586.46	(1.14)	-0.07%	1,550.32	(36.14)	-2.28%	1,553.87	3.54	0.23%
	50	20,000	2,078.72	2,078.57	(0.14)	-0.01%	2,037.26	(41.32)	-1.99%	2,047.48	10.22	0.50%
	50	25,000	2,569.83	2,570.69	0.85	0.03%	2,524.19	(46.50)	-1.81%	2,541.08	16.89	0.67%
	100	10,000	1,278.65	1,266.22	(12.43)	-0.97%	1,183.76	(82.46)	-6.51%	1,139.43	(44.33)	-3.74%
	100	15,000	1,772.57	1,761.14	(11.44)	-0.65%	1,673.50	(87.64)	-4.98%	1,635.84	(37.66)	-2.25%
	100	20,000	2,263.69	2,253.25	(10.44)	-0.46%	2,160.43	(92.82)	-4.12%	2,129.45	(30.98)	-1.43%
	100	30,000	3,245.93	3,237.48	(8.45)	-0.26%	3,134.30	(103.17)	-3.19%	3,116.67	(17.63)	-0.56%
	100	40,000	4,228.16	4,221.70	(6.46)	-0.15%	4,108.17	(113.53)	-2.69%	4,103.88	(4.29)	-0.10%
	200	20,000	2,633.64	2,602.60	(31.04)	-1.18%	2,406.78	(195.82)	-7.52%	2,293.40	(113.38)	-4.71%
	200	30,000	3,615.88	3,586.82	(29.05)	-0.80%	3,380.65	(206.17)	-5.75%	3,280.62	(100.03)	-2.96%
	200	40,000	4,598.11	4,571.05	(27.06)	-0.59%	4,354.52	(216.53)	-4.74%	4,267.83	(86.69)	-1.99%
	200	60,000	6,562.59	6,539.51	(23.08)	-0.35%	6,302.26	(237.25)	-3.63%	6,242.27	(59.99)	-0.95%
EHS	55	15,000	1,074.11	1,099.74	25.63	2.39%	1,197.43	97.69	8.88%	1,308.03	110.60	9.24%
	150	30,000	2,138.49	2,189.74	51.26	2.40%	2,385.12	195.37	8.92%	2,606.32	221.20	9.27%
	225	65,000	4,622.02	4,733.08	111.06	2.40%	5,156.39	423.31	8.94%	5,635.66	479.27	9.29%
SS												
1,000 sq ft	10	1,500	213.06	211.73	(1.33)	-0.63%	202.01	(9.72)	-4.59%	197.48	(4.53)	-2.24%
	10	3,000	380.68	378.04	(2.64)	-0.69%	358.77	(19.27)	-5.10%	349.85	(8.93)	-2.49%
	10	4,500	548.06	544.12	(3.94)	-0.72%	515.30	(28.82)	-5.30%	501.98	(13.32)	-2.59%
5,000 sq ft	20	2,000	270.40	268.50	(1.90)	-0.70%	254.94	(13.56)	-5.05%	248.42	(6.52)	-2.56%
	20	4,000	493.58	489.95	(3.63)	-0.74%	463.65	(26.30)	-5.37%	451.27	(12.38)	-2.67%
	20	6,000	716.76	711.39	(5.37)	-0.75%	672.36	(39.03)	-5.49%	654.11	(18.25)	-2.71%
10,000 sq ft	20	2,000	270.95	269.00	(1.95)	-0.72%	255.16	(13.83)	-5.14%	248.42	(6.74)	-2.64%
	20	4,000	495.23	491.43	(3.80)	-0.77%	464.31	(27.12)	-5.52%	451.27	(13.04)	-2.81%
	20	6,000	718.41	712.88	(5.53)	-0.77%	673.02	(39.86)	-5.59%	654.11	(18.91)	-2.81%
	40	5,000	606.82	602.15	(4.67)	-0.77%	568.66	(33.49)	-5.56%	552.69	(15.97)	-2.81%
	40	7,500	885.79	878.96	(6.84)	-0.77%	829.55	(49.41)	-5.62%	806.25	(23.30)	-2.81%
	40	10,000	1,164.77	1,155.76	(9.00)	-0.77%	1,090.43	(65.33)	-5.65%	1,059.80	(30.63)	-2.81%
20,000 sq ft	50	10,000	1,168.06	1,158.73	(9.33)	-0.80%	1,091.75	(66.98)	-5.78%	1,059.80	(31.95)	-2.93%
	50	15,000	1,726.01	1,712.34	(13.67)	-0.79%	1,613.52	(98.82)	-5.77%	1,566.92	(46.60)	-2.89%
	50	20,000	2,281.16	2,263.15	(18.01)	-0.79%	2,132.49	(130.66)	-5.77%	2,071.23	(61.26)	-2.87%
30,000 sq ft	50	10,000	1,171.36	1,161.69	(9.66)	-0.83%	1,093.07	(68.62)	-5.91%	1,059.80	(33.27)	-3.04%
	50	15,000	1,729.31	1,715.30	(14.00)	-0.81%	1,614.84	(100.47)	-5.86%	1,566.92	(47.92)	-2.97%
	50	20,000	2,284.45	2,266.11	(18.34)	-0.80%	2,133.81	(132.31)	-5.84%	2,071.23	(62.58)	-2.93%
	100	20,000	2,284.45	2,266.11	(18.34)	-0.80%	2,133.81	(132.31)	-5.84%	2,071.23	(62.58)	-2.93%
	100	25,000	2,839.60	2,816.92	(22.68)	-0.80%	2,652.77	(164.15)	-5.83%	2,575.54	(77.23)	-2.91%
	100	30,000	3,394.75	3,367.74	(27.01)	-0.80%	3,171.74	(195.99)	-5.82%	3,079.85	(91.89)	-2.90%

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
50,000 sq ft	100	15,000	1,735.89	1,721.23	(14.66)	-0.84%	1,617.47	(103.76)	-6.03%	1,566.92	(50.56)	-3.13%
	100	30,000	3,401.34	3,373.66	(27.67)	-0.81%	3,174.38	(199.29)	-5.91%	3,079.85	(94.53)	-2.98%
	200	40,000	4,511.64	4,475.29	(36.35)	-0.81%	4,212.31	(262.97)	-5.88%	4,088.48	(123.84)	-2.94%
	200	60,000	6,732.23	6,678.53	(53.70)	-0.80%	6,288.19	(390.34)	-5.84%	6,105.73	(182.46)	-2.90%
	300	60,000	6,732.23	6,678.53	(53.70)	-0.80%	6,288.19	(390.34)	-5.84%	6,105.73	(182.46)	-2.90%
	300	80,000	8,952.82	8,881.77	(71.05)	-0.79%	8,364.06	(517.71)	-5.83%	8,122.98	(241.09)	-2.88%
					-							
100,000 sq ft	250	60,000	6,748.70	6,693.35	(55.35)	-0.82%	6,294.78	(398.57)	-5.95%	6,105.73	(189.05)	-3.00%
	250	80,000	8,969.29	8,896.59	(72.70)	-0.81%	8,370.65	(525.94)	-5.91%	8,122.98	(247.68)	-2.96%
	400	80,000	8,969.29	8,896.59	(72.70)	-0.81%	8,370.65	(525.94)	-5.91%	8,122.98	(247.68)	-2.96%
	400	120,000	13,410.48	13,303.08	(107.40)	-0.80%	12,522.40	(780.68)	-5.87%	12,157.47	(364.92)	-2.91%
AL												
	Lamp Size											
	Mercury Vapor											
	7,000 Lumen	72	15.79	15.40	(0.39)	-2.48%	13.30	(2.10)	-13.66%	11.77	(1.53)	-11.49%
	20,000 Lumen	158	25.59	24.95	(0.64)	-2.51%	21.41	(3.54)	-14.17%	18.93	(2.49)	-11.61%
	High Pressure Sodium											
	9,000 Lumen	40	12.10	11.79	(0.31)	-2.54%	10.17	(1.62)	-13.73%	8.96	(1.21)	-11.89%
	22,000 Lumen	84	17.33	16.89	(0.44)	-2.55%	14.51	(2.38)	-14.08%	12.79	(1.72)	-11.85%
	Incandescent											
	2,500 Lumen	63	13.12	13.14	0.03	0.21%	13.15	0.01	0.07%	13.30	0.14	1.09%
	4,000 Lumen	98	15.82	15.86	0.04	0.27%	15.88	0.01	0.09%	16.10	0.22	1.41%
	MV Floodlight											
	20,000 Lumen	158	29.00	28.27	(0.73)	-2.52%	24.29	(3.98)	-14.06%	21.45	(2.84)	-11.69%
	50,000 Lumen	378	48.70	47.50	(1.20)	-2.46%	40.74	(6.77)	-14.25%	36.14	(4.60)	-11.28%
	HPS Floodlight											
	22,000 Lumen	84	19.21	18.58	(0.63)	-3.29%	15.25	(3.33)	-17.93%	12.76	(2.48)	-16.29%
	50,000 Lumen	167	24.96	24.33	(0.62)	-2.49%	20.89	(3.44)	-14.16%	18.50	(2.39)	-11.46%
	MH Floodlight											
	17,000 Lumen	100	18.80	18.51	(0.29)	-1.52%	16.88	(1.63)	-8.83%	15.79	(1.09)	-6.47%
	29,000 Lumen	158	21.93	21.60	(0.33)	-1.50%	19.63	(1.97)	-9.12%	18.40	(1.23)	-6.29%
	Post Top-MV											
	7,000 Lumen	72	18.19	18.11	(0.08)	-0.44%	17.56	(0.54)	-3.00%	17.28	(0.28)	-1.59%
	Post Top-HPS											
	9,000 Lumen	40	20.02	19.50	(0.52)	-2.60%	16.81	(2.68)	-13.76%	14.75	(2.06)	-12.25%
	Facilities Charges:											
	Underground circuit per 25 feet over 30 feet	0	0.76	0.76	-	0.00%	0.76	-	0.00%	0.76	-	0.00%
SL												
	On Wood Pole											
	7,000 lumen mercury vapor	72	10.00	9.94	(0.06)	-0.57%	9.51	(0.43)	-4.32%	9.32	(0.19)	-1.97%
	11,000 lumen mercury vapor	100	12.79	12.70	(0.09)	-0.69%	12.06	(0.64)	-5.08%	11.76	(0.30)	-2.48%
	20,000 lumen mercury vapor	158	16.58	16.51	(0.08)	-0.46%	15.80	(0.71)	-4.28%	15.58	(0.22)	-1.41%
	50,000 lumen mercury vapor	378	33.21	33.30	0.10	0.29%	33.02	(0.28)	-0.85%	33.61	0.59	1.79%
	9,000 lumen high pressure sodium	40	9.40	9.15	(0.25)	-2.63%	7.83	(1.32)	-14.41%	6.86	(0.97)	-12.37%
	16,000 lumen high pressure sodium	59	11.19	10.89	(0.30)	-2.72%	9.25	(1.64)	-15.07%	8.06	(1.19)	-12.82%
	22,000 lumen high pressure sodium	84	13.90	13.54	(0.36)	-2.56%	11.59	(1.95)	-14.42%	10.21	(1.38)	-11.91%
	50,000 lumen high pressure sodium	167	20.62	20.13	(0.49)	-2.36%	17.36	(2.77)	-13.76%	15.51	(1.85)	-10.68%
	9,000 lumen high pressure sodium (post 1988)	40	16.03	15.91	(0.11)	-0.71%	15.26	(0.65)	-4.11%	14.82	(0.44)	-2.86%
	16,000 lumen high pressure sodium (post 1988)	59	19.66	19.31	(0.36)	-1.81%	17.41	(1.90)	-9.82%	16.02	(1.39)	-7.98%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $30.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
	22,000 lumen high pressure sodium (post 1988)	84	22.28	21.88	(0.40)	-1.78%	19.73	(2.16)	-9.86%	18.18	(1.54)	-7.83%
	50,000 lumen high pressure sodium (post 1988)	167	31.68	30.88	(0.79)	-2.50%	26.58	(4.30)	-13.94%	23.50	(3.08)	-11.60%
	On Metal Pole:											
	7,000 lumen mercury vapor	72	13.90	13.93	0.03	0.23%	13.94	0.01	0.08%	14.10	0.16	1.18%
	11,000 lumen mercury vapor	100	17.18	17.22	0.04	0.25%	17.24	0.02	0.09%	17.47	0.23	1.33%
	20,000 lumen mercury vapor	158	21.26	21.33	0.07	0.32%	21.36	0.02	0.11%	21.72	0.36	1.69%
	50,000 lumen mercury vapor	378	39.26	39.43	0.17	0.42%	39.49	0.06	0.15%	40.35	0.86	2.19%
	9,000 lumen high pressure sodium	40	18.99	18.46	(0.53)	-2.81%	15.70	(2.75)	-14.92%	13.59	(2.12)	-13.48%
	16,000 lumen high pressure sodium	59	20.74	20.15	(0.59)	-2.84%	17.08	(3.07)	-15.22%	14.76	(2.33)	-13.61%
	22,000 lumen high pressure sodium	84	23.47	22.83	(0.64)	-2.73%	19.45	(3.38)	-14.79%	16.93	(2.52)	-12.95%
	50,000 lumen high pressure sodium	167	30.17	29.40	(0.77)	-2.55%	25.22	(4.18)	-14.23%	22.23	(2.99)	-11.84%
	9,000 lumen high pressure sodium (post 1998)	40	50.10	48.56	(1.54)	-3.08%	40.76	(7.80)	-16.06%	34.61	(6.15)	-15.09%
	16,000 lumen high pressure sodium (post 1998)	59	52.04	50.42	(1.61)	-3.10%	42.23	(8.19)	-16.24%	35.81	(6.43)	-15.21%
	22,000 lumen high pressure sodium (post 1998)	84	54.76	53.09	(1.67)	-3.05%	44.58	(8.51)	-16.03%	37.95	(6.63)	-14.87%
	50,000 lumen high pressure sodium (post 1998)	167	61.57	59.76	(1.81)	-2.93%	50.40	(9.36)	-15.67%	43.27	(7.13)	-14.15%
	Multiple Lamps on Metal Pole:											
	20,000 lumen mercury vapor	158	18.88	18.91	0.03	0.16%	18.73	(0.17)	-0.90%	18.94	0.21	1.09%
	9,000 lumen high pressure sodium	40	14.17	13.78	(0.39)	-2.75%	11.75	(2.03)	-14.73%	10.21	(1.54)	-13.08%
	16,000 lumen high pressure sodium	59	15.95	15.50	(0.45)	-2.80%	13.15	(2.35)	-15.17%	11.39	(1.75)	-13.33%
	22,000 lumen high pressure sodium	84	18.65	18.15	(0.50)	-2.66%	15.51	(2.65)	-14.58%	13.57	(1.94)	-12.49%
	50,000 lumen high pressure sodium	167	25.38	24.75	(0.63)	-2.47%	21.28	(3.47)	-14.02%	18.87	(2.41)	-11.34%
	9,000 lumen high pressure sodium (post 1998)	40	29.91	29.00	(0.91)	-3.05%	24.36	(4.64)	-16.01%	20.73	(3.63)	-14.90%
	16,000 lumen high pressure sodium (post 1998)	59	31.71	30.74	(0.97)	-3.06%	25.77	(4.98)	-16.19%	21.91	(3.85)	-14.95%
	22,000 lumen high pressure sodium (post 1998)	84	34.46	33.43	(1.02)	-2.97%	28.14	(5.29)	-15.83%	24.09	(4.05)	-14.40%
	50,000 lumen high pressure sodium (post 1998)	167	41.26	40.10	(1.16)	-2.82%	33.95	(6.15)	-15.34%	29.39	(4.56)	-13.43%
	Post Top Unit:											
	7,000 lumen mercury vapor	72	13.80	13.83	0.03	0.23%	13.84	0.01	0.08%	14.01	0.16	1.19%
	9,000 lumen high pressure sodium	40	16.37	15.91	(0.46)	-2.78%	13.55	(2.36)	-14.82%	11.75	(1.80)	-13.28%
	9,000 lumen high pressure sodium (post 1988)	40	20.37	19.73	(0.64)	-3.15%	16.44	(3.29)	-16.67%	13.89	(2.54)	-15.48%
	Facilities Charges:											
	Receptacle Charge	0	2.56	2.56	-	0.00%	2.56	-	0.00%	2.56	-	0.00%
	Electric Energy Rate	100	16.62	16.50	(0.12)	-0.73%	15.69	(0.81)	-4.92%	15.25	(0.43)	-2.76%
		250	29.43	29.13	(0.30)	-1.03%	27.10	(2.03)	-6.96%	26.02	(1.08)	-3.99%
		500	50.79	50.19	(0.61)	-1.20%	46.13	(4.06)	-8.08%	43.97	(2.16)	-4.69%
		1,000	93.51	92.29	(1.22)	-1.30%	84.18	(8.11)	-8.79%	79.86	(4.33)	-5.14%
		2,500	221.43	218.39	(3.04)	-1.37%	198.12	(20.28)	-9.28%	187.30	(10.81)	-5.46%
		5,000	433.87	427.79	(6.08)	-1.40%	387.24	(40.55)	-9.48%	365.61	(21.63)	-5.58%
		10,000	858.75	846.59	(12.16)	-1.42%	765.48	(81.11)	-9.58%	722.23	(43.25)	-5.65%
		15,000	1,283.63	1,265.39	(18.24)	-1.42%	1,143.72	(121.66)	-9.61%	1,078.84	(64.88)	-5.67%
		20,000	1,705.70	1,681.38	(24.32)	-1.43%	1,519.16	(162.22)	-9.65%	1,432.66	(86.51)	-5.69%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
R-R-1												
Summer		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.25	10.27	0.02	0.20%	10.29	0.02	0.19%	10.19	(0.10)	-0.97%
		70	15.63	15.68	0.05	0.32%	15.72	0.04	0.26%	15.49	(0.23)	-1.46%
		120	22.36	22.43	0.07	0.31%	22.50	0.07	0.31%	22.12	(0.38)	-1.69%
		200	33.12	33.24	0.12	0.36%	33.35	0.11	0.33%	32.72	(0.63)	-1.89%
		300	46.57	46.76	0.19	0.41%	46.92	0.16	0.34%	45.97	(0.95)	-2.02%
		500	73.47	73.78	0.31	0.42%	74.05	0.27	0.37%	72.48	(1.57)	-2.12%
		700	100.38	100.81	0.43	0.43%	101.19	0.38	0.38%	98.98	(2.21)	-2.18%
R-R-1												
Winter		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.25	10.27	0.02	0.20%	10.29	0.02	0.19%	10.19	(0.10)	-0.97%
		70	15.63	15.68	0.05	0.32%	15.72	0.04	0.26%	15.49	(0.23)	-1.46%
		120	22.36	22.43	0.07	0.31%	22.50	0.07	0.31%	22.12	(0.38)	-1.69%
		200	33.12	33.24	0.12	0.36%	33.35	0.11	0.33%	32.72	(0.63)	-1.89%
		300	46.57	46.76	0.19	0.41%	46.92	0.16	0.34%	45.97	(0.95)	-2.02%
		500	73.47	73.78	0.31	0.42%	74.05	0.27	0.37%	72.48	(1.57)	-2.12%
		700	100.38	100.81	0.43	0.43%	101.19	0.38	0.38%	98.98	(2.21)	-2.18%
		800	113.83	114.32	0.49	0.43%	114.76	0.44	0.38%	112.23	(2.53)	-2.20%
		1,000	130.35	131.42	1.07	0.82%	134.21	2.79	2.12%	132.86	(1.35)	-1.01%
		1,250	151.01	152.79	1.78	1.18%	158.53	5.74	3.76%	158.64	0.11	0.07%
		1,500	171.66	174.16	2.50	1.46%	182.85	8.69	4.99%	184.42	1.57	0.86%
		2,000	212.97	216.90	3.93	1.85%	231.48	14.58	6.72%	235.97	4.49	1.94%
		4,000	377.27	386.94	9.67	2.56%	425.10	38.16	9.86%	441.28	16.18	3.81%
		5,000	459.43	471.96	12.53	2.73%	521.91	49.95	10.58%	543.94	22.03	4.22%
RR												
Summer		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.57	10.57	-	0.00%	10.47	(0.10)	-0.95%	10.29	(0.18)	-1.72%
		70	16.37	16.36	(0.01)	-0.06%	16.15	(0.21)	-1.28%	15.73	(0.42)	-2.60%
		120	23.62	23.61	(0.01)	-0.04%	23.24	(0.37)	-1.57%	22.52	(0.72)	-3.10%
		200	35.22	35.20	(0.02)	-0.06%	34.59	(0.61)	-1.73%	33.39	(1.20)	-3.47%
		300	49.72	49.69	(0.03)	-0.06%	48.78	(0.91)	-1.83%	46.97	(1.81)	-3.71%
		500	78.72	78.67	(0.05)	-0.06%	77.15	(1.52)	-1.93%	74.15	(3.00)	-3.89%
		800	122.22	122.14	(0.08)	-0.07%	119.71	(2.43)	-1.99%	114.90	(4.81)	-4.02%
		1,000	151.22	151.12	(0.10)	-0.07%	148.09	(3.03)	-2.01%	142.07	(6.02)	-4.07%
		1,200	180.22	180.10	(0.12)	-0.07%	176.46	(3.64)	-2.02%	169.24	(7.22)	-4.09%
		1,500	223.72	223.57	(0.15)	-0.07%	219.02	(4.55)	-2.04%	210.00	(9.02)	-4.12%
		2,000	296.22	296.02	(0.20)	-0.07%	289.95	(6.07)	-2.05%	277.93	(12.02)	-4.15%
		4,000	585.30	584.90	(0.40)	-0.07%	572.77	(12.13)	-2.07%	548.72	(24.05)	-4.20%
		5,000	729.83	729.34	(0.49)	-0.07%	714.18	(15.16)	-2.08%	684.11	(30.07)	-4.21%
		8,000	1,163.45	1,162.67	(0.78)	-0.07%	1,138.40	(24.27)	-2.09%	1,090.30	(48.10)	-4.23%
		10,000	1,452.53	1,451.55	(0.98)	-0.07%	1,421.22	(30.33)	-2.09%	1,361.09	(60.13)	-4.23%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RR												
Winter		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.57	10.57	-	0.00%	10.47	(0.10)	-0.95%	10.29	(0.18)	-1.72%
		70	16.37	16.36	(0.01)	-0.06%	16.15	(0.21)	-1.28%	15.73	(0.42)	-2.60%
		120	23.62	23.61	(0.01)	-0.04%	23.24	(0.37)	-1.57%	22.52	(0.72)	-3.10%
		200	35.22	35.20	(0.02)	-0.06%	34.59	(0.61)	-1.73%	33.39	(1.20)	-3.47%
		300	49.72	49.69	(0.03)	-0.06%	48.78	(0.91)	-1.83%	46.97	(1.81)	-3.71%
		500	78.72	78.67	(0.05)	-0.06%	77.15	(1.52)	-1.93%	74.15	(3.00)	-3.89%
		800	122.22	122.14	(0.08)	-0.07%	119.71	(2.43)	-1.99%	114.90	(4.81)	-4.02%
		1,000	138.74	139.24	0.50	0.36%	139.17	(0.07)	-0.05%	135.53	(3.64)	-2.62%
		1,200	155.26	156.33	1.07	0.69%	158.62	2.29	1.46%	156.15	(2.47)	-1.56%
		1,500	180.05	181.98	1.93	1.07%	187.80	5.82	3.20%	187.08	(0.72)	-0.38%
		2,000	221.35	224.72	3.37	1.52%	236.44	11.72	5.22%	238.64	2.20	0.93%
		4,000	385.66	394.76	9.10	2.36%	430.06	35.30	8.94%	443.95	13.89	3.23%
		5,000	467.82	479.78	11.96	2.56%	526.87	47.09	9.81%	546.61	19.74	3.75%
		8,000	714.28	734.84	20.56	2.88%	817.30	82.46	11.22%	854.57	37.27	4.56%
		10,000	878.59	904.88	26.29	2.99%	1,010.92	106.04	11.72%	1,059.89	48.97	4.84%
RR												
(SWH)	80 gal.	500	61.87	62.30	0.43	0.70%	63.22	0.92	1.48%	62.16	(1.06)	-1.68%
Summer	80 gal.	800	105.37	105.77	0.40	0.38%	105.78	0.01	0.01%	102.92	(2.86)	-2.70%
	80 gal.	1,000	134.37	134.76	0.39	0.29%	134.16	(0.60)	-0.45%	130.09	(4.07)	-3.03%
	80 gal.	1,500	206.87	207.21	0.34	0.16%	205.09	(2.12)	-1.02%	198.02	(7.07)	-3.45%
	80 gal.	2,000	279.37	279.66	0.29	0.10%	276.02	(3.64)	-1.30%	265.94	(10.08)	-3.65%
	80 gal.	4,000	568.44	568.54	0.10	0.02%	558.84	(9.70)	-1.71%	536.73	(22.11)	-3.96%
	80 gal.	6,000	857.52	857.42	(0.10)	-0.01%	841.66	(15.76)	-1.84%	807.52	(34.14)	-4.06%
	80 gal.	8,000	1,146.60	1,146.30	(0.30)	-0.03%	1,124.47	(21.83)	-1.90%	1,078.31	(46.16)	-4.11%
	100 gal.	500	61.87	62.30	0.43	0.70%	63.22	0.92	1.48%	62.16	(1.06)	-1.68%
	100 gal.	800	99.75	100.32	0.57	0.57%	101.14	0.82	0.82%	98.92	(2.22)	-2.19%
	100 gal.	1,000	128.75	129.30	0.55	0.43%	129.51	0.21	0.16%	126.10	(3.41)	-2.63%
	100 gal.	1,500	201.25	201.75	0.50	0.25%	200.45	(1.30)	-0.64%	194.02	(6.43)	-3.21%
	100 gal.	2,000	273.75	274.20	0.45	0.16%	271.38	(2.82)	-1.03%	261.95	(9.43)	-3.47%
	100 gal.	4,000	562.83	563.08	0.25	0.04%	554.20	(8.88)	-1.58%	532.74	(21.46)	-3.87%
	100 gal.	6,000	851.91	851.97	0.06	0.01%	837.01	(14.96)	-1.76%	803.53	(33.48)	-4.00%
	100 gal.	8,000	1,140.98	1,140.85	(0.13)	-0.01%	1,119.83	(21.02)	-1.84%	1,074.32	(45.51)	-4.06%
	120 gal.	500	61.87	62.30	0.43	0.70%	63.22	0.92	1.48%	62.16	(1.06)	-1.68%
	120 gal.	800	94.13	94.87	0.74	0.79%	96.50	1.63	1.72%	94.93	(1.57)	-1.63%
	120 gal.	1,000	123.13	123.85	0.72	0.58%	124.87	1.02	0.82%	122.10	(2.77)	-2.22%
	120 gal.	1,500	195.63	196.30	0.67	0.34%	195.80	(0.50)	-0.25%	190.03	(5.77)	-2.95%
	120 gal.	2,000	268.13	268.75	0.62	0.23%	266.74	(2.01)	-0.75%	257.96	(8.78)	-3.29%
	120 gal.	4,000	557.21	557.63	0.42	0.08%	549.55	(8.08)	-1.45%	528.75	(20.80)	-3.78%
	120 gal.	6,000	846.29	846.51	0.22	0.03%	832.37	(14.14)	-1.67%	799.54	(32.83)	-3.94%
	120 gal.	8,000	1,135.37	1,135.39	0.02	0.00%	1,115.19	(20.20)	-1.78%	1,070.33	(44.86)	-4.02%
	120 gal.	10,000	1,424.45	1,424.28	(0.17)	-0.01%	1,398.00	(26.28)	-1.85%	1,341.12	(56.88)	-4.07%
RR												
(SWH)	80 gal.	500	61.87	62.30	0.43	0.70%	63.22	0.92	1.48%	62.16	(1.06)	-1.68%
Winter	80 gal.	800	105.37	105.77	0.40	0.38%	105.78	0.01	0.01%	102.92	(2.86)	-2.70%
	80 gal.	1,000	134.37	134.76	0.39	0.29%	134.16	(0.60)	-0.45%	130.09	(4.07)	-3.03%
	80 gal.	1,500	181.14	182.67	1.53	0.84%	186.48	3.81	2.09%	184.15	(2.33)	-1.25%
	80 gal.	2,000	222.45	225.41	2.96	1.33%	235.11	9.70	4.30%	235.71	0.60	0.26%
	80 gal.	4,000	386.76	395.45	8.69	2.25%	428.74	33.29	8.42%	441.02	12.28	2.86%
	80 gal.	6,000	551.06	565.49	14.43	2.62%	622.36	56.87	10.06%	646.33	23.97	3.85%
	80 gal.	8,000	715.37	735.53	20.16	2.82%	815.98	80.45	10.94%	851.64	35.66	4.37%

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
	100 gal.	500	61.87	62.30	0.43	0.70%	63.22	0.92	1.48%	62.16	(1.06)	-1.68%
	100 gal.	800	99.75	100.32	0.57	0.57%	101.14	0.82	0.82%	98.92	(2.22)	-2.19%
	100 gal.	1,000	128.75	129.30	0.55	0.43%	129.51	0.21	0.16%	126.10	(3.41)	-2.63%
	100 gal.	1,500	182.53	183.92	1.39	0.76%	187.07	3.15	1.71%	184.20	(2.87)	-1.53%
	100 gal.	2,000	223.84	226.67	2.83	1.26%	235.70	9.03	3.98%	235.76	0.06	0.03%
	100 gal.	4,000	388.15	396.71	8.56	2.21%	429.32	32.61	8.22%	441.07	11.75	2.74%
	100 gal.	6,000	552.46	566.75	14.29	2.59%	622.95	56.20	9.92%	646.38	23.43	3.76%
	100 gal.	8,000	716.77	736.79	20.02	2.79%	816.57	79.78	10.83%	851.69	35.12	4.30%
	120 gal.	500	61.87	62.30	0.43	0.70%	63.22	0.92	1.48%	62.16	(1.06)	-1.68%
	120 gal.	800	94.13	94.87	0.74	0.79%	96.50	1.63	1.72%	94.93	(1.57)	-1.63%
	120 gal.	1,000	123.13	123.85	0.72	0.58%	124.87	1.02	0.82%	122.10	(2.77)	-2.22%
	120 gal.	1,500	183.15	184.41	1.26	0.69%	186.88	2.47	1.34%	183.48	(3.40)	-1.82%
	120 gal.	2,000	224.46	227.15	2.69	1.20%	235.52	8.37	3.68%	235.04	(0.48)	-0.20%
	120 gal.	4,000	388.77	397.19	8.42	2.17%	429.14	31.95	8.04%	440.35	11.21	2.61%
	120 gal.	6,000	553.08	567.24	14.16	2.56%	622.76	55.52	9.79%	645.66	22.90	3.68%
	120 gal.	8,000	717.39	737.28	19.89	2.77%	816.38	79.10	10.73%	850.97	34.59	4.24%
	120 gal.	10,000	881.70	907.32	25.62	2.91%	1,010.01	102.69	11.32%	1,056.28	46.27	4.58%
RLM												
Summer	5	500	81.59	81.76	0.17	0.21%	81.31	(0.45)	-0.55%	79.16	(2.15)	-2.64%
	5	1,500	190.99	191.69	0.70	0.37%	191.41	(0.28)	-0.15%	185.80	(5.61)	-2.93%
	5	2,500	288.72	290.03	1.31	0.45%	290.26	0.23	0.08%	281.48	(8.78)	-3.02%
	10	1,000	152.35	152.71	0.36	0.24%	151.97	(0.74)	-0.48%	147.80	(4.17)	-2.74%
	10	3,000	368.49	369.99	1.50	0.41%	369.90	(0.09)	-0.02%	359.07	(10.83)	-2.93%
	10	5,000	563.49	566.22	2.73	0.48%	567.15	0.93	0.16%	549.97	(17.18)	-3.03%
	20	2,000	291.67	292.49	0.82	0.28%	291.49	(1.00)	-0.34%	283.52	(7.97)	-2.73%
	20	6,000	723.03	726.14	3.11	0.43%	726.43	0.29	0.04%	705.14	(21.29)	-2.93%
	20	10,000	1,113.03	1,118.58	5.55	0.50%	1,120.93	2.35	0.21%	1,086.94	(33.99)	-3.03%
	30	3,000	430.53	431.81	1.28	0.30%	430.55	(1.26)	-0.29%	418.78	(11.77)	-2.73%
	30	9,000	1,077.57	1,082.28	4.71	0.44%	1,082.96	0.68	0.06%	1,051.21	(31.75)	-2.93%
	30	15,000	1,662.57	1,670.95	8.38	0.50%	1,674.72	3.77	0.23%	1,623.92	(50.80)	-3.03%
	40	4,000	569.39	571.12	1.73	0.30%	569.61	(1.51)	-0.26%	554.05	(15.56)	-2.73%
	40	12,000	1,432.12	1,438.43	6.31	0.44%	1,439.48	1.05	0.07%	1,397.28	(42.20)	-2.93%
	40	20,000	2,209.32	2,220.52	11.20	0.51%	2,225.70	5.18	0.23%	2,158.10	(67.60)	-3.04%
	50	5,000	708.26	710.44	2.18	0.31%	708.67	(1.77)	-0.25%	689.31	(19.36)	-2.73%
	50	15,000	1,786.66	1,794.57	7.91	0.44%	1,796.01	1.44	0.08%	1,743.36	(52.65)	-2.93%
	50	25,000	2,756.06	2,770.09	14.03	0.51%	2,776.68	6.59	0.24%	2,692.27	(84.41)	-3.04%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RLM												
Winter	5	500	81.59	81.76	0.17	0.21%	81.31	(0.45)	-0.55%	79.16	(2.15)	-2.64%
	5	1,500	186.12	187.31	1.19	0.64%	189.46	2.15	1.15%	185.80	(3.66)	-1.93%
	5	2,500	277.35	279.81	2.46	0.89%	285.72	5.91	2.11%	281.48	(4.24)	-1.48%
	10	1,000	143.44	144.06	0.62	0.43%	144.62	0.56	0.39%	141.48	(3.14)	-2.17%
	10	3,000	332.02	335.27	3.25	0.98%	343.94	8.67	2.59%	340.11	(3.83)	-1.11%
	10	5,000	514.03	519.81	5.78	1.12%	536.00	16.19	3.11%	531.01	(4.99)	-0.93%
	20	2,000	247.12	249.23	2.11	0.85%	254.72	5.49	2.20%	251.93	(2.79)	-1.10%
	20	6,000	623.35	630.74	7.39	1.19%	652.44	21.70	3.44%	648.28	(4.16)	-0.64%
	20	10,000	987.38	999.81	12.43	1.26%	1,036.56	36.75	3.68%	1,030.08	(6.48)	-0.63%
	30	3,000	350.34	353.94	3.60	1.03%	364.35	10.41	2.94%	361.92	(2.43)	-0.67%
	30	9,000	914.69	926.21	11.52	1.26%	960.94	34.73	3.75%	956.44	(4.50)	-0.47%
	30	15,000	1,460.73	1,479.82	19.09	1.31%	1,537.12	57.30	3.87%	1,529.15	(7.97)	-0.52%
	40	4,000	453.55	458.66	5.11	1.13%	473.99	15.33	3.34%	471.91	(2.08)	-0.44%
	40	12,000	1,206.03	1,221.69	15.66	1.30%	1,269.44	47.75	3.91%	1,264.60	(4.84)	-0.38%
	40	20,000	1,931.29	1,957.02	25.73	1.33%	2,034.88	77.86	3.98%	2,025.42	(9.46)	-0.46%
	50	5,000	556.77	563.37	6.60	1.19%	583.63	20.26	3.60%	581.90	(1.73)	-0.30%
	50	15,000	1,497.37	1,517.16	19.79	1.32%	1,577.94	60.78	4.01%	1,572.77	(5.17)	-0.33%
	50	25,000	2,401.84	2,434.23	32.39	1.35%	2,532.64	98.41	4.04%	2,521.68	(10.96)	-0.43%
RS-ES	0.13											
Peak - 13%	0.87	1,000	111.85	113.04	1.19	1.06%	116.45	3.41	3.02%	115.59	(0.86)	-0.74%
Off Peak - 87%		2,000	213.95	216.33	2.38	1.11%	223.16	6.83	3.16%	221.44	(1.72)	-0.77%
		3,000	315.59	319.17	3.58	1.13%	329.40	10.23	3.21%	326.82	(2.58)	-0.78%
		4,000	417.24	422.00	4.76	1.14%	435.64	13.64	3.23%	432.21	(3.43)	-0.79%
		5,000	518.88	524.83	5.95	1.15%	541.88	17.05	3.25%	537.59	(4.29)	-0.79%
		6,000	620.52	627.66	7.14	1.15%	648.12	20.46	3.26%	642.97	(5.15)	-0.79%
		7,000	722.16	730.49	8.33	1.15%	754.37	23.88	3.27%	748.36	(6.01)	-0.80%
		8,000	823.80	833.32	9.52	1.16%	860.61	27.29	3.27%	853.74	(6.87)	-0.80%
RS-ES	0.18											
Peak - 18%	0.82	1,000	116.96	118.02	1.06	0.91%	120.79	2.77	2.35%	119.41	(1.38)	-1.14%
Off Peak - 82%		2,000	224.16	226.29	2.13	0.95%	231.82	5.53	2.44%	229.08	(2.74)	-1.18%
		3,000	330.91	334.09	3.18	0.96%	342.40	8.31	2.49%	338.28	(4.12)	-1.20%
		4,000	437.65	441.90	4.25	0.97%	452.98	11.08	2.51%	447.49	(5.49)	-1.21%
		5,000	544.40	549.71	5.31	0.98%	563.55	13.84	2.52%	556.69	(6.86)	-1.22%
		6,000	651.15	657.52	6.37	0.98%	674.13	16.61	2.53%	665.89	(8.24)	-1.22%
		7,000	757.89	765.33	7.44	0.98%	784.70	19.37	2.53%	775.10	(9.60)	-1.22%
		8,000	864.64	873.13	8.49	0.98%	895.28	22.15	2.54%	884.30	(10.98)	-1.23%
RS-ES	0.3											
Peak - 30%	0.7	1,000	129.21	129.96	0.75	0.58%	131.19	1.23	0.95%	128.58	(2.61)	-1.99%
Off Peak - 70%		2,000	248.67	250.17	1.50	0.60%	252.63	2.46	0.98%	247.41	(5.22)	-2.07%
		3,000	367.66	369.92	2.26	0.61%	373.60	3.68	0.99%	365.79	(7.81)	-2.09%
		4,000	486.66	489.68	3.02	0.62%	494.58	4.90	1.00%	484.16	(10.42)	-2.11%
		5,000	605.66	609.43	3.77	0.62%	615.56	6.13	1.01%	602.53	(13.03)	-2.12%
		6,000	724.66	729.18	4.52	0.62%	736.54	7.36	1.01%	720.90	(15.64)	-2.12%
		7,000	843.65	848.93	5.28	0.63%	857.51	8.58	1.01%	839.27	(18.24)	-2.13%
		8,000	962.65	968.68	6.03	0.63%	978.49	9.81	1.01%	957.64	(20.85)	-2.13%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-1												
Unmetered		50	11.73	11.72	(0.01)	-0.09%	11.52	(0.20)	-1.71%	11.17	(0.35)	-3.04%
		100	17.63	17.60	(0.03)	-0.17%	17.19	(0.41)	-2.33%	16.51	(0.68)	-3.96%
		150	23.53	23.48	(0.05)	-0.21%	22.87	(0.61)	-2.60%	21.84	(1.03)	-4.50%
		200	29.42	29.36	(0.06)	-0.20%	28.55	(0.81)	-2.76%	27.18	(1.37)	-4.80%
		400	53.01	52.88	(0.13)	-0.25%	51.26	(1.62)	-3.06%	48.52	(2.74)	-5.35%
		700	88.38	88.17	(0.21)	-0.24%	85.32	(2.85)	-3.23%	80.53	(4.79)	-5.61%
		1,000	123.76	123.45	(0.31)	-0.25%	119.38	(4.07)	-3.30%	112.54	(6.84)	-5.73%
		1,500	182.72	182.26	(0.46)	-0.25%	176.16	(6.10)	-3.35%	165.90	(10.26)	-5.82%
		2,000	241.68	241.07	(0.61)	-0.25%	232.93	(8.14)	-3.38%	219.25	(13.68)	-5.87%
		4,000	476.60	475.38	(1.22)	-0.26%	459.10	(16.28)	-3.42%	431.74	(27.36)	-5.96%
GS-1		200	39.84	39.09	(0.75)	-1.88%	34.86	(4.23)	-10.82%	30.75	(4.11)	-11.79%
		400	70.26	68.77	(1.49)	-2.12%	60.30	(8.47)	-12.32%	52.09	(8.21)	-13.62%
		600	100.69	98.45	(2.24)	-2.22%	85.75	(12.70)	-12.90%	73.43	(12.32)	-14.37%
		800	131.12	128.14	(2.98)	-2.27%	111.20	(16.94)	-13.22%	94.77	(16.43)	-14.78%
		1,000	161.54	157.82	(3.72)	-2.30%	136.64	(21.18)	-13.42%	116.11	(20.53)	-15.02%
		1,200	185.20	181.41	(3.79)	-2.05%	159.38	(22.03)	-12.14%	137.46	(21.92)	-13.75%
		1,600	232.52	228.59	(3.93)	-1.69%	204.86	(23.73)	-10.38%	180.14	(24.72)	-12.07%
		1,800	256.19	252.18	(4.01)	-1.57%	227.60	(24.58)	-9.75%	201.48	(26.12)	-11.48%
		2,000	279.85	275.78	(4.07)	-1.45%	250.34	(25.44)	-9.22%	222.82	(27.52)	-10.99%
		2,400	326.98	322.78	(4.20)	-1.28%	295.64	(27.14)	-8.41%	265.32	(30.32)	-10.26%
		3,000	397.69	393.28	(4.41)	-1.11%	363.58	(29.70)	-7.55%	329.06	(34.52)	-9.49%
		3,200	421.26	416.78	(4.48)	-1.06%	386.23	(30.55)	-7.33%	350.31	(35.92)	-9.30%
		4,000	515.53	510.77	(4.76)	-0.92%	476.82	(33.95)	-6.65%	435.31	(41.51)	-8.71%
GS-2	10	2,500	363.94	358.08	(5.86)	-1.61%	322.39	(35.69)	-9.97%	284.87	(37.52)	-11.64%
Secondary	10	3,000	418.41	411.37	(7.04)	-1.68%	368.54	(42.83)	-10.41%	323.52	(45.02)	-12.22%
	50	12,500	1,764.12	1,734.79	(29.33)	-1.66%	1,556.35	(178.44)	-10.29%	1,368.75	(187.60)	-12.05%
	50	15,000	2,036.44	2,001.23	(35.21)	-1.73%	1,787.10	(214.13)	-10.70%	1,561.99	(225.11)	-12.60%
	100	25,000	3,508.75	3,450.08	(58.67)	-1.67%	3,093.19	(356.89)	-10.34%	2,718.00	(375.19)	-12.13%
	100	30,000	4,050.57	3,980.17	(70.40)	-1.74%	3,551.90	(428.27)	-10.76%	3,101.68	(450.22)	-12.68%
	250	62,500	8,738.42	8,591.75	(146.67)	-1.68%	7,699.53	(892.22)	-10.38%	6,761.56	(937.97)	-12.18%
	250	75,000	10,092.97	9,916.97	(176.00)	-1.74%	8,846.31	(1,070.66)	-10.80%	7,720.74	(1,125.57)	-12.72%
	500	125,000	17,454.54	17,161.20	(293.34)	-1.68%	15,376.76	(1,784.44)	-10.40%	13,500.82	(1,875.94)	-12.20%
	500	150,000	20,163.65	19,811.64	(352.01)	-1.75%	17,670.31	(2,141.33)	-10.81%	15,419.18	(2,251.13)	-12.74%
	750	187,500	26,170.66	25,730.66	(440.00)	-1.68%	23,053.99	(2,676.67)	-10.40%	20,240.08	(2,813.91)	-12.21%
	750	225,000	30,234.32	29,706.31	(528.01)	-1.75%	26,494.32	(3,211.99)	-10.81%	23,117.62	(3,376.70)	-12.74%
	1,000	250,000	34,886.78	34,300.11	(586.67)	-1.68%	30,731.22	(3,568.89)	-10.40%	26,979.33	(3,751.89)	-12.21%
	1,000	300,000	40,305.00	39,600.99	(704.01)	-1.75%	35,318.32	(4,282.67)	-10.81%	30,816.06	(4,502.26)	-12.75%
	2,000	500,000	69,751.27	68,577.91	(1,173.36)	-1.68%	61,440.14	(7,137.77)	-10.41%	53,936.37	(7,503.77)	-12.21%
	2,000	600,000	80,587.70	79,179.67	(1,408.03)	-1.75%	70,614.34	(8,565.33)	-10.82%	61,609.82	(9,004.52)	-12.75%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code		Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
Supplement 18		10	2,500	353.09	347.23	(5.86)	-1.66%	311.54	(35.69)	-10.28%	274.02	(37.52)	-12.04%
GS-2		10	3,000	407.56	400.52	(7.04)	-1.73%	357.69	(42.83)	-10.69%	312.67	(45.02)	-12.59%
Secondary		50	12,500	1,709.87	1,680.54	(29.33)	-1.72%	1,502.10	(178.44)	-10.62%	1,314.50	(187.60)	-12.49%
		50	15,000	1,982.19	1,946.98	(35.21)	-1.78%	1,732.85	(214.13)	-11.00%	1,507.74	(225.11)	-12.99%
		100	25,000	3,400.25	3,341.58	(58.67)	-1.73%	2,984.69	(356.89)	-10.68%	2,609.50	(375.19)	-12.57%
		100	30,000	3,942.07	3,871.67	(70.40)	-1.79%	3,443.40	(428.27)	-11.06%	2,993.18	(450.22)	-13.07%
		250	62,500	8,467.17	8,320.50	(146.67)	-1.73%	7,428.28	(892.22)	-10.72%	6,490.31	(937.97)	-12.63%
		250	75,000	9,821.72	9,645.72	(176.00)	-1.79%	8,575.06	(1,070.66)	-11.10%	7,449.49	(1,125.57)	-13.13%
		500	125,000	16,912.04	16,618.70	(293.34)	-1.73%	14,834.26	(1,784.44)	-10.74%	12,958.32	(1,875.94)	-12.65%
		500	150,000	19,621.15	19,269.14	(352.01)	-1.79%	17,127.81	(2,141.33)	-11.11%	14,876.68	(2,251.13)	-13.14%
		750	187,500	25,356.91	24,916.91	(440.00)	-1.74%	22,240.24	(2,676.67)	-10.74%	19,426.33	(2,813.91)	-12.65%
		750	225,000	29,420.57	28,892.56	(528.01)	-1.79%	25,680.57	(3,211.99)	-11.12%	22,303.87	(3,376.70)	-13.15%
		1,000	250,000	33,801.78	33,215.11	(586.67)	-1.74%	29,646.22	(3,568.89)	-10.74%	25,894.33	(3,751.89)	-12.66%
		1,000	300,000	39,220.00	38,515.99	(704.01)	-1.80%	34,233.32	(4,282.67)	-11.12%	29,731.06	(4,502.26)	-13.15%
		2,000	500,000	67,581.27	66,407.91	(1,173.36)	-1.74%	59,270.14	(7,137.77)	-10.75%	51,766.37	(7,503.77)	-12.66%
		2,000	600,000	78,417.70	77,009.67	(1,408.03)	-1.80%	68,444.34	(8,565.33)	-11.12%	59,439.82	(9,004.52)	-13.16%
GS-2 TOD			500	111.26	110.06	(1.20)	-1.08%	102.78	(7.28)	-6.61%	95.16	(7.62)	-7.41%
Secondary			1,000	182.33	179.92	(2.41)	-1.32%	165.36	(14.56)	-8.09%	150.13	(15.23)	-9.21%
			3,000	466.13	458.92	(7.21)	-1.55%	415.23	(43.69)	-9.52%	369.52	(45.71)	-11.01%
On-Peak	55%		6,000	891.14	876.71	(14.43)	-1.62%	789.34	(87.37)	-9.97%	697.93	(91.41)	-11.58%
Off- Peak	45%		9,000	1,316.15	1,294.51	(21.64)	-1.64%	1,163.46	(131.05)	-10.12%	1,026.33	(137.13)	-11.79%
			12,000	1,741.16	1,712.31	(28.85)	-1.66%	1,537.57	(174.74)	-10.20%	1,354.73	(182.84)	-11.89%
			15,000	2,166.17	2,130.11	(36.06)	-1.66%	1,911.68	(218.43)	-10.25%	1,683.14	(228.54)	-11.95%
			17,000	2,448.38	2,407.52	(40.86)	-1.67%	2,159.97	(247.55)	-10.28%	1,900.96	(259.01)	-11.99%
			20,000	2,871.71	2,823.64	(48.07)	-1.67%	2,532.41	(291.23)	-10.31%	2,227.68	(304.73)	-12.03%
			24,000	3,436.15	3,378.46	(57.69)	-1.68%	3,028.98	(349.48)	-10.34%	2,663.31	(365.67)	-12.07%
GS-2 TOD			500	117.06	115.44	(1.62)	-1.38%	106.12	(9.32)	-8.07%	96.87	(9.25)	-8.72%
Secondary			1,000	193.91	190.69	(3.22)	-1.66%	172.04	(18.65)	-9.78%	153.53	(18.51)	-10.76%
			3,000	500.88	491.22	(9.66)	-1.93%	435.27	(55.95)	-11.39%	379.74	(55.53)	-12.76%
On-Peak	65%		6,000	960.65	941.32	(19.33)	-2.01%	829.41	(111.91)	-11.89%	718.37	(111.04)	-13.39%
Off- Peak	35%		9,000	1,420.41	1,391.42	(28.99)	-2.04%	1,223.56	(167.86)	-12.06%	1,056.99	(166.57)	-13.61%
			12,000	1,880.18	1,841.52	(38.66)	-2.06%	1,617.71	(223.81)	-12.15%	1,395.62	(222.09)	-13.73%
			15,000	2,339.94	2,291.61	(48.33)	-2.07%	2,011.86	(279.75)	-12.21%	1,734.24	(277.62)	-13.80%
			17,000	2,645.33	2,590.56	(54.77)	-2.07%	2,273.50	(317.06)	-12.24%	1,958.87	(314.63)	-13.84%
			20,000	3,103.41	3,038.98	(64.43)	-2.08%	2,665.97	(373.01)	-12.27%	2,295.82	(370.15)	-13.88%
			24,000	3,714.19	3,636.87	(77.32)	-2.08%	3,189.26	(447.61)	-12.31%	2,745.08	(444.18)	-13.93%
GS-2 TOD			500	122.85	120.83	(2.02)	-1.64%	109.46	(11.37)	-9.41%	98.57	(10.89)	-9.95%
Secondary			1,000	205.50	201.46	(4.04)	-1.97%	178.72	(22.74)	-11.29%	156.94	(21.78)	-12.19%
			3,000	535.64	523.52	(12.12)	-2.26%	455.30	(68.22)	-13.03%	389.96	(65.34)	-14.35%
On-Peak	75%		6,000	1,030.16	1,005.92	(24.24)	-2.35%	869.48	(136.44)	-13.56%	738.81	(130.67)	-15.03%
Off- Peak	25%		9,000	1,524.68	1,488.32	(36.36)	-2.38%	1,283.66	(204.66)	-13.75%	1,087.65	(196.01)	-15.27%
			12,000	2,019.20	1,970.72	(48.48)	-2.40%	1,697.85	(272.87)	-13.85%	1,436.50	(261.35)	-15.39%
			15,000	2,513.72	2,453.12	(60.60)	-2.41%	2,112.03	(341.09)	-13.90%	1,785.34	(326.69)	-15.47%
			17,000	2,842.28	2,773.60	(68.68)	-2.42%	2,387.03	(386.57)	-13.94%	2,016.79	(370.24)	-15.51%
			20,000	3,335.12	3,254.32	(80.80)	-2.42%	2,799.53	(454.79)	-13.97%	2,363.95	(435.58)	-15.56%
			24,000	3,992.23	3,895.29	(96.94)	-2.43%	3,349.53	(545.76)	-14.01%	2,826.84	(522.69)	-15.60%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2												
Primary	50	5,000	914.94	902.33	(12.61)	-1.38%	827.00	(75.33)	-8.35%	749.41	(77.59)	-9.38%
	50	8,750	1,314.16	1,292.10	(22.06)	-1.68%	1,160.27	(131.83)	-10.20%	1,024.49	(135.78)	-11.70%
	50	12,500	1,713.39	1,681.86	(31.53)	-1.84%	1,493.54	(188.32)	-11.20%	1,299.57	(193.97)	-12.99%
	100	10,000	1,668.36	1,643.14	(25.22)	-1.51%	1,492.48	(150.66)	-9.17%	1,337.30	(155.18)	-10.40%
	100	17,500	2,465.41	2,421.27	(44.14)	-1.79%	2,157.62	(263.65)	-10.89%	1,886.06	(271.56)	-12.59%
	100	25,000	3,259.65	3,196.60	(63.05)	-1.93%	2,819.95	(376.65)	-11.78%	2,432.01	(387.94)	-13.76%
	250	25,000	3,923.02	3,859.96	(63.06)	-1.61%	3,483.32	(376.64)	-9.76%	3,095.37	(387.95)	-11.14%
	250	43,750	5,908.63	5,798.28	(110.35)	-1.87%	5,139.16	(659.12)	-11.37%	4,460.25	(678.91)	-13.21%
	250	62,500	7,894.25	7,736.61	(157.64)	-2.00%	6,795.00	(941.61)	-12.17%	5,825.14	(969.86)	-14.27%
	500	50,000	7,676.11	7,550.00	(126.11)	-1.64%	6,796.71	(753.29)	-9.98%	6,020.82	(775.89)	-11.42%
	500	87,500	11,647.34	11,426.65	(220.69)	-1.89%	10,108.39	(1,318.26)	-11.54%	8,750.59	(1,357.80)	-13.43%
	500	125,000	15,618.57	15,303.29	(315.28)	-2.02%	13,420.07	(1,883.22)	-12.31%	11,480.35	(1,939.72)	-14.45%
	1,000	100,000	15,182.30	14,930.08	(252.22)	-1.66%	13,423.50	(1,506.58)	-10.09%	11,871.72	(1,551.78)	-11.56%
	1,000	175,000	23,124.76	22,683.37	(441.39)	-1.91%	20,046.86	(2,636.51)	-11.62%	17,331.25	(2,715.61)	-13.55%
	1,000	250,000	31,067.23	30,436.67	(630.56)	-2.03%	26,670.22	(3,766.45)	-12.37%	22,790.78	(3,879.44)	-14.55%
	1,500	150,000	22,688.49	22,310.15	(378.34)	-1.67%	20,050.28	(2,259.87)	-10.13%	17,722.62	(2,327.66)	-11.61%
	1,500	262,500	34,602.18	33,940.10	(662.08)	-1.91%	29,985.32	(3,954.78)	-11.65%	25,911.91	(4,073.41)	-13.58%
	1,500	375,000	46,515.88	45,570.04	(945.84)	-2.03%	39,920.36	(5,649.68)	-12.40%	34,101.20	(5,819.16)	-14.58%
	2,000	200,000	30,194.68	29,690.23	(504.45)	-1.67%	26,677.07	(3,013.16)	-10.15%	23,573.52	(3,103.55)	-11.63%
	2,000	350,000	46,079.60	45,196.82	(882.78)	-1.92%	39,923.79	(5,273.03)	-11.67%	34,492.57	(5,431.22)	-13.60%
	2,000	500,000	61,964.53	60,703.41	(1,261.12)	-2.04%	53,170.51	(7,532.90)	-12.41%	45,411.63	(7,758.88)	-14.59%
	3,000	300,000	45,207.06	44,450.38	(756.68)	-1.67%	39,930.64	(4,519.74)	-10.17%	35,275.32	(4,655.32)	-11.66%
	3,000	525,000	69,034.44	67,710.27	(1,324.17)	-1.92%	59,800.72	(7,909.55)	-11.68%	51,653.90	(8,146.82)	-13.62%
	3,000	750,000	92,861.83	90,970.15	(1,891.68)	-2.04%	79,670.80	(11,299.35)	-12.42%	68,032.48	(11,638.32)	-14.61%
Supplement 18												
GS-2												
Primary	50	5,000	914.94	902.33	(12.61)	-1.38%	827.00	(75.33)	-8.35%	749.41	(77.59)	-9.38%
	50	8,750	1,314.16	1,292.10	(22.06)	-1.68%	1,160.27	(131.83)	-10.20%	1,024.49	(135.78)	-11.70%
	50	12,500	1,713.39	1,681.86	(31.53)	-1.84%	1,493.54	(188.32)	-11.20%	1,299.57	(193.97)	-12.99%
	100	10,000	1,668.36	1,643.14	(25.22)	-1.51%	1,492.48	(150.66)	-9.17%	1,337.30	(155.18)	-10.40%
	100	17,500	2,465.41	2,421.27	(44.14)	-1.79%	2,157.62	(263.65)	-10.89%	1,886.06	(271.56)	-12.59%
	100	25,000	3,259.65	3,196.60	(63.05)	-1.93%	2,819.95	(376.65)	-11.78%	2,432.01	(387.94)	-13.76%
	250	25,000	3,923.02	3,859.96	(63.06)	-1.61%	3,483.32	(376.64)	-9.76%	3,095.37	(387.95)	-11.14%
	250	43,750	5,908.63	5,798.28	(110.35)	-1.87%	5,139.16	(659.12)	-11.37%	4,460.25	(678.91)	-13.21%
	250	62,500	7,894.25	7,736.61	(157.64)	-2.00%	6,795.00	(941.61)	-12.17%	5,825.14	(969.86)	-14.27%
	500	50,000	7,676.11	7,550.00	(126.11)	-1.64%	6,796.71	(753.29)	-9.98%	6,020.82	(775.89)	-11.42%
	500	87,500	11,647.34	11,426.65	(220.69)	-1.89%	10,108.39	(1,318.26)	-11.54%	8,750.59	(1,357.80)	-13.43%
	500	125,000	15,618.57	15,303.29	(315.28)	-2.02%	13,420.07	(1,883.22)	-12.31%	11,480.35	(1,939.72)	-14.45%
	1,000	100,000	15,182.30	14,930.08	(252.22)	-1.66%	13,423.50	(1,506.58)	-10.09%	11,871.72	(1,551.78)	-11.56%
	1,000	175,000	23,124.76	22,683.37	(441.39)	-1.91%	20,046.86	(2,636.51)	-11.62%	17,331.25	(2,715.61)	-13.55%
	1,000	250,000	31,067.23	30,436.67	(630.56)	-2.03%	26,670.22	(3,766.45)	-12.37%	22,790.78	(3,879.44)	-14.55%
	1,500	150,000	22,688.49	22,310.15	(378.34)	-1.67%	20,050.28	(2,259.87)	-10.13%	17,722.62	(2,327.66)	-11.61%
	1,500	262,500	34,602.18	33,940.10	(662.08)	-1.91%	29,985.32	(3,954.78)	-11.65%	25,911.91	(4,073.41)	-13.58%
	1,500	375,000	46,515.88	45,570.04	(945.84)	-2.03%	39,920.36	(5,649.68)	-12.40%	34,101.20	(5,819.16)	-14.58%
	2,000	200,000	30,194.68	29,690.23	(504.45)	-1.67%	26,677.07	(3,013.16)	-10.15%	23,573.52	(3,103.55)	-11.63%
	2,000	350,000	46,079.60	45,196.82	(882.78)	-1.92%	39,923.79	(5,273.03)	-11.67%	34,492.57	(5,431.22)	-13.60%
	2,000	500,000	61,964.53	60,703.41	(1,261.12)	-2.04%	53,170.51	(7,532.90)	-12.41%	45,411.63	(7,758.88)	-14.59%
	3,000	300,000	45,207.06	44,450.38	(756.68)	-1.67%	39,930.64	(4,519.74)	-10.17%	35,275.32	(4,655.32)	-11.66%
	3,000	525,000	69,034.44	67,710.27	(1,324.17)	-1.92%	59,800.72	(7,909.55)	-11.68%	51,653.90	(8,146.82)	-13.62%
	3,000	750,000	92,861.83	90,970.15	(1,891.68)	-2.04%	79,670.80	(11,299.35)	-12.42%	68,032.48	(11,638.32)	-14.61%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Secondary	50	17,500	2,075.78	2,064.59	(11.19)	-0.54%	1,964.15	(100.44)	-4.86%	1,821.03	(143.12)	-7.29%
	50	22,500	2,377.19	2,378.33	1.14	0.05%	2,326.82	(51.51)	-2.17%	2,204.90	(121.92)	-5.24%
	50	27,500	2,678.61	2,692.07	13.46	0.50%	2,689.49	(2.58)	-0.10%	2,588.77	(100.72)	-3.74%
	100	35,000	4,129.26	4,106.88	(22.38)	-0.54%	3,906.00	(200.88)	-4.89%	3,619.75	(286.25)	-7.33%
	100	45,000	4,732.09	4,734.36	2.27	0.05%	4,631.34	(103.02)	-2.18%	4,387.50	(243.84)	-5.26%
	100	55,000	5,334.92	5,361.85	26.93	0.50%	5,356.67	(5.18)	-0.10%	5,155.24	(201.43)	-3.76%
	250	87,500	10,289.69	10,233.74	(55.95)	-0.54%	9,731.55	(502.19)	-4.91%	9,015.93	(715.62)	-7.35%
	250	112,500	11,796.77	11,802.46	5.69	0.05%	11,544.89	(257.57)	-2.18%	10,935.29	(609.60)	-5.28%
	250	137,500	13,303.86	13,371.17	67.31	0.51%	13,358.24	(12.93)	-0.10%	12,854.66	(503.58)	-3.77%
	500	175,000	20,557.08	20,445.18	(111.90)	-0.54%	19,440.80	(1,004.38)	-4.91%	18,009.56	(1,431.24)	-7.36%
	500	225,000	23,571.25	23,582.61	11.36	0.05%	23,067.49	(515.12)	-2.18%	21,848.29	(1,219.20)	-5.29%
	500	275,000	26,585.41	26,720.05	134.64	0.51%	26,694.17	(25.88)	-0.10%	25,687.02	(1,007.15)	-3.77%
	1,000	350,000	41,091.86	40,868.05	(223.81)	-0.54%	38,859.30	(2,008.75)	-4.92%	35,996.82	(2,862.48)	-7.37%
	1,000	450,000	47,120.19	47,142.92	22.73	0.05%	46,112.67	(1,030.25)	-2.19%	43,674.28	(2,438.39)	-5.29%
	1,000	550,000	53,148.52	53,417.79	269.27	0.51%	53,366.04	(51.75)	-0.10%	51,351.74	(2,014.30)	-3.77%
	2,000	700,000	82,161.43	81,713.81	(447.62)	-0.54%	77,696.31	(4,017.50)	-4.92%	71,971.34	(5,724.97)	-7.37%
	2,000	900,000	93,936.34	93,981.80	45.46	0.05%	91,921.30	(2,060.50)	-2.19%	87,044.51	(4,876.79)	-5.31%
	2,000	1,100,000	105,151.96	105,690.50	538.54	0.51%	105,587.00	(103.50)	-0.10%	101,558.39	(4,028.61)	-3.82%
	3,000	1,050,000	122,318.47	121,647.04	(671.43)	-0.55%	115,620.79	(6,026.25)	-4.95%	107,033.33	(8,587.46)	-7.43%
	3,000	1,350,000	139,141.90	139,210.09	68.19	0.05%	136,119.34	(3,090.75)	-2.22%	128,804.15	(7,315.19)	-5.37%
	3,000	1,650,000	155,965.33	156,773.14	807.81	0.52%	156,617.89	(155.25)	-0.10%	150,574.97	(6,042.92)	-3.86%
	4,500	1,575,000	181,715.08	180,707.94	(1,007.14)	-0.55%	171,668.56	(9,039.38)	-5.00%	158,787.38	(12,881.18)	-7.50%
	4,500	2,025,000	206,950.23	207,052.51	102.28	0.05%	202,416.39	(4,636.12)	-2.24%	191,443.61	(10,972.78)	-5.42%
	4,500	2,475,000	232,185.37	233,397.09	1,211.72	0.52%	233,164.21	(232.88)	-0.10%	224,099.84	(9,064.37)	-3.89%
Supplement 18												
GS-3												
Secondary	50	17,500	1,716.60	1,732.58	15.98	0.93%	1,767.98	35.40	2.04%	1,733.53	(34.45)	-1.95%
	50	22,500	2,018.02	2,046.32	28.30	1.40%	2,130.65	84.33	4.12%	2,117.40	(13.25)	-0.62%
	50	27,500	2,319.44	2,360.07	40.63	1.75%	2,493.32	133.25	5.65%	2,501.27	7.95	0.32%
	100	35,000	3,410.91	3,442.86	31.95	0.94%	3,513.66	70.80	2.06%	3,444.75	(68.91)	-1.96%
	100	45,000	4,013.74	4,070.35	56.61	1.41%	4,239.00	168.65	4.14%	4,212.50	(26.50)	-0.63%
	100	55,000	4,616.57	4,697.83	81.26	1.76%	4,964.33	266.50	5.67%	4,980.24	15.91	0.32%
	250	87,500	8,493.82	8,573.70	79.88	0.94%	8,750.70	177.00	2.06%	8,578.43	(172.27)	-1.97%
	250	112,500	10,000.90	10,142.42	141.52	1.42%	10,564.04	421.62	4.16%	10,497.79	(66.25)	-0.63%
	250	137,500	11,507.98	11,711.14	203.16	1.77%	12,377.39	666.25	5.69%	12,417.16	39.77	0.32%
	500	175,000	16,965.33	17,125.10	159.77	0.94%	17,479.10	354.00	2.07%	17,134.56	(344.54)	-1.97%
	500	225,000	19,979.50	20,262.54	283.04	1.42%	21,105.79	843.25	4.16%	20,973.29	(132.50)	-0.63%
	500	275,000	22,993.66	23,399.97	406.31	1.77%	24,732.47	1,332.50	5.69%	24,812.02	79.55	0.32%
	1,000	350,000	33,908.36	34,227.90	319.54	0.94%	34,935.90	708.00	2.07%	34,246.82	(689.08)	-1.97%
	1,000	450,000	39,936.69	40,502.77	566.08	1.42%	42,189.27	1,686.50	4.16%	41,924.28	(264.99)	-0.63%
	1,000	550,000	45,965.02	46,777.64	812.62	1.77%	49,442.64	2,665.00	5.70%	49,601.74	159.10	0.32%
	2,000	700,000	67,794.43	68,433.51	639.08	0.94%	69,849.51	1,416.00	2.07%	68,471.34	(1,378.17)	-1.97%
	2,000	900,000	79,569.34	80,701.50	1,132.16	1.42%	84,074.50	3,373.00	4.18%	83,544.51	(529.99)	-0.63%
	2,000	1,100,000	90,784.96	92,410.20	1,625.24	1.79%	97,740.20	5,330.00	5.77%	98,058.39	318.19	0.33%
	3,000	1,050,000	100,767.97	101,726.59	958.62	0.95%	103,850.59	2,124.00	2.09%	101,783.33	(2,067.26)	-1.99%
	3,000	1,350,000	117,591.40	119,289.64	1,698.24	1.44%	124,349.14	5,059.50	4.24%	123,554.15	(794.99)	-0.64%
	3,000	1,650,000	134,414.83	136,852.69	2,437.86	1.81%	144,847.69	7,995.00	5.84%	145,324.97	477.28	0.33%
	4,500	1,575,000	149,389.33	150,827.26	1,437.93	0.96%	154,013.26	3,186.00	2.11%	150,912.38	(3,100.88)	-2.01%
	4,500	2,025,000	174,624.48	177,171.84	2,547.36	1.46%	184,761.09	7,589.25	4.28%	183,568.61	(1,192.48)	-0.65%
	4,500	2,475,000	199,859.62	203,516.41	3,656.79	1.83%	215,508.91	11,992.50	5.89%	216,224.84	715.93	0.33%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Primary	50	17,500	2,113.62	2,099.51	(14.11)	-0.67%	1,986.03	(113.48)	-5.41%	1,834.61	(151.42)	-7.62%
	50	22,500	2,407.34	2,404.22	(3.12)	-0.13%	2,333.40	(70.82)	-2.95%	2,198.77	(134.63)	-5.77%
	50	27,500	2,701.06	2,708.93	7.87	0.29%	2,680.76	(28.17)	-1.04%	2,562.94	(117.82)	-4.40%
	100	35,000	4,057.31	4,029.10	(28.21)	-0.70%	3,802.15	(226.95)	-5.63%	3,499.30	(302.85)	-7.97%
	100	45,000	4,644.75	4,638.52	(6.23)	-0.13%	4,496.87	(141.65)	-3.05%	4,227.62	(269.25)	-5.99%
	100	55,000	5,232.20	5,247.93	15.73	0.30%	5,191.60	(56.33)	-1.07%	4,955.95	(235.65)	-4.54%
	250	87,500	9,888.40	9,817.87	(70.53)	-0.71%	9,250.48	(567.39)	-5.78%	8,493.36	(757.12)	-8.18%
	250	112,500	11,357.00	11,341.41	(15.59)	-0.14%	10,987.29	(354.12)	-3.12%	10,314.17	(673.12)	-6.13%
	250	137,500	12,825.61	12,864.94	39.33	0.31%	12,724.11	(140.83)	-1.09%	12,134.98	(589.13)	-4.63%
	500	175,000	19,606.87	19,465.82	(141.05)	-0.72%	18,331.03	(1,134.79)	-5.83%	16,816.81	(1,514.22)	-8.26%
	500	225,000	22,544.08	22,512.89	(31.19)	-0.14%	21,804.66	(708.23)	-3.15%	20,458.43	(1,346.23)	-6.17%
	500	275,000	25,481.29	25,559.96	78.67	0.31%	25,278.29	(281.67)	-1.10%	24,100.05	(1,178.24)	-4.66%
	1,000	350,000	39,043.82	38,761.73	(282.09)	-0.72%	36,492.15	(2,269.58)	-5.86%	33,463.69	(3,028.46)	-8.30%
	1,000	450,000	44,918.24	44,855.86	(62.38)	-0.14%	43,439.40	(1,416.46)	-3.16%	40,746.93	(2,692.47)	-6.20%
	1,000	550,000	50,792.66	50,950.00	157.34	0.31%	50,386.66	(563.34)	-1.11%	48,030.17	(2,356.49)	-4.68%
	2,000	700,000	77,917.72	77,353.53	(564.19)	-0.72%	72,814.37	(4,539.16)	-5.87%	66,757.46	(6,056.91)	-8.32%
	2,000	900,000	89,384.81	89,260.05	(124.76)	-0.14%	86,427.13	(2,832.92)	-3.17%	81,042.19	(5,384.94)	-6.23%
	2,000	1,100,000	100,292.61	100,607.29	314.68	0.31%	99,480.61	(1,126.68)	-1.12%	94,767.63	(4,712.98)	-4.74%
	4,000	1,400,000	153,281.17	152,152.79	(1,128.38)	-0.74%	143,074.47	(9,078.32)	-5.97%	130,960.65	(12,113.82)	-8.47%
	4,000	1,800,000	175,096.77	174,847.25	(249.52)	-0.14%	169,181.41	(5,665.84)	-3.24%	158,411.53	(10,769.88)	-6.37%
	4,000	2,200,000	196,912.37	197,541.72	629.35	0.32%	195,288.36	(2,253.36)	-1.14%	185,862.41	(9,425.95)	-4.83%
	8,000	2,800,000	302,889.48	300,632.73	(2,256.75)	-0.75%	282,476.09	(18,156.64)	-6.04%	258,248.44	(24,227.65)	-8.58%
	8,000	3,600,000	346,520.68	346,021.65	(499.03)	-0.14%	334,689.97	(11,331.68)	-3.27%	313,150.20	(21,539.77)	-6.44%
	8,000	4,400,000	390,151.88	391,410.58	1,258.70	0.32%	386,903.86	(4,506.72)	-1.15%	368,051.96	(18,851.90)	-4.87%
	10,000	3,500,000	377,693.63	374,872.69	(2,820.94)	-0.75%	352,176.89	(22,695.80)	-6.05%	321,892.33	(30,284.56)	-8.60%
	10,000	4,500,000	432,232.63	431,608.85	(623.78)	-0.14%	417,444.25	(14,164.60)	-3.28%	390,519.53	(26,924.72)	-6.45%
	10,000	5,500,000	486,771.63	488,345.01	1,573.38	0.32%	482,711.61	(5,633.40)	-1.15%	459,146.73	(23,564.88)	-4.88%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
Supplement 18												
GS-3												
Primary	50	17,500	1,766.34	1,778.52	12.18	0.69%	1,796.42	17.90	1.01%	1,750.11	(46.31)	-2.58%
	50	22,500	2,060.06	2,083.22	23.16	1.12%	2,143.79	60.57	2.91%	2,114.27	(29.52)	-1.38%
	50	27,500	2,353.78	2,387.93	34.15	1.45%	2,491.15	103.22	4.32%	2,478.44	(12.71)	-0.51%
	100	35,000	3,362.76	3,387.11	24.35	0.72%	3,422.93	35.82	1.06%	3,330.30	(92.63)	-2.71%
	100	45,000	3,950.20	3,996.52	46.32	1.17%	4,117.65	121.13	3.03%	4,058.62	(59.03)	-1.43%
	100	55,000	4,537.65	4,605.94	68.29	1.50%	4,812.38	206.44	4.48%	4,786.95	(25.43)	-0.53%
	250	87,500	8,152.02	8,212.89	60.87	0.75%	8,302.43	89.54	1.09%	8,070.86	(231.57)	-2.79%
	250	112,500	9,620.63	9,736.42	115.79	1.20%	10,039.24	302.82	3.11%	9,891.67	(147.57)	-1.47%
	250	137,500	11,089.23	11,259.95	170.72	1.54%	11,776.06	516.11	4.58%	11,712.48	(63.58)	-0.54%
	500	175,000	16,134.12	16,255.85	121.73	0.75%	16,434.93	179.08	1.10%	15,971.81	(463.12)	-2.82%
	500	225,000	19,071.33	19,302.92	231.59	1.21%	19,908.56	605.64	3.14%	19,613.43	(295.13)	-1.48%
	500	275,000	22,008.54	22,349.99	341.45	1.55%	23,382.19	1,032.20	4.62%	23,255.05	(127.14)	-0.54%
	1,000	350,000	32,098.32	32,341.78	243.46	0.76%	32,699.95	358.17	1.11%	31,773.69	(926.26)	-2.83%
	1,000	450,000	37,972.74	38,435.91	463.17	1.22%	39,647.20	1,211.29	3.15%	39,056.93	(590.27)	-1.49%
	1,000	550,000	43,847.16	44,530.05	682.89	1.56%	46,594.46	2,064.41	4.64%	46,340.17	(254.29)	-0.55%
	2,000	700,000	64,026.72	64,513.63	486.91	0.76%	65,229.97	716.34	1.11%	63,377.46	(1,852.51)	-2.84%
	2,000	900,000	75,493.81	76,420.15	926.34	1.23%	78,842.73	2,422.58	3.17%	77,662.19	(1,180.54)	-1.50%
	2,000	1,100,000	86,401.61	87,767.39	1,365.78	1.58%	91,896.21	4,128.82	4.70%	91,387.63	(508.58)	-0.55%
	4,000	1,400,000	125,499.17	126,472.99	973.82	0.78%	127,905.67	1,432.68	1.13%	124,200.65	(3,705.02)	-2.90%
	4,000	1,800,000	147,314.77	149,167.45	1,852.68	1.26%	154,012.61	4,845.16	3.25%	151,651.53	(2,361.08)	-1.53%
	4,000	2,200,000	169,130.37	171,861.92	2,731.55	1.62%	180,119.56	8,257.64	4.80%	179,102.41	(1,017.15)	-0.56%
	8,000	2,800,000	247,325.48	249,273.13	1,947.65	0.79%	252,138.49	2,865.36	1.15%	244,728.44	(7,410.05)	-2.94%
	8,000	3,600,000	290,956.68	294,662.05	3,705.37	1.27%	304,352.37	9,690.32	3.29%	299,630.20	(4,722.17)	-1.55%
	8,000	4,400,000	334,587.88	340,050.98	5,463.10	1.63%	356,566.26	16,515.28	4.86%	354,531.96	(2,034.30)	-0.57%
	10,000	3,500,000	308,238.63	310,673.19	2,434.56	0.79%	314,254.89	3,581.70	1.15%	304,992.33	(9,262.56)	-2.95%
	10,000	4,500,000	362,777.63	367,409.35	4,631.72	1.28%	379,522.25	12,112.90	3.30%	373,619.53	(5,902.72)	-1.56%
	10,000	5,500,000	417,316.63	424,145.51	6,828.88	1.64%	444,789.61	20,644.10	4.87%	442,246.73	(2,542.88)	-0.57%
GS-4	3,000	600,000	77,281.39	74,935.45	(2,345.94)	-3.04%	61,762.39	(13,173.06)	-17.58%	49,184.77	(12,577.62)	-20.36%
	3,000	1,200,000	109,113.98	107,695.40	(1,418.58)	-1.30%	97,715.78	(9,979.62)	-9.27%	85,653.74	(12,062.04)	-12.34%
	3,000	1,800,000	139,966.76	139,475.54	(491.22)	-0.35%	132,689.36	(6,786.18)	-4.87%	121,142.90	(11,546.46)	-8.70%
	5,000	1,000,000	114,503.72	111,854.62	(2,649.10)	-2.31%	96,203.52	(15,651.10)	-13.99%	80,284.02	(15,919.50)	-16.55%
	5,000	2,000,000	165,925.02	164,821.52	(1,103.50)	-0.67%	154,492.82	(10,328.70)	-6.27%	139,432.62	(15,060.20)	-9.75%
	5,000	3,000,000	217,346.32	217,788.42	442.10	0.20%	212,782.12	(5,006.30)	-2.30%	198,581.22	(14,200.90)	-6.67%
	8,000	1,600,000	168,867.50	165,763.66	(3,103.84)	-1.84%	146,395.50	(19,368.16)	-11.68%	125,463.18	(20,932.32)	-14.30%
	8,000	3,200,000	251,141.58	250,510.70	(630.88)	-0.25%	239,658.38	(10,852.32)	-4.33%	220,100.94	(19,557.44)	-8.16%
	8,000	4,800,000	333,415.66	335,257.74	1,842.08	0.55%	332,921.26	(2,336.48)	-0.70%	314,738.70	(18,182.56)	-5.46%
	10,000	2,000,000	205,110.02	201,703.02	(3,407.00)	-1.66%	179,856.82	(21,846.20)	-10.83%	155,582.62	(24,274.20)	-13.50%
	10,000	4,000,000	307,952.62	307,636.82	(315.80)	-0.10%	296,435.42	(11,201.40)	-3.64%	273,879.82	(22,555.60)	-7.61%
	10,000	6,000,000	410,795.22	413,570.62	2,775.40	0.68%	413,014.02	(556.60)	-0.13%	392,177.02	(20,837.00)	-5.05%
	15,000	3,000,000	295,716.32	291,551.42	(4,164.90)	-1.41%	263,510.12	(28,041.30)	-9.62%	230,881.22	(32,628.90)	-12.38%
	15,000	6,000,000	449,980.22	450,452.12	471.90	0.10%	438,378.02	(12,074.10)	-2.68%	408,327.02	(30,051.00)	-6.86%
	15,000	9,000,000	604,244.12	609,352.82	5,108.70	0.85%	613,245.92	3,893.10	0.64%	585,772.82	(27,473.10)	-4.48%
	20,000	4,000,000	386,322.62	381,399.82	(4,922.80)	-1.27%	347,163.42	(34,236.40)	-8.98%	306,179.82	(40,983.60)	-11.81%
	20,000	8,000,000	592,007.82	593,267.42	1,259.60	0.21%	580,320.62	(12,946.80)	-2.18%	542,774.22	(37,546.40)	-6.47%
	20,000	12,000,000	797,693.02	805,135.02	7,442.00	0.93%	813,477.82	8,342.80	1.04%	779,368.62	(34,109.20)	-4.19%
	30,000	6,000,000	567,535.22	561,096.62	(6,438.60)	-1.13%	514,470.02	(46,626.60)	-8.31%	456,777.02	(57,693.00)	-11.21%
	30,000	12,000,000	876,063.02	878,898.02	2,835.00	0.32%	864,205.82	(14,692.20)	-1.67%	811,668.62	(52,537.20)	-6.08%
	30,000	18,000,000	1,184,590.82	1,196,699.42	12,108.60	1.02%	1,213,941.62	17,242.20	1.44%	1,166,560.22	(47,381.40)	-3.90%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
AL	Lamp Size											
	Mercury Vapor											
	100 WATT	43	11.06	11.06	-	0.00%	10.95	(0.11)	-0.99%	10.72	(0.23)	-2.10%
	175 WATT	72	12.85	12.93	0.08	0.62%	13.15	0.22	1.70%	13.07	(0.08)	-0.61%
	400 WATT	158	22.25	22.37	0.12	0.54%	22.62	0.25	1.12%	22.24	(0.38)	-1.68%
	POST TOP 175 WATT	72	20.52	20.60	0.08	0.39%	20.82	0.22	1.07%	20.74	(0.08)	-0.38%
	High Pressure Sodium											
	100 WATT	40	10.65	10.59	(0.06)	-0.56%	10.17	(0.42)	-3.97%	9.69	(0.48)	-4.72%
	150 WATT	59	12.65	12.58	(0.07)	-0.55%	12.03	(0.55)	-4.37%	11.39	(0.64)	-5.32%
	200 WATT	84	16.49	16.36	(0.13)	-0.79%	15.52	(0.84)	-5.13%	14.55	(0.97)	-6.25%
	250 WATT	103	18.05	17.92	(0.13)	-0.72%	17.03	(0.89)	-4.97%	15.95	(1.08)	-6.34%
	400 WATT	167	23.85	23.79	(0.06)	-0.25%	23.06	(0.73)	-3.07%	21.88	(1.18)	-5.12%
	POST TOP 100 WATT	40	20.28	20.09	(0.19)	-0.94%	19.05	(1.04)	-5.18%	18.08	(0.97)	-5.09%
	POST TOP 150 WATT	59	22.40	22.19	(0.21)	-0.94%	20.98	(1.21)	-5.45%	19.79	(1.19)	-5.67%
	CUT OFF 100 WATT	40	14.94	14.88	(0.06)	-0.40%	14.45	(0.43)	-2.89%	13.97	(0.48)	-3.32%
	CUT OFF 250 WATT	103	25.22	24.96	(0.26)	-1.03%	23.39	(1.57)	-6.29%	21.77	(1.62)	-6.93%
	CUT OFF 400 WATT	167	27.92	27.99	0.07	0.25%	27.94	(0.05)	-0.18%	27.30	(0.64)	-2.29%
	FLOODLIGHT											
	High Pressure Sodium											
	100 WATT	40	11.34	11.26	(0.08)	-0.71%	10.76	(0.50)	-4.44%	10.22	(0.54)	-5.02%
	250 WATT	103	20.21	19.90	(0.31)	-1.53%	18.06	(1.84)	-9.25%	16.22	(1.84)	-10.19%
	400 WATT	167	27.93	27.43	(0.50)	-1.79%	24.53	(2.90)	-10.57%	21.60	(2.93)	-11.94%
	1,000 WATT	378	68.63	65.89	(2.74)	-3.99%	51.24	(14.65)	-22.23%	38.17	(13.07)	-25.51%
	Metal Halide											
	250 WATT	100	21.28	20.98	(0.30)	-1.41%	19.23	(1.75)	-8.34%	17.47	(1.76)	-9.15%
	400 WATT	158	27.65	27.21	(0.44)	-1.59%	24.58	(2.63)	-9.67%	21.91	(2.67)	-10.86%
	1,000 WATT	378	68.56	65.82	(2.74)	-4.00%	51.17	(14.65)	-22.26%	38.10	(13.07)	-25.54%
	FACILITY CHARGES											
	Mast Arm											
	8 FT.	0	0.79	0.79	-	0.00%	0.79	-	0.00%	0.79	-	0.00%
	12 FT.	0	1.39	1.39	-	0.00%	1.39	-	0.00%	1.39	-	0.00%
	16 FT.	0	1.85	1.85	-	0.00%	1.85	-	0.00%	1.85	-	0.00%
	20 FT.	0	3.24	3.24	-	0.00%	3.24	-	0.00%	3.24	-	0.00%
	Poles											
	Wood	0	3.04	3.04	-	0.00%	3.04	-	0.00%	3.04	-	0.00%
	Aluminum	0	16.66	16.66	-	0.00%	16.66	-	0.00%	16.66	-	0.00%
	Fiberglass	0	24.84	24.84	-	0.00%	24.84	-	0.00%	24.84	-	0.00%
	Each additional 150 foot overhead wire span	0	0.99	0.99	-	0.00%	0.99	-	0.00%	0.99	-	0.00%
	Each additional riser pole connection	0	4.89	4.89	-	0.00%	4.89	-	0.00%	4.89	-	0.00%
	Each underground lateral not over 50 feet	0	1.46	1.46	-	0.00%	1.46	-	0.00%	1.46	-	0.00%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
SL	High Pressure Sodium											
	100 WATT	40	11.35	11.40	0.05	0.44%	11.52	0.12	1.05%	11.47	(0.05)	-0.43%
	150 WATT	59	13.65	13.71	0.06	0.44%	13.89	0.18	1.31%	13.82	(0.07)	-0.50%
	200 WATT	84	17.99	18.09	0.10	0.56%	18.34	0.25	1.38%	18.24	(0.10)	-0.55%
	250 WATT	103	20.43	20.54	0.11	0.54%	20.85	0.31	1.51%	20.73	(0.12)	-0.58%
	400 WATT	167	25.85	26.03	0.18	0.70%	26.54	0.51	1.96%	26.34	(0.20)	-0.75%
	CUT OFF 100 WATT	40	15.33	15.37	0.04	0.26%	15.49	0.12	0.78%	15.44	(0.05)	-0.32%
	CUT OFF 250 WATT	103	26.76	26.88	0.12	0.45%	27.19	0.31	1.15%	27.07	(0.12)	-0.44%
	CUT OFF 400 WATT	167	36.16	36.34	0.18	0.50%	36.85	0.51	1.40%	36.65	(0.20)	-0.54%
	Mercury Vapor											
	100 WATT	43	10.73	10.78	0.05	0.47%	10.90	0.12	1.11%	10.85	(0.05)	-0.46%
	175 WATT	72	13.58	13.66	0.08	0.59%	13.87	0.21	1.54%	13.79	(0.08)	-0.58%
	400 WATT	158	24.30	24.48	0.18	0.74%	24.96	0.48	1.96%	24.77	(0.19)	-0.76%
	FACILITY CHARGES											
	Mast Arm											
	12 FT.	0	1.39	1.39	-	0.00%	1.39	-	0.00%	1.39	-	0.00%
	16 FT.	0	1.85	1.85	-	0.00%	1.85	-	0.00%	1.85	-	0.00%
	20 FT.	0	3.24	3.24	-	0.00%	3.24	-	0.00%	3.24	-	0.00%
	Poles											
	Wood	0	1.58	1.58	-	0.00%	1.58	-	0.00%	1.58	-	0.00%
	Aluminum	0	16.45	16.45	-	0.00%	16.45	-	0.00%	16.45	-	0.00%
	Fiberglass	0	24.52	24.52	-	0.00%	24.52	-	0.00%	24.52	-	0.00%
	Each additional 150 foot overhead wire span	0	0.93	0.93	-	0.00%	0.93	-	0.00%	0.93	-	0.00%
	Each additional riser pole connection	0	4.75	4.75	-	0.00%	4.75	-	0.00%	4.75	-	0.00%
	Each underground lateral not over 50 feet	0	1.51	1.51	-	0.00%	1.51	-	0.00%	1.51	-	0.00%
	Electric Energy Rate	100	17.69	17.32	(0.37)	-2.09%	15.21	(2.11)	-12.18%	13.17	(2.04)	-13.41%
		250	35.46	34.53	(0.93)	-2.62%	29.27	(5.26)	-15.23%	24.16	(5.11)	-17.46%
		500	65.07	63.22	(1.85)	-2.84%	52.70	(10.52)	-16.64%	42.49	(10.21)	-19.37%
		1,000	124.30	120.60	(3.70)	-2.98%	99.56	(21.04)	-17.45%	79.13	(20.43)	-20.52%
		2,500	301.77	292.52	(9.25)	-3.07%	239.91	(52.61)	-17.99%	188.85	(51.06)	-21.28%
		5,000	596.79	578.28	(18.51)	-3.10%	473.06	(105.22)	-18.20%	370.94	(102.12)	-21.59%
		10,000	1,186.82	1,149.81	(37.01)	-3.12%	939.35	(210.46)	-18.30%	735.12	(204.23)	-21.74%
		15,000	1,776.85	1,721.34	(55.51)	-3.12%	1,405.65	(315.69)	-18.34%	1,099.30	(306.35)	-21.79%
		100,000	11,759.74	11,389.67	(370.07)	-3.15%	9,285.12	(2,104.55)	-18.48%	7,242.76	(2,042.36)	-22.00%
		500,000	58,738.09	56,887.73	(1,850.36)	-3.15%	46,364.96	(10,522.77)	-18.50%	36,153.19	(10,211.77)	-22.02%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RS		0	5.27	5.27	-	0.00%	5.27	-	0.00%	5.27	-	0.00%
Summer		30	9.33	9.33	(0.00)	0.00%	9.25	(0.08)	-0.83%	9.26	0.01	0.15%
		70	14.74	14.74	(0.01)	-0.04%	14.56	(0.18)	-1.23%	14.59	0.03	0.22%
		120	21.51	21.50	(0.01)	-0.05%	21.19	(0.31)	-1.44%	21.24	0.06	0.26%
		200	32.34	32.32	(0.02)	-0.05%	31.80	(0.52)	-1.60%	31.89	0.09	0.29%
		300	45.87	45.84	(0.03)	-0.06%	45.07	(0.77)	-1.69%	45.21	0.14	0.31%
		500	72.93	72.89	(0.04)	-0.06%	71.60	(1.29)	-1.77%	71.83	0.23	0.32%
		800	113.53	113.46	(0.07)	-0.06%	111.40	(2.06)	-1.82%	111.77	0.37	0.33%
		1,000	137.90	137.91	0.01	0.01%	135.80	(2.10)	-1.52%	136.64	0.84	0.62%
		1,200	162.26	162.35	0.09	0.05%	160.21	(2.14)	-1.32%	161.52	1.31	0.82%
		1,500	198.81	199.02	0.21	0.10%	196.82	(2.20)	-1.10%	198.84	2.02	1.03%
		2,000	259.73	260.13	0.40	0.15%	257.83	(2.30)	-0.88%	261.04	3.21	1.24%
		4,000	502.47	503.66	1.18	0.24%	500.98	(2.68)	-0.53%	508.92	7.95	1.59%
		5,000	623.85	625.42	1.58	0.25%	622.55	(2.88)	-0.46%	632.86	10.31	1.66%
		8,000	987.96	990.71	2.75	0.28%	987.26	(3.45)	-0.35%	1,004.67	17.42	1.76%
		10,000	1,230.71	1,234.24	3.53	0.29%	1,230.40	(3.84)	-0.31%	1,252.55	22.15	1.80%
		12,000	1,473.45	1,477.77	4.32	0.29%	1,473.54	(4.23)	-0.29%	1,500.43	26.89	1.82%
		15,000	1,837.57	1,843.06	5.49	0.30%	1,838.25	(4.81)	-0.26%	1,872.25	33.99	1.85%
RS		0	5.27	5.27	-	0.00%	5.27	-	0.00%	5.27	-	0.00%
Winter		30	9.33	9.33	(0.00)	0.00%	9.25	(0.08)	-0.83%	9.26	0.01	0.15%
		70	14.74	14.74	(0.01)	-0.04%	14.56	(0.18)	-1.23%	14.59	0.03	0.22%
		120	21.51	21.50	(0.01)	-0.05%	21.19	(0.31)	-1.44%	21.24	0.06	0.26%
		200	32.34	32.32	(0.02)	-0.05%	31.80	(0.52)	-1.60%	31.89	0.09	0.29%
		300	45.87	45.84	(0.03)	-0.06%	45.07	(0.77)	-1.69%	45.21	0.14	0.31%
		500	72.93	72.89	(0.04)	-0.06%	71.60	(1.29)	-1.77%	71.83	0.23	0.32%
		800	113.53	113.46	(0.07)	-0.06%	111.40	(2.06)	-1.82%	111.77	0.37	0.33%
		1,000	137.90	137.91	0.01	0.01%	135.80	(2.10)	-1.52%	136.64	0.84	0.62%
		1,200	162.26	162.35	0.09	0.05%	160.21	(2.14)	-1.32%	161.52	1.31	0.82%
		1,500	198.81	199.02	0.21	0.10%	196.82	(2.20)	-1.10%	198.84	2.02	1.03%
		2,000	259.73	260.13	0.40	0.15%	257.83	(2.30)	-0.88%	261.04	3.21	1.24%
		4,000	502.47	503.66	1.18	0.24%	500.98	(2.68)	-0.53%	508.92	7.95	1.59%
		5,000	623.85	625.42	1.58	0.25%	622.55	(2.88)	-0.46%	632.86	10.31	1.66%
		8,000	987.96	990.71	2.75	0.28%	987.26	(3.45)	-0.35%	1,004.67	17.42	1.76%
		10,000	1,230.71	1,234.24	3.53	0.29%	1,230.40	(3.84)	-0.31%	1,252.55	22.15	1.80%
		12,000	1,473.45	1,477.77	4.32	0.29%	1,473.54	(4.23)	-0.29%	1,500.43	26.89	1.82%
		15,000	1,837.57	1,843.06	5.49	0.30%	1,838.25	(4.81)	-0.26%	1,872.25	33.99	1.85%
RS												
SWH	80 gal.	500	61.16	61.50	0.35	0.57%	62.18	0.67	1.09%	63.97	1.80	2.89%
Summer	80 gal.	800	101.75	102.08	0.32	0.32%	101.97	(0.10)	-0.10%	103.91	1.94	1.90%
	80 gal.	1,000	128.82	129.12	0.31	0.24%	128.51	(0.62)	-0.48%	130.53	2.03	1.58%
	80 gal.	1,500	190.41	190.89	0.48	0.25%	190.05	(0.83)	-0.44%	193.17	3.12	1.64%
	80 gal.	2,000	251.32	252.00	0.67	0.27%	251.07	(0.93)	-0.37%	255.37	4.30	1.71%
	80 gal.	4,000	494.07	495.53	1.46	0.29%	494.21	(1.32)	-0.27%	503.25	9.04	1.83%
	80 gal.	6,000	736.81	739.05	2.24	0.30%	737.35	(1.70)	-0.23%	751.12	13.77	1.87%
	80 gal.	8,000	979.56	982.58	3.02	0.31%	980.49	(2.09)	-0.21%	999.00	18.51	1.89%
RS												
SWH	100 gal.	500	57.59	58.14	0.55	0.95%	59.81	1.67	2.87%	62.40	2.60	4.34%
Summer	100 gal.	800	97.04	97.52	0.48	0.50%	98.20	0.68	0.70%	100.77	2.56	2.61%
	100 gal.	1,000	124.11	124.57	0.46	0.37%	124.74	0.17	0.13%	127.39	2.66	2.13%
	100 gal.	1,500	187.05	187.63	0.59	0.31%	187.35	(0.29)	-0.15%	190.90	3.55	1.90%
	100 gal.	2,000	247.96	248.75	0.78	0.32%	248.36	(0.39)	-0.15%	253.10	4.74	1.91%
	100 gal.	4,000	490.71	492.27	1.57	0.32%	491.50	(0.77)	-0.16%	500.98	9.47	1.93%
	100 gal.	6,000	733.45	735.80	2.35	0.32%	734.64	(1.16)	-0.16%	748.85	14.21	1.93%
	100 gal.	8,000	976.20	979.33	3.13	0.32%	977.78	(1.54)	-0.16%	996.73	18.95	1.94%

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RS												
SWH	120 gal.	500	57.59	58.14	0.55	0.95%	59.81	1.67	2.87%	62.40	2.60	4.34%
Summer	120 gal.	800	92.33	92.97	0.64	0.69%	94.43	1.47	1.58%	97.63	3.19	3.38%
	120 gal.	1,000	119.40	120.02	0.62	0.52%	120.97	0.95	0.79%	124.25	3.28	2.71%
	120 gal.	1,500	183.69	184.38	0.70	0.38%	184.64	0.26	0.14%	188.63	3.99	2.16%
	120 gal.	2,000	244.60	245.49	0.89	0.36%	245.65	0.16	0.07%	250.83	5.17	2.11%
	120 gal.	4,000	487.35	489.02	1.68	0.34%	488.80	(0.23)	-0.05%	498.71	9.91	2.03%
	120 gal.	6,000	730.09	732.55	2.46	0.34%	731.94	(0.61)	-0.08%	746.58	14.65	2.00%
	120 gal.	8,000	972.83	976.08	3.24	0.33%	975.08	(1.00)	-0.10%	994.46	19.38	1.99%
	120 gal.	10,000	1,215.58	1,219.60	4.02	0.33%	1,218.22	(1.38)	-0.11%	1,242.34	24.12	1.98%
RS												
SWH	80 gal.	500	61.16	61.50	0.35	0.57%	62.18	0.67	1.09%	63.97	1.80	2.89%
Winter	80 gal.	800	101.75	102.08	0.32	0.32%	101.97	(0.10)	-0.10%	103.91	1.94	1.90%
	80 gal.	1,000	128.82	129.12	0.31	0.24%	128.51	(0.62)	-0.48%	130.53	2.03	1.58%
	80 gal.	1,500	190.41	190.89	0.48	0.25%	190.05	(0.83)	-0.44%	193.17	3.12	1.64%
	80 gal.	2,000	251.32	252.00	0.67	0.27%	251.07	(0.93)	-0.37%	255.37	4.30	1.71%
	80 gal.	4,000	494.07	495.53	1.46	0.29%	494.21	(1.32)	-0.27%	503.25	9.04	1.83%
	80 gal.	6,000	736.81	739.05	2.24	0.30%	737.35	(1.70)	-0.23%	751.12	13.77	1.87%
	80 gal.	8,000	979.56	982.58	3.02	0.31%	980.49	(2.09)	-0.21%	999.00	18.51	1.89%
RS												
SWH	100 gal.	500	57.59	58.14	0.55	0.95%	59.81	1.67	2.87%	62.40	2.60	4.34%
Winter	100 gal.	800	97.04	97.52	0.48	0.50%	98.20	0.68	0.70%	100.77	2.56	2.61%
	100 gal.	1,000	124.11	124.57	0.46	0.37%	124.74	0.17	0.13%	127.39	2.66	2.13%
	100 gal.	1,500	187.05	187.63	0.59	0.31%	187.35	(0.29)	-0.15%	190.90	3.55	1.90%
	100 gal.	2,000	247.96	248.75	0.78	0.32%	248.36	(0.39)	-0.15%	253.10	4.74	1.91%
	100 gal.	4,000	490.71	492.27	1.57	0.32%	491.50	(0.77)	-0.16%	500.98	9.47	1.93%
	100 gal.	6,000	733.45	735.80	2.35	0.32%	734.64	(1.16)	-0.16%	748.85	14.21	1.93%
	100 gal.	8,000	976.20	979.33	3.13	0.32%	977.78	(1.54)	-0.16%	996.73	18.95	1.94%
RS												
SWH	120 gal.	500	57.59	58.14	0.55	0.95%	59.81	1.67	2.87%	62.40	2.60	4.34%
Winter	120 gal.	800	92.33	92.97	0.64	0.69%	94.43	1.47	1.58%	97.63	3.19	3.38%
	120 gal.	1,000	119.40	120.02	0.62	0.52%	120.97	0.95	0.79%	124.25	3.28	2.71%
	120 gal.	1,500	183.69	184.38	0.70	0.38%	184.64	0.26	0.14%	188.63	3.99	2.16%
	120 gal.	2,000	244.60	245.49	0.89	0.36%	245.65	0.16	0.07%	250.83	5.17	2.11%
	120 gal.	4,000	487.35	489.02	1.68	0.34%	488.80	(0.23)	-0.05%	498.71	9.91	2.03%
	120 gal.	6,000	730.09	732.55	2.46	0.34%	731.94	(0.61)	-0.08%	746.58	14.65	2.00%
	120 gal.	8,000	972.83	976.08	3.24	0.33%	975.08	(1.00)	-0.10%	994.46	19.38	1.99%
	120 gal.	10,000	1,215.58	1,219.60	4.02	0.33%	1,218.22	(1.38)	-0.11%	1,242.34	24.12	1.98%
RS-TOD												
On-Peak	25%	1,000	122.75	123.44	0.69	0.56%	124.72	1.28	1.03%	128.26	3.54	2.84%
Off-Peak	75%	2,000	235.07	236.44	1.37	0.58%	238.99	2.55	1.08%	246.08	7.09	2.97%
		3,000	346.92	348.98	2.06	0.59%	352.81	3.83	1.10%	363.44	10.63	3.01%
		4,000	458.77	461.52	2.74	0.60%	466.63	5.11	1.11%	480.80	14.18	3.04%
		5,000	570.63	574.06	3.43	0.60%	580.44	6.39	1.11%	598.16	17.72	3.05%
		6,000	682.48	686.59	4.11	0.60%	694.26	7.66	1.12%	715.53	21.27	3.06%
		7,000	794.33	799.13	4.80	0.60%	808.07	8.94	1.12%	832.89	24.81	3.07%
		8,000	906.19	911.67	5.48	0.61%	921.89	10.22	1.12%	950.25	28.36	3.08%
RS-TOD												
On-Peak	30%	1,000	127.57	128.10	0.53	0.41%	128.58	0.48	0.37%	131.49	2.91	2.26%
Off-Peak	70%	2,000	244.71	245.76	1.05	0.43%	246.72	0.96	0.39%	252.53	5.81	2.36%
		3,000	361.38	362.96	1.58	0.44%	364.40	1.44	0.40%	373.12	8.72	2.39%
		4,000	478.05	480.16	2.10	0.44%	482.08	1.92	0.40%	493.70	11.63	2.41%
		5,000	594.73	597.36	2.63	0.44%	599.76	2.40	0.40%	614.29	14.53	2.42%
		6,000	711.40	714.56	3.16	0.44%	717.43	2.88	0.40%	734.87	17.44	2.43%
		7,000	828.07	831.76	3.68	0.44%	835.11	3.36	0.40%	855.46	20.35	2.44%
		8,000	944.75	948.95	4.21	0.45%	952.79	3.84	0.40%	976.04	23.25	2.44%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code		Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RS-TOD													
On-Peak	35%		1,000	132.39	132.76	0.37	0.28%	132.44	(0.32)	-0.24%	134.71	2.27	1.71%
Off-Peak	65%		2,000	254.35	255.08	0.73	0.29%	254.44	(0.64)	-0.25%	258.98	4.54	1.78%
			3,000	375.84	376.94	1.10	0.29%	375.99	(0.95)	-0.25%	382.79	6.81	1.81%
			4,000	497.33	498.80	1.47	0.29%	497.53	(1.27)	-0.25%	506.60	9.07	1.82%
			5,000	618.83	620.66	1.83	0.30%	619.07	(1.59)	-0.26%	630.41	11.34	1.83%
			6,000	740.32	742.52	2.20	0.30%	740.61	(1.91)	-0.26%	754.22	13.61	1.84%
			7,000	861.81	864.38	2.57	0.30%	862.15	(2.22)	-0.26%	878.03	15.88	1.84%
			8,000	983.30	986.24	2.93	0.30%	983.69	(2.54)	-0.26%	1,001.84	18.15	1.84%
RS-ES													
On-Peak	15%		1,000	113.12	114.12	1.00	0.89%	116.99	2.87	2.52%	121.81	4.82	4.12%
Off-Peak	85%		2,000	215.79	217.80	2.01	0.93%	223.54	5.74	2.64%	233.18	9.64	4.31%
			3,000	318.00	321.02	3.01	0.95%	329.63	8.62	2.68%	344.10	14.46	4.39%
			4,000	420.22	424.24	4.02	0.96%	435.72	11.49	2.71%	455.01	19.28	4.43%
			5,000	522.43	527.45	5.02	0.96%	541.82	14.36	2.72%	565.92	24.10	4.45%
			6,000	624.64	630.67	6.03	0.96%	647.91	17.23	2.73%	676.83	28.92	4.46%
			7,000	726.86	733.89	7.03	0.97%	754.00	20.11	2.74%	787.74	33.74	4.48%
			8,000	829.07	837.11	8.04	0.97%	860.09	22.98	2.75%	898.65	38.56	4.48%
RS-ES													
On-Peak	20%		1,000	117.93	118.78	0.85	0.72%	120.85	2.07	1.75%	125.04	4.18	3.46%
Off-Peak	80%		2,000	225.43	227.12	1.69	0.75%	231.27	4.15	1.83%	239.63	8.37	3.62%
			3,000	332.46	335.00	2.54	0.76%	341.22	6.22	1.86%	353.77	12.55	3.68%
			4,000	439.50	442.88	3.38	0.77%	451.18	8.30	1.87%	467.91	16.73	3.71%
			5,000	546.53	550.75	4.23	0.77%	561.13	10.37	1.88%	582.04	20.91	3.73%
			6,000	653.56	658.63	5.07	0.78%	671.08	12.45	1.89%	696.18	25.10	3.74%
			7,000	760.60	766.51	5.92	0.78%	781.04	14.52	1.89%	810.31	29.28	3.75%
			8,000	867.63	874.39	6.76	0.78%	890.99	16.60	1.90%	924.45	33.46	3.76%
RS-ES													
On-Peak	25%		1,000	122.75	123.44	0.69	0.56%	124.72	1.28	1.03%	128.26	3.54	2.84%
Off-Peak	75%		2,000	235.07	236.44	1.37	0.58%	238.99	2.55	1.08%	246.08	7.09	2.97%
			3,000	346.92	348.98	2.06	0.59%	352.81	3.83	1.10%	363.44	10.63	3.01%
			4,000	458.77	461.52	2.74	0.60%	466.63	5.11	1.11%	480.80	14.18	3.04%
			5,000	570.63	574.06	3.43	0.60%	580.44	6.39	1.11%	598.16	17.72	3.05%
			6,000	682.48	686.59	4.11	0.60%	694.26	7.66	1.12%	715.53	21.27	3.06%
			7,000	794.33	799.13	4.80	0.60%	808.07	8.94	1.12%	832.89	24.81	3.07%
			8,000	906.19	911.67	5.48	0.61%	921.89	10.22	1.12%	950.25	28.36	3.08%
GS-1													
Unmetered			50	16.17	16.10	(0.07)	-0.44%	15.63	(0.46)	-2.89%	15.39	(0.25)	-1.57%
			100	21.70	21.56	(0.14)	-0.66%	20.63	(0.93)	-4.31%	20.14	(0.49)	-2.38%
			150	27.24	27.02	(0.21)	-0.79%	25.63	(1.39)	-5.16%	24.89	(0.74)	-2.88%
			200	32.77	32.49	(0.29)	-0.87%	30.63	(1.86)	-5.72%	29.65	(0.98)	-3.21%
			400	54.91	54.34	(0.57)	-1.04%	50.62	(3.72)	-6.84%	48.66	(1.96)	-3.88%
			700	88.12	87.12	(1.00)	-1.13%	80.62	(6.51)	-7.47%	77.18	(3.44)	-4.27%
			1,000	121.33	119.90	(1.43)	-1.18%	110.61	(9.29)	-7.75%	105.70	(4.91)	-4.44%
			1,500	176.68	174.54	(2.14)	-1.21%	160.60	(13.94)	-7.99%	153.23	(7.37)	-4.59%
			2,000	232.03	229.18	(2.86)	-1.23%	210.59	(18.59)	-8.11%	200.76	(9.82)	-4.67%
			4,000	452.51	446.80	(5.71)	-1.26%	409.62	(37.18)	-8.32%	389.97	(19.65)	-4.80%
			8,000	893.47	882.05	(11.43)	-1.28%	807.69	(74.35)	-8.43%	768.39	(39.30)	-4.87%
			10,000	1,113.96	1,099.67	(14.29)	-1.28%	1,006.73	(92.94)	-8.45%	957.60	(49.12)	-4.88%
			15,000	1,665.16	1,643.73	(21.43)	-1.29%	1,504.32	(139.41)	-8.48%	1,430.63	(73.69)	-4.90%
			25,000	2,761.96	2,726.24	(35.72)	-1.29%	2,493.90	(232.35)	-8.52%	2,371.08	(122.81)	-4.92%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-1-ES												
On-Peak	10%	500	64.68	64.90	0.22	0.35%	64.95	0.05	0.08%	66.25	1.30	2.00%
Off-Peak	90%	1,000	110.63	111.08	0.45	0.41%	111.18	0.10	0.09%	113.78	2.60	2.34%
		2,000	202.55	203.45	0.90	0.44%	203.64	0.20	0.10%	208.85	5.20	2.56%
		4,000	385.45	387.25	1.80	0.47%	387.65	0.40	0.10%	398.06	10.41	2.69%
		6,000	568.36	571.06	2.70	0.48%	571.66	0.60	0.10%	587.27	15.61	2.73%
		8,000	751.27	754.87	3.60	0.48%	755.66	0.79	0.11%	776.48	20.82	2.75%
On-Peak	15%	500	65.84	65.95	0.11	0.17%	65.41	(0.53)	-0.81%	66.25	0.84	1.28%
Off-Peak	85%	1,000	112.96	113.17	0.22	0.19%	112.11	(1.06)	-0.94%	113.78	1.67	1.49%
		2,000	207.19	207.63	0.44	0.21%	205.50	(2.13)	-1.02%	208.85	3.34	1.63%
		4,000	394.75	395.62	0.87	0.22%	391.37	(4.25)	-1.07%	398.06	6.69	1.71%
		6,000	582.31	583.61	1.31	0.22%	577.24	(6.38)	-1.09%	587.27	10.03	1.74%
		8,000	769.86	771.60	1.74	0.23%	763.10	(8.50)	-1.10%	776.48	13.38	1.75%
On-Peak	20%	500	67.00	66.99	(0.01)	-0.01%	65.88	(1.11)	-1.66%	66.25	0.37	0.56%
Off-Peak	80%	1,000	115.28	115.27	(0.01)	-0.01%	113.04	(2.23)	-1.93%	113.78	0.74	0.66%
		2,000	211.84	211.81	(0.03)	-0.01%	207.36	(4.45)	-2.10%	208.85	1.49	0.72%
		4,000	404.05	403.99	(0.06)	-0.01%	395.09	(8.90)	-2.20%	398.06	2.97	0.75%
		6,000	596.25	596.16	(0.09)	-0.01%	582.81	(13.35)	-2.24%	587.27	4.46	0.76%
		8,000	788.46	788.34	(0.12)	-0.02%	770.54	(17.80)	-2.26%	776.48	5.94	0.77%
GS-1												
		600	85.14	84.28	(0.86)	-1.01%	78.70	(5.58)	-6.62%	75.76	(2.95)	-3.74%
		700	96.21	95.21	(1.00)	-1.04%	88.70	(6.51)	-6.83%	85.26	(3.44)	-3.88%
		800	107.28	106.14	(1.14)	-1.07%	98.70	(7.44)	-7.01%	94.77	(3.93)	-3.98%
		900	118.35	117.06	(1.29)	-1.09%	108.70	(8.36)	-7.15%	104.28	(4.42)	-4.07%
		1,200	151.56	149.84	(1.71)	-1.13%	138.69	(11.15)	-7.44%	132.80	(5.89)	-4.25%
		1,400	173.70	171.70	(2.00)	-1.15%	158.69	(13.01)	-7.58%	151.81	(6.88)	-4.33%
		1,600	195.84	193.55	(2.29)	-1.17%	178.68	(14.87)	-7.68%	170.82	(7.86)	-4.40%
		1,800	217.98	215.41	(2.57)	-1.18%	198.68	(16.73)	-7.77%	189.84	(8.84)	-4.45%
		2,100	251.14	248.14	(3.00)	-1.19%	228.63	(19.52)	-7.87%	218.31	(10.32)	-4.51%
		2,400	284.22	280.79	(3.43)	-1.21%	258.48	(22.31)	-7.94%	246.69	(11.79)	-4.56%
		2,700	317.29	313.43	(3.86)	-1.22%	288.34	(25.09)	-8.01%	275.07	(13.26)	-4.60%
		2,800	328.31	324.31	(4.00)	-1.22%	298.29	(26.02)	-8.02%	284.53	(13.75)	-4.61%
		3,000	350.36	346.07	(4.29)	-1.22%	318.19	(27.88)	-8.06%	303.45	(14.74)	-4.63%
		3,200	372.41	367.84	(4.57)	-1.23%	338.10	(29.74)	-8.09%	322.38	(15.72)	-4.65%
		3,500	405.48	400.48	(5.00)	-1.23%	367.95	(32.53)	-8.12%	350.76	(17.19)	-4.67%
		3,600	416.50	411.36	(5.14)	-1.23%	377.90	(33.46)	-8.13%	360.22	(17.68)	-4.68%
		4,000	460.60	454.88	(5.71)	-1.24%	417.71	(37.18)	-8.17%	398.06	(19.65)	-4.70%
		4,500	515.72	509.29	(6.43)	-1.25%	467.47	(41.82)	-8.21%	445.36	(22.11)	-4.73%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2-												
Rec. Lighting		50	30.32	30.28	(0.05)	-0.15%	29.94	(0.34)	-1.12%	29.79	(0.14)	-0.48%
		100	36.29	36.19	(0.09)	-0.25%	35.52	(0.68)	-1.87%	35.23	(0.29)	-0.81%
		150	42.25	42.11	(0.14)	-0.33%	41.10	(1.02)	-2.41%	40.66	(0.43)	-1.06%
		200	48.21	48.03	(0.18)	-0.38%	46.67	(1.35)	-2.82%	46.10	(0.58)	-1.24%
		400	72.07	71.70	(0.37)	-0.51%	68.99	(2.71)	-3.78%	67.83	(1.16)	-1.68%
		700	107.85	107.20	(0.65)	-0.60%	102.46	(4.74)	-4.42%	100.44	(2.03)	-1.98%
		1,000	143.63	142.71	(0.92)	-0.64%	135.94	(6.77)	-4.74%	133.04	(2.89)	-2.13%
		1,500	203.27	201.88	(1.39)	-0.68%	191.73	(10.16)	-5.03%	187.39	(4.34)	-2.26%
		2,000	262.90	261.06	(1.85)	-0.70%	247.52	(13.54)	-5.19%	241.73	(5.79)	-2.34%
		4,000	500.53	496.83	(3.70)	-0.74%	469.75	(27.08)	-5.45%	458.18	(11.57)	-2.46%
		8,000	975.78	968.39	(7.39)	-0.76%	914.22	(54.16)	-5.59%	891.07	(23.15)	-2.53%
		10,000	1,213.41	1,204.17	(9.24)	-0.76%	1,136.46	(67.70)	-5.62%	1,107.52	(28.94)	-2.55%
		15,000	1,807.47	1,793.61	(13.86)	-0.77%	1,692.05	(101.56)	-5.66%	1,648.65	(43.41)	-2.57%
		25,000	2,989.99	2,966.89	(23.10)	-0.77%	2,797.63	(169.26)	-5.71%	2,725.29	(72.34)	-2.59%
GS-2												
Secondary	10	1,000	205.83	204.85	(0.98)	-0.48%	197.78	(7.07)	-3.45%	194.64	(3.14)	-1.59%
	10	2,000	300.08	298.11	(1.97)	-0.66%	283.97	(14.14)	-4.74%	277.70	(6.27)	-2.21%
	10	3,000	393.87	390.92	(2.95)	-0.75%	369.70	(21.22)	-5.43%	360.30	(9.41)	-2.54%
	25	2,500	466.23	463.77	(2.46)	-0.53%	446.09	(17.68)	-3.81%	438.25	(7.84)	-1.76%
	25	5,000	700.70	695.78	(4.92)	-0.70%	660.42	(35.36)	-5.08%	644.74	(15.68)	-2.37%
	25	7,500	935.18	927.80	(7.38)	-0.79%	874.75	(53.04)	-5.72%	851.24	(23.51)	-2.69%
	50	5,000	899.45	894.53	(4.92)	-0.55%	859.17	(35.36)	-3.95%	843.49	(15.68)	-1.82%
	50	10,000	1,368.40	1,358.56	(9.84)	-0.72%	1,287.84	(70.72)	-5.21%	1,256.49	(31.35)	-2.43%
	50	15,000	1,837.35	1,822.59	(14.76)	-0.80%	1,716.50	(106.08)	-5.82%	1,669.48	(47.03)	-2.74%
	75	7,500	1,332.67	1,325.29	(7.38)	-0.55%	1,272.25	(53.04)	-4.00%	1,248.73	(23.51)	-1.85%
	75	15,000	2,036.10	2,021.33	(14.76)	-0.73%	1,915.25	(106.08)	-5.25%	1,868.23	(47.03)	-2.46%
	75	22,500	2,735.33	2,713.18	(22.15)	-0.81%	2,554.06	(159.12)	-5.86%	2,483.52	(70.54)	-2.76%
	100	10,000	1,765.89	1,756.05	(9.84)	-0.56%	1,685.33	(70.72)	-4.03%	1,653.98	(31.35)	-1.86%
	100	20,000	2,701.00	2,681.31	(19.69)	-0.73%	2,539.87	(141.44)	-5.28%	2,477.17	(62.70)	-2.47%
	100	30,000	3,633.30	3,603.77	(29.53)	-0.81%	3,391.61	(212.16)	-5.89%	3,297.55	(94.05)	-2.77%
	200	20,000	3,495.98	3,476.30	(19.69)	-0.56%	3,334.85	(141.44)	-4.07%	3,272.15	(62.70)	-1.88%
	200	40,000	5,360.59	5,321.22	(39.37)	-0.73%	5,038.33	(282.89)	-5.32%	4,912.93	(125.40)	-2.49%
	200	60,000	7,225.19	7,166.14	(59.06)	-0.82%	6,741.81	(424.33)	-5.92%	6,553.70	(188.10)	-2.79%
	500	50,000	8,677.85	8,628.63	(49.22)	-0.57%	8,275.03	(353.61)	-4.10%	8,118.28	(156.75)	-1.89%
	500	100,000	13,339.37	13,240.93	(98.43)	-0.74%	12,533.72	(707.22)	-5.34%	12,220.22	(313.50)	-2.50%
	500	150,000	18,000.88	17,853.23	(147.65)	-0.82%	16,792.41	(1,060.82)	-5.94%	16,322.16	(470.26)	-2.80%
	1,000	100,000	17,314.30	17,215.87	(98.43)	-0.57%	16,508.65	(707.22)	-4.11%	16,195.15	(313.50)	-1.90%
	1,000	200,000	26,637.33	26,440.46	(196.86)	-0.74%	25,026.03	(1,414.43)	-5.35%	24,399.03	(627.01)	-2.51%
	1,000	300,000	35,960.36	35,665.06	(295.29)	-0.82%	33,543.42	(2,121.65)	-5.95%	32,602.91	(940.51)	-2.80%
	3,000	300,000	51,860.08	51,564.79	(295.29)	-0.57%	49,443.14	(2,121.65)	-4.11%	48,502.63	(940.51)	-1.90%
	3,000	600,000	79,829.17	79,238.58	(590.59)	-0.74%	74,995.29	(4,243.29)	-5.36%	73,114.27	(1,881.02)	-2.51%
	3,000	900,000	107,326.10	106,440.23	(885.88)	-0.83%	100,075.29	(6,364.94)	-5.98%	97,253.75	(2,821.54)	-2.82%
	7,000	700,000	120,951.65	120,262.63	(689.02)	-0.57%	115,312.13	(4,950.51)	-4.12%	113,117.60	(2,194.53)	-1.90%
	7,000	1,400,000	182,217.15	180,839.12	(1,378.03)	-0.76%	170,938.11	(9,901.01)	-5.48%	166,549.05	(4,389.06)	-2.57%
	7,000	2,100,000	242,545.39	240,478.34	(2,067.05)	-0.85%	225,626.83	(14,851.52)	-6.18%	219,043.24	(6,583.58)	-2.92%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2												
Primary	10	1,000	297.62	296.42	(1.19)	-0.40%	288.37	(8.05)	-2.72%	284.37	(4.01)	-1.39%
	10	2,000	388.93	386.54	(2.39)	-0.61%	370.44	(16.10)	-4.17%	362.43	(8.02)	-2.16%
	10	3,000	479.79	476.20	(3.58)	-0.75%	452.05	(24.15)	-5.07%	440.03	(12.02)	-2.66%
	25	2,500	544.22	541.23	(2.99)	-0.55%	521.11	(20.13)	-3.72%	511.09	(10.02)	-1.92%
	25	5,000	771.36	765.38	(5.97)	-0.77%	725.13	(40.25)	-5.26%	705.09	(20.04)	-2.76%
	25	7,500	998.49	989.53	(8.96)	-0.90%	929.15	(60.38)	-6.10%	899.09	(30.06)	-3.23%
	50	5,000	954.46	948.48	(5.97)	-0.63%	908.23	(40.25)	-4.24%	888.19	(20.04)	-2.21%
	50	10,000	1,408.73	1,396.78	(11.95)	-0.85%	1,316.27	(80.51)	-5.76%	1,276.19	(40.08)	-3.04%
	50	15,000	1,862.99	1,845.07	(17.92)	-0.96%	1,724.31	(120.76)	-6.55%	1,664.19	(60.12)	-3.49%
	75	7,500	1,364.69	1,355.73	(8.96)	-0.66%	1,295.35	(60.38)	-4.45%	1,265.29	(30.06)	-2.32%
	75	15,000	2,046.10	2,028.17	(17.92)	-0.88%	1,907.41	(120.76)	-5.95%	1,847.30	(60.12)	-3.15%
	75	22,500	2,723.30	2,696.41	(26.88)	-0.99%	2,515.27	(181.14)	-6.72%	2,425.10	(90.17)	-3.59%
	100	10,000	1,774.93	1,762.98	(11.95)	-0.67%	1,682.47	(80.51)	-4.57%	1,642.40	(40.08)	-2.38%
	100	20,000	2,680.67	2,656.77	(23.90)	-0.89%	2,495.75	(161.02)	-6.06%	2,415.60	(80.15)	-3.21%
	100	30,000	3,583.60	3,547.76	(35.84)	-1.00%	3,306.23	(241.52)	-6.81%	3,186.00	(120.23)	-3.64%
	200	20,000	3,413.08	3,389.18	(23.90)	-0.70%	3,228.16	(161.02)	-4.75%	3,148.01	(80.15)	-2.48%
	200	40,000	5,218.95	5,171.16	(47.79)	-0.92%	4,849.12	(322.03)	-6.23%	4,688.81	(160.31)	-3.31%
	200	60,000	7,024.82	6,953.13	(71.69)	-1.02%	6,470.08	(483.05)	-6.95%	6,229.62	(240.46)	-3.72%
	500	50,000	8,319.11	8,259.37	(59.74)	-0.72%	7,856.83	(402.54)	-4.87%	7,656.45	(200.39)	-2.55%
	500	100,000	12,833.79	12,714.31	(119.48)	-0.93%	11,909.23	(805.08)	-6.33%	11,508.46	(400.77)	-3.37%
	500	150,000	17,348.46	17,169.25	(179.22)	-1.03%	15,961.63	(1,207.62)	-7.03%	15,360.47	(601.16)	-3.77%
	1,000	100,000	16,495.84	16,376.36	(119.48)	-0.72%	15,571.28	(805.08)	-4.92%	15,170.51	(400.77)	-2.57%
	1,000	200,000	25,525.19	25,286.24	(238.96)	-0.94%	23,676.08	(1,610.16)	-6.37%	22,874.53	(801.54)	-3.39%
	1,000	300,000	34,554.54	34,196.11	(358.43)	-1.04%	31,780.87	(2,415.24)	-7.06%	30,578.55	(1,202.32)	-3.78%
	3,000	300,000	49,202.75	48,844.32	(358.43)	-0.73%	46,429.08	(2,415.24)	-4.94%	45,226.76	(1,202.32)	-2.59%
	3,000	600,000	76,290.80	75,573.94	(716.87)	-0.94%	70,743.46	(4,830.48)	-6.39%	68,338.82	(2,404.63)	-3.40%
	3,000	900,000	102,906.70	101,831.40	(1,075.30)	-1.04%	94,585.68	(7,245.72)	-7.12%	90,978.73	(3,606.95)	-3.81%
	7,000	700,000	114,616.58	113,780.23	(836.35)	-0.73%	108,144.67	(5,635.56)	-4.95%	105,339.27	(2,805.40)	-2.59%
	7,000	1,400,000	173,826.32	172,153.63	(1,672.69)	-0.96%	160,882.51	(11,271.12)	-6.55%	155,271.70	(5,610.81)	-3.49%
	7,000	2,100,000	232,098.80	229,589.76	(2,509.04)	-1.08%	212,683.08	(16,906.68)	-7.36%	204,266.87	(8,416.21)	-3.96%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2												
Subtransmission	10	1,000	822.49	820.67	(1.82)	-0.22%	809.52	(11.15)	-1.36%	802.98	(6.54)	-0.81%
	10	2,000	912.69	909.04	(3.64)	-0.40%	886.75	(22.29)	-2.45%	873.68	(13.07)	-1.47%
	10	3,000	1,002.43	996.96	(5.47)	-0.55%	963.52	(33.44)	-3.35%	943.92	(19.61)	-2.03%
	25	2,500	988.31	983.75	(4.56)	-0.46%	955.89	(27.87)	-2.83%	939.55	(16.34)	-1.71%
	25	5,000	1,212.66	1,203.55	(9.11)	-0.75%	1,147.81	(55.73)	-4.63%	1,115.14	(32.68)	-2.85%
	25	7,500	1,437.01	1,423.34	(13.67)	-0.95%	1,339.74	(83.60)	-5.87%	1,290.73	(49.02)	-3.66%
	50	5,000	1,263.91	1,254.80	(9.11)	-0.72%	1,199.06	(55.73)	-4.44%	1,166.39	(32.68)	-2.73%
	50	10,000	1,712.61	1,694.39	(18.22)	-1.06%	1,582.92	(111.47)	-6.58%	1,517.57	(65.36)	-4.13%
	50	15,000	2,161.31	2,133.98	(27.34)	-1.26%	1,966.78	(167.20)	-7.84%	1,868.74	(98.03)	-4.98%
	75	7,500	1,539.51	1,525.84	(13.67)	-0.89%	1,442.24	(83.60)	-5.48%	1,393.23	(49.02)	-3.40%
	75	15,000	2,212.56	2,185.23	(27.34)	-1.24%	2,018.03	(167.20)	-7.65%	1,919.99	(98.03)	-4.86%
	75	22,500	2,881.42	2,840.41	(41.00)	-1.42%	2,589.61	(250.80)	-8.83%	2,442.56	(147.05)	-5.68%
	100	10,000	1,815.11	1,796.89	(18.22)	-1.00%	1,685.42	(111.47)	-6.20%	1,620.07	(65.36)	-3.88%
	100	20,000	2,709.72	2,673.27	(36.45)	-1.35%	2,450.33	(222.94)	-8.34%	2,319.62	(130.71)	-5.33%
	100	30,000	3,601.52	3,546.85	(54.67)	-1.52%	3,212.45	(334.40)	-9.43%	3,016.38	(196.07)	-6.10%
	200	20,000	2,914.72	2,878.27	(36.45)	-1.25%	2,655.33	(222.94)	-7.75%	2,524.62	(130.71)	-4.92%
	200	40,000	4,698.32	4,625.43	(72.89)	-1.55%	4,179.56	(445.87)	-9.64%	3,918.14	(261.42)	-6.25%
	200	60,000	6,481.93	6,372.59	(109.34)	-1.69%	5,703.79	(668.80)	-10.50%	5,311.66	(392.13)	-6.87%
	500	50,000	6,205.13	6,114.01	(91.12)	-1.47%	5,556.67	(557.34)	-9.12%	5,229.90	(326.78)	-5.88%
	500	100,000	10,664.15	10,481.91	(182.24)	-1.71%	9,367.24	(1,114.68)	-10.63%	8,713.69	(653.55)	-6.98%
	500	150,000	15,123.17	14,849.82	(273.35)	-1.81%	13,177.80	(1,672.01)	-11.26%	12,197.48	(980.33)	-7.44%
	1,000	100,000	11,689.15	11,506.91	(182.24)	-1.56%	10,392.24	(1,114.68)	-9.69%	9,738.69	(653.55)	-6.29%
	1,000	200,000	20,607.19	20,242.72	(364.47)	-1.77%	18,013.37	(2,229.35)	-11.01%	16,706.27	(1,307.10)	-7.26%
	1,000	300,000	29,525.23	28,978.52	(546.70)	-1.85%	25,634.50	(3,344.03)	-11.54%	23,673.85	(1,960.65)	-7.65%
	3,000	300,000	33,625.23	33,078.52	(546.70)	-1.63%	29,734.50	(3,344.03)	-10.11%	27,773.85	(1,960.65)	-6.59%
	3,000	600,000	60,379.35	59,285.94	(1,093.41)	-1.81%	52,597.89	(6,688.05)	-11.28%	48,676.59	(3,921.30)	-7.46%
	3,000	900,000	86,661.31	85,021.20	(1,640.12)	-1.89%	74,989.12	(10,032.08)	-11.80%	69,107.17	(5,881.95)	-7.84%
	7,000	700,000	77,497.39	76,221.74	(1,275.64)	-1.65%	68,419.02	(7,802.73)	-10.24%	63,844.17	(4,574.85)	-6.69%
	7,000	1,400,000	135,927.96	133,376.67	(2,551.29)	-1.88%	117,771.22	(15,605.45)	-11.70%	108,621.52	(9,149.70)	-7.77%
	7,000	2,100,000	193,421.27	189,594.34	(3,826.94)	-1.98%	166,186.16	(23,408.18)	-12.35%	152,461.61	(13,724.55)	-8.26%
GS-TOD		250	57.22	56.04	(1.18)	-2.06%	55.37	(0.67)	-1.20%	55.76	0.38	0.69%
On-Peak	30%	500	82.36	79.80	(2.56)	-3.10%	78.66	(1.14)	-1.43%	79.43	0.77	0.97%
Off-Peak	70%	1,000	132.63	127.32	(5.32)	-4.01%	125.24	(2.08)	-1.63%	126.77	1.53	1.22%
		2,000	233.18	222.34	(10.84)	-4.65%	218.39	(3.96)	-1.78%	221.45	3.06	1.40%
		4,000	433.36	411.48	(21.88)	-5.05%	403.77	(7.70)	-1.87%	409.90	6.13	1.52%
		8,000	833.71	789.74	(43.97)	-5.27%	774.54	(15.19)	-1.92%	786.80	12.25	1.58%
		16,000	1,633.85	1,545.70	(88.15)	-5.40%	1,515.52	(30.18)	-1.95%	1,540.03	24.51	1.62%
		32,000	3,226.29	3,049.73	(176.56)	-5.47%	2,989.64	(60.09)	-1.97%	3,038.66	49.02	1.64%
		64,000	6,411.18	6,057.80	(353.38)	-5.51%	5,937.88	(119.92)	-1.98%	6,035.91	98.03	1.65%
		100,000	9,994.18	9,441.87	(552.31)	-5.53%	9,254.65	(187.22)	-1.98%	9,407.82	153.17	1.66%
On-Peak	40%	250	58.61	57.38	(1.23)	-2.10%	56.40	(0.99)	-1.72%	56.53	0.14	0.24%
Off-Peak	60%	500	85.14	82.48	(2.66)	-3.13%	80.71	(1.77)	-2.15%	80.98	0.27	0.34%
		1,000	138.20	132.67	(5.53)	-4.00%	129.33	(3.35)	-2.52%	129.88	0.55	0.42%
		2,000	244.32	233.06	(11.26)	-4.61%	226.57	(6.49)	-2.78%	227.67	1.10	0.48%
		4,000	455.63	432.91	(22.72)	-4.99%	420.15	(12.76)	-2.95%	422.34	2.19	0.52%
		8,000	878.26	832.61	(45.65)	-5.20%	807.29	(25.32)	-3.04%	811.67	4.38	0.54%
		16,000	1,722.95	1,631.43	(91.52)	-5.31%	1,581.01	(50.42)	-3.09%	1,589.78	8.76	0.55%
		32,000	3,404.50	3,221.20	(183.30)	-5.38%	3,120.62	(100.58)	-3.12%	3,138.15	17.53	0.56%
		64,000	6,767.60	6,400.74	(366.87)	-5.42%	6,199.84	(200.90)	-3.14%	6,234.89	35.05	0.57%
		100,000	10,551.09	9,977.71	(573.38)	-5.43%	9,663.95	(313.76)	-3.14%	9,718.72	54.77	0.57%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
On-Peak 50%		250	60.01	58.72	(1.28)	-2.14%	57.42	(1.31)	-2.22%	57.31	(0.11)	-0.19%
Off-Peak 50%		500	87.93	85.16	(2.77)	-3.15%	82.75	(2.41)	-2.83%	82.54	(0.22)	-0.26%
		1,000	143.77	138.03	(5.74)	-3.99%	133.42	(4.61)	-3.34%	132.99	(0.44)	-0.33%
		2,000	255.46	243.78	(11.68)	-4.57%	234.76	(9.02)	-3.70%	233.89	(0.87)	-0.37%
		4,000	477.91	454.34	(23.57)	-4.93%	436.52	(17.82)	-3.92%	434.77	(1.75)	-0.40%
		8,000	922.81	875.47	(47.34)	-5.13%	840.03	(35.44)	-4.05%	836.54	(3.49)	-0.42%
		16,000	1,812.06	1,717.17	(94.89)	-5.24%	1,646.50	(70.67)	-4.12%	1,639.52	(6.98)	-0.42%
		32,000	3,582.72	3,392.67	(190.05)	-5.30%	3,251.60	(141.07)	-4.16%	3,237.64	(13.96)	-0.43%
		64,000	7,124.03	6,743.67	(380.35)	-5.34%	6,461.79	(281.88)	-4.18%	6,433.87	(27.93)	-0.43%
		100,000	11,108.00	10,513.55	(594.45)	-5.35%	10,073.26	(440.29)	-4.19%	10,029.63	(43.63)	-0.43%
GS-3												
Secondary	10	3,500	443.23	440.88	(2.35)	-0.53%	421.62	(19.26)	-4.37%	415.04	(6.58)	-1.56%
	10	4,500	505.67	505.48	(0.19)	-0.04%	494.84	(10.64)	-2.10%	497.68	2.84	0.57%
	10	5,500	568.11	570.07	1.96	0.35%	568.05	(2.01)	-0.35%	580.32	12.26	2.16%
	25	8,750	1,058.57	1,052.71	(5.87)	-0.55%	1,004.55	(48.16)	-4.57%	988.09	(16.45)	-1.64%
	25	11,250	1,214.67	1,214.19	(0.48)	-0.04%	1,187.59	(26.60)	-2.19%	1,194.69	7.10	0.60%
	25	13,750	1,370.76	1,375.66	4.91	0.36%	1,370.63	(5.04)	-0.37%	1,401.29	30.66	2.24%
	50	17,500	2,082.74	2,071.01	(11.74)	-0.56%	1,974.69	(96.32)	-4.65%	1,941.78	(32.91)	-1.67%
	50	22,500	2,392.13	2,391.17	(0.96)	-0.04%	2,337.97	(53.20)	-2.22%	2,352.17	14.20	0.61%
	50	27,500	2,701.51	2,711.33	9.81	0.36%	2,701.25	(10.07)	-0.37%	2,762.57	61.31	2.27%
	75	26,250	3,103.41	3,085.81	(17.61)	-0.57%	2,941.33	(144.48)	-4.68%	2,891.96	(49.36)	-1.68%
	75	33,750	3,567.49	3,566.05	(1.44)	-0.04%	3,486.25	(79.79)	-2.24%	3,507.56	21.30	0.61%
	75	41,250	4,031.57	4,046.29	14.72	0.37%	4,031.18	(15.11)	-0.37%	4,123.15	91.97	2.28%
	100	35,000	4,124.08	4,100.61	(23.47)	-0.57%	3,907.97	(192.64)	-4.70%	3,842.15	(65.82)	-1.68%
	100	45,000	4,742.85	4,740.93	(1.92)	-0.04%	4,634.53	(106.39)	-2.24%	4,662.94	28.41	0.61%
	100	55,000	5,361.62	5,381.25	19.63	0.37%	5,361.10	(20.15)	-0.37%	5,483.73	122.63	2.29%
	200	70,000	8,206.76	8,159.81	(46.95)	-0.57%	7,774.53	(385.28)	-4.72%	7,642.90	(131.63)	-1.69%
	200	90,000	9,444.30	9,440.45	(3.85)	-0.04%	9,227.67	(212.79)	-2.25%	9,284.48	56.81	0.62%
	200	110,000	10,681.84	10,721.09	39.25	0.37%	10,680.80	(40.29)	-0.38%	10,926.06	245.26	2.30%
	500	175,000	20,454.79	20,337.42	(117.37)	-0.57%	19,374.23	(963.20)	-4.74%	19,045.14	(329.09)	-1.70%
	500	225,000	23,548.64	23,539.02	(9.62)	-0.04%	23,007.06	(531.97)	-2.26%	23,149.09	142.03	0.62%
	500	275,000	26,642.48	26,740.62	98.14	0.37%	26,639.88	(100.74)	-0.38%	27,253.03	613.15	2.30%
	1,000	350,000	40,868.18	40,633.45	(234.74)	-0.57%	38,707.06	(1,926.39)	-4.74%	38,048.88	(658.17)	-1.70%
	1,000	450,000	47,055.87	47,036.64	(19.23)	-0.04%	45,972.71	(1,063.93)	-2.26%	46,256.77	284.06	0.62%
	1,000	550,000	53,243.56	53,439.83	196.27	0.37%	53,238.36	(201.47)	-0.38%	54,464.66	1,226.30	2.30%
	3,000	1,050,000	120,992.51	120,288.31	(704.21)	-0.58%	114,509.14	(5,779.17)	-4.80%	112,534.61	(1,974.52)	-1.72%
	3,000	1,350,000	137,441.45	137,383.76	(57.70)	-0.04%	134,191.97	(3,191.79)	-2.32%	135,044.15	852.19	0.64%
	3,000	1,650,000	153,890.39	154,479.21	588.82	0.38%	153,874.80	(604.41)	-0.39%	157,553.69	3,678.89	2.39%
	7,000	2,450,000	274,433.68	272,790.53	(1,643.15)	-0.60%	259,305.80	(13,484.73)	-4.94%	254,698.58	(4,607.22)	-1.78%
	7,000	3,150,000	312,814.54	312,679.92	(134.62)	-0.04%	305,232.41	(7,447.51)	-2.38%	307,220.84	1,988.43	0.65%
	7,000	3,850,000	351,195.40	352,569.31	1,373.90	0.39%	351,159.02	(1,410.29)	-0.40%	359,743.10	8,584.09	2.44%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Primary	10	3,500	527.64	524.51	(3.13)	-0.59%	501.59	(22.93)	-4.37%	491.76	(9.83)	-1.96%
	10	4,500	588.22	586.93	(1.29)	-0.22%	571.11	(15.82)	-2.70%	569.40	(1.71)	-0.30%
	10	5,500	648.80	649.34	0.54	0.08%	640.63	(8.71)	-1.34%	647.04	6.41	1.00%
	25	8,750	1,118.13	1,110.31	(7.83)	-0.70%	1,052.99	(57.31)	-5.16%	1,028.43	(24.56)	-2.33%
	25	11,250	1,269.58	1,266.34	(3.24)	-0.25%	1,226.79	(39.55)	-3.12%	1,222.53	(4.27)	-0.35%
	25	13,750	1,421.02	1,422.37	1.36	0.10%	1,400.59	(21.78)	-1.53%	1,416.62	16.03	1.14%
	50	17,500	2,100.88	2,085.23	(15.66)	-0.75%	1,970.60	(114.63)	-5.50%	1,921.47	(49.13)	-2.49%
	50	22,500	2,400.97	2,394.49	(6.47)	-0.27%	2,315.40	(79.09)	-3.30%	2,306.87	(8.53)	-0.37%
	50	27,500	2,701.05	2,703.76	2.71	0.10%	2,660.20	(43.56)	-1.61%	2,692.26	32.06	1.21%
	75	26,250	3,080.13	3,056.65	(23.48)	-0.76%	2,884.70	(171.94)	-5.63%	2,811.01	(73.69)	-2.55%
	75	33,750	3,530.26	3,520.55	(9.71)	-0.28%	3,401.91	(118.64)	-3.37%	3,389.11	(12.80)	-0.38%
	75	41,250	3,980.38	3,984.45	4.07	0.10%	3,919.11	(65.34)	-1.64%	3,967.20	48.09	1.23%
	100	35,000	4,059.38	4,028.07	(31.31)	-0.77%	3,798.81	(229.26)	-5.69%	3,700.56	(98.25)	-2.59%
	100	45,000	4,659.55	4,646.60	(12.95)	-0.28%	4,488.41	(158.19)	-3.40%	4,471.35	(17.07)	-0.38%
	100	55,000	5,259.71	5,265.14	5.42	0.10%	5,178.02	(87.12)	-1.65%	5,242.14	64.12	1.24%
	200	70,000	7,976.38	7,913.75	(62.63)	-0.79%	7,455.24	(458.51)	-5.79%	7,258.73	(196.51)	-2.64%
	200	90,000	9,176.71	9,150.82	(25.89)	-0.28%	8,834.44	(316.37)	-3.46%	8,800.31	(34.14)	-0.39%
	200	110,000	10,377.04	10,387.89	10.84	0.10%	10,213.65	(174.24)	-1.68%	10,341.89	128.23	1.26%
	500	175,000	19,727.36	19,570.80	(156.57)	-0.79%	18,424.51	(1,146.28)	-5.86%	17,933.25	(491.27)	-2.67%
	500	225,000	22,728.20	22,663.47	(64.73)	-0.28%	21,872.53	(790.94)	-3.49%	21,787.19	(85.34)	-0.39%
	500	275,000	25,729.03	25,756.14	27.11	0.11%	25,320.55	(435.59)	-1.69%	25,641.14	320.58	1.27%
	1,000	350,000	39,312.34	38,999.21	(313.13)	-0.80%	36,706.64	(2,292.57)	-5.88%	35,724.11	(982.53)	-2.68%
	1,000	450,000	45,314.01	45,184.55	(129.45)	-0.29%	43,602.68	(1,581.87)	-3.50%	43,432.00	(170.68)	-0.39%
	1,000	550,000	51,315.68	51,369.90	54.22	0.11%	50,498.72	(871.18)	-1.70%	51,139.89	641.16	1.27%
	3,000	1,050,000	116,123.02	115,183.63	(939.39)	-0.81%	108,305.92	(6,877.70)	-5.97%	105,358.33	(2,947.60)	-2.72%
	3,000	1,350,000	132,013.90	131,625.54	(388.36)	-0.29%	126,879.92	(4,745.62)	-3.61%	126,367.87	(512.05)	-0.40%
	3,000	1,650,000	147,904.78	148,067.45	162.67	0.11%	145,453.92	(2,613.53)	-1.77%	147,377.41	1,923.49	1.32%
	7,000	2,450,000	262,936.88	260,744.97	(2,191.91)	-0.83%	244,697.00	(16,047.97)	-6.15%	237,819.27	(6,877.72)	-2.81%
	7,000	3,150,000	300,015.60	299,109.43	(906.17)	-0.30%	288,036.32	(11,073.11)	-3.70%	286,841.53	(1,194.79)	-0.41%
	7,000	3,850,000	337,094.32	337,473.89	379.56	0.11%	331,375.64	(6,098.24)	-1.81%	335,863.79	4,488.15	1.35%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Subtransmission	10	3,500	1,049.11	1,043.83	(5.29)	-0.50%	1,010.27	(33.55)	-3.21%	991.77	(18.51)	-1.83%
	10	4,500	1,109.23	1,105.09	(4.14)	-0.37%	1,075.22	(29.87)	-2.70%	1,062.04	(13.18)	-1.23%
	10	5,500	1,169.34	1,166.34	(3.00)	-0.26%	1,140.16	(26.18)	-2.24%	1,132.31	(7.85)	-0.69%
	25	8,750	1,553.72	1,540.50	(13.22)	-0.85%	1,456.62	(83.88)	-5.45%	1,410.35	(46.27)	-3.18%
	25	11,250	1,704.01	1,693.65	(10.36)	-0.61%	1,618.98	(74.67)	-4.41%	1,586.04	(32.94)	-2.03%
	25	13,750	1,854.30	1,846.80	(7.50)	-0.40%	1,781.34	(65.46)	-3.54%	1,761.72	(19.62)	-1.10%
	50	17,500	2,393.33	2,366.90	(26.43)	-1.10%	2,199.13	(167.77)	-7.09%	2,106.60	(92.53)	-4.21%
	50	22,500	2,691.11	2,670.40	(20.71)	-0.77%	2,521.05	(149.34)	-5.59%	2,455.17	(65.88)	-2.61%
	50	27,500	2,988.88	2,973.89	(14.99)	-0.50%	2,842.97	(130.92)	-4.40%	2,803.74	(39.23)	-1.38%
	75	26,250	3,229.44	3,189.79	(39.65)	-1.23%	2,938.14	(251.65)	-7.89%	2,799.34	(138.80)	-4.72%
	75	33,750	3,676.11	3,645.04	(31.07)	-0.85%	3,421.02	(224.02)	-6.15%	3,322.20	(98.82)	-2.89%
	75	41,250	4,122.77	4,100.28	(22.49)	-0.55%	3,903.90	(196.38)	-4.79%	3,845.05	(58.85)	-1.51%
	100	35,000	4,065.55	4,012.69	(52.86)	-1.30%	3,677.15	(335.54)	-8.36%	3,492.09	(185.06)	-5.03%
	100	45,000	4,661.11	4,619.68	(41.42)	-0.89%	4,320.99	(298.69)	-6.47%	4,189.23	(131.77)	-3.05%
	100	55,000	5,256.66	5,226.68	(29.98)	-0.57%	4,964.84	(261.84)	-5.01%	4,886.37	(78.47)	-1.58%
	200	70,000	7,409.99	7,304.27	(105.72)	-1.43%	6,633.20	(671.07)	-9.19%	6,263.07	(370.12)	-5.58%
	200	90,000	8,601.10	8,518.26	(82.85)	-0.96%	7,920.88	(597.38)	-7.01%	7,657.35	(263.53)	-3.33%
	200	110,000	9,792.21	9,732.25	(59.97)	-0.61%	9,208.56	(523.68)	-5.38%	9,051.63	(156.94)	-1.70%
	500	175,000	17,443.32	17,179.01	(264.31)	-1.52%	15,501.33	(1,677.68)	-9.77%	14,576.02	(925.31)	-5.97%
	500	225,000	20,421.10	20,213.98	(207.11)	-1.01%	18,720.54	(1,493.44)	-7.39%	18,061.71	(658.83)	-3.52%
	500	275,000	23,398.87	23,248.95	(149.92)	-0.64%	21,939.75	(1,309.21)	-5.63%	21,547.40	(392.34)	-1.79%
	1,000	350,000	34,165.53	33,636.91	(528.62)	-1.55%	30,281.56	(3,355.36)	-9.98%	28,430.94	(1,850.62)	-6.11%
	1,000	450,000	40,121.08	39,706.86	(414.23)	-1.03%	36,719.97	(2,986.89)	-7.52%	35,402.32	(1,317.65)	-3.59%
	1,000	550,000	46,076.63	45,776.80	(299.83)	-0.65%	43,158.38	(2,618.41)	-5.72%	42,373.70	(784.69)	-1.82%
	3,000	1,050,000	99,525.16	97,939.30	(1,585.86)	-1.59%	87,873.23	(10,066.07)	-10.28%	82,321.38	(5,551.86)	-6.32%
	3,000	1,350,000	115,277.68	114,035.00	(1,242.68)	-1.08%	105,074.35	(8,960.66)	-7.86%	101,121.39	(3,952.96)	-3.76%
	3,000	1,650,000	131,030.20	130,130.70	(899.50)	-0.69%	122,275.46	(7,855.25)	-6.04%	119,921.40	(2,354.06)	-1.93%
	7,000	2,450,000	223,436.92	219,736.57	(3,700.35)	-1.66%	196,249.09	(23,487.49)	-10.69%	183,294.76	(12,954.33)	-6.60%
	7,000	3,150,000	260,192.80	257,293.21	(2,899.59)	-1.11%	236,385.02	(20,908.20)	-8.13%	227,161.45	(9,223.57)	-3.90%
	7,000	3,850,000	296,948.68	294,849.85	(2,098.83)	-0.71%	276,520.95	(18,328.91)	-6.22%	271,028.14	(5,492.81)	-1.99%
GS-4												
Primary	3,000	1,200,000	121,541.74	120,846.78	(694.96)	-0.57%	114,879.72	(5,967.06)	-4.94%	113,025.58	(1,854.14)	-1.61%
	3,000	1,500,000	136,208.44	136,122.74	(85.70)	-0.06%	132,578.92	(3,543.82)	-2.60%	133,393.24	814.32	0.61%
	3,000	1,800,000	150,875.14	151,398.70	523.57	0.35%	150,278.11	(1,120.59)	-0.74%	153,760.90	3,482.78	2.32%
	5,000	2,000,000	198,561.15	197,402.89	(1,158.26)	-0.58%	187,457.79	(9,945.10)	-5.04%	184,367.55	(3,090.24)	-1.65%
	5,000	2,500,000	223,005.65	222,862.82	(142.83)	-0.06%	216,956.45	(5,906.38)	-2.65%	218,313.65	1,357.20	0.63%
	5,000	3,000,000	247,450.15	248,322.76	872.61	0.35%	246,455.11	(1,867.65)	-0.75%	252,259.75	5,804.64	2.36%
	8,000	3,200,000	314,090.27	312,237.05	(1,853.22)	-0.59%	296,324.89	(15,912.16)	-5.10%	291,380.51	(4,944.38)	-1.67%
	8,000	4,000,000	353,201.47	352,972.95	(228.52)	-0.06%	343,522.75	(9,450.20)	-2.68%	345,694.27	2,171.52	0.63%
	8,000	4,800,000	392,312.67	393,708.84	1,396.18	0.36%	390,720.60	(2,988.24)	-0.76%	400,008.03	9,287.42	2.38%
	20,000	8,000,000	776,206.74	771,573.70	(4,633.04)	-0.60%	731,793.30	(39,780.40)	-5.16%	719,432.34	(12,360.96)	-1.69%
	20,000	10,000,000	873,984.74	873,413.44	(571.30)	-0.07%	849,787.94	(23,625.50)	-2.70%	855,216.74	5,428.80	0.64%
	20,000	12,000,000	971,762.74	975,253.18	3,490.44	0.36%	967,782.58	(7,470.60)	-0.77%	991,001.14	23,218.56	2.40%
	50,000	20,000,000	1,931,497.92	1,919,915.32	(11,582.60)	-0.60%	1,820,464.32	(99,451.00)	-5.18%	1,789,561.92	(30,902.40)	-1.70%
	50,000	25,000,000	2,175,942.92	2,174,514.67	(1,428.25)	-0.07%	2,115,450.92	(59,063.75)	-2.72%	2,129,022.92	13,572.00	0.64%
	50,000	30,000,000	2,420,387.92	2,429,114.02	8,726.10	0.36%	2,410,437.52	(18,676.50)	-0.77%	2,468,483.92	58,046.40	2.41%
	125,000	50,000,000	4,819,725.87	4,790,769.37	(28,956.50)	-0.60%	4,542,141.87	(248,627.50)	-5.19%	4,464,885.87	(77,256.00)	-1.70%
	125,000	62,500,000	5,430,838.37	5,427,267.75	(3,570.63)	-0.07%	5,279,608.37	(147,659.38)	-2.72%	5,313,538.37	33,930.00	0.64%
	125,000	75,000,000	6,041,950.87	6,063,766.12	21,815.25	0.36%	6,017,074.87	(46,691.25)	-0.77%	6,162,190.87	145,116.00	2.41%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-4												
Subtransmission	3,000	1,200,000	105,034.42	103,575.74	(1,458.68)	-1.39%	93,840.32	(9,735.42)	-9.40%	88,910.26	(4,930.06)	-5.25%
	3,000	1,500,000	119,587.69	118,527.84	(1,059.86)	-0.89%	110,176.06	(8,351.78)	-7.05%	107,067.49	(3,108.57)	-2.82%
	3,000	1,800,000	134,140.96	133,479.94	(661.03)	-0.49%	126,511.81	(6,968.13)	-5.22%	125,224.72	(1,287.08)	-1.02%
	5,000	2,000,000	170,663.14	168,232.00	(2,431.14)	-1.42%	152,006.30	(16,225.70)	-9.64%	143,789.54	(8,216.76)	-5.41%
	5,000	2,500,000	194,918.59	193,152.17	(1,766.43)	-0.91%	179,232.54	(13,919.63)	-7.21%	174,051.59	(5,180.95)	-2.89%
	5,000	3,000,000	219,174.04	218,072.33	(1,101.71)	-0.50%	206,458.78	(11,613.55)	-5.33%	204,313.64	(2,145.14)	-1.04%
	8,000	3,200,000	269,106.22	265,216.40	(3,889.82)	-1.45%	239,255.28	(25,961.12)	-9.79%	226,108.46	(13,146.82)	-5.49%
	8,000	4,000,000	307,914.94	305,088.66	(2,826.28)	-0.92%	282,817.26	(22,271.40)	-7.30%	274,527.74	(8,289.52)	-2.93%
	8,000	4,800,000	346,723.66	344,960.93	(1,762.74)	-0.51%	326,379.25	(18,581.68)	-5.39%	322,947.02	(3,432.22)	-1.05%
	20,000	8,000,000	662,878.54	653,153.98	(9,724.56)	-1.47%	588,251.18	(64,902.80)	-9.94%	555,384.14	(32,867.04)	-5.59%
	20,000	10,000,000	759,900.34	752,834.64	(7,065.70)	-0.93%	697,156.14	(55,678.50)	-7.40%	676,432.34	(20,723.80)	-2.97%
	20,000	12,000,000	856,922.14	852,515.30	(4,406.84)	-0.51%	806,061.10	(46,454.20)	-5.45%	797,480.54	(8,580.56)	-1.06%
	50,000	20,000,000	1,647,309.34	1,622,997.94	(24,311.40)	-1.48%	1,460,740.94	(162,257.00)	-10.00%	1,378,573.34	(82,167.60)	-5.63%
	50,000	25,000,000	1,889,863.84	1,872,199.59	(17,664.25)	-0.93%	1,733,003.34	(139,196.25)	-7.43%	1,681,193.84	(51,809.50)	-2.99%
	50,000	30,000,000	2,132,418.34	2,121,401.24	(11,017.10)	-0.52%	2,005,265.74	(116,135.50)	-5.47%	1,983,814.34	(21,451.40)	-1.07%
	125,000	50,000,000	4,108,386.34	4,047,607.84	(60,778.50)	-1.48%	3,641,965.34	(405,642.50)	-10.02%	3,436,546.34	(205,419.00)	-5.64%
	125,000	62,500,000	4,714,772.59	4,670,611.97	(44,160.63)	-0.94%	4,322,621.34	(347,990.63)	-7.45%	4,193,097.59	(129,523.75)	-3.00%
	125,000	75,000,000	5,321,158.84	5,293,616.09	(27,542.75)	-0.52%	5,003,277.34	(290,338.75)	-5.48%	4,949,648.84	(53,628.50)	-1.07%
GS-4												
Transmission	3,000	1,200,000	104,441.74	103,042.33	(1,399.42)	-1.34%	93,603.25	(9,439.08)	-9.16%	88,910.26	(4,692.98)	-5.01%
	3,000	1,500,000	118,981.84	117,982.57	(999.27)	-0.84%	109,933.72	(8,048.85)	-6.82%	107,067.49	(2,866.23)	-2.61%
	3,000	1,800,000	133,521.94	132,922.82	(599.12)	-0.45%	126,264.20	(6,658.62)	-5.01%	125,224.72	(1,039.48)	-0.82%
	5,000	2,000,000	169,675.34	167,342.98	(2,332.36)	-1.37%	151,611.18	(15,731.80)	-9.40%	143,789.54	(7,821.64)	-5.16%
	5,000	2,500,000	193,908.84	192,243.39	(1,665.45)	-0.86%	178,828.64	(13,414.75)	-6.98%	174,051.59	(4,777.05)	-2.67%
	5,000	3,000,000	218,142.34	217,143.80	(998.54)	-0.46%	206,046.10	(11,097.70)	-5.11%	204,313.64	(1,732.46)	-0.84%
	8,000	3,200,000	267,525.74	263,793.97	(3,731.78)	-1.39%	238,623.09	(25,170.88)	-9.54%	226,108.46	(12,514.62)	-5.24%
	8,000	4,000,000	306,299.34	303,634.62	(2,664.72)	-0.87%	282,171.02	(21,463.60)	-7.07%	274,527.74	(7,643.28)	-2.71%
	8,000	4,800,000	345,072.94	343,475.28	(1,597.66)	-0.46%	325,718.96	(17,756.32)	-5.17%	322,947.02	(2,771.94)	-0.85%
	20,000	8,000,000	658,927.34	649,597.90	(9,329.44)	-1.42%	586,670.70	(62,927.20)	-9.69%	555,384.14	(31,286.56)	-5.33%
	20,000	10,000,000	755,861.34	749,199.54	(6,661.80)	-0.88%	695,540.54	(53,659.00)	-7.16%	676,432.34	(19,108.20)	-2.75%
	20,000	12,000,000	852,795.34	848,801.18	(3,994.16)	-0.47%	804,410.38	(44,390.80)	-5.23%	797,480.54	(6,929.84)	-0.86%
	50,000	20,000,000	1,637,431.34	1,614,107.74	(23,323.60)	-1.42%	1,456,789.74	(157,318.00)	-9.75%	1,378,573.34	(78,216.40)	-5.37%
	50,000	25,000,000	1,879,766.34	1,863,111.84	(16,654.50)	-0.89%	1,728,964.34	(134,147.50)	-7.20%	1,681,193.84	(47,770.50)	-2.76%
	50,000	30,000,000	2,122,101.34	2,112,115.94	(9,985.40)	-0.47%	2,001,138.94	(110,977.00)	-5.25%	1,983,814.34	(17,324.60)	-0.87%
	125,000	50,000,000	4,083,691.34	4,025,382.34	(58,309.00)	-1.43%	3,632,087.34	(393,295.00)	-9.77%	3,436,546.34	(195,541.00)	-5.38%
	125,000	62,500,000	4,689,528.84	4,647,892.59	(41,636.25)	-0.89%	4,312,523.84	(335,368.75)	-7.22%	4,193,097.59	(119,426.25)	-2.77%
	125,000	75,000,000	5,295,366.34	5,270,402.84	(24,963.50)	-0.47%	4,992,960.34	(277,442.50)	-5.26%	4,949,648.84	(43,311.50)	-0.87%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
EHG												
	30	100	40.86	40.93	0.07	0.17%	41.06	0.14	0.33%	41.42	0.36	0.88%
	30	500	80.55	80.90	0.35	0.44%	81.59	0.68	0.84%	83.40	1.81	2.22%
	30	1,000	130.17	130.88	0.70	0.54%	132.24	1.37	1.04%	135.86	3.62	2.73%
	30	3,000	328.20	330.31	2.11	0.64%	334.41	4.10	1.24%	345.26	10.85	3.24%
	30	4,500	476.38	479.54	3.17	0.66%	485.69	6.15	1.28%	501.97	16.27	3.35%
	30	6,000	624.55	628.77	4.22	0.68%	636.97	8.20	1.30%	658.67	21.70	3.41%
	30	9,000	920.90	927.24	6.33	0.69%	939.54	12.30	1.33%	972.08	32.54	3.46%
	30	12,000	1,217.26	1,225.70	8.44	0.69%	1,242.10	16.40	1.34%	1,285.49	43.39	3.49%
	30	15,000	1,513.61	1,524.16	10.55	0.70%	1,544.66	20.50	1.35%	1,598.90	54.24	3.51%
	30	20,000	2,004.73	2,018.80	14.07	0.70%	2,046.13	27.33	1.35%	2,118.45	72.32	3.53%
	50	5,000	599.76	599.16	(0.60)	-0.10%	585.39	(13.77)	-2.30%	586.99	1.60	0.27%
	50	7,500	846.72	847.87	1.16	0.14%	837.52	(10.35)	-1.22%	848.17	10.64	1.27%
	50	10,000	1,093.68	1,096.59	2.91	0.27%	1,089.66	(6.93)	-0.63%	1,109.34	19.68	1.81%
	50	15,000	1,587.60	1,594.03	6.43	0.41%	1,593.93	(0.10)	-0.01%	1,631.69	37.76	2.37%
	50	20,000	2,078.72	2,088.66	9.95	0.48%	2,095.40	6.73	0.32%	2,151.24	55.84	2.66%
	50	25,000	2,569.83	2,583.30	13.47	0.52%	2,596.87	13.57	0.53%	2,670.79	73.92	2.85%
	100	10,000	1,278.65	1,271.27	(7.39)	-0.58%	1,212.83	(58.43)	-4.60%	1,191.31	(21.52)	-1.77%
	100	15,000	1,772.57	1,768.70	(3.87)	-0.22%	1,717.10	(51.60)	-2.92%	1,713.66	(3.44)	-0.20%
	100	20,000	2,263.69	2,263.34	(0.35)	-0.02%	2,218.57	(44.77)	-1.98%	2,233.21	14.64	0.66%
	100	30,000	3,245.93	3,252.61	6.68	0.21%	3,221.51	(31.10)	-0.96%	3,272.31	50.80	1.58%
	100	40,000	4,228.16	4,241.88	13.72	0.32%	4,224.45	(17.43)	-0.41%	4,311.41	86.96	2.06%
	200	20,000	2,633.64	2,612.69	(20.95)	-0.80%	2,464.92	(147.77)	-5.66%	2,397.16	(67.76)	-2.75%
	200	30,000	3,615.88	3,601.96	(13.92)	-0.38%	3,467.86	(134.10)	-3.72%	3,436.26	(31.60)	-0.91%
	200	40,000	4,598.11	4,591.23	(6.88)	-0.15%	4,470.80	(120.43)	-2.62%	4,475.36	4.56	0.10%
	200	60,000	6,562.59	6,569.78	7.19	0.11%	6,476.68	(93.10)	-1.42%	6,553.56	76.88	1.19%
EHS	55	15,000	1,074.11	1,107.31	33.20	3.09%	1,241.03	133.72	12.08%	1,385.85	144.82	11.67%
	150	30,000	2,138.49	2,204.88	66.39	3.10%	2,472.33	267.45	12.13%	2,761.96	289.64	11.72%
	225	65,000	4,622.02	4,765.87	143.85	3.11%	5,345.34	579.47	12.16%	5,972.89	627.55	11.74%
SS												
1,000 sq ft	10	1,500	213.06	212.48	(0.58)	-0.27%	206.37	(6.11)	-2.88%	205.26	(1.11)	-0.54%
	10	3,000	380.68	379.55	(1.12)	-0.29%	367.49	(12.06)	-3.18%	365.41	(2.08)	-0.57%
	10	4,500	548.06	546.39	(1.67)	-0.30%	528.38	(18.01)	-3.30%	525.33	(3.06)	-0.58%
5,000 sq ft	20	2,000	270.40	269.51	(0.89)	-0.33%	260.76	(8.76)	-3.25%	258.80	(1.96)	-0.75%
	20	4,000	493.58	491.97	(1.62)	-0.33%	475.28	(16.69)	-3.39%	472.02	(3.26)	-0.69%
	20	6,000	716.76	714.42	(2.34)	-0.33%	689.80	(24.62)	-3.45%	685.24	(4.56)	-0.66%
10,000 sq ft	20	2,000	270.95	270.01	(0.95)	-0.35%	260.98	(9.03)	-3.34%	258.80	(2.18)	-0.83%
	20	4,000	495.23	493.45	(1.78)	-0.36%	475.94	(17.51)	-3.55%	472.02	(3.92)	-0.82%
	20	6,000	718.41	715.90	(2.51)	-0.35%	690.46	(25.44)	-3.55%	685.24	(5.22)	-0.76%
	40	5,000	606.82	604.68	(2.14)	-0.35%	583.20	(21.48)	-3.55%	578.63	(4.57)	-0.78%
	40	7,500	885.79	882.74	(3.05)	-0.34%	851.35	(31.39)	-3.56%	845.16	(6.19)	-0.73%
	40	10,000	1,164.77	1,160.81	(3.96)	-0.34%	1,119.50	(41.31)	-3.56%	1,111.68	(7.82)	-0.70%
20,000 sq ft	50	10,000	1,168.06	1,163.77	(4.29)	-0.37%	1,120.82	(42.95)	-3.69%	1,111.68	(9.14)	-0.82%
	50	15,000	1,726.01	1,719.91	(6.10)	-0.35%	1,657.12	(62.78)	-3.65%	1,644.74	(12.39)	-0.75%
	50	20,000	2,281.16	2,273.24	(7.92)	-0.35%	2,190.63	(82.61)	-3.63%	2,174.99	(15.64)	-0.71%
30,000 sq ft	50	10,000	1,171.36	1,166.74	(4.62)	-0.39%	1,122.14	(44.60)	-3.82%	1,111.68	(10.45)	-0.93%
	50	15,000	1,729.31	1,722.87	(6.43)	-0.37%	1,658.44	(64.43)	-3.74%	1,644.74	(13.70)	-0.83%
	50	20,000	2,284.45	2,276.20	(8.25)	-0.36%	2,191.95	(84.26)	-3.70%	2,174.99	(16.95)	-0.77%
	100	20,000	2,284.45	2,276.20	(8.25)	-0.36%	2,191.95	(84.26)	-3.70%	2,174.99	(16.95)	-0.77%
	100	25,000	2,839.60	2,829.54	(10.06)	-0.35%	2,725.45	(104.09)	-3.68%	2,705.24	(20.20)	-0.74%
	100	30,000	3,394.75	3,382.87	(11.88)	-0.35%	3,258.95	(123.92)	-3.66%	3,235.50	(23.45)	-0.72%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
50,000 sq ft	100	15,000	1,735.89	1,728.80	(7.09)	-0.41%	1,661.08	(67.72)	-3.92%	1,644.74	(16.34)	-0.98%
	100	30,000	3,401.34	3,388.80	(12.54)	-0.37%	3,261.59	(127.21)	-3.75%	3,235.50	(26.09)	-0.80%
	200	40,000	4,511.64	4,495.47	(16.17)	-0.36%	4,328.59	(166.87)	-3.71%	4,296.01	(32.59)	-0.75%
	200	60,000	6,732.23	6,708.80	(23.43)	-0.35%	6,462.61	(246.19)	-3.67%	6,417.02	(45.59)	-0.71%
	300	60,000	6,732.23	6,708.80	(23.43)	-0.35%	6,462.61	(246.19)	-3.67%	6,417.02	(45.59)	-0.71%
	300	80,000	8,952.82	8,922.13	(30.69)	-0.34%	8,596.62	(325.51)	-3.65%	8,538.03	(58.59)	-0.68%
					-							
100,000 sq ft	250	60,000	6,748.70	6,723.62	(25.08)	-0.37%	6,469.20	(254.42)	-3.78%	6,417.02	(52.18)	-0.81%
	250	80,000	8,969.29	8,936.95	(32.34)	-0.36%	8,603.21	(333.74)	-3.73%	8,538.03	(65.18)	-0.76%
	400	80,000	8,969.29	8,936.95	(32.34)	-0.36%	8,603.21	(333.74)	-3.73%	8,538.03	(65.18)	-0.76%
	400	120,000	13,410.48	13,363.62	(46.86)	-0.35%	12,871.24	(492.38)	-3.68%	12,780.06	(91.18)	-0.71%
AL												
	Lamp Size											
	Mercury Vapor											
	7,000 Lumen	72	15.79	15.44	(0.36)	-2.25%	13.51	(1.93)	-12.51%	12.14	(1.36)	-10.09%
	20,000 Lumen	158	25.59	25.03	(0.56)	-2.20%	21.87	(3.16)	-12.61%	19.75	(2.13)	-9.72%
	High Pressure Sodium											
	9,000 Lumen	40	12.10	11.81	(0.29)	-2.38%	10.29	(1.52)	-12.90%	9.17	(1.12)	-10.86%
	22,000 Lumen	84	17.33	16.93	(0.40)	-2.30%	14.76	(2.18)	-12.85%	13.23	(1.53)	-10.36%
	Incandescent											
	2,500 Lumen	63	13.12	13.18	0.06	0.45%	13.34	0.16	1.22%	13.62	0.29	2.16%
	4,000 Lumen	98	15.82	15.91	0.09	0.58%	16.16	0.25	1.57%	16.61	0.45	2.77%
	MV Floodlight											
	20,000 Lumen	158	29.00	28.35	(0.65)	-2.25%	24.75	(3.60)	-12.69%	22.27	(2.48)	-10.01%
	50,000 Lumen	378	48.70	47.69	(1.01)	-2.07%	41.84	(5.86)	-12.28%	38.10	(3.73)	-8.93%
	HPS Floodlight											
	22,000 Lumen	84	19.21	18.62	(0.59)	-3.07%	15.49	(3.13)	-16.81%	13.20	(2.29)	-14.80%
	50,000 Lumen	167	24.96	24.42	(0.54)	-2.15%	21.38	(3.04)	-12.46%	19.36	(2.01)	-9.42%
	MH Floodlight											
	17,000 Lumen	100	18.80	18.56	(0.24)	-1.25%	17.17	(1.39)	-7.51%	16.31	(0.86)	-5.03%
	29,000 Lumen	158	21.93	21.68	(0.25)	-1.14%	20.09	(1.59)	-7.34%	19.22	(0.87)	-4.35%
	Post Top-MV											
	7,000 Lumen	72	18.19	18.14	(0.04)	-0.24%	17.77	(0.37)	-2.04%	17.66	(0.12)	-0.65%
	Post Top-HPS											
	9,000 Lumen	40	20.02	19.52	(0.50)	-2.50%	16.93	(2.59)	-13.26%	14.96	(1.97)	-11.63%
	Facilities Charges:											
	Underground circuit per 25 feet over 30 feet	0	0.76	0.76	-	0.00%	0.76	-	0.00%	0.76	-	0.00%
SL												
	On Wood Pole											
	7,000 lumen mercury vapor	72	10.00	9.98	(0.02)	-0.20%	9.72	(0.26)	-2.57%	9.70	(0.02)	-0.24%
	11,000 lumen mercury vapor	100	12.79	12.75	(0.04)	-0.30%	12.35	(0.40)	-3.17%	12.28	(0.07)	-0.58%
	20,000 lumen mercury vapor	158	16.58	16.59	0.00	0.00%	16.26	(0.33)	-1.97%	16.40	0.14	0.85%
	50,000 lumen mercury vapor	378	33.21	33.49	0.29	0.87%	34.12	0.63	1.87%	35.57	1.45	4.26%
	9,000 lumen high pressure sodium	40	9.40	9.17	(0.23)	-2.42%	7.95	(1.22)	-13.33%	7.07	(0.88)	-11.04%
	16,000 lumen high pressure sodium	59	11.19	10.92	(0.27)	-2.45%	9.42	(1.50)	-13.73%	8.37	(1.05)	-11.16%
	22,000 lumen high pressure sodium	84	13.90	13.58	(0.31)	-2.26%	11.83	(1.75)	-12.89%	10.64	(1.19)	-10.04%
	50,000 lumen high pressure sodium	167	20.62	20.22	(0.40)	-1.95%	17.85	(2.37)	-11.71%	16.37	(1.47)	-8.26%
	9,000 lumen high pressure sodium (post 1988)	40	16.03	15.93	(0.09)	-0.59%	15.38	(0.56)	-3.50%	15.03	(0.35)	-2.25%
	16,000 lumen high pressure sodium (post 1988)	59	19.66	19.34	(0.33)	-1.66%	17.58	(1.75)	-9.07%	16.33	(1.25)	-7.14%

Auction Clearing Price: $35.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
	22,000 lumen high pressure sodium (post 1988)	84	22.28	21.93	(0.35)	-1.59%	19.97	(1.96)	-8.92%	18.62	(1.35)	-6.77%
	50,000 lumen high pressure sodium (post 1988)	167	31.68	30.97	(0.71)	-2.24%	27.07	(3.90)	-12.60%	24.36	(2.70)	-9.98%
	On Metal Pole:											
	7,000 lumen mercury vapor	72	13.90	13.96	0.07	0.49%	14.15	0.18	1.32%	14.48	0.33	2.32%
	11,000 lumen mercury vapor	100	17.18	17.28	0.09	0.55%	17.53	0.26	1.48%	17.99	0.46	2.60%
	20,000 lumen mercury vapor	158	21.26	21.41	0.15	0.70%	21.82	0.40	1.89%	22.54	0.72	3.31%
	50,000 lumen mercury vapor	378	39.26	39.62	0.36	0.91%	40.59	0.97	2.44%	42.31	1.73	4.25%
	9,000 lumen high pressure sodium	40	18.99	18.48	(0.51)	-2.71%	15.82	(2.66)	-14.38%	13.79	(2.03)	-12.80%
	16,000 lumen high pressure sodium	59	20.74	20.18	(0.56)	-2.70%	17.25	(2.92)	-14.49%	15.06	(2.19)	-12.70%
	22,000 lumen high pressure sodium	84	23.47	22.87	(0.60)	-2.55%	19.70	(3.18)	-13.88%	17.37	(2.33)	-11.82%
	50,000 lumen high pressure sodium	167	30.17	29.49	(0.68)	-2.27%	25.70	(3.78)	-12.83%	23.10	(2.61)	-10.14%
	9,000 lumen high pressure sodium (post 1998)	40	50.10	48.58	(1.52)	-3.04%	40.88	(7.70)	-15.86%	34.82	(6.06)	-14.83%
	16,000 lumen high pressure sodium (post 1998)	59	52.04	50.45	(1.58)	-3.04%	42.40	(8.05)	-15.95%	36.11	(6.29)	-14.84%
	22,000 lumen high pressure sodium (post 1998)	84	54.76	53.14	(1.63)	-2.97%	44.83	(8.31)	-15.64%	38.39	(6.44)	-14.36%
	50,000 lumen high pressure sodium (post 1998)	167	61.57	59.85	(1.72)	-2.80%	50.88	(8.96)	-14.98%	44.13	(6.75)	-13.26%
	Multiple Lamps on Metal Pole:											
	20,000 lumen mercury vapor	158	18.88	18.99	0.11	0.58%	19.19	0.21	1.10%	19.76	0.57	2.95%
	9,000 lumen high pressure sodium	40	14.17	13.80	(0.37)	-2.61%	11.86	(1.93)	-14.01%	10.42	(1.45)	-12.18%
	16,000 lumen high pressure sodium	59	15.95	15.53	(0.42)	-2.61%	13.32	(2.21)	-14.23%	11.70	(1.62)	-12.15%
	22,000 lumen high pressure sodium	84	18.65	18.20	(0.45)	-2.43%	15.75	(2.45)	-13.44%	14.01	(1.74)	-11.08%
	50,000 lumen high pressure sodium	167	25.38	24.84	(0.54)	-2.13%	21.77	(3.07)	-12.35%	19.74	(2.03)	-9.34%
	9,000 lumen high pressure sodium (post 1998)	40	29.91	29.02	(0.89)	-2.98%	24.47	(4.55)	-15.67%	20.94	(3.54)	-14.45%
	16,000 lumen high pressure sodium (post 1998)	59	31.71	30.77	(0.94)	-2.97%	25.94	(4.83)	-15.71%	22.22	(3.72)	-14.34%
	22,000 lumen high pressure sodium (post 1998)	84	34.46	33.47	(0.98)	-2.85%	28.38	(5.09)	-15.21%	24.52	(3.86)	-13.60%
	50,000 lumen high pressure sodium (post 1998)	167	41.26	40.18	(1.08)	-2.61%	34.43	(5.75)	-14.31%	30.25	(4.18)	-12.13%
	Post Top Unit:											
	7,000 lumen mercury vapor	72	13.80	13.87	0.07	0.49%	14.05	0.18	1.33%	14.38	0.33	2.34%
	9,000 lumen high pressure sodium	40	16.37	15.93	(0.44)	-2.66%	13.67	(2.26)	-14.20%	11.96	(1.71)	-12.50%
	9,000 lumen high pressure sodium (post 1988)	40	20.37	19.75	(0.62)	-3.05%	16.55	(3.19)	-16.17%	14.10	(2.45)	-14.82%
	Facilities Charges:											
	Receptacle Charge	0	2.56	2.56	-	0.00%	2.56	-	0.00%	2.56	-	0.00%
	Electric Energy Rate	100	16.62	16.55	(0.07)	-0.43%	15.98	(0.57)	-3.45%	15.77	(0.20)	-1.28%
		250	29.43	29.26	(0.18)	-0.60%	27.83	(1.43)	-4.88%	27.32	(0.51)	-1.84%
		500	50.79	50.44	(0.36)	-0.70%	47.58	(2.85)	-5.66%	46.56	(1.02)	-2.15%
		1,000	93.51	92.80	(0.71)	-0.76%	87.09	(5.71)	-6.15%	85.05	(2.04)	-2.35%
		2,500	221.43	219.66	(1.78)	-0.80%	205.38	(14.27)	-6.50%	200.27	(5.11)	-2.49%
		5,000	433.87	430.31	(3.56)	-0.82%	401.77	(28.54)	-6.63%	391.55	(10.22)	-2.54%
		10,000	858.75	851.63	(7.12)	-0.83%	794.55	(57.08)	-6.70%	774.11	(20.44)	-2.57%
		15,000	1,283.63	1,272.95	(10.67)	-0.83%	1,187.33	(85.63)	-6.73%	1,156.67	(30.66)	-2.58%
		20,000	1,705.70	1,691.47	(14.23)	-0.83%	1,577.30	(114.17)	-6.75%	1,536.42	(40.88)	-2.59%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
R-R-1												
Summer		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.25	10.29	0.04	0.39%	10.39	0.10	0.97%	10.35	(0.04)	-0.38%
		70	15.63	15.72	0.09	0.58%	15.96	0.24	1.53%	15.86	(0.10)	-0.63%
		120	22.36	22.51	0.15	0.67%	22.91	0.40	1.78%	22.74	(0.17)	-0.74%
		200	33.12	33.36	0.24	0.72%	34.04	0.68	2.04%	33.76	(0.28)	-0.82%
		300	46.57	46.94	0.37	0.79%	47.95	1.01	2.15%	47.53	(0.42)	-0.88%
		500	73.47	74.08	0.61	0.83%	75.77	1.69	2.28%	75.07	(0.70)	-0.92%
		700	100.38	101.23	0.85	0.85%	103.59	2.36	2.33%	102.61	(0.98)	-0.95%
R-R-1												
Winter		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.25	10.29	0.04	0.39%	10.39	0.10	0.97%	10.35	(0.04)	-0.38%
		70	15.63	15.72	0.09	0.58%	15.96	0.24	1.53%	15.86	(0.10)	-0.63%
		120	22.36	22.51	0.15	0.67%	22.91	0.40	1.78%	22.74	(0.17)	-0.74%
		200	33.12	33.36	0.24	0.72%	34.04	0.68	2.04%	33.76	(0.28)	-0.82%
		300	46.57	46.94	0.37	0.79%	47.95	1.01	2.15%	47.53	(0.42)	-0.88%
		500	73.47	74.08	0.61	0.83%	75.77	1.69	2.28%	75.07	(0.70)	-0.92%
		700	100.38	101.23	0.85	0.85%	103.59	2.36	2.33%	102.61	(0.98)	-0.95%
		800	113.83	114.80	0.97	0.85%	117.50	2.70	2.35%	116.39	(1.11)	-0.94%
		1,000	130.35	132.01	1.66	1.27%	137.64	5.63	4.26%	138.05	0.41	0.30%
		1,250	151.01	153.53	2.52	1.67%	162.82	9.29	6.05%	165.12	2.30	1.41%
		1,500	171.66	175.05	3.39	1.97%	187.99	12.94	7.39%	192.20	4.21	2.24%
		2,000	212.97	218.09	5.12	2.40%	238.34	20.25	9.29%	246.35	8.01	3.36%
		4,000	377.27	389.32	12.05	3.19%	438.83	49.51	12.72%	462.04	23.21	5.29%
		5,000	459.43	474.94	15.51	3.38%	539.07	64.13	13.50%	569.88	30.81	5.72%
RR												
Summer		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.57	10.58	0.01	0.09%	10.58	-	0.00%	10.45	(0.13)	-1.23%
		70	16.37	16.40	0.03	0.18%	16.39	(0.01)	-0.06%	16.09	(0.30)	-1.83%
		120	23.62	23.68	0.06	0.25%	23.65	(0.03)	-0.13%	23.14	(0.51)	-2.16%
		200	35.22	35.32	0.10	0.28%	35.28	(0.04)	-0.11%	34.43	(0.85)	-2.41%
		300	49.72	49.87	0.15	0.30%	49.81	(0.06)	-0.12%	48.53	(1.28)	-2.57%
		500	78.72	78.97	0.25	0.32%	78.87	(0.10)	-0.13%	76.74	(2.13)	-2.70%
		800	122.22	122.62	0.40	0.33%	122.46	(0.16)	-0.13%	119.05	(3.41)	-2.78%
		1,000	151.22	151.71	0.49	0.32%	151.52	(0.19)	-0.13%	147.26	(4.26)	-2.81%
		1,200	180.22	180.81	0.59	0.33%	180.58	(0.23)	-0.13%	175.47	(5.11)	-2.83%
		1,500	223.72	224.46	0.74	0.33%	224.17	(0.29)	-0.13%	217.78	(6.39)	-2.85%
		2,000	296.22	297.21	0.99	0.33%	296.82	(0.39)	-0.13%	288.30	(8.52)	-2.87%
		4,000	585.30	587.28	1.98	0.34%	586.49	(0.79)	-0.13%	569.47	(17.02)	-2.90%
		5,000	729.83	732.32	2.49	0.34%	731.33	(0.99)	-0.14%	710.05	(21.28)	-2.91%
		8,000	1,163.45	1,167.43	3.98	0.34%	1,165.85	(1.58)	-0.14%	1,131.80	(34.05)	-2.92%
		10,000	1,452.53	1,457.50	4.97	0.34%	1,455.53	(1.97)	-0.14%	1,412.97	(42.56)	-2.92%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RR												
Winter		0	6.22	6.22	-	0.00%	6.22	-	0.00%	6.22	-	0.00%
		30	10.57	10.58	0.01	0.09%	10.58	-	0.00%	10.45	(0.13)	-1.23%
		70	16.37	16.40	0.03	0.18%	16.39	(0.01)	-0.06%	16.09	(0.30)	-1.83%
		120	23.62	23.68	0.06	0.25%	23.65	(0.03)	-0.13%	23.14	(0.51)	-2.16%
		200	35.22	35.32	0.10	0.28%	35.28	(0.04)	-0.11%	34.43	(0.85)	-2.41%
		300	49.72	49.87	0.15	0.30%	49.81	(0.06)	-0.12%	48.53	(1.28)	-2.57%
		500	78.72	78.97	0.25	0.32%	78.87	(0.10)	-0.13%	76.74	(2.13)	-2.70%
		800	122.22	122.62	0.40	0.33%	122.46	(0.16)	-0.13%	119.05	(3.41)	-2.78%
		1,000	138.74	139.83	1.09	0.79%	142.60	2.77	1.98%	140.71	(1.89)	-1.33%
		1,200	155.26	157.05	1.79	1.15%	162.74	5.69	3.62%	162.37	(0.37)	-0.23%
		1,500	180.05	182.87	2.82	1.57%	192.95	10.08	5.51%	194.87	1.92	1.00%
		2,000	221.35	225.91	4.56	2.06%	243.30	17.39	7.70%	249.02	5.72	2.35%
		4,000	385.66	397.14	11.48	2.98%	443.78	46.64	11.74%	464.70	20.92	4.71%
		5,000	467.82	482.75	14.93	3.19%	544.02	61.27	12.69%	572.55	28.53	5.24%
		8,000	714.28	739.60	25.32	3.54%	844.75	105.15	14.22%	896.08	51.33	6.08%
		10,000	878.59	910.83	32.24	3.67%	1,045.23	134.40	14.76%	1,111.77	66.54	6.37%
RR												
(SWH)	80 gal.	500	61.87	62.60	0.73	1.18%	64.94	2.34	3.74%	64.76	(0.18)	-0.28%
Summer	80 gal.	800	105.37	106.25	0.88	0.84%	108.53	2.28	2.15%	107.07	(1.46)	-1.35%
	80 gal.	1,000	134.37	135.35	0.98	0.73%	137.59	2.24	1.65%	135.28	(2.31)	-1.68%
	80 gal.	1,500	206.87	208.10	1.23	0.59%	210.24	2.14	1.03%	205.80	(4.44)	-2.11%
	80 gal.	2,000	279.37	280.85	1.48	0.53%	282.89	2.04	0.73%	276.32	(6.57)	-2.32%
	80 gal.	4,000	568.44	570.92	2.48	0.44%	572.56	1.64	0.29%	557.49	(15.07)	-2.63%
	80 gal.	6,000	857.52	860.99	3.47	0.40%	862.24	1.25	0.15%	838.65	(23.59)	-2.74%
	80 gal.	8,000	1,146.60	1,151.07	4.47	0.39%	1,151.92	0.85	0.07%	1,119.82	(32.10)	-2.79%
	100 gal.	500	61.87	62.60	0.73	1.18%	64.94	2.34	3.74%	64.76	(0.18)	-0.28%
	100 gal.	800	99.75	100.80	1.05	1.05%	103.88	3.08	3.06%	103.08	(0.80)	-0.77%
	100 gal.	1,000	128.75	129.90	1.15	0.89%	132.94	3.04	2.34%	131.28	(1.66)	-1.25%
	100 gal.	1,500	201.25	202.64	1.39	0.69%	205.59	2.95	1.46%	201.81	(3.78)	-1.84%
	100 gal.	2,000	273.75	275.39	1.64	0.60%	278.24	2.85	1.03%	272.33	(5.91)	-2.12%
	100 gal.	4,000	562.83	565.46	2.63	0.47%	567.92	2.46	0.44%	553.49	(14.43)	-2.54%
	100 gal.	6,000	851.91	855.54	3.63	0.43%	857.60	2.06	0.24%	834.66	(22.94)	-2.67%
	100 gal.	8,000	1,140.98	1,145.61	4.63	0.41%	1,147.28	1.67	0.15%	1,115.83	(31.45)	-2.74%
	120 gal.	500	61.87	62.60	0.73	1.18%	64.94	2.34	3.74%	64.76	(0.18)	-0.28%
	120 gal.	800	94.13	95.34	1.21	1.29%	99.24	3.90	4.09%	99.08	(0.16)	-0.16%
	120 gal.	1,000	123.13	124.44	1.31	1.06%	128.30	3.86	3.10%	127.29	(1.01)	-0.79%
	120 gal.	1,500	195.63	197.19	1.56	0.80%	200.95	3.76	1.91%	197.81	(3.14)	-1.56%
	120 gal.	2,000	268.13	269.94	1.81	0.68%	273.60	3.66	1.36%	268.33	(5.27)	-1.93%
	120 gal.	4,000	557.21	560.01	2.80	0.50%	563.28	3.27	0.58%	549.50	(13.78)	-2.45%
	120 gal.	6,000	846.29	850.08	3.79	0.45%	852.95	2.87	0.34%	830.66	(22.29)	-2.61%
	120 gal.	8,000	1,135.37	1,140.16	4.79	0.42%	1,142.63	2.47	0.22%	1,111.83	(30.80)	-2.70%
	120 gal.	10,000	1,424.45	1,430.23	5.78	0.41%	1,432.31	2.08	0.15%	1,393.00	(39.31)	-2.74%
RR												
(SWH)	80 gal.	500	61.87	62.60	0.73	1.18%	64.94	2.34	3.74%	64.76	(0.18)	-0.28%
Winter	80 gal.	800	105.37	106.25	0.88	0.84%	108.53	2.28	2.15%	107.07	(1.46)	-1.35%
	80 gal.	1,000	134.37	135.35	0.98	0.73%	137.59	2.24	1.65%	135.28	(2.31)	-1.68%
	80 gal.	1,500	181.14	183.56	2.42	1.34%	191.63	8.07	4.40%	191.93	0.30	0.16%
	80 gal.	2,000	222.45	226.60	4.15	1.87%	241.98	15.38	6.79%	246.08	4.10	1.69%
	80 gal.	4,000	386.76	397.83	11.07	2.86%	442.46	44.63	11.22%	461.77	19.31	4.36%
	80 gal.	6,000	551.06	569.06	18.00	3.27%	642.94	73.88	12.98%	677.46	34.52	5.37%
	80 gal.	8,000	715.37	740.29	24.92	3.48%	843.42	103.13	13.93%	893.15	49.73	5.90%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
	100 gal.	500	61.87	62.60	0.73	1.18%	64.94	2.34	3.74%	64.76	(0.18)	-0.28%
	100 gal.	800	99.75	100.80	1.05	1.05%	103.88	3.08	3.06%	103.08	(0.80)	-0.77%
	100 gal.	1,000	128.75	129.90	1.15	0.89%	132.94	3.04	2.34%	131.28	(1.66)	-1.25%
	100 gal.	1,500	182.53	184.82	2.29	1.25%	192.21	7.39	4.00%	191.98	(0.23)	-0.12%
	100 gal.	2,000	223.84	227.86	4.02	1.80%	242.56	14.70	6.45%	246.14	3.58	1.48%
	100 gal.	4,000	388.15	399.09	10.94	2.82%	443.05	43.96	11.02%	461.82	18.77	4.24%
	100 gal.	6,000	552.46	570.32	17.86	3.23%	643.53	73.21	12.84%	677.51	33.98	5.28%
	100 gal.	8,000	716.77	741.55	24.78	3.46%	844.01	102.46	13.82%	893.20	49.19	5.83%
	120 gal.	500	61.87	62.60	0.73	1.18%	64.94	2.34	3.74%	64.76	(0.18)	-0.28%
	120 gal.	800	94.13	95.34	1.21	1.29%	99.24	3.90	4.09%	99.08	(0.16)	-0.16%
	120 gal.	1,000	123.13	124.44	1.31	1.06%	128.30	3.86	3.10%	127.29	(1.01)	-0.79%
	120 gal.	1,500	183.15	185.30	2.15	1.17%	192.03	6.73	3.63%	191.26	(0.77)	-0.40%
	120 gal.	2,000	224.46	228.34	3.88	1.73%	242.38	14.04	6.15%	245.42	3.04	1.25%
	120 gal.	4,000	388.77	399.57	10.80	2.78%	442.86	43.29	10.83%	461.10	18.24	4.12%
	120 gal.	6,000	553.08	570.81	17.73	3.21%	643.35	72.54	12.71%	676.79	33.44	5.20%
	120 gal.	8,000	717.39	742.04	24.65	3.44%	843.83	101.79	13.72%	892.48	48.65	5.77%
	120 gal.	10,000	881.70	913.27	31.57	3.58%	1,044.31	131.04	14.35%	1,108.17	63.86	6.12%
RLM												
Summer	5	500	81.59	82.06	0.47	0.58%	83.03	0.97	1.18%	81.75	(1.28)	-1.54%
	5	1,500	190.99	192.58	1.59	0.83%	196.55	3.97	2.06%	193.58	(2.97)	-1.51%
	5	2,500	288.72	291.52	2.80	0.97%	298.84	7.32	2.51%	294.45	(4.39)	-1.47%
	10	1,000	152.35	153.30	0.95	0.62%	155.40	2.10	1.37%	152.98	(2.42)	-1.56%
	10	3,000	368.49	371.78	3.29	0.89%	380.19	8.41	2.26%	374.63	(5.56)	-1.46%
	10	5,000	563.49	569.19	5.70	1.01%	584.31	15.12	2.66%	575.91	(8.40)	-1.44%
	20	2,000	291.67	293.68	2.01	0.69%	298.35	4.67	1.59%	293.90	(4.45)	-1.49%
	20	6,000	723.03	729.71	6.68	0.92%	747.01	17.30	2.37%	736.27	(10.74)	-1.44%
	20	10,000	1,113.03	1,124.54	11.51	1.03%	1,155.24	30.70	2.73%	1,138.83	(16.41)	-1.42%
	30	3,000	430.53	433.59	3.06	0.71%	440.84	7.25	1.67%	434.35	(6.49)	-1.47%
	30	9,000	1,077.57	1,087.64	10.07	0.93%	1,113.83	26.19	2.41%	1,097.90	(15.93)	-1.43%
	30	15,000	1,662.57	1,679.88	17.31	1.04%	1,726.18	46.30	2.76%	1,701.74	(24.44)	-1.42%
	40	4,000	569.39	573.51	4.12	0.72%	583.33	9.82	1.71%	574.80	(8.53)	-1.46%
	40	12,000	1,432.12	1,445.57	13.45	0.94%	1,480.65	35.08	2.43%	1,459.54	(21.11)	-1.43%
	40	20,000	2,209.32	2,232.43	23.11	1.05%	2,294.31	61.88	2.77%	2,261.86	(32.45)	-1.41%
	50	5,000	708.26	713.42	5.16	0.73%	725.82	12.40	1.74%	715.25	(10.57)	-1.46%
	50	15,000	1,786.66	1,803.50	16.84	0.94%	1,847.47	43.97	2.44%	1,821.18	(26.29)	-1.42%
	50	25,000	2,756.06	2,784.97	28.91	1.05%	2,862.44	77.47	2.78%	2,821.98	(40.46)	-1.41%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RLM												
Winter	5	500	81.59	82.06	0.47	0.58%	83.03	0.97	1.18%	81.75	(1.28)	-1.54%
	5	1,500	186.12	188.20	2.08	1.12%	194.61	6.41	3.41%	193.58	(1.03)	-0.53%
	5	2,500	277.35	281.29	3.94	1.42%	294.29	13.00	4.62%	294.45	0.16	0.05%
	10	1,000	143.44	144.65	1.21	0.84%	148.05	3.40	2.35%	146.67	(1.38)	-0.93%
	10	3,000	332.02	337.06	5.04	1.52%	354.23	17.17	5.09%	355.68	1.45	0.41%
	10	5,000	514.03	522.79	8.76	1.70%	553.15	30.36	5.81%	556.95	3.80	0.69%
	20	2,000	247.12	250.42	3.30	1.34%	261.58	11.16	4.46%	262.31	0.73	0.28%
	20	6,000	623.35	634.32	10.97	1.76%	673.03	38.71	6.10%	679.40	6.37	0.95%
	20	10,000	987.38	1,005.77	18.39	1.86%	1,070.86	65.09	6.47%	1,081.96	11.10	1.04%
	30	3,000	350.34	355.73	5.39	1.54%	374.65	18.92	5.32%	377.49	2.84	0.76%
	30	9,000	914.69	931.57	16.88	1.85%	991.82	60.25	6.47%	1,003.13	11.31	1.14%
	30	15,000	1,460.73	1,488.75	28.02	1.92%	1,588.58	99.83	6.71%	1,606.97	18.39	1.16%
	40	4,000	453.55	461.04	7.49	1.65%	487.71	26.67	5.78%	492.67	4.96	1.02%
	40	12,000	1,206.03	1,228.83	22.80	1.89%	1,310.61	81.78	6.66%	1,326.86	16.25	1.24%
	40	20,000	1,931.29	1,968.93	37.64	1.95%	2,103.49	134.56	6.83%	2,129.18	25.69	1.22%
	50	5,000	556.77	566.35	9.58	1.72%	600.78	34.43	6.08%	607.84	7.06	1.18%
	50	15,000	1,497.37	1,526.09	28.72	1.92%	1,629.40	103.31	6.77%	1,650.59	21.19	1.30%
	50	25,000	2,401.84	2,449.11	47.27	1.97%	2,618.40	169.29	6.91%	2,651.39	32.99	1.26%
RS-ES	0.13											
Peak - 13%	0.87	1,000	111.85	113.64	1.79	1.60%	119.88	6.24	5.49%	120.78	0.90	0.75%
Off Peak - 87%		2,000	213.95	217.52	3.57	1.67%	230.02	12.50	5.75%	231.81	1.79	0.78%
		3,000	315.59	320.95	5.36	1.70%	339.69	18.74	5.84%	342.39	2.70	0.79%
		4,000	417.24	424.38	7.14	1.71%	449.36	24.98	5.89%	452.96	3.60	0.80%
		5,000	518.88	527.81	8.93	1.72%	559.04	31.23	5.92%	563.53	4.49	0.80%
		6,000	620.52	631.23	10.71	1.73%	668.71	37.48	5.94%	674.10	5.39	0.81%
		7,000	722.16	734.66	12.50	1.73%	778.38	43.72	5.95%	784.67	6.29	0.81%
		8,000	823.80	838.09	14.29	1.73%	888.05	49.96	5.96%	895.24	7.19	0.81%
RS-ES	0.18											
Peak - 18%	0.82	1,000	116.96	118.61	1.65	1.41%	124.22	5.61	4.73%	124.60	0.38	0.31%
Off Peak - 82%		2,000	224.16	227.48	3.32	1.48%	238.68	11.20	4.92%	239.45	0.77	0.32%
		3,000	330.91	335.88	4.97	1.50%	352.69	16.81	5.00%	353.85	1.16	0.33%
		4,000	437.65	444.28	6.63	1.51%	466.70	22.42	5.05%	468.24	1.54	0.33%
		5,000	544.40	552.69	8.29	1.52%	580.70	28.01	5.07%	582.63	1.93	0.33%
		6,000	651.15	661.09	9.94	1.53%	694.71	33.62	5.09%	697.02	2.31	0.33%
		7,000	757.89	769.49	11.60	1.53%	808.72	39.23	5.10%	811.41	2.69	0.33%
		8,000	864.64	877.90	13.26	1.53%	922.73	44.83	5.11%	925.80	3.07	0.33%
RS-ES	0.3											
Peak - 30%	0.7	1,000	129.21	130.56	1.35	1.04%	134.62	4.06	3.11%	133.77	(0.85)	-0.63%
Off Peak - 70%		2,000	248.67	251.36	2.69	1.08%	259.49	8.13	3.23%	257.79	(1.70)	-0.66%
		3,000	367.66	371.71	4.05	1.10%	383.90	12.19	3.28%	381.35	(2.55)	-0.66%
		4,000	486.66	492.06	5.40	1.11%	508.30	16.24	3.30%	504.91	(3.39)	-0.67%
		5,000	605.66	612.40	6.74	1.11%	632.71	20.31	3.32%	628.47	(4.24)	-0.67%
		6,000	724.66	732.75	8.09	1.12%	757.12	24.37	3.33%	752.03	(5.09)	-0.67%
		7,000	843.65	853.10	9.45	1.12%	881.53	28.43	3.33%	875.59	(5.94)	-0.67%
		8,000	962.65	973.44	10.79	1.12%	1,005.94	32.50	3.34%	999.15	(6.79)	-0.67%

Auction Clearing Price: $40.00 / MWh

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GS-1												
Unmetered		50	11.73	11.75	0.02	0.17%	11.69	(0.06)	-0.51%	11.43	(0.26)	-2.22%
		100	17.63	17.66	0.03	0.17%	17.54	(0.12)	-0.68%	17.03	(0.51)	-2.91%
		150	23.53	23.57	0.04	0.17%	23.39	(0.18)	-0.76%	22.62	(0.77)	-3.29%
		200	29.42	29.48	0.06	0.20%	29.23	(0.25)	-0.85%	28.22	(1.01)	-3.46%
		400	53.01	53.12	0.11	0.21%	52.63	(0.49)	-0.92%	50.60	(2.03)	-3.86%
		700	88.38	88.59	0.21	0.24%	87.72	(0.87)	-0.98%	84.16	(3.56)	-4.06%
		1,000	123.76	124.05	0.29	0.23%	122.82	(1.23)	-0.99%	117.73	(5.09)	-4.14%
		1,500	182.72	183.15	0.43	0.24%	181.30	(1.85)	-1.01%	173.68	(7.62)	-4.20%
		2,000	241.68	242.26	0.58	0.24%	239.79	(2.47)	-1.02%	229.62	(10.17)	-4.24%
		4,000	476.60	477.76	1.16	0.24%	472.83	(4.93)	-1.03%	452.49	(20.34)	-4.30%
GS-1		200	39.84	39.21	(0.63)	-1.58%	35.54	(3.67)	-9.36%	31.79	(3.75)	-10.55%
		400	70.26	69.01	(1.25)	-1.78%	61.67	(7.34)	-10.64%	54.17	(7.50)	-12.16%
		600	100.69	98.81	(1.88)	-1.87%	87.81	(11.00)	-11.13%	76.55	(11.26)	-12.82%
		800	131.12	128.61	(2.51)	-1.91%	113.94	(14.67)	-11.41%	98.92	(15.02)	-13.18%
		1,000	161.54	158.41	(3.13)	-1.94%	140.07	(18.34)	-11.58%	121.30	(18.77)	-13.40%
		1,200	185.20	182.12	(3.08)	-1.66%	163.50	(18.62)	-10.22%	143.68	(19.82)	-12.12%
		1,600	232.52	229.54	(2.98)	-1.28%	210.35	(19.19)	-8.36%	188.44	(21.91)	-10.42%
		1,800	256.19	253.26	(2.93)	-1.14%	233.78	(19.48)	-7.69%	210.82	(22.96)	-9.82%
		2,000	279.85	276.97	(2.88)	-1.03%	257.20	(19.77)	-7.14%	233.20	(24.00)	-9.33%
		2,400	326.98	324.20	(2.78)	-0.85%	303.87	(20.33)	-6.27%	277.77	(26.10)	-8.59%
		3,000	397.69	395.06	(2.63)	-0.66%	373.87	(21.19)	-5.36%	344.63	(29.24)	-7.82%
		3,200	421.26	418.68	(2.58)	-0.61%	397.21	(21.47)	-5.13%	366.92	(30.29)	-7.63%
		4,000	515.53	513.16	(2.37)	-0.46%	490.54	(22.62)	-4.41%	456.06	(34.48)	-7.03%
GS-2	10	2,500	363.94	359.57	(4.37)	-1.20%	330.97	(28.60)	-7.95%	297.84	(33.13)	-10.01%
Secondary	10	3,000	418.41	413.15	(5.26)	-1.26%	378.83	(34.32)	-8.31%	339.08	(39.75)	-10.49%
	50	12,500	1,764.12	1,742.23	(21.89)	-1.24%	1,599.23	(143.00)	-8.21%	1,433.60	(165.63)	-10.36%
	50	15,000	2,036.44	2,010.16	(26.28)	-1.29%	1,838.56	(171.60)	-8.54%	1,639.81	(198.75)	-10.81%
	100	25,000	3,508.75	3,464.96	(43.79)	-1.25%	3,178.96	(286.00)	-8.25%	2,847.71	(331.25)	-10.42%
	100	30,000	4,050.57	3,998.03	(52.54)	-1.30%	3,654.82	(343.21)	-8.58%	3,257.32	(397.50)	-10.88%
	250	62,500	8,738.42	8,628.96	(109.46)	-1.25%	7,913.95	(715.01)	-8.29%	7,085.82	(828.13)	-10.46%
	250	75,000	10,092.97	9,961.62	(131.35)	-1.30%	9,103.61	(858.01)	-8.61%	8,109.85	(993.76)	-10.92%
	500	125,000	17,454.54	17,235.62	(218.92)	-1.25%	15,805.60	(1,430.02)	-8.30%	14,149.34	(1,656.26)	-10.48%
	500	150,000	20,163.65	19,900.94	(262.71)	-1.30%	18,184.92	(1,716.02)	-8.62%	16,197.41	(1,987.51)	-10.93%
	750	187,500	26,170.66	25,842.27	(328.39)	-1.25%	23,697.25	(2,145.02)	-8.30%	21,212.86	(2,484.39)	-10.48%
	750	225,000	30,234.32	29,840.26	(394.06)	-1.30%	27,266.22	(2,574.04)	-8.63%	24,284.96	(2,981.26)	-10.93%
	1,000	250,000	34,886.78	34,448.93	(437.85)	-1.26%	31,588.89	(2,860.04)	-8.30%	28,276.38	(3,312.51)	-10.49%
	1,000	300,000	40,305.00	39,779.58	(525.42)	-1.30%	36,347.53	(3,432.05)	-8.63%	32,372.52	(3,975.01)	-10.94%
	2,000	500,000	69,751.27	68,875.56	(875.71)	-1.26%	63,155.49	(5,720.07)	-8.30%	56,530.47	(6,625.02)	-10.49%
	2,000	600,000	80,587.70	79,536.85	(1,050.85)	-1.30%	72,672.76	(6,864.09)	-8.63%	64,722.74	(7,950.02)	-10.94%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code		Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
Supplement 18		10	2,500	353.09	348.72	(4.37)	-1.24%	320.12	(28.60)	-8.20%	286.99	(33.13)	-10.35%
GS-2		10	3,000	407.56	402.30	(5.26)	-1.29%	367.98	(34.32)	-8.53%	328.23	(39.75)	-10.80%
Secondary		50	12,500	1,709.87	1,687.98	(21.89)	-1.28%	1,544.98	(143.00)	-8.47%	1,379.35	(165.63)	-10.72%
		50	15,000	1,982.19	1,955.91	(26.28)	-1.33%	1,784.31	(171.60)	-8.77%	1,585.56	(198.75)	-11.14%
		100	25,000	3,400.25	3,356.46	(43.79)	-1.29%	3,070.46	(286.00)	-8.52%	2,739.21	(331.25)	-10.79%
		100	30,000	3,942.07	3,889.53	(52.54)	-1.33%	3,546.32	(343.21)	-8.82%	3,148.82	(397.50)	-11.21%
		250	62,500	8,467.17	8,357.71	(109.46)	-1.29%	7,642.70	(715.01)	-8.56%	6,814.57	(828.13)	-10.84%
		250	75,000	9,821.72	9,690.37	(131.35)	-1.34%	8,832.36	(858.01)	-8.85%	7,838.60	(993.76)	-11.25%
		500	125,000	16,912.04	16,693.12	(218.92)	-1.29%	15,263.10	(1,430.02)	-8.57%	13,606.84	(1,656.26)	-10.85%
		500	150,000	19,621.15	19,358.44	(262.71)	-1.34%	17,642.42	(1,716.02)	-8.86%	15,654.91	(1,987.51)	-11.27%
		750	187,500	25,356.91	25,028.52	(328.39)	-1.30%	22,883.50	(2,145.02)	-8.57%	20,399.11	(2,484.39)	-10.86%
		750	225,000	29,420.57	29,026.51	(394.06)	-1.34%	26,452.47	(2,574.04)	-8.87%	23,471.21	(2,981.26)	-11.27%
		1,000	250,000	33,801.78	33,363.93	(437.85)	-1.30%	30,503.89	(2,860.04)	-8.57%	27,191.38	(3,312.51)	-10.86%
		1,000	300,000	39,220.00	38,694.58	(525.42)	-1.34%	35,262.53	(3,432.05)	-8.87%	31,287.52	(3,975.01)	-11.27%
		2,000	500,000	67,581.27	66,705.56	(875.71)	-1.30%	60,985.49	(5,720.07)	-8.58%	54,360.47	(6,625.02)	-10.86%
		2,000	600,000	78,417.70	77,366.85	(1,050.85)	-1.34%	70,502.76	(6,864.09)	-8.87%	62,552.74	(7,950.02)	-11.28%
GS-2 TOD			500	111.26	110.36	(0.90)	-0.81%	104.50	(5.86)	-5.31%	97.76	(6.74)	-6.45%
Secondary			1,000	182.33	180.52	(1.81)	-0.99%	168.79	(11.73)	-6.50%	155.31	(13.48)	-7.99%
			3,000	466.13	460.70	(5.43)	-1.16%	425.52	(35.18)	-7.64%	385.09	(40.43)	-9.50%
On-Peak	55%		6,000	891.14	880.29	(10.85)	-1.22%	809.93	(70.36)	-7.99%	729.06	(80.87)	-9.98%
Off- Peak	45%		9,000	1,316.15	1,299.87	(16.28)	-1.24%	1,194.33	(105.54)	-8.12%	1,073.02	(121.31)	-10.16%
			12,000	1,741.16	1,719.45	(21.71)	-1.25%	1,578.74	(140.71)	-8.18%	1,416.99	(161.75)	-10.25%
			15,000	2,166.17	2,139.04	(27.13)	-1.25%	1,963.14	(175.90)	-8.22%	1,760.96	(202.18)	-10.30%
			17,000	2,448.38	2,417.64	(30.74)	-1.26%	2,218.29	(199.35)	-8.25%	1,989.15	(229.14)	-10.33%
			20,000	2,871.71	2,835.54	(36.17)	-1.26%	2,601.02	(234.52)	-8.27%	2,331.44	(269.58)	-10.36%
			24,000	3,436.15	3,392.75	(43.40)	-1.26%	3,111.32	(281.43)	-8.30%	2,787.83	(323.49)	-10.40%
GS-2 TOD			500	117.06	115.74	(1.32)	-1.13%	107.83	(7.91)	-6.83%	99.46	(8.37)	-7.76%
Secondary			1,000	193.91	191.29	(2.62)	-1.35%	175.47	(15.82)	-8.27%	158.72	(16.75)	-9.55%
			3,000	500.88	493.00	(7.88)	-1.57%	445.56	(47.44)	-9.62%	395.31	(50.25)	-11.28%
On-Peak	65%		6,000	960.65	944.89	(15.76)	-1.64%	850.00	(94.89)	-10.04%	749.50	(100.50)	-11.82%
Off- Peak	35%		9,000	1,420.41	1,396.77	(23.64)	-1.66%	1,254.44	(142.33)	-10.19%	1,103.69	(150.75)	-12.02%
			12,000	1,880.18	1,848.66	(31.52)	-1.68%	1,658.88	(189.78)	-10.27%	1,457.88	(201.00)	-12.12%
			15,000	2,339.94	2,300.54	(39.40)	-1.68%	2,063.32	(237.22)	-10.31%	1,812.06	(251.26)	-12.18%
			17,000	2,645.33	2,600.68	(44.65)	-1.69%	2,331.82	(268.86)	-10.34%	2,047.07	(284.75)	-12.21%
			20,000	3,103.41	3,050.89	(52.52)	-1.69%	2,734.58	(316.31)	-10.37%	2,399.58	(335.00)	-12.25%
			24,000	3,714.19	3,651.16	(63.03)	-1.70%	3,271.59	(379.57)	-10.40%	2,869.59	(402.00)	-12.29%
GS-2 TOD			500	122.85	121.13	(1.72)	-1.40%	111.17	(9.96)	-8.22%	101.16	(10.01)	-9.00%
Secondary			1,000	205.50	202.05	(3.45)	-1.68%	182.15	(19.90)	-9.85%	162.13	(20.02)	-10.99%
			3,000	535.64	525.31	(10.33)	-1.93%	465.59	(59.72)	-11.37%	405.53	(60.06)	-12.90%
On-Peak	75%		6,000	1,030.16	1,009.49	(20.67)	-2.01%	890.07	(119.42)	-11.83%	769.94	(120.13)	-13.50%
Off- Peak	25%		9,000	1,524.68	1,493.68	(31.00)	-2.03%	1,314.54	(179.14)	-11.99%	1,134.35	(180.19)	-13.71%
			12,000	2,019.20	1,977.87	(41.33)	-2.05%	1,739.01	(238.86)	-12.08%	1,498.76	(240.25)	-13.82%
			15,000	2,513.72	2,462.05	(51.67)	-2.06%	2,163.49	(298.56)	-12.13%	1,863.17	(300.32)	-13.88%
			17,000	2,842.28	2,783.72	(58.56)	-2.06%	2,445.35	(338.37)	-12.16%	2,104.99	(340.36)	-13.92%
			20,000	3,335.12	3,266.23	(68.89)	-2.07%	2,868.14	(398.09)	-12.19%	2,467.72	(400.42)	-13.96%
			24,000	3,992.23	3,909.57	(82.66)	-2.07%	3,431.87	(477.70)	-12.22%	2,951.36	(480.51)	-14.00%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2												
Primary	50	5,000	914.94	905.20	(9.74)	-1.06%	843.56	(61.64)	-6.81%	774.45	(69.11)	-8.19%
	50	8,750	1,314.16	1,297.12	(17.04)	-1.30%	1,189.25	(107.87)	-8.32%	1,068.31	(120.94)	-10.17%
	50	12,500	1,713.39	1,689.04	(24.35)	-1.42%	1,534.93	(154.11)	-9.12%	1,362.16	(172.77)	-11.26%
	100	10,000	1,668.36	1,648.89	(19.47)	-1.17%	1,525.60	(123.29)	-7.48%	1,387.38	(138.22)	-9.06%
	100	17,500	2,465.41	2,431.33	(34.08)	-1.38%	2,215.57	(215.76)	-8.87%	1,973.69	(241.88)	-10.92%
	100	25,000	3,259.65	3,210.97	(48.68)	-1.49%	2,902.74	(308.23)	-9.60%	2,557.21	(345.53)	-11.90%
	250	25,000	3,923.02	3,874.33	(48.69)	-1.24%	3,566.11	(308.22)	-7.96%	3,220.57	(345.54)	-9.69%
	250	43,750	5,908.63	5,823.43	(85.20)	-1.44%	5,284.04	(539.39)	-9.26%	4,679.35	(604.69)	-11.44%
	250	62,500	7,894.25	7,772.53	(121.72)	-1.54%	7,001.98	(770.55)	-9.91%	6,138.13	(863.85)	-12.34%
	500	50,000	7,676.11	7,578.74	(97.37)	-1.27%	6,962.29	(616.45)	-8.13%	6,271.22	(691.07)	-9.93%
	500	87,500	11,647.34	11,476.94	(170.40)	-1.46%	10,398.16	(1,078.78)	-9.40%	9,188.78	(1,209.38)	-11.63%
	500	125,000	15,618.57	15,375.14	(243.43)	-1.56%	13,834.03	(1,541.11)	-10.02%	12,106.34	(1,727.69)	-12.49%
	1,000	100,000	15,182.30	14,987.56	(194.74)	-1.28%	13,754.67	(1,232.89)	-8.23%	12,372.51	(1,382.16)	-10.05%
	1,000	175,000	23,124.76	22,783.96	(340.80)	-1.47%	20,626.40	(2,157.56)	-9.47%	18,207.63	(2,418.77)	-11.73%
	1,000	250,000	31,067.23	30,580.37	(486.86)	-1.57%	27,498.14	(3,082.23)	-10.08%	24,042.75	(3,455.39)	-12.57%
	1,500	150,000	22,688.49	22,396.37	(292.12)	-1.29%	20,547.04	(1,849.33)	-8.26%	18,473.80	(2,073.24)	-10.09%
	1,500	262,500	34,602.18	34,090.98	(511.20)	-1.48%	30,854.64	(3,236.34)	-9.49%	27,226.48	(3,628.16)	-11.76%
	1,500	375,000	46,515.88	45,785.59	(730.29)	-1.57%	41,162.25	(4,623.34)	-10.10%	35,979.16	(5,183.09)	-12.59%
	2,000	200,000	30,194.68	29,805.19	(389.49)	-1.29%	27,339.41	(2,465.78)	-8.27%	24,575.10	(2,764.31)	-10.11%
	2,000	350,000	46,079.60	45,398.00	(681.60)	-1.48%	41,082.88	(4,315.12)	-9.51%	36,245.34	(4,837.54)	-11.78%
	2,000	500,000	61,964.53	60,990.81	(973.72)	-1.57%	54,826.36	(6,164.45)	-10.11%	47,915.58	(6,910.78)	-12.60%
	3,000	300,000	45,207.06	44,622.82	(584.24)	-1.29%	40,924.15	(3,698.67)	-8.29%	36,777.69	(4,146.46)	-10.13%
	3,000	525,000	69,034.44	68,012.04	(1,022.40)	-1.48%	61,539.37	(6,472.67)	-9.52%	54,283.05	(7,256.32)	-11.79%
	3,000	750,000	92,861.83	91,401.25	(1,460.58)	-1.57%	82,154.58	(9,246.67)	-10.12%	71,788.41	(10,366.17)	-12.62%
Supplement 18												
GS-2												
Primary	50	5,000	914.94	905.20	(9.74)	-1.06%	843.56	(61.64)	-6.81%	774.45	(69.11)	-8.19%
	50	8,750	1,314.16	1,297.12	(17.04)	-1.30%	1,189.25	(107.87)	-8.32%	1,068.31	(120.94)	-10.17%
	50	12,500	1,713.39	1,689.04	(24.35)	-1.42%	1,534.93	(154.11)	-9.12%	1,362.16	(172.77)	-11.26%
	100	10,000	1,668.36	1,648.89	(19.47)	-1.17%	1,525.60	(123.29)	-7.48%	1,387.38	(138.22)	-9.06%
	100	17,500	2,465.41	2,431.33	(34.08)	-1.38%	2,215.57	(215.76)	-8.87%	1,973.69	(241.88)	-10.92%
	100	25,000	3,259.65	3,210.97	(48.68)	-1.49%	2,902.74	(308.23)	-9.60%	2,557.21	(345.53)	-11.90%
	250	25,000	3,923.02	3,874.33	(48.69)	-1.24%	3,566.11	(308.22)	-7.96%	3,220.57	(345.54)	-9.69%
	250	43,750	5,908.63	5,823.43	(85.20)	-1.44%	5,284.04	(539.39)	-9.26%	4,679.35	(604.69)	-11.44%
	250	62,500	7,894.25	7,772.53	(121.72)	-1.54%	7,001.98	(770.55)	-9.91%	6,138.13	(863.85)	-12.34%
	500	50,000	7,676.11	7,578.74	(97.37)	-1.27%	6,962.29	(616.45)	-8.13%	6,271.22	(691.07)	-9.93%
	500	87,500	11,647.34	11,476.94	(170.40)	-1.46%	10,398.16	(1,078.78)	-9.40%	9,188.78	(1,209.38)	-11.63%
	500	125,000	15,618.57	15,375.14	(243.43)	-1.56%	13,834.03	(1,541.11)	-10.02%	12,106.34	(1,727.69)	-12.49%
	1,000	100,000	15,182.30	14,987.56	(194.74)	-1.28%	13,754.67	(1,232.89)	-8.23%	12,372.51	(1,382.16)	-10.05%
	1,000	175,000	23,124.76	22,783.96	(340.80)	-1.47%	20,626.40	(2,157.56)	-9.47%	18,207.63	(2,418.77)	-11.73%
	1,000	250,000	31,067.23	30,580.37	(486.86)	-1.57%	27,498.14	(3,082.23)	-10.08%	24,042.75	(3,455.39)	-12.57%
	1,500	150,000	22,688.49	22,396.37	(292.12)	-1.29%	20,547.04	(1,849.33)	-8.26%	18,473.80	(2,073.24)	-10.09%
	1,500	262,500	34,602.18	34,090.98	(511.20)	-1.48%	30,854.64	(3,236.34)	-9.49%	27,226.48	(3,628.16)	-11.76%
	1,500	375,000	46,515.88	45,785.59	(730.29)	-1.57%	41,162.25	(4,623.34)	-10.10%	35,979.16	(5,183.09)	-12.59%
	2,000	200,000	30,194.68	29,805.19	(389.49)	-1.29%	27,339.41	(2,465.78)	-8.27%	24,575.10	(2,764.31)	-10.11%
	2,000	350,000	46,079.60	45,398.00	(681.60)	-1.48%	41,082.88	(4,315.12)	-9.51%	36,245.34	(4,837.54)	-11.78%
	2,000	500,000	61,964.53	60,990.81	(973.72)	-1.57%	54,826.36	(6,164.45)	-10.11%	47,915.58	(6,910.78)	-12.60%
	3,000	300,000	45,207.06	44,622.82	(584.24)	-1.29%	40,924.15	(3,698.67)	-8.29%	36,777.69	(4,146.46)	-10.13%
	3,000	525,000	69,034.44	68,012.04	(1,022.40)	-1.48%	61,539.37	(6,472.67)	-9.52%	54,283.05	(7,256.32)	-11.79%
	3,000	750,000	92,861.83	91,401.25	(1,460.58)	-1.57%	82,154.58	(9,246.67)	-10.12%	71,788.41	(10,366.17)	-12.62%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Secondary	50	17,500	2,075.78	2,075.01	(0.77)	-0.04%	2,024.19	(50.82)	-2.45%	1,911.82	(112.37)	-5.55%
	50	22,500	2,377.19	2,391.73	14.54	0.61%	2,404.01	12.28	0.51%	2,321.63	(82.38)	-3.43%
	50	27,500	2,678.61	2,708.45	29.84	1.11%	2,783.83	75.38	2.78%	2,731.45	(52.38)	-1.88%
	100	35,000	4,129.26	4,127.71	(1.55)	-0.04%	4,026.08	(101.63)	-2.46%	3,801.34	(224.74)	-5.58%
	100	45,000	4,732.09	4,761.15	29.06	0.61%	4,785.72	24.57	0.52%	4,620.97	(164.75)	-3.44%
	100	55,000	5,334.92	5,394.59	59.67	1.12%	5,545.36	150.77	2.79%	5,440.60	(104.76)	-1.89%
	250	87,500	10,289.69	10,285.83	(3.86)	-0.04%	10,031.74	(254.09)	-2.47%	9,469.90	(561.84)	-5.60%
	250	112,500	11,796.77	11,869.43	72.66	0.62%	11,930.85	61.42	0.52%	11,518.97	(411.88)	-3.45%
	250	137,500	13,303.86	13,453.03	149.17	1.12%	13,829.96	376.93	2.80%	13,568.04	(261.92)	-1.89%
	500	175,000	20,557.08	20,549.35	(7.73)	-0.04%	20,041.17	(508.18)	-2.47%	18,917.49	(1,123.68)	-5.61%
	500	225,000	23,571.25	23,716.55	145.30	0.62%	23,839.39	122.84	0.52%	23,015.63	(823.76)	-3.46%
	500	275,000	26,585.41	26,883.75	298.34	1.12%	27,637.61	753.86	2.80%	27,113.77	(523.84)	-1.90%
	1,000	350,000	41,091.86	41,076.41	(15.45)	-0.04%	40,060.05	(1,016.36)	-2.47%	37,812.69	(2,247.36)	-5.61%
	1,000	450,000	47,120.19	47,410.81	290.62	0.62%	47,656.49	245.68	0.52%	46,008.97	(1,647.52)	-3.46%
	1,000	550,000	53,148.52	53,745.21	596.69	1.12%	55,252.93	1,507.72	2.81%	54,205.25	(1,047.68)	-1.90%
	2,000	700,000	82,161.43	82,130.52	(30.91)	-0.04%	80,097.80	(2,032.72)	-2.47%	75,603.08	(4,494.72)	-5.61%
	2,000	900,000	93,936.34	94,517.57	581.23	0.62%	95,008.93	491.36	0.52%	91,713.89	(3,295.04)	-3.47%
	2,000	1,100,000	105,151.96	106,345.33	1,193.37	1.13%	109,360.77	3,015.44	2.84%	107,265.41	(2,095.36)	-1.92%
	3,000	1,050,000	122,318.47	122,272.10	(46.37)	-0.04%	119,223.02	(3,049.08)	-2.49%	112,480.94	(6,742.08)	-5.66%
	3,000	1,350,000	139,141.90	140,013.74	871.84	0.63%	140,750.78	737.04	0.53%	135,808.22	(4,942.56)	-3.51%
	3,000	1,650,000	155,965.33	157,755.38	1,790.05	1.15%	162,278.54	4,523.16	2.87%	159,135.50	(3,143.04)	-1.94%
	4,500	1,575,000	181,715.08	181,645.53	(69.55)	-0.04%	177,071.91	(4,573.62)	-2.52%	166,958.79	(10,113.12)	-5.71%
	4,500	2,025,000	206,950.23	208,257.99	1,307.76	0.63%	209,363.55	1,105.56	0.53%	201,949.71	(7,413.84)	-3.54%
	4,500	2,475,000	232,185.37	234,870.45	2,685.08	1.16%	241,655.19	6,784.74	2.89%	236,940.63	(4,714.56)	-1.95%
Supplement 18												
GS-3												
Secondary	50	17,500	1,716.60	1,743.00	26.40	1.54%	1,828.02	85.02	4.88%	1,824.32	(3.70)	-0.20%
	50	22,500	2,018.02	2,059.72	41.70	2.07%	2,207.84	148.12	7.19%	2,234.13	26.29	1.19%
	50	27,500	2,319.44	2,376.44	57.00	2.46%	2,587.66	211.22	8.89%	2,643.95	56.29	2.18%
	100	35,000	3,410.91	3,463.70	52.79	1.55%	3,633.74	170.04	4.91%	3,626.34	(7.40)	-0.20%
	100	45,000	4,013.74	4,097.14	83.40	2.08%	4,393.38	296.24	7.23%	4,445.97	52.59	1.20%
	100	55,000	4,616.57	4,730.58	114.01	2.47%	5,153.02	422.44	8.93%	5,265.60	112.58	2.18%
	250	87,500	8,493.82	8,625.79	131.97	1.55%	9,050.89	425.10	4.93%	9,032.40	(18.49)	-0.20%
	250	112,500	10,000.90	10,209.39	208.49	2.08%	10,950.00	740.61	7.25%	11,081.47	131.47	1.20%
	250	137,500	11,507.98	11,792.99	285.01	2.48%	12,849.11	1,056.12	8.96%	13,130.54	281.43	2.19%
	500	175,000	16,965.33	17,229.28	263.95	1.56%	18,079.47	850.19	4.93%	18,042.49	(36.98)	-0.20%
	500	225,000	19,979.50	20,396.48	416.98	2.09%	21,877.69	1,481.21	7.26%	22,140.63	262.94	1.20%
	500	275,000	22,993.66	23,563.68	570.02	2.48%	25,675.91	2,112.23	8.96%	26,238.77	562.86	2.19%
	1,000	350,000	33,908.36	34,436.26	527.90	1.56%	36,136.65	1,700.39	4.94%	36,062.69	(73.96)	-0.20%
	1,000	450,000	39,936.69	40,770.66	833.97	2.09%	43,733.09	2,962.43	7.27%	44,258.97	525.88	1.20%
	1,000	550,000	45,965.02	47,105.06	1,140.04	2.48%	51,329.53	4,224.47	8.97%	52,455.25	1,125.72	2.19%
	2,000	700,000	67,794.43	68,850.22	1,055.79	1.56%	72,251.00	3,400.78	4.94%	72,103.08	(147.92)	-0.20%
	2,000	900,000	79,569.34	81,237.27	1,667.93	2.10%	87,162.13	5,924.86	7.29%	88,213.89	1,051.76	1.21%
	2,000	1,100,000	90,784.96	93,065.03	2,280.07	2.51%	101,513.97	8,448.94	9.08%	103,765.41	2,251.44	2.22%
	3,000	1,050,000	100,767.97	102,351.65	1,583.68	1.57%	107,452.82	5,101.17	4.98%	107,230.94	(221.88)	-0.21%
	3,000	1,350,000	117,591.40	120,093.29	2,501.89	2.13%	128,980.58	8,887.29	7.40%	130,558.22	1,577.64	1.22%
	3,000	1,650,000	134,414.83	137,834.93	3,420.10	2.54%	150,508.34	12,673.41	9.19%	153,885.50	3,377.16	2.24%
	4,500	1,575,000	149,389.33	151,764.86	2,375.53	1.59%	159,416.61	7,651.75	5.04%	159,083.79	(332.82)	-0.21%
	4,500	2,025,000	174,624.48	178,377.32	3,752.84	2.15%	191,708.25	13,330.93	7.47%	194,074.71	2,366.46	1.23%
	4,500	2,475,000	199,859.62	204,989.78	5,130.16	2.57%	223,999.89	19,010.11	9.27%	229,065.63	5,065.74	2.26%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Primary	50	17,500	2,113.62	2,109.57	(4.05)	-0.19%	2,043.99	(65.58)	-3.11%	1,922.25	(121.74)	-5.96%
	50	22,500	2,407.34	2,417.15	9.81	0.41%	2,407.91	(9.24)	-0.38%	2,311.45	(96.46)	-4.01%
	50	27,500	2,701.06	2,724.73	23.67	0.88%	2,771.83	47.10	1.73%	2,700.65	(71.18)	-2.57%
	100	35,000	4,057.31	4,049.22	(8.09)	-0.20%	3,918.05	(131.17)	-3.24%	3,674.58	(243.47)	-6.21%
	100	45,000	4,644.75	4,664.38	19.63	0.42%	4,645.90	(18.48)	-0.40%	4,452.98	(192.92)	-4.15%
	100	55,000	5,232.20	5,279.54	47.34	0.90%	5,373.74	94.20	1.78%	5,231.38	(142.36)	-2.65%
	250	87,500	9,888.40	9,868.17	(20.23)	-0.20%	9,540.25	(327.92)	-3.32%	8,931.56	(608.69)	-6.38%
	250	112,500	11,357.00	11,406.07	49.07	0.43%	11,359.86	(46.21)	-0.41%	10,877.56	(482.30)	-4.25%
	250	137,500	12,825.61	12,943.98	118.37	0.92%	13,179.47	235.49	1.82%	12,823.57	(355.90)	-2.70%
	500	175,000	19,606.87	19,566.41	(40.46)	-0.21%	18,910.58	(655.83)	-3.35%	17,693.19	(1,217.39)	-6.44%
	500	225,000	22,544.08	22,642.22	98.14	0.44%	22,549.80	(92.42)	-0.41%	21,585.20	(964.60)	-4.28%
	500	275,000	25,481.29	25,718.03	236.74	0.93%	26,189.01	470.98	1.83%	25,477.22	(711.79)	-2.72%
	1,000	350,000	39,043.82	38,962.91	(80.91)	-0.21%	37,651.24	(1,311.67)	-3.37%	35,216.46	(2,434.78)	-6.47%
	1,000	450,000	44,918.24	45,114.52	196.28	0.44%	44,929.67	(184.85)	-0.41%	43,000.49	(1,929.18)	-4.29%
	1,000	550,000	50,792.66	51,266.14	473.48	0.93%	52,208.09	941.95	1.84%	50,784.52	(1,423.57)	-2.73%
	2,000	700,000	77,917.72	77,755.89	(161.83)	-0.21%	75,132.56	(2,623.33)	-3.37%	70,262.99	(4,869.57)	-6.48%
	2,000	900,000	89,384.81	89,777.37	392.56	0.44%	89,407.66	(369.71)	-0.41%	85,549.30	(3,858.36)	-4.32%
	2,000	1,100,000	100,292.61	101,239.57	946.96	0.94%	103,123.48	1,883.91	1.86%	100,276.32	(2,847.16)	-2.76%
	4,000	1,400,000	153,281.17	152,957.51	(323.66)	-0.21%	147,710.85	(5,246.66)	-3.43%	137,971.71	(9,739.14)	-6.59%
	4,000	1,800,000	175,096.77	175,881.89	785.12	0.45%	175,142.47	(739.42)	-0.42%	167,425.75	(7,716.72)	-4.41%
	4,000	2,200,000	196,912.37	198,806.28	1,893.91	0.96%	202,574.10	3,767.82	1.90%	196,879.79	(5,694.31)	-2.81%
	8,000	2,800,000	302,889.48	302,242.17	(647.31)	-0.21%	291,748.85	(10,493.32)	-3.47%	272,270.56	(19,478.29)	-6.68%
	8,000	3,600,000	346,520.68	348,090.93	1,570.25	0.45%	346,612.09	(1,478.84)	-0.42%	331,178.64	(15,433.45)	-4.45%
	8,000	4,400,000	390,151.88	393,939.70	3,787.82	0.97%	401,475.34	7,535.64	1.91%	390,086.72	(11,388.62)	-2.84%
	10,000	3,500,000	377,693.63	376,884.49	(809.14)	-0.21%	363,767.84	(13,116.65)	-3.48%	339,419.98	(24,347.86)	-6.69%
	10,000	4,500,000	432,232.63	434,195.45	1,962.82	0.45%	432,346.90	(1,848.55)	-0.43%	413,055.08	(19,291.82)	-4.46%
	10,000	5,500,000	486,771.63	491,506.41	4,734.78	0.97%	500,925.96	9,419.55	1.92%	486,690.18	(14,235.78)	-2.84%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
Supplement 18												
GS-3												
Primary	50	17,500	1,766.34	1,788.57	22.23	1.26%	1,854.38	65.81	3.68%	1,837.75	(16.63)	-0.90%
	50	22,500	2,060.06	2,096.16	36.10	1.75%	2,218.30	122.14	5.83%	2,226.95	8.65	0.39%
	50	27,500	2,353.78	2,403.74	49.96	2.12%	2,582.22	178.48	7.43%	2,616.15	33.93	1.31%
	100	35,000	3,362.76	3,407.23	44.47	1.32%	3,538.83	131.60	3.86%	3,505.58	(33.25)	-0.94%
	100	45,000	3,950.20	4,022.39	72.19	1.83%	4,266.68	244.29	6.07%	4,283.98	17.30	0.41%
	100	55,000	4,537.65	4,637.55	99.90	2.20%	4,994.52	356.97	7.70%	5,062.38	67.86	1.36%
	250	87,500	8,152.02	8,263.18	111.16	1.36%	8,592.20	329.02	3.98%	8,509.06	(83.14)	-0.97%
	250	112,500	9,620.63	9,801.09	180.46	1.88%	10,411.81	610.72	6.23%	10,455.06	43.25	0.42%
	250	137,500	11,089.23	11,338.99	249.76	2.25%	12,231.42	892.43	7.87%	12,401.07	169.65	1.39%
	500	175,000	16,134.12	16,356.44	222.32	1.38%	17,014.48	658.04	4.02%	16,848.19	(166.29)	-0.98%
	500	225,000	19,071.33	19,432.25	360.92	1.89%	20,653.70	1,221.45	6.29%	20,740.20	86.50	0.42%
	500	275,000	22,008.54	22,508.06	499.52	2.27%	24,292.91	1,784.85	7.93%	24,632.22	339.31	1.40%
	1,000	350,000	32,098.32	32,542.96	444.64	1.39%	33,859.04	1,316.08	4.04%	33,526.46	(332.58)	-0.98%
	1,000	450,000	37,972.74	38,694.57	721.83	1.90%	41,137.47	2,442.90	6.31%	41,310.49	173.02	0.42%
	1,000	550,000	43,847.16	44,846.19	999.03	2.28%	48,415.89	3,569.70	7.96%	49,094.52	678.63	1.40%
	2,000	700,000	64,026.72	64,915.99	889.27	1.39%	67,548.16	2,632.17	4.05%	66,882.99	(665.17)	-0.98%
	2,000	900,000	75,493.81	76,937.47	1,443.66	1.91%	81,823.26	4,885.79	6.35%	82,169.30	346.04	0.42%
	2,000	1,100,000	86,401.61	88,399.67	1,998.06	2.31%	95,539.08	7,139.41	8.08%	96,896.32	1,357.24	1.42%
	4,000	1,400,000	125,499.17	127,277.71	1,778.54	1.42%	132,542.05	5,264.34	4.14%	131,211.71	(1,330.34)	-1.00%
	4,000	1,800,000	147,314.77	150,202.09	2,887.32	1.96%	159,973.67	9,771.58	6.51%	160,665.75	692.08	0.43%
	4,000	2,200,000	169,130.37	173,126.48	3,996.11	2.36%	187,405.30	14,278.82	8.25%	190,119.79	2,714.49	1.45%
	8,000	2,800,000	247,325.48	250,882.57	3,557.09	1.44%	261,411.25	10,528.68	4.20%	258,750.56	(2,660.69)	-1.02%
	8,000	3,600,000	290,956.68	296,731.33	5,774.65	1.98%	316,274.49	19,543.16	6.59%	317,658.64	1,384.15	0.44%
	8,000	4,400,000	334,587.88	342,580.10	7,992.22	2.39%	371,137.74	28,557.64	8.34%	376,566.72	5,428.98	1.46%
	10,000	3,500,000	308,238.63	312,684.99	4,446.36	1.44%	325,845.84	13,160.85	4.21%	322,519.98	(3,325.86)	-1.02%
	10,000	4,500,000	362,777.63	369,995.95	7,218.32	1.99%	394,424.90	24,428.95	6.60%	396,155.08	1,730.18	0.44%
	10,000	5,500,000	417,316.63	427,306.91	9,990.28	2.39%	463,003.96	35,697.05	8.35%	469,790.18	6,786.22	1.47%
GS-4	3,000	600,000	77,281.39	75,273.37	(2,008.02)	-2.60%	63,709.81	(11,563.56)	-15.36%	52,129.45	(11,580.36)	-18.18%
	3,000	1,200,000	109,113.98	108,371.24	(742.74)	-0.68%	101,610.62	(6,760.62)	-6.24%	91,543.10	(10,067.52)	-9.91%
	3,000	1,800,000	139,966.76	140,489.30	522.54	0.37%	138,531.62	(1,957.68)	-1.39%	129,976.94	(8,554.68)	-6.18%
	5,000	1,000,000	114,503.72	112,417.82	(2,085.90)	-1.82%	99,449.22	(12,968.60)	-11.54%	85,191.82	(14,257.40)	-14.34%
	5,000	2,000,000	165,925.02	165,947.92	22.90	0.01%	160,984.22	(4,963.70)	-2.99%	149,248.22	(11,736.00)	-7.29%
	5,000	3,000,000	217,346.32	219,478.02	2,131.70	0.98%	222,519.22	3,041.20	1.39%	213,304.62	(9,214.60)	-4.14%
	8,000	1,600,000	168,867.50	166,664.78	(2,202.72)	-1.30%	151,588.62	(15,076.16)	-9.05%	133,315.66	(18,272.96)	-12.05%
	8,000	3,200,000	251,141.58	252,312.94	1,171.36	0.47%	250,044.62	(2,268.32)	-0.90%	235,805.90	(14,238.72)	-5.69%
	8,000	4,800,000	333,415.66	337,961.10	4,545.44	1.36%	348,500.62	10,539.52	3.12%	338,296.14	(10,204.48)	-2.93%
	10,000	2,000,000	205,110.02	202,829.42	(2,280.60)	-1.11%	186,348.22	(16,481.20)	-8.13%	165,398.22	(20,950.00)	-11.24%
	10,000	4,000,000	307,952.62	309,889.62	1,937.00	0.63%	309,418.22	(471.40)	-0.15%	293,511.02	(15,907.20)	-5.14%
	10,000	6,000,000	410,795.22	416,949.82	6,154.60	1.50%	432,488.22	15,538.40	3.73%	421,623.82	(10,864.40)	-2.51%
	15,000	3,000,000	295,716.32	293,241.02	(2,475.30)	-0.84%	273,247.22	(19,993.80)	-6.82%	245,604.62	(27,642.60)	-10.12%
	15,000	6,000,000	449,980.22	453,831.32	3,851.10	0.86%	457,852.22	4,020.90	0.89%	437,773.82	(20,078.40)	-4.39%
	15,000	9,000,000	604,244.12	614,421.62	10,177.50	1.68%	642,457.22	28,035.60	4.56%	629,943.02	(12,514.20)	-1.95%
	20,000	4,000,000	386,322.62	383,652.62	(2,670.00)	-0.69%	360,146.22	(23,506.40)	-6.13%	325,811.02	(34,335.20)	-9.53%
	20,000	8,000,000	592,007.82	597,773.02	5,765.20	0.97%	606,286.22	8,513.20	1.42%	582,036.62	(24,249.60)	-4.00%
	20,000	12,000,000	797,693.02	811,893.42	14,200.40	1.78%	852,426.22	40,532.80	4.99%	838,262.22	(14,164.00)	-1.66%
	30,000	6,000,000	567,535.22	564,475.82	(3,059.40)	-0.54%	533,944.22	(30,531.60)	-5.41%	486,223.82	(47,720.40)	-8.94%
	30,000	12,000,000	876,063.02	885,656.42	9,593.40	1.10%	903,154.22	17,497.80	1.98%	870,562.22	(32,592.00)	-3.61%
	30,000	18,000,000	1,184,590.82	1,206,837.02	22,246.20	1.88%	1,272,364.22	65,527.20	5.43%	1,254,900.62	(17,463.60)	-1.37%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
AL	Lamp Size											
	Mercury Vapor											
	100 WATT	43	11.06	11.08	0.02	0.18%	11.10	0.02	0.18%	10.94	(0.16)	-1.44%
	175 WATT	72	12.85	12.98	0.13	1.01%	13.40	0.42	3.24%	13.44	0.04	0.30%
	400 WATT	158	22.25	22.47	0.22	0.99%	23.16	0.69	3.07%	23.06	(0.10)	-0.43%
	POST TOP 175 WATT	72	20.52	20.65	0.13	0.63%	21.07	0.42	2.03%	21.11	0.04	0.19%
	High Pressure Sodium											
	100 WATT	40	10.65	10.61	(0.04)	-0.38%	10.31	(0.30)	-2.83%	9.90	(0.41)	-3.98%
	150 WATT	59	12.65	12.61	(0.04)	-0.32%	12.24	(0.37)	-2.93%	11.69	(0.55)	-4.49%
	200 WATT	84	16.49	16.41	(0.08)	-0.49%	15.81	(0.60)	-3.66%	14.98	(0.83)	-5.25%
	250 WATT	103	18.05	17.98	(0.07)	-0.39%	17.39	(0.59)	-3.28%	16.49	(0.90)	-5.18%
	400 WATT	167	23.85	23.89	0.04	0.17%	23.63	(0.26)	-1.09%	22.75	(0.88)	-3.72%
	POST TOP 100 WATT	40	20.28	20.11	(0.17)	-0.84%	19.19	(0.92)	-4.57%	18.29	(0.90)	-4.69%
	POST TOP 150 WATT	59	22.40	22.22	(0.18)	-0.80%	21.18	(1.04)	-4.68%	20.10	(1.08)	-5.10%
	CUT OFF 100 WATT	40	14.94	14.90	(0.04)	-0.27%	14.59	(0.31)	-2.08%	14.18	(0.41)	-2.81%
	CUT OFF 250 WATT	103	25.22	25.02	(0.20)	-0.79%	23.75	(1.27)	-5.08%	22.31	(1.44)	-6.06%
	CUT OFF 400 WATT	167	27.92	28.09	0.17	0.61%	28.51	0.42	1.50%	28.17	(0.34)	-1.19%
	FLOODLIGHT											
	High Pressure Sodium											
	100 WATT	40	11.34	11.29	(0.05)	-0.44%	10.90	(0.39)	-3.45%	10.43	(0.47)	-4.31%
	250 WATT	103	20.21	19.96	(0.25)	-1.24%	18.41	(1.55)	-7.77%	16.75	(1.66)	-9.02%
	400 WATT	167	27.93	27.53	(0.40)	-1.43%	25.10	(2.43)	-8.83%	22.47	(2.63)	-10.48%
	1,000 WATT	378	68.63	66.12	(2.51)	-3.66%	52.54	(13.58)	-20.54%	40.13	(12.41)	-23.62%
	Metal Halide											
	250 WATT	100	21.28	21.04	(0.24)	-1.13%	19.57	(1.47)	-6.99%	17.99	(1.58)	-8.07%
	400 WATT	158	27.65	27.30	(0.35)	-1.27%	25.12	(2.18)	-7.99%	22.73	(2.39)	-9.51%
	1,000 WATT	378	68.56	66.05	(2.51)	-3.66%	52.47	(13.58)	-20.56%	40.06	(12.41)	-23.65%
	FACILITY CHARGES											
	Mast Arm											
	8 FT.	0	0.79	0.79	-	0.00%	0.79	-	0.00%	0.79	-	0.00%
	12 FT.	0	1.39	1.39	-	0.00%	1.39	-	0.00%	1.39	-	0.00%
	16 FT.	0	1.85	1.85	-	0.00%	1.85	-	0.00%	1.85	-	0.00%
	20 FT.	0	3.24	3.24	-	0.00%	3.24	-	0.00%	3.24	-	0.00%
	Poles											
	Wood	0	3.04	3.04	-	0.00%	3.04	-	0.00%	3.04	-	0.00%
	Aluminum	0	16.66	16.66	-	0.00%	16.66	-	0.00%	16.66	-	0.00%
	Fiberglass	0	24.84	24.84	-	0.00%	24.84	-	0.00%	24.84	-	0.00%
	Each additional 150 foot overhead wire span	0	0.99	0.99	-	0.00%	0.99	-	0.00%	0.99	-	0.00%
	Each additional riser pole connection	0	4.89	4.89	-	0.00%	4.89	-	0.00%	4.89	-	0.00%
	Each underground lateral not over 50 feet	0	1.46	1.46	-	0.00%	1.46	-	0.00%	1.46	-	0.00%

COLUMBUS SOUTHERN POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (G)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (J)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
SL	High Pressure Sodium											
	100 WATT	40	11.35	11.42	0.07	0.62%	11.65	0.23	2.01%	11.68	0.03	0.26%
	150 WATT	59	13.65	13.75	0.10	0.73%	14.09	0.34	2.47%	14.13	0.04	0.28%
	200 WATT	84	17.99	18.14	0.15	0.83%	18.63	0.49	2.70%	18.68	0.05	0.27%
	250 WATT	103	20.43	20.60	0.17	0.83%	21.21	0.61	2.96%	21.27	0.06	0.28%
	400 WATT	167	25.85	26.13	0.28	1.08%	27.11	0.98	3.75%	27.21	0.10	0.37%
	CUT OFF 100 WATT	40	15.33	15.39	0.06	0.39%	15.63	0.24	1.56%	15.65	0.02	0.13%
	CUT OFF 250 WATT	103	26.76	26.94	0.18	0.67%	27.54	0.60	2.23%	27.60	0.06	0.22%
	CUT OFF 400 WATT	167	36.16	36.44	0.28	0.77%	37.42	0.98	2.69%	37.52	0.10	0.27%
	Mercury Vapor											
	100 WATT	43	10.73	10.80	0.07	0.65%	11.05	0.25	2.31%	11.08	0.03	0.27%
	175 WATT	72	13.58	13.70	0.12	0.88%	14.12	0.42	3.07%	14.16	0.04	0.28%
	400 WATT	158	24.30	24.57	0.27	1.11%	25.50	0.93	3.79%	25.59	0.09	0.35%
	FACILITY CHARGES											
	Mast Arm											
	12 FT.	0	1.39	1.39	-	0.00%	1.39	-	0.00%	1.39	-	0.00%
	16 FT.	0	1.85	1.85	-	0.00%	1.85	-	0.00%	1.85	-	0.00%
	20 FT.	0	3.24	3.24	-	0.00%	3.24	-	0.00%	3.24	-	0.00%
	Poles											
	Wood	0	1.58	1.58	-	0.00%	1.58	-	0.00%	1.58	-	0.00%
	Aluminum	0	16.45	16.45	-	0.00%	16.45	-	0.00%	16.45	-	0.00%
	Fiberglass	0	24.52	24.52	-	0.00%	24.52	-	0.00%	24.52	-	0.00%
	Each additional 150 foot overhead wire span	0	0.93	0.93	-	0.00%	0.93	-	0.00%	0.93	-	0.00%
	Each additional riser pole connection	0	4.75	4.75	-	0.00%	4.75	-	0.00%	4.75	-	0.00%
	Each underground lateral not over 50 feet	0	1.51	1.51	-	0.00%	1.51	-	0.00%	1.51	-	0.00%
	Electric Energy Rate	100	17.69	17.37	(0.32)	-1.81%	15.55	(1.82)	-10.48%	13.69	(1.86)	-11.96%
		250	35.46	34.68	(0.78)	-2.20%	30.13	(4.55)	-13.12%	25.46	(4.67)	-15.50%
		500	65.07	63.52	(1.55)	-2.38%	54.41	(9.11)	-14.34%	45.08	(9.33)	-17.15%
		1,000	124.30	121.20	(3.10)	-2.49%	102.99	(18.21)	-15.02%	84.32	(18.67)	-18.13%
		2,500	301.77	294.01	(7.76)	-2.57%	248.48	(45.53)	-15.49%	201.82	(46.66)	-18.78%
		5,000	596.79	581.26	(15.53)	-2.60%	490.21	(91.05)	-15.66%	396.88	(93.33)	-19.04%
		10,000	1,186.82	1,155.76	(31.06)	-2.62%	973.66	(182.10)	-15.76%	787.00	(186.66)	-19.17%
		15,000	1,776.85	1,730.27	(46.58)	-2.62%	1,457.11	(273.16)	-15.79%	1,177.12	(279.99)	-19.22%
		100,000	11,759.74	11,449.20	(310.54)	-2.64%	9,628.19	(1,821.01)	-15.91%	7,761.58	(1,866.61)	-19.39%
		500,000	58,738.09	57,185.38	(1,552.71)	-2.64%	48,080.31	(9,105.07)	-15.92%	38,747.29	(9,333.02)	-19.41%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RS		0	5.27	5.27	-	0.00%	5.27	-	0.00%	5.27	-	0.00%
Summer		30	9.33	9.34	0.01	0.13%	9.34	(0.01)	-0.06%	9.42	0.08	0.88%
		70	14.74	14.77	0.03	0.20%	14.76	(0.01)	-0.08%	14.95	0.19	1.30%
		120	21.51	21.56	0.05	0.23%	21.54	(0.02)	-0.10%	21.87	0.33	1.53%
		200	32.34	32.42	0.08	0.26%	32.38	(0.04)	-0.11%	32.93	0.55	1.69%
		300	45.87	45.99	0.13	0.27%	45.94	(0.05)	-0.12%	46.76	0.82	1.79%
		500	72.93	73.14	0.21	0.29%	73.05	(0.09)	-0.12%	74.42	1.37	1.88%
		800	113.53	113.87	0.34	0.30%	113.72	(0.14)	-0.12%	115.92	2.19	1.93%
		1,000	137.90	138.41	0.51	0.37%	138.71	0.30	0.22%	141.83	3.12	2.25%
		1,200	162.26	162.96	0.69	0.43%	163.70	0.74	0.46%	167.75	4.05	2.48%
		1,500	198.81	199.78	0.96	0.48%	201.18	1.40	0.70%	206.63	5.45	2.71%
		2,000	259.73	261.14	1.41	0.54%	263.65	2.51	0.96%	271.42	7.77	2.95%
		4,000	502.47	505.68	3.20	0.64%	512.60	6.93	1.37%	529.67	17.07	3.33%
		5,000	623.85	627.94	4.10	0.66%	637.08	9.14	1.45%	658.80	21.72	3.41%
		8,000	987.96	994.75	6.79	0.69%	1,010.51	15.76	1.58%	1,046.18	35.67	3.53%
		10,000	1,230.71	1,239.28	8.58	0.70%	1,259.47	20.18	1.63%	1,304.43	44.97	3.57%
		12,000	1,473.45	1,483.82	10.37	0.70%	1,508.42	24.60	1.66%	1,562.69	54.27	3.60%
		15,000	1,837.57	1,850.63	13.06	0.71%	1,881.85	31.23	1.69%	1,950.07	68.21	3.62%
RS		0	5.27	5.27	-	0.00%	5.27	-	0.00%	5.27	-	0.00%
Winter		30	9.33	9.34	0.01	0.13%	9.34	(0.01)	-0.06%	9.42	0.08	0.88%
		70	14.74	14.77	0.03	0.20%	14.76	(0.01)	-0.08%	14.95	0.19	1.30%
		120	21.51	21.56	0.05	0.23%	21.54	(0.02)	-0.10%	21.87	0.33	1.53%
		200	32.34	32.42	0.08	0.26%	32.38	(0.04)	-0.11%	32.93	0.55	1.69%
		300	45.87	45.99	0.13	0.27%	45.94	(0.05)	-0.12%	46.76	0.82	1.79%
		500	72.93	73.14	0.21	0.29%	73.05	(0.09)	-0.12%	74.42	1.37	1.88%
		800	113.53	113.87	0.34	0.30%	113.72	(0.14)	-0.12%	115.92	2.19	1.93%
		1,000	137.90	138.41	0.51	0.37%	138.71	0.30	0.22%	141.83	3.12	2.25%
		1,200	162.26	162.96	0.69	0.43%	163.70	0.74	0.46%	167.75	4.05	2.48%
		1,500	198.81	199.78	0.96	0.48%	201.18	1.40	0.70%	206.63	5.45	2.71%
		2,000	259.73	261.14	1.41	0.54%	263.65	2.51	0.96%	271.42	7.77	2.95%
		4,000	502.47	505.68	3.20	0.64%	512.60	6.93	1.37%	529.67	17.07	3.33%
		5,000	623.85	627.94	4.10	0.66%	637.08	9.14	1.45%	658.80	21.72	3.41%
		8,000	987.96	994.75	6.79	0.69%	1,010.51	15.76	1.58%	1,046.18	35.67	3.53%
		10,000	1,230.71	1,239.28	8.58	0.70%	1,259.47	20.18	1.63%	1,304.43	44.97	3.57%
		12,000	1,473.45	1,483.82	10.37	0.70%	1,508.42	24.60	1.66%	1,562.69	54.27	3.60%
		15,000	1,837.57	1,850.63	13.06	0.71%	1,881.85	31.23	1.69%	1,950.07	68.21	3.62%
RS												
SWH	80 gal.	500	61.16	61.76	0.60	0.98%	63.63	1.87	3.03%	66.57	2.94	4.62%
Summer	80 gal.	800	101.75	102.48	0.73	0.71%	104.30	1.82	1.78%	108.06	3.76	3.61%
	80 gal.	1,000	128.82	129.63	0.81	0.63%	131.41	1.78	1.38%	135.72	4.31	3.28%
	80 gal.	1,500	190.41	191.64	1.24	0.65%	194.41	2.77	1.44%	200.95	6.54	3.36%
	80 gal.	2,000	251.32	253.01	1.68	0.67%	256.88	3.87	1.53%	265.74	8.86	3.45%
	80 gal.	4,000	494.07	497.54	3.48	0.70%	505.84	8.29	1.67%	524.00	18.16	3.59%
	80 gal.	6,000	736.81	742.08	5.27	0.71%	754.79	12.71	1.71%	782.25	27.46	3.64%
	80 gal.	8,000	979.56	986.62	7.06	0.72%	1,003.75	17.13	1.74%	1,040.51	36.76	3.66%
RS												
SWH	100 gal.	500	57.59	58.39	0.80	1.39%	61.26	2.87	4.92%	65.00	3.74	6.10%
Summer	100 gal.	800	97.04	97.93	0.88	0.91%	100.53	2.60	2.66%	104.92	4.39	4.37%
	100 gal.	1,000	124.11	125.07	0.97	0.78%	127.64	2.57	2.05%	132.58	4.94	3.87%
	100 gal.	1,500	187.05	188.39	1.34	0.72%	191.71	3.31	1.76%	198.68	6.97	3.64%
	100 gal.	2,000	247.96	249.76	1.79	0.72%	254.17	4.42	1.77%	263.47	9.30	3.66%
	100 gal.	4,000	490.71	494.29	3.58	0.73%	503.13	8.84	1.79%	521.73	18.60	3.70%
	100 gal.	6,000	733.45	738.83	5.38	0.73%	752.08	13.26	1.79%	779.98	27.90	3.71%
	100 gal.	8,000	976.20	983.36	7.17	0.73%	1,001.04	17.67	1.80%	1,038.24	37.20	3.72%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RS												
SWH	120 gal.	500	57.59	58.39	0.80	1.39%	61.26	2.87	4.92%	65.00	3.74	6.10%
Summer	120 gal.	800	92.33	93.37	1.04	1.13%	96.76	3.39	3.63%	101.78	5.02	5.18%
	120 gal.	1,000	119.40	120.52	1.12	0.94%	123.87	3.35	2.78%	129.44	5.56	4.49%
	120 gal.	1,500	183.69	185.14	1.45	0.79%	189.00	3.86	2.09%	196.41	7.41	3.92%
	120 gal.	2,000	244.60	246.50	1.90	0.78%	251.47	4.97	2.01%	261.20	9.74	3.87%
	120 gal.	4,000	487.35	491.04	3.69	0.76%	500.42	9.38	1.91%	519.46	19.04	3.80%
	120 gal.	6,000	730.09	735.58	5.49	0.75%	749.38	13.80	1.88%	777.71	28.33	3.78%
	120 gal.	8,000	972.83	980.11	7.28	0.75%	998.33	18.22	1.86%	1,035.97	37.63	3.77%
	120 gal.	10,000	1,215.58	1,224.65	9.07	0.75%	1,247.29	22.64	1.85%	1,294.22	46.93	3.76%
RS												
SWH	80 gal.	500	61.16	61.76	0.60	0.98%	63.63	1.87	3.03%	66.57	2.94	4.62%
Winter	80 gal.	800	101.75	102.48	0.73	0.71%	104.30	1.82	1.78%	108.06	3.76	3.61%
	80 gal.	1,000	128.82	129.63	0.81	0.63%	131.41	1.78	1.38%	135.72	4.31	3.28%
	80 gal.	1,500	190.41	191.64	1.24	0.65%	194.41	2.77	1.44%	200.95	6.54	3.36%
	80 gal.	2,000	251.32	253.01	1.68	0.67%	256.88	3.87	1.53%	265.74	8.86	3.45%
	80 gal.	4,000	494.07	497.54	3.48	0.70%	505.84	8.29	1.67%	524.00	18.16	3.59%
	80 gal.	6,000	736.81	742.08	5.27	0.71%	754.79	12.71	1.71%	782.25	27.46	3.64%
	80 gal.	8,000	979.56	986.62	7.06	0.72%	1,003.75	17.13	1.74%	1,040.51	36.76	3.66%
RS												
SWH	100 gal.	500	57.59	58.39	0.80	1.39%	61.26	2.87	4.92%	65.00	3.74	6.10%
Winter	100 gal.	800	97.04	97.93	0.88	0.91%	100.53	2.60	2.66%	104.92	4.39	4.37%
	100 gal.	1,000	124.11	125.07	0.97	0.78%	127.64	2.57	2.05%	132.58	4.94	3.87%
	100 gal.	1,500	187.05	188.39	1.34	0.72%	191.71	3.31	1.76%	198.68	6.97	3.64%
	100 gal.	2,000	247.96	249.76	1.79	0.72%	254.17	4.42	1.77%	263.47	9.30	3.66%
	100 gal.	4,000	490.71	494.29	3.58	0.73%	503.13	8.84	1.79%	521.73	18.60	3.70%
	100 gal.	6,000	733.45	738.83	5.38	0.73%	752.08	13.26	1.79%	779.98	27.90	3.71%
	100 gal.	8,000	976.20	983.36	7.17	0.73%	1,001.04	17.67	1.80%	1,038.24	37.20	3.72%
RS												
SWH	120 gal.	500	57.59	58.39	0.80	1.39%	61.26	2.87	4.92%	65.00	3.74	6.10%
Winter	120 gal.	800	92.33	93.37	1.04	1.13%	96.76	3.39	3.63%	101.78	5.02	5.18%
	120 gal.	1,000	119.40	120.52	1.12	0.94%	123.87	3.35	2.78%	129.44	5.56	4.49%
	120 gal.	1,500	183.69	185.14	1.45	0.79%	189.00	3.86	2.09%	196.41	7.41	3.92%
	120 gal.	2,000	244.60	246.50	1.90	0.78%	251.47	4.97	2.01%	261.20	9.74	3.87%
	120 gal.	4,000	487.35	491.04	3.69	0.76%	500.42	9.38	1.91%	519.46	19.04	3.80%
	120 gal.	6,000	730.09	735.58	5.49	0.75%	749.38	13.80	1.88%	777.71	28.33	3.78%
	120 gal.	8,000	972.83	980.11	7.28	0.75%	998.33	18.22	1.86%	1,035.97	37.63	3.77%
	120 gal.	10,000	1,215.58	1,224.65	9.07	0.75%	1,247.29	22.64	1.85%	1,294.22	46.93	3.76%
RS-TOD												
On-Peak	25%	1,000	122.75	123.94	1.19	0.97%	127.62	3.68	2.97%	133.45	5.83	4.56%
Off-Peak	75%	2,000	235.07	237.45	2.38	1.01%	244.81	7.36	3.10%	256.46	11.65	4.76%
		3,000	346.92	350.49	3.57	1.03%	361.53	11.04	3.15%	379.01	17.48	4.83%
		4,000	458.77	463.54	4.76	1.04%	478.25	14.72	3.18%	501.56	23.30	4.87%
		5,000	570.63	576.58	5.95	1.04%	594.98	18.40	3.19%	624.11	29.13	4.90%
		6,000	682.48	689.62	7.14	1.05%	711.70	22.08	3.20%	746.65	34.95	4.91%
		7,000	794.33	802.67	8.33	1.05%	828.42	25.76	3.21%	869.20	40.78	4.92%
		8,000	906.19	915.71	9.52	1.05%	945.15	29.44	3.21%	991.75	46.61	4.93%
RS-TOD												
On-Peak	30%	1,000	127.57	128.61	1.03	0.81%	131.49	2.88	2.24%	136.67	5.19	3.95%
Off-Peak	70%	2,000	244.71	246.77	2.06	0.84%	252.53	5.76	2.34%	262.91	10.38	4.11%
		3,000	361.38	364.47	3.09	0.86%	373.12	8.65	2.37%	388.68	15.56	4.17%
		4,000	478.05	482.18	4.12	0.86%	493.70	11.53	2.39%	514.46	20.75	4.20%
		5,000	594.73	599.88	5.15	0.87%	614.29	14.41	2.40%	640.23	25.94	4.22%
		6,000	711.40	717.58	6.18	0.87%	734.88	17.29	2.41%	766.00	31.13	4.24%
		7,000	828.07	835.29	7.21	0.87%	855.46	20.17	2.42%	891.78	36.31	4.25%
		8,000	944.75	952.99	8.25	0.87%	976.05	23.06	2.42%	1,017.55	41.50	4.25%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code		Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
RS-TOD													
On-Peak	35%		1,000	132.39	133.27	0.87	0.66%	135.35	2.08	1.56%	139.90	4.55	3.36%
Off-Peak	65%		2,000	254.35	256.09	1.74	0.69%	260.26	4.17	1.63%	269.36	9.10	3.50%
			3,000	375.84	378.45	2.61	0.70%	384.71	6.25	1.65%	398.36	13.65	3.55%
			4,000	497.33	500.82	3.48	0.70%	509.16	8.34	1.66%	527.35	18.20	3.57%
			5,000	618.83	623.18	4.36	0.70%	633.60	10.42	1.67%	656.35	22.75	3.59%
			6,000	740.32	745.54	5.23	0.71%	758.05	12.51	1.68%	785.35	27.30	3.60%
			7,000	861.81	867.91	6.10	0.71%	882.50	14.59	1.68%	914.35	31.85	3.61%
			8,000	983.30	990.27	6.97	0.71%	1,006.95	16.68	1.68%	1,043.35	36.40	3.61%
RS-ES													
On-Peak	15%		1,000	113.12	114.62	1.51	1.33%	119.90	5.27	4.60%	127.00	7.10	5.92%
Off-Peak	85%		2,000	215.79	218.81	3.02	1.40%	229.36	10.55	4.82%	243.56	14.20	6.19%
			3,000	318.00	322.53	4.53	1.42%	338.35	15.82	4.91%	359.66	21.31	6.30%
			4,000	420.22	426.25	6.04	1.44%	447.35	21.10	4.95%	475.76	28.41	6.35%
			5,000	522.43	529.98	7.55	1.44%	556.35	26.37	4.98%	591.86	35.51	6.38%
			6,000	624.64	633.70	9.06	1.45%	665.35	31.65	4.99%	707.96	42.61	6.40%
			7,000	726.86	737.42	10.56	1.45%	774.35	36.92	5.01%	824.06	49.71	6.42%
			8,000	829.07	841.15	12.07	1.46%	883.34	42.20	5.02%	940.16	56.81	6.43%
RS-ES													
On-Peak	20%		1,000	117.93	119.28	1.35	1.14%	123.76	4.48	3.75%	130.23	6.46	5.22%
Off-Peak	80%		2,000	225.43	228.13	2.70	1.20%	237.08	8.95	3.93%	250.01	12.93	5.45%
			3,000	332.46	336.51	4.05	1.22%	349.94	13.43	3.99%	369.33	19.39	5.54%
			4,000	439.50	444.89	5.40	1.23%	462.80	17.91	4.03%	488.66	25.86	5.59%
			5,000	546.53	553.28	6.75	1.23%	575.66	22.39	4.05%	607.98	32.32	5.61%
			6,000	653.56	661.66	8.10	1.24%	688.52	26.86	4.06%	727.31	38.78	5.63%
			7,000	760.60	770.04	9.45	1.24%	801.38	31.34	4.07%	846.63	45.25	5.65%
			8,000	867.63	878.43	10.80	1.24%	914.24	35.82	4.08%	965.95	51.71	5.66%
RS-ES													
On-Peak	25%		1,000	122.75	123.94	1.19	0.97%	127.62	3.68	2.97%	133.45	5.83	4.56%
Off-Peak	75%		2,000	235.07	237.45	2.38	1.01%	244.81	7.36	3.10%	256.46	11.65	4.76%
			3,000	346.92	350.49	3.57	1.03%	361.53	11.04	3.15%	379.01	17.48	4.83%
			4,000	458.77	463.54	4.76	1.04%	478.25	14.72	3.18%	501.56	23.30	4.87%
			5,000	570.63	576.58	5.95	1.04%	594.98	18.40	3.19%	624.11	29.13	4.90%
			6,000	682.48	689.62	7.14	1.05%	711.70	22.08	3.20%	746.65	34.95	4.91%
			7,000	794.33	802.67	8.33	1.05%	828.42	25.76	3.21%	869.20	40.78	4.92%
			8,000	906.19	915.71	9.52	1.05%	945.15	29.44	3.21%	991.75	46.61	4.93%
GS-1													
Unmetered			50	16.17	16.12	(0.05)	-0.29%	15.78	(0.34)	-2.14%	15.64	(0.13)	-0.83%
			100	21.70	21.61	(0.09)	-0.43%	20.92	(0.69)	-3.19%	20.66	(0.26)	-1.26%
			150	27.24	27.10	(0.14)	-0.51%	26.06	(1.03)	-3.81%	25.67	(0.39)	-1.51%
			200	32.77	32.59	(0.18)	-0.56%	31.21	(1.38)	-4.23%	30.68	(0.53)	-1.69%
			400	54.91	54.54	(0.37)	-0.67%	51.79	(2.76)	-5.05%	50.73	(1.05)	-2.03%
			700	88.12	87.48	(0.65)	-0.73%	82.65	(4.82)	-5.51%	80.81	(1.84)	-2.23%
			1,000	121.33	120.41	(0.92)	-0.76%	113.52	(6.89)	-5.72%	110.89	(2.63)	-2.32%
			1,500	176.68	175.30	(1.39)	-0.78%	164.96	(10.34)	-5.90%	161.01	(3.95)	-2.39%
			2,000	232.03	230.18	(1.85)	-0.80%	216.40	(13.78)	-5.99%	211.14	(5.26)	-2.43%
			4,000	452.51	448.82	(3.70)	-0.82%	421.25	(27.57)	-6.14%	410.73	(10.52)	-2.50%
			8,000	893.47	886.08	(7.39)	-0.83%	830.95	(55.13)	-6.22%	809.90	(21.05)	-2.53%
			10,000	1,113.96	1,104.71	(9.24)	-0.83%	1,035.80	(68.92)	-6.24%	1,009.49	(26.31)	-2.54%
			15,000	1,665.16	1,651.30	(13.86)	-0.83%	1,547.92	(103.37)	-6.26%	1,508.45	(39.47)	-2.55%
			25,000	2,761.96	2,738.86	(23.10)	-0.84%	2,566.57	(172.29)	-6.29%	2,500.79	(65.78)	-2.56%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-1-ES												
On-Peak	10%	500	64.68	65.15	0.48	0.74%	66.40	1.25	1.92%	68.84	2.44	3.68%
Off-Peak	90%	1,000	110.63	111.59	0.95	0.86%	114.09	2.50	2.24%	118.97	4.88	4.28%
		2,000	202.55	204.46	1.91	0.94%	209.46	5.00	2.45%	219.23	9.77	4.66%
		4,000	385.45	389.27	3.82	0.99%	399.28	10.01	2.57%	418.81	19.53	4.89%
		6,000	568.36	574.09	5.73	1.01%	589.10	15.01	2.61%	618.40	29.30	4.97%
		8,000	751.27	758.91	7.64	1.02%	778.92	20.01	2.64%	817.99	39.07	5.02%
On-Peak	15%	500	65.84	66.20	0.36	0.55%	66.87	0.67	1.01%	68.84	1.98	2.96%
Off-Peak	85%	1,000	112.96	113.68	0.72	0.64%	115.02	1.34	1.18%	118.97	3.95	3.44%
		2,000	207.19	208.64	1.44	0.70%	211.32	2.68	1.28%	219.23	7.91	3.74%
		4,000	394.75	397.64	2.89	0.73%	403.00	5.36	1.35%	418.81	15.81	3.92%
		6,000	582.31	586.64	4.33	0.74%	594.68	8.04	1.37%	618.40	23.72	3.99%
		8,000	769.86	775.64	5.78	0.75%	786.36	10.72	1.38%	817.99	31.63	4.02%
On-Peak	20%	500	67.00	67.24	0.24	0.37%	67.33	0.09	0.13%	68.84	1.51	2.25%
Off-Peak	80%	1,000	115.28	115.77	0.49	0.42%	115.95	0.18	0.15%	118.97	3.02	2.61%
		2,000	211.84	212.82	0.98	0.46%	213.18	0.35	0.17%	219.23	6.05	2.84%
		4,000	404.05	406.01	1.96	0.48%	406.72	0.71	0.17%	418.81	12.10	2.97%
		6,000	596.25	599.19	2.94	0.49%	600.26	1.06	0.18%	618.40	18.14	3.02%
		8,000	788.46	792.38	3.92	0.50%	793.79	1.42	0.18%	817.99	24.19	3.05%
GS-1												
		600	85.14	84.58	(0.55)	-0.65%	80.45	(4.13)	-4.89%	78.87	(1.58)	-1.96%
		700	96.21	95.56	(0.65)	-0.67%	90.74	(4.82)	-5.05%	88.90	(1.84)	-2.03%
		800	107.28	106.54	(0.74)	-0.69%	101.03	(5.51)	-5.17%	98.92	(2.10)	-2.08%
		900	118.35	117.52	(0.83)	-0.70%	111.31	(6.20)	-5.28%	108.95	(2.37)	-2.13%
		1,200	151.56	150.45	(1.11)	-0.73%	142.18	(8.27)	-5.50%	139.02	(3.16)	-2.22%
		1,400	173.70	172.41	(1.29)	-0.74%	162.76	(9.65)	-5.60%	159.07	(3.68)	-2.26%
		1,600	195.84	194.36	(1.48)	-0.75%	183.33	(11.03)	-5.67%	179.12	(4.21)	-2.30%
		1,800	217.98	216.32	(1.66)	-0.76%	203.91	(12.40)	-5.73%	199.17	(4.74)	-2.32%
		2,100	251.14	249.20	(1.94)	-0.77%	234.73	(14.47)	-5.81%	229.20	(5.53)	-2.35%
		2,400	284.22	282.00	(2.22)	-0.78%	265.46	(16.54)	-5.87%	259.14	(6.31)	-2.38%
		2,700	317.29	314.79	(2.49)	-0.79%	296.18	(18.61)	-5.91%	289.08	(7.10)	-2.40%
		2,800	328.31	325.72	(2.59)	-0.79%	306.43	(19.30)	-5.92%	299.06	(7.37)	-2.40%
		3,000	350.36	347.59	(2.77)	-0.79%	326.91	(20.67)	-5.95%	319.02	(7.89)	-2.41%
		3,200	372.41	369.45	(2.96)	-0.79%	347.40	(22.05)	-5.97%	338.98	(8.42)	-2.42%
		3,500	405.48	402.25	(3.23)	-0.80%	378.12	(24.12)	-6.00%	368.92	(9.21)	-2.44%
		3,600	416.50	413.18	(3.33)	-0.80%	388.37	(24.81)	-6.00%	378.89	(9.47)	-2.44%
		4,000	460.60	456.90	(3.70)	-0.80%	429.34	(27.57)	-6.03%	418.81	(10.52)	-2.45%
		4,500	515.72	511.56	(4.16)	-0.81%	480.55	(31.01)	-6.06%	468.71	(11.84)	-2.46%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2-												
Rec. Lighting		50	30.32	30.30	(0.02)	-0.07%	30.08	(0.22)	-0.72%	30.05	(0.03)	-0.10%
		100	36.29	36.24	(0.04)	-0.12%	35.81	(0.44)	-1.21%	35.75	(0.06)	-0.17%
		150	42.25	42.19	(0.06)	-0.15%	41.53	(0.66)	-1.55%	41.44	(0.09)	-0.22%
		200	48.21	48.13	(0.08)	-0.17%	47.26	(0.87)	-1.82%	47.13	(0.12)	-0.26%
		400	72.07	71.90	(0.17)	-0.23%	70.15	(1.75)	-2.43%	69.91	(0.24)	-0.35%
		700	107.85	107.56	(0.29)	-0.27%	104.50	(3.06)	-2.84%	104.07	(0.43)	-0.41%
		1,000	143.63	143.21	(0.42)	-0.29%	138.84	(4.37)	-3.05%	138.23	(0.61)	-0.44%
		1,500	203.27	202.64	(0.63)	-0.31%	196.09	(6.55)	-3.23%	195.17	(0.92)	-0.47%
		2,000	262.90	262.07	(0.84)	-0.32%	253.33	(8.74)	-3.33%	252.10	(1.22)	-0.48%
		4,000	500.53	498.85	(1.68)	-0.34%	481.38	(17.47)	-3.50%	478.93	(2.45)	-0.51%
		8,000	975.78	972.42	(3.36)	-0.34%	937.48	(34.95)	-3.59%	932.58	(4.90)	-0.52%
		10,000	1,213.41	1,209.21	(4.19)	-0.35%	1,165.53	(43.68)	-3.61%	1,159.41	(6.12)	-0.53%
		15,000	1,807.47	1,801.18	(6.29)	-0.35%	1,735.65	(65.52)	-3.64%	1,726.47	(9.19)	-0.53%
		25,000	2,989.99	2,979.51	(10.48)	-0.35%	2,870.30	(109.21)	-3.67%	2,854.99	(15.31)	-0.53%
GS-2												
Secondary	10	1,000	205.83	205.35	(0.48)	-0.23%	200.68	(4.67)	-2.27%	199.83	(0.85)	-0.43%
	10	2,000	300.08	299.12	(0.96)	-0.32%	289.78	(9.34)	-3.12%	288.08	(1.71)	-0.59%
	10	3,000	393.87	392.43	(1.44)	-0.37%	378.43	(14.01)	-3.57%	375.86	(2.56)	-0.68%
	25	2,500	466.23	465.03	(1.20)	-0.26%	453.35	(11.67)	-2.51%	451.22	(2.13)	-0.47%
	25	5,000	700.70	698.30	(2.40)	-0.34%	674.95	(23.35)	-3.34%	670.69	(4.27)	-0.63%
	25	7,500	935.18	931.58	(3.60)	-0.38%	896.56	(35.02)	-3.76%	890.15	(6.40)	-0.71%
	50	5,000	899.45	897.05	(2.40)	-0.27%	873.70	(23.35)	-2.60%	869.43	(4.27)	-0.49%
	50	10,000	1,368.40	1,363.60	(4.80)	-0.35%	1,316.90	(46.70)	-3.42%	1,308.37	(8.54)	-0.65%
	50	15,000	1,837.35	1,830.16	(7.20)	-0.39%	1,760.11	(70.05)	-3.83%	1,747.30	(12.81)	-0.73%
	75	7,500	1,332.67	1,329.07	(3.60)	-0.27%	1,294.05	(35.02)	-2.64%	1,287.65	(6.40)	-0.49%
	75	15,000	2,036.10	2,028.90	(7.20)	-0.35%	1,958.85	(70.05)	-3.45%	1,946.05	(12.81)	-0.65%
	75	22,500	2,735.33	2,724.53	(10.79)	-0.39%	2,619.46	(105.07)	-3.86%	2,600.25	(19.21)	-0.73%
	100	10,000	1,765.89	1,761.10	(4.80)	-0.27%	1,714.40	(46.70)	-2.65%	1,705.86	(8.54)	-0.50%
	100	20,000	2,701.00	2,691.40	(9.59)	-0.36%	2,598.01	(93.40)	-3.47%	2,580.93	(17.07)	-0.66%
	100	30,000	3,633.30	3,618.91	(14.39)	-0.40%	3,478.81	(140.10)	-3.87%	3,453.20	(25.61)	-0.74%
	200	20,000	3,495.98	3,486.39	(9.59)	-0.27%	3,392.99	(93.40)	-2.68%	3,375.92	(17.07)	-0.50%
	200	40,000	5,360.59	5,341.40	(19.19)	-0.36%	5,154.61	(186.79)	-3.50%	5,120.46	(34.15)	-0.66%
	200	60,000	7,225.19	7,196.41	(28.78)	-0.40%	6,916.22	(280.19)	-3.89%	6,865.00	(51.22)	-0.74%
	500	50,000	8,677.85	8,653.86	(23.99)	-0.28%	8,420.37	(233.49)	-2.70%	8,377.69	(42.69)	-0.51%
	500	100,000	13,339.37	13,291.39	(47.97)	-0.36%	12,824.41	(466.98)	-3.51%	12,739.04	(85.37)	-0.67%
	500	150,000	18,000.88	17,928.92	(71.96)	-0.40%	17,228.45	(700.48)	-3.91%	17,100.39	(128.06)	-0.74%
	1,000	100,000	17,314.30	17,266.33	(47.97)	-0.28%	16,799.34	(466.98)	-2.70%	16,713.97	(85.37)	-0.51%
	1,000	200,000	26,637.33	26,541.38	(95.94)	-0.36%	25,607.41	(933.97)	-3.52%	25,436.67	(170.75)	-0.67%
	1,000	300,000	35,960.36	35,816.44	(143.91)	-0.40%	34,415.49	(1,400.96)	-3.91%	34,159.37	(256.12)	-0.74%
	3,000	300,000	51,860.08	51,716.17	(143.91)	-0.28%	50,315.21	(1,400.96)	-2.71%	50,059.09	(256.12)	-0.51%
	3,000	600,000	79,829.17	79,541.34	(287.83)	-0.36%	76,739.43	(2,801.91)	-3.52%	76,227.19	(512.24)	-0.67%
	3,000	900,000	107,326.10	106,894.37	(431.74)	-0.40%	102,691.50	(4,202.87)	-3.93%	101,923.13	(768.37)	-0.75%
	7,000	700,000	120,951.65	120,615.85	(335.80)	-0.28%	117,346.96	(3,268.90)	-2.71%	116,749.34	(597.62)	-0.51%
	7,000	1,400,000	182,217.15	181,545.56	(671.59)	-0.37%	175,007.77	(6,537.79)	-3.60%	173,812.53	(1,195.24)	-0.68%
	7,000	2,100,000	242,545.39	241,538.00	(1,007.39)	-0.42%	231,731.32	(9,806.69)	-4.06%	229,938.46	(1,792.85)	-0.77%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2												
Primary	10	1,000	297.62	296.91	(0.71)	-0.24%	291.18	(5.73)	-1.93%	289.37	(1.81)	-0.62%
	10	2,000	388.93	387.52	(1.42)	-0.36%	376.05	(11.46)	-2.96%	372.44	(3.61)	-0.96%
	10	3,000	479.79	477.66	(2.12)	-0.44%	460.47	(17.19)	-3.60%	455.05	(5.42)	-1.18%
	25	2,500	544.22	542.45	(1.77)	-0.33%	528.12	(14.33)	-2.64%	523.61	(4.52)	-0.85%
	25	5,000	771.36	767.82	(3.54)	-0.46%	739.16	(28.66)	-3.73%	730.13	(9.03)	-1.22%
	25	7,500	998.49	993.18	(5.31)	-0.53%	950.19	(42.99)	-4.33%	936.65	(13.55)	-1.43%
	50	5,000	954.46	950.92	(3.54)	-0.37%	922.26	(28.66)	-3.01%	913.23	(9.03)	-0.98%
	50	10,000	1,408.73	1,401.65	(7.08)	-0.50%	1,344.33	(57.32)	-4.09%	1,326.27	(18.06)	-1.34%
	50	15,000	1,862.99	1,852.38	(10.62)	-0.57%	1,766.40	(85.97)	-4.64%	1,739.31	(27.09)	-1.53%
	75	7,500	1,364.69	1,359.39	(5.31)	-0.39%	1,316.40	(42.99)	-3.16%	1,302.85	(13.55)	-1.03%
	75	15,000	2,046.10	2,035.48	(10.62)	-0.52%	1,949.50	(85.97)	-4.22%	1,922.41	(27.09)	-1.39%
	75	22,500	2,723.30	2,707.37	(15.93)	-0.58%	2,578.41	(128.96)	-4.76%	2,537.78	(40.64)	-1.58%
	100	10,000	1,774.93	1,767.85	(7.08)	-0.40%	1,710.54	(57.32)	-3.24%	1,692.48	(18.06)	-1.06%
	100	20,000	2,680.67	2,666.51	(14.16)	-0.53%	2,551.88	(114.63)	-4.30%	2,515.76	(36.12)	-1.42%
	100	30,000	3,583.60	3,562.37	(21.23)	-0.59%	3,390.42	(171.95)	-4.83%	3,336.24	(54.18)	-1.60%
	200	20,000	3,413.08	3,398.92	(14.16)	-0.41%	3,284.29	(114.63)	-3.37%	3,248.17	(36.12)	-1.10%
	200	40,000	5,218.95	5,190.64	(28.31)	-0.54%	4,961.37	(229.26)	-4.42%	4,889.13	(72.24)	-1.46%
	200	60,000	7,024.82	6,982.35	(42.47)	-0.60%	6,638.45	(343.90)	-4.93%	6,530.09	(108.36)	-1.63%
	500	50,000	8,319.11	8,283.72	(35.39)	-0.43%	7,997.14	(286.58)	-3.46%	7,906.84	(90.30)	-1.13%
	500	100,000	12,833.79	12,763.01	(70.78)	-0.55%	12,189.85	(573.16)	-4.49%	12,009.25	(180.60)	-1.48%
	500	150,000	17,348.46	17,242.30	(106.17)	-0.61%	16,382.56	(859.74)	-4.99%	16,111.65	(270.90)	-1.65%
	1,000	100,000	16,495.84	16,425.06	(70.78)	-0.43%	15,851.90	(573.16)	-3.49%	15,671.30	(180.60)	-1.14%
	1,000	200,000	25,525.19	25,383.64	(141.56)	-0.55%	24,237.32	(1,146.32)	-4.52%	23,876.11	(361.20)	-1.49%
	1,000	300,000	34,554.54	34,342.21	(212.33)	-0.61%	32,622.73	(1,719.48)	-5.01%	32,080.92	(541.81)	-1.66%
	3,000	300,000	49,202.75	48,990.42	(212.33)	-0.43%	47,270.94	(1,719.48)	-3.51%	46,729.13	(541.81)	-1.15%
	3,000	600,000	76,290.80	75,866.14	(424.67)	-0.56%	72,427.18	(3,438.96)	-4.53%	71,343.56	(1,083.61)	-1.50%
	3,000	900,000	102,906.70	102,269.70	(637.00)	-0.62%	97,111.26	(5,158.44)	-5.04%	95,485.84	(1,625.42)	-1.67%
	7,000	700,000	114,616.58	114,121.13	(495.45)	-0.43%	110,109.01	(4,012.12)	-3.52%	108,844.80	(1,264.21)	-1.15%
	7,000	1,400,000	173,826.32	172,835.43	(990.89)	-0.57%	164,811.19	(8,024.24)	-4.64%	162,282.76	(2,528.43)	-1.53%
	7,000	2,100,000	232,098.80	230,612.46	(1,486.34)	-0.64%	218,576.10	(12,036.36)	-5.22%	214,783.46	(3,792.64)	-1.74%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-2												
Subtransmission	10	1,000	822.49	821.14	(1.35)	-0.16%	812.27	(8.87)	-1.08%	807.89	(4.38)	-0.54%
	10	2,000	912.69	910.00	(2.69)	-0.29%	892.25	(17.75)	-1.95%	883.49	(8.76)	-0.98%
	10	3,000	1,002.43	998.39	(4.04)	-0.40%	971.77	(26.62)	-2.67%	958.64	(13.13)	-1.35%
	25	2,500	988.31	984.95	(3.36)	-0.34%	962.76	(22.18)	-2.25%	951.82	(10.95)	-1.14%
	25	5,000	1,212.66	1,205.93	(6.73)	-0.55%	1,161.57	(44.37)	-3.68%	1,139.68	(21.89)	-1.88%
	25	7,500	1,437.01	1,426.92	(10.09)	-0.70%	1,360.37	(66.55)	-4.66%	1,327.53	(32.84)	-2.41%
	50	5,000	1,263.91	1,257.18	(6.73)	-0.53%	1,212.82	(44.37)	-3.53%	1,190.93	(21.89)	-1.80%
	50	10,000	1,712.61	1,699.16	(13.45)	-0.79%	1,610.42	(88.74)	-5.22%	1,566.64	(43.78)	-2.72%
	50	15,000	2,161.31	2,141.14	(20.18)	-0.93%	2,008.03	(133.11)	-6.22%	1,942.36	(65.67)	-3.27%
	75	7,500	1,539.51	1,529.42	(10.09)	-0.66%	1,462.87	(66.55)	-4.35%	1,430.03	(32.84)	-2.24%
	75	15,000	2,212.56	2,192.39	(20.18)	-0.91%	2,059.28	(133.11)	-6.07%	1,993.61	(65.67)	-3.19%
	75	22,500	2,881.42	2,851.15	(30.26)	-1.05%	2,651.49	(199.66)	-7.00%	2,552.99	(98.51)	-3.72%
	100	10,000	1,815.11	1,801.66	(13.45)	-0.74%	1,712.92	(88.74)	-4.93%	1,669.14	(43.78)	-2.56%
	100	20,000	2,709.72	2,682.81	(26.90)	-0.99%	2,505.34	(177.48)	-6.62%	2,417.78	(87.56)	-3.49%
	100	30,000	3,601.52	3,561.17	(40.35)	-1.12%	3,294.96	(266.21)	-7.48%	3,163.62	(131.34)	-3.99%
	200	20,000	2,914.72	2,887.81	(26.90)	-0.92%	2,710.34	(177.48)	-6.15%	2,622.78	(87.56)	-3.23%
	200	40,000	4,698.32	4,644.52	(53.80)	-1.15%	4,289.57	(354.95)	-7.64%	4,114.45	(175.12)	-4.08%
	200	60,000	6,481.93	6,401.23	(80.70)	-1.25%	5,868.80	(532.42)	-8.32%	5,606.12	(262.68)	-4.48%
	500	50,000	6,205.13	6,137.88	(67.25)	-1.08%	5,694.19	(443.69)	-7.23%	5,475.29	(218.90)	-3.84%
	500	100,000	10,664.15	10,529.64	(134.51)	-1.26%	9,642.27	(887.38)	-8.43%	9,204.47	(437.80)	-4.54%
	500	150,000	15,123.17	14,921.41	(201.76)	-1.33%	13,590.35	(1,331.06)	-8.92%	12,933.65	(656.70)	-4.83%
	1,000	100,000	11,689.15	11,554.64	(134.51)	-1.15%	10,667.27	(887.38)	-7.68%	10,229.47	(437.80)	-4.10%
	1,000	200,000	20,607.19	20,338.18	(269.01)	-1.31%	18,563.43	(1,774.75)	-8.73%	17,687.83	(875.60)	-4.72%
	1,000	300,000	29,525.23	29,121.71	(403.51)	-1.37%	26,459.59	(2,662.13)	-9.14%	25,146.19	(1,313.40)	-4.96%
	3,000	300,000	33,625.23	33,221.71	(403.51)	-1.20%	30,559.59	(2,662.13)	-8.01%	29,246.19	(1,313.40)	-4.30%
	3,000	600,000	60,379.35	59,572.32	(807.03)	-1.34%	54,248.07	(5,324.25)	-8.94%	51,621.27	(2,626.80)	-4.84%
	3,000	900,000	86,661.31	85,450.77	(1,210.55)	-1.40%	77,464.39	(7,986.38)	-9.35%	73,524.19	(3,940.20)	-5.09%
	7,000	700,000	77,497.39	76,555.85	(941.54)	-1.21%	70,344.23	(6,211.63)	-8.11%	67,279.63	(3,064.60)	-4.36%
	7,000	1,400,000	135,927.96	134,044.89	(1,883.07)	-1.39%	121,621.64	(12,423.25)	-9.27%	115,492.44	(6,129.20)	-5.04%
	7,000	2,100,000	193,421.27	190,596.67	(2,824.60)	-1.46%	171,961.79	(18,634.88)	-9.78%	162,767.99	(9,193.80)	-5.35%
GS-TOD		250	57.22	56.17	(1.05)	-1.84%	56.10	(0.07)	-0.13%	57.05	0.95	1.70%
On-Peak 30%		500	82.36	80.05	(2.30)	-2.80%	80.11	0.06	0.07%	82.02	1.91	2.38%
Off-Peak 70%		1,000	132.63	127.82	(4.81)	-3.63%	128.14	0.32	0.25%	131.96	3.81	2.98%
		2,000	233.18	223.35	(9.83)	-4.21%	224.20	0.85	0.38%	231.83	7.63	3.40%
		4,000	433.36	413.49	(19.86)	-4.58%	415.40	1.91	0.46%	430.65	15.25	3.67%
		8,000	833.71	793.77	(39.93)	-4.79%	797.80	4.02	0.51%	828.30	30.50	3.82%
		16,000	1,633.85	1,553.77	(80.08)	-4.90%	1,562.03	8.26	0.53%	1,623.04	61.01	3.91%
		32,000	3,226.29	3,065.88	(160.41)	-4.97%	3,082.66	16.78	0.55%	3,204.68	122.02	3.96%
		64,000	6,411.18	6,090.09	(321.09)	-5.01%	6,123.92	33.83	0.56%	6,367.96	244.03	3.98%
		100,000	9,994.18	9,492.33	(501.85)	-5.02%	9,545.34	53.01	0.56%	9,926.64	381.30	3.99%
On-Peak 40%		250	58.61	57.51	(1.10)	-1.88%	57.12	(0.39)	-0.68%	57.83	0.71	1.24%
Off-Peak 60%		500	85.14	82.73	(2.41)	-2.83%	82.16	(0.57)	-0.69%	83.57	1.41	1.72%
		1,000	138.20	133.18	(5.02)	-3.63%	132.24	(0.94)	-0.71%	135.07	2.83	2.14%
		2,000	244.32	234.07	(10.25)	-4.19%	232.39	(1.68)	-0.72%	238.05	5.66	2.43%
		4,000	455.63	434.93	(20.70)	-4.54%	431.77	(3.15)	-0.73%	443.09	11.32	2.62%
		8,000	878.26	836.64	(41.62)	-4.74%	830.54	(6.10)	-0.73%	853.18	22.63	2.72%
		16,000	1,722.95	1,639.51	(83.45)	-4.84%	1,627.52	(11.98)	-0.73%	1,672.79	45.26	2.78%
		32,000	3,404.50	3,237.35	(167.16)	-4.91%	3,213.64	(23.71)	-0.73%	3,304.17	90.53	2.82%
		64,000	6,767.60	6,433.03	(334.57)	-4.94%	6,385.88	(47.15)	-0.73%	6,566.93	181.06	2.84%
		100,000	10,551.09	10,028.17	(522.92)	-4.96%	9,954.64	(73.53)	-0.73%	10,237.54	282.90	2.84%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
On-Peak 50%		250	60.01	58.85	(1.16)	-1.93%	58.15	(0.70)	-1.20%	58.61	0.46	0.79%
Off-Peak 50%		500	87.93	85.41	(2.51)	-2.86%	84.21	(1.21)	-1.41%	85.13	0.92	1.10%
		1,000	143.77	138.54	(5.23)	-3.64%	136.33	(2.21)	-1.59%	138.17	1.85	1.35%
		2,000	255.46	244.79	(10.67)	-4.18%	240.57	(4.21)	-1.72%	244.26	3.69	1.53%
		4,000	477.91	456.36	(21.55)	-4.51%	448.15	(8.22)	-1.80%	455.53	7.38	1.65%
		8,000	922.81	879.51	(43.30)	-4.69%	863.29	(16.22)	-1.84%	878.05	14.76	1.71%
		16,000	1,812.06	1,725.24	(86.82)	-4.79%	1,693.01	(32.23)	-1.87%	1,722.53	29.52	1.74%
		32,000	3,582.72	3,408.82	(173.90)	-4.85%	3,344.62	(64.20)	-1.88%	3,403.66	59.04	1.77%
		64,000	7,124.03	6,775.97	(348.06)	-4.89%	6,647.83	(128.13)	-1.89%	6,765.91	118.08	1.78%
		100,000	11,108.00	10,564.01	(543.99)	-4.90%	10,363.95	(200.06)	-1.89%	10,548.45	184.50	1.78%
GS-3												
Secondary	10	3,500	443.23	442.65	(0.58)	-0.13%	431.79	(10.86)	-2.45%	433.20	1.40	0.32%
	10	4,500	505.67	507.75	2.08	0.41%	507.92	0.17	0.03%	521.02	13.11	2.58%
	10	5,500	568.11	572.84	4.74	0.83%	584.04	11.20	1.95%	608.85	24.81	4.25%
	25	8,750	1,058.57	1,057.12	(1.45)	-0.14%	1,029.98	(27.14)	-2.57%	1,033.49	3.51	0.34%
	25	11,250	1,214.67	1,219.86	5.20	0.43%	1,220.29	0.43	0.04%	1,253.06	32.77	2.69%
	25	13,750	1,370.76	1,382.60	11.85	0.86%	1,410.60	27.99	2.02%	1,472.62	62.03	4.40%
	50	17,500	2,082.74	2,079.84	(2.91)	-0.14%	2,025.56	(54.28)	-2.61%	2,032.57	7.01	0.35%
	50	22,500	2,392.13	2,402.52	10.39	0.43%	2,403.37	0.86	0.04%	2,468.91	65.53	2.73%
	50	27,500	2,701.51	2,725.20	23.69	0.88%	2,781.19	55.99	2.05%	2,905.24	124.05	4.46%
	75	26,250	3,103.41	3,099.05	(4.36)	-0.14%	3,017.63	(81.42)	-2.63%	3,028.16	10.52	0.35%
	75	33,750	3,567.49	3,583.08	15.59	0.44%	3,584.36	1.28	0.04%	3,682.66	98.30	2.74%
	75	41,250	4,031.57	4,067.10	35.54	0.88%	4,151.09	83.98	2.06%	4,337.16	186.08	4.48%
	100	35,000	4,124.08	4,118.27	(5.81)	-0.14%	4,009.71	(108.56)	-2.64%	4,023.74	14.03	0.35%
	100	45,000	4,742.85	4,763.63	20.78	0.44%	4,765.35	1.71	0.04%	4,896.41	131.06	2.75%
	100	55,000	5,361.62	5,409.00	47.38	0.88%	5,520.98	111.98	2.07%	5,769.08	248.10	4.49%
	200	70,000	8,206.76	8,195.13	(11.63)	-0.14%	7,978.02	(217.12)	-2.65%	8,006.07	28.06	0.35%
	200	90,000	9,444.30	9,485.87	41.57	0.44%	9,489.29	3.42	0.04%	9,751.42	262.13	2.76%
	200	110,000	10,681.84	10,776.60	94.76	0.89%	11,000.55	223.96	2.08%	11,496.76	496.20	4.51%
	500	175,000	20,454.79	20,425.73	(29.06)	-0.14%	19,882.94	(542.79)	-2.66%	19,953.08	70.14	0.35%
	500	225,000	23,548.64	23,652.56	103.92	0.44%	23,661.11	8.55	0.04%	24,316.43	655.32	2.77%
	500	275,000	26,642.48	26,879.38	236.90	0.89%	27,439.28	559.90	2.08%	28,679.79	1,240.51	4.52%
	1,000	350,000	40,868.18	40,810.06	(58.13)	-0.14%	39,724.47	(1,085.59)	-2.66%	39,864.75	140.28	0.35%
	1,000	450,000	47,055.87	47,263.71	207.84	0.44%	47,280.81	17.10	0.04%	48,591.46	1,310.65	2.77%
	1,000	550,000	53,243.56	53,717.36	473.80	0.89%	54,837.16	1,119.80	2.08%	57,318.17	2,481.01	4.52%
	3,000	1,050,000	120,992.51	120,818.14	(174.38)	-0.14%	117,561.38	(3,256.76)	-2.70%	117,982.22	420.84	0.36%
	3,000	1,350,000	137,441.45	138,064.97	623.51	0.45%	138,116.28	51.32	0.04%	142,048.22	3,931.94	2.85%
	3,000	1,650,000	153,890.39	155,311.80	1,421.41	0.92%	158,671.19	3,359.38	2.16%	166,114.22	7,443.04	4.69%
	7,000	2,450,000	274,433.68	274,026.80	(406.88)	-0.15%	266,427.71	(7,599.09)	-2.77%	267,409.67	981.97	0.37%
	7,000	3,150,000	312,814.54	314,269.41	1,454.87	0.47%	314,389.14	119.73	0.04%	323,563.67	9,174.53	2.92%
	7,000	3,850,000	351,195.40	354,512.02	3,316.61	0.94%	362,350.58	7,838.56	2.21%	379,717.67	17,367.09	4.79%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Primary	10	3,500	527.64	526.22	(1.43)	-0.27%	511.41	(14.81)	-2.81%	509.29	(2.12)	-0.41%
	10	4,500	588.22	589.12	0.90	0.15%	583.74	(5.38)	-0.91%	591.94	8.20	1.40%
	10	5,500	648.80	652.02	3.22	0.50%	656.06	4.04	0.62%	674.58	18.52	2.82%
	25	8,750	1,118.13	1,114.57	(3.57)	-0.32%	1,077.55	(37.02)	-3.32%	1,072.25	(5.30)	-0.49%
	25	11,250	1,269.58	1,271.82	2.24	0.18%	1,258.36	(13.46)	-1.06%	1,278.86	20.50	1.63%
	25	13,750	1,421.02	1,429.07	8.05	0.57%	1,439.18	10.11	0.71%	1,485.48	46.30	3.22%
	50	17,500	2,100.88	2,093.75	(7.13)	-0.34%	2,019.71	(74.04)	-3.54%	2,009.11	(10.60)	-0.52%
	50	22,500	2,400.97	2,405.45	4.48	0.19%	2,378.54	(26.91)	-1.12%	2,419.54	41.00	1.72%
	50	27,500	2,701.05	2,717.15	16.10	0.60%	2,737.37	20.22	0.74%	2,829.98	92.60	3.38%
	75	26,250	3,080.13	3,069.43	(10.70)	-0.35%	2,958.37	(111.06)	-3.62%	2,942.47	(15.90)	-0.54%
	75	33,750	3,530.26	3,536.98	6.73	0.19%	3,496.62	(40.37)	-1.14%	3,558.12	61.51	1.76%
	75	41,250	3,980.38	4,004.54	24.16	0.61%	4,034.87	30.33	0.76%	4,173.77	138.91	3.44%
	100	35,000	4,059.38	4,045.11	(14.27)	-0.35%	3,897.03	(148.08)	-3.66%	3,875.83	(21.19)	-0.54%
	100	45,000	4,659.55	4,668.52	8.97	0.19%	4,614.69	(53.82)	-1.15%	4,696.70	82.01	1.78%
	100	55,000	5,259.71	5,291.92	32.21	0.61%	5,332.36	40.44	0.76%	5,517.57	185.21	3.47%
	200	70,000	7,976.38	7,947.84	(28.54)	-0.36%	7,651.67	(296.17)	-3.73%	7,609.28	(42.39)	-0.55%
	200	90,000	9,176.71	9,194.65	17.94	0.20%	9,087.00	(107.65)	-1.17%	9,251.02	164.02	1.80%
	200	110,000	10,377.04	10,441.46	64.41	0.62%	10,522.33	80.88	0.77%	10,892.75	370.42	3.52%
	500	175,000	19,727.36	19,656.02	(71.34)	-0.36%	18,915.60	(740.42)	-3.77%	18,809.63	(105.97)	-0.56%
	500	225,000	22,728.20	22,773.04	44.85	0.20%	22,503.93	(269.12)	-1.18%	22,913.97	410.04	1.82%
	500	275,000	25,729.03	25,890.07	161.04	0.63%	26,092.26	202.19	0.78%	27,018.31	926.05	3.55%
	1,000	350,000	39,312.34	39,169.66	(142.68)	-0.36%	37,688.81	(1,480.85)	-3.78%	37,476.87	(211.94)	-0.56%
	1,000	450,000	45,314.01	45,403.70	89.70	0.20%	44,865.47	(538.23)	-1.19%	45,685.55	820.08	1.83%
	1,000	550,000	51,315.68	51,637.75	322.07	0.63%	52,042.13	404.38	0.78%	53,894.23	1,852.10	3.56%
	3,000	1,050,000	116,123.02	115,694.98	(428.04)	-0.37%	111,252.43	(4,442.54)	-3.84%	110,616.62	(635.81)	-0.57%
	3,000	1,350,000	132,013.90	132,282.99	269.09	0.20%	130,668.29	(1,614.70)	-1.22%	133,128.53	2,460.24	1.88%
	3,000	1,650,000	147,904.78	148,871.00	966.22	0.65%	150,084.15	1,213.15	0.81%	155,640.44	5,556.30	3.70%
	7,000	2,450,000	262,936.88	261,938.12	(998.76)	-0.38%	251,572.19	(10,365.93)	-3.96%	250,088.63	(1,483.56)	-0.59%
	7,000	3,150,000	300,015.60	300,643.48	627.88	0.21%	296,875.85	(3,767.63)	-1.25%	302,616.42	5,740.57	1.93%
	7,000	3,850,000	337,094.32	339,348.84	2,254.51	0.67%	342,179.51	2,830.68	0.83%	355,144.21	12,964.69	3.79%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-3												
Subtransmission	10	3,500	1,049.11	1,045.50	(3.62)	-0.34%	1,019.90	(25.60)	-2.45%	1,008.94	(10.95)	-1.07%
	10	4,500	1,109.23	1,107.23	(1.99)	-0.18%	1,087.59	(19.64)	-1.77%	1,084.12	(3.47)	-0.32%
	10	5,500	1,169.34	1,168.97	(0.37)	-0.03%	1,155.29	(13.68)	-1.17%	1,159.31	4.02	0.35%
	25	8,750	1,553.72	1,544.68	(9.04)	-0.58%	1,480.68	(64.00)	-4.14%	1,453.30	(27.39)	-1.85%
	25	11,250	1,704.01	1,699.02	(4.99)	-0.29%	1,649.92	(49.10)	-2.89%	1,641.25	(8.67)	-0.53%
	25	13,750	1,854.30	1,853.36	(0.93)	-0.05%	1,819.16	(34.21)	-1.85%	1,829.20	10.05	0.55%
	50	17,500	2,393.33	2,375.25	(18.08)	-0.76%	2,247.26	(127.99)	-5.39%	2,192.49	(54.77)	-2.44%
	50	22,500	2,691.11	2,681.13	(9.97)	-0.37%	2,582.93	(98.20)	-3.66%	2,565.59	(17.34)	-0.67%
	50	27,500	2,988.88	2,987.02	(1.87)	-0.06%	2,918.60	(68.41)	-2.29%	2,938.70	20.10	0.69%
	75	26,250	3,229.44	3,202.32	(27.12)	-0.84%	3,010.34	(191.99)	-6.00%	2,928.17	(82.16)	-2.73%
	75	33,750	3,676.11	3,661.15	(14.96)	-0.41%	3,513.84	(147.30)	-4.02%	3,487.84	(26.01)	-0.74%
	75	41,250	4,122.77	4,119.97	(2.80)	-0.07%	4,017.35	(102.62)	-2.49%	4,047.50	30.15	0.75%
	100	35,000	4,065.55	4,029.39	(36.16)	-0.89%	3,773.41	(255.98)	-6.35%	3,663.86	(109.55)	-2.90%
	100	45,000	4,661.11	4,641.16	(19.94)	-0.43%	4,444.76	(196.40)	-4.23%	4,410.08	(34.68)	-0.78%
	100	55,000	5,256.66	5,252.93	(3.73)	-0.07%	5,116.10	(136.83)	-2.60%	5,156.30	40.19	0.79%
	200	70,000	7,409.99	7,337.68	(72.31)	-0.98%	6,825.72	(511.96)	-6.98%	6,606.62	(219.10)	-3.21%
	200	90,000	8,601.10	8,561.21	(39.89)	-0.46%	8,168.41	(392.81)	-4.59%	8,099.05	(69.36)	-0.85%
	200	110,000	9,792.21	9,784.75	(7.46)	-0.08%	9,511.10	(273.65)	-2.80%	9,591.48	80.39	0.85%
	500	175,000	17,443.32	17,262.54	(180.78)	-1.04%	15,982.63	(1,279.90)	-7.41%	15,434.89	(547.75)	-3.43%
	500	225,000	20,421.10	20,321.37	(99.72)	-0.49%	19,339.36	(982.02)	-4.83%	19,165.97	(173.39)	-0.90%
	500	275,000	23,398.87	23,380.21	(18.66)	-0.08%	22,696.08	(684.13)	-2.93%	22,897.05	200.97	0.89%
	1,000	350,000	34,165.53	33,803.97	(361.57)	-1.06%	31,244.16	(2,559.81)	-7.57%	30,148.67	(1,095.49)	-3.51%
	1,000	450,000	40,121.08	39,921.64	(199.44)	-0.50%	37,957.61	(1,964.04)	-4.92%	37,610.83	(346.78)	-0.91%
	1,000	550,000	46,076.63	46,039.31	(37.32)	-0.08%	44,671.05	(1,368.26)	-2.97%	45,072.99	401.94	0.90%
	3,000	1,050,000	99,525.16	98,440.46	(1,084.70)	-1.09%	90,761.05	(7,679.41)	-7.80%	87,474.57	(3,286.48)	-3.62%
	3,000	1,350,000	115,277.68	114,679.36	(598.33)	-0.52%	108,787.25	(5,892.11)	-5.14%	107,746.92	(1,040.33)	-0.96%
	3,000	1,650,000	131,030.20	130,918.25	(111.95)	-0.09%	126,813.45	(4,104.80)	-3.14%	128,019.27	1,205.81	0.95%
	7,000	2,450,000	223,436.92	220,905.96	(2,530.96)	-1.13%	202,987.32	(17,918.64)	-8.11%	195,318.87	(7,668.46)	-3.78%
	7,000	3,150,000	260,192.80	258,796.71	(1,396.09)	-0.54%	245,048.46	(13,748.25)	-5.31%	242,621.02	(2,427.45)	-0.99%
	7,000	3,850,000	296,948.68	296,687.46	(261.23)	-0.09%	287,109.60	(9,577.85)	-3.23%	289,923.17	2,813.57	0.98%
GS-4												
Primary	3,000	1,200,000	121,541.74	121,431.18	(110.56)	-0.09%	118,247.16	(3,184.02)	-2.62%	119,035.06	787.90	0.67%
	3,000	1,500,000	136,208.44	136,853.24	644.80	0.47%	136,788.22	(65.02)	-0.05%	140,905.09	4,116.87	3.01%
	3,000	1,800,000	150,875.14	152,275.30	1,400.17	0.93%	155,329.27	3,053.97	2.01%	162,775.12	7,445.84	4.79%
	5,000	2,000,000	198,561.15	198,376.89	(184.26)	-0.09%	193,070.19	(5,306.70)	-2.68%	194,383.35	1,313.16	0.68%
	5,000	2,500,000	223,005.65	224,080.32	1,074.67	0.48%	223,971.95	(108.37)	-0.05%	230,833.40	6,861.45	3.06%
	5,000	3,000,000	247,450.15	249,783.76	2,333.61	0.94%	254,873.71	5,089.95	2.04%	267,283.45	12,409.74	4.87%
	8,000	3,200,000	314,090.27	313,795.45	(294.82)	-0.09%	305,304.73	(8,490.72)	-2.71%	307,405.79	2,101.06	0.69%
	8,000	4,000,000	353,201.47	354,920.95	1,719.48	0.49%	354,747.55	(173.40)	-0.05%	365,725.87	10,978.32	3.09%
	8,000	4,800,000	392,312.67	396,046.44	3,733.78	0.95%	404,190.36	8,143.92	2.06%	424,045.95	19,855.58	4.91%
	20,000	8,000,000	776,206.74	775,469.70	(737.04)	-0.09%	754,242.90	(21,226.80)	-2.74%	759,495.54	5,252.64	0.70%
	20,000	10,000,000	873,984.74	878,283.44	4,298.70	0.49%	877,849.94	(433.50)	-0.05%	905,295.74	27,445.80	3.13%
	20,000	12,000,000	971,762.74	981,097.18	9,334.44	0.96%	1,001,456.98	20,359.80	2.08%	1,051,095.94	49,638.96	4.96%
	50,000	20,000,000	1,931,497.92	1,929,655.32	(1,842.60)	-0.10%	1,876,588.32	(53,067.00)	-2.75%	1,889,719.92	13,131.60	0.70%
	50,000	25,000,000	2,175,942.92	2,186,689.67	10,746.75	0.49%	2,185,605.92	(1,083.75)	-0.05%	2,254,220.42	68,614.50	3.14%
	50,000	30,000,000	2,420,387.92	2,443,724.02	23,336.10	0.96%	2,494,623.52	50,899.50	2.08%	2,618,720.92	124,097.40	4.97%
	125,000	50,000,000	4,819,725.87	4,815,119.37	(4,606.50)	-0.10%	4,682,451.87	(132,667.50)	-2.76%	4,715,280.87	32,829.00	0.70%
	125,000	62,500,000	5,430,838.37	5,457,705.25	26,866.87	0.49%	5,454,995.87	(2,709.38)	-0.05%	5,626,532.12	171,536.25	3.14%
	125,000	75,000,000	6,041,950.87	6,100,291.12	58,340.25	0.97%	6,227,539.87	127,248.75	2.09%	6,537,783.37	310,243.50	4.98%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
GS-4												
Subtransmission	3,000	1,200,000	105,034.42	104,148.50	(885.92)	-0.84%	97,140.68	(7,007.82)	-6.73%	94,799.62	(2,341.06)	-2.41%
	3,000	1,500,000	119,587.69	119,243.79	(343.91)	-0.29%	114,301.51	(4,942.27)	-4.14%	114,429.19	127.68	0.11%
	3,000	1,800,000	134,140.96	134,339.08	198.11	0.15%	131,462.35	(2,876.73)	-2.14%	134,058.76	2,596.42	1.98%
	5,000	2,000,000	170,663.14	169,186.60	(1,476.54)	-0.87%	157,506.90	(11,679.70)	-6.90%	153,605.14	(3,901.76)	-2.48%
	5,000	2,500,000	194,918.59	194,345.42	(573.18)	-0.29%	186,108.29	(8,237.13)	-4.24%	186,321.09	212.80	0.11%
	5,000	3,000,000	219,174.04	219,504.23	330.19	0.15%	214,709.68	(4,794.55)	-2.18%	219,037.04	4,327.36	2.02%
	8,000	3,200,000	269,106.22	266,743.76	(2,362.46)	-0.88%	248,056.24	(18,687.52)	-7.01%	241,813.42	(6,242.82)	-2.52%
	8,000	4,000,000	307,914.94	306,997.86	(917.08)	-0.30%	293,818.46	(13,179.40)	-4.29%	294,158.94	340.48	0.12%
	8,000	4,800,000	346,723.66	347,251.97	528.30	0.15%	339,580.69	(7,671.28)	-2.21%	346,504.46	6,923.78	2.04%
	20,000	8,000,000	662,878.54	656,972.38	(5,906.16)	-0.89%	610,253.58	(46,718.80)	-7.11%	594,646.54	(15,607.04)	-2.56%
	20,000	10,000,000	759,900.34	757,607.64	(2,292.70)	-0.30%	724,659.14	(32,948.50)	-4.35%	725,510.34	851.20	0.12%
	20,000	12,000,000	856,922.14	858,242.90	1,320.76	0.15%	839,064.70	(19,178.20)	-2.23%	856,374.14	17,309.44	2.06%
	50,000	20,000,000	1,647,309.34	1,632,543.94	(14,765.40)	-0.90%	1,515,746.94	(116,797.00)	-7.15%	1,476,729.34	(39,017.60)	-2.57%
	50,000	25,000,000	1,889,863.84	1,884,132.09	(5,731.75)	-0.30%	1,801,760.84	(82,371.25)	-4.37%	1,803,888.84	2,128.00	0.12%
	50,000	30,000,000	2,132,418.34	2,135,720.24	3,301.90	0.15%	2,087,774.74	(47,945.50)	-2.24%	2,131,048.34	43,273.60	2.07%
	125,000	50,000,000	4,108,386.34	4,071,472.84	(36,913.50)	-0.90%	3,779,480.34	(291,992.50)	-7.17%	3,681,936.34	(97,544.00)	-2.58%
	125,000	62,500,000	4,714,772.59	4,700,443.22	(14,329.38)	-0.30%	4,494,515.09	(205,928.13)	-4.38%	4,499,835.09	5,320.00	0.12%
	125,000	75,000,000	5,321,158.84	5,329,413.59	8,254.75	0.16%	5,209,549.84	(119,863.75)	-2.25%	5,317,733.84	108,184.00	2.08%
GS-4												
Transmission	3,000	1,200,000	104,441.74	103,615.09	(826.66)	-0.79%	96,903.61	(6,711.48)	-6.48%	94,799.62	(2,103.98)	-2.17%
	3,000	1,500,000	118,981.84	118,698.52	(283.32)	-0.24%	114,059.17	(4,639.35)	-3.91%	114,429.19	370.02	0.32%
	3,000	1,800,000	133,521.94	133,781.96	260.02	0.19%	131,214.74	(2,567.22)	-1.92%	134,058.76	2,844.02	2.17%
	5,000	2,000,000	169,675.34	168,297.58	(1,377.76)	-0.81%	157,111.78	(11,185.80)	-6.65%	153,605.14	(3,506.64)	-2.23%
	5,000	2,500,000	193,908.84	193,436.64	(472.20)	-0.24%	185,704.39	(7,732.25)	-4.00%	186,321.09	616.70	0.33%
	5,000	3,000,000	218,142.34	218,575.70	433.36	0.20%	214,297.00	(4,278.70)	-1.96%	219,037.04	4,740.04	2.21%
	8,000	3,200,000	267,525.74	265,321.33	(2,204.42)	-0.82%	247,424.05	(17,897.28)	-6.75%	241,813.42	(5,610.62)	-2.27%
	8,000	4,000,000	306,299.34	305,543.82	(755.52)	-0.25%	293,172.22	(12,371.60)	-4.05%	294,158.94	986.72	0.34%
	8,000	4,800,000	345,072.94	345,766.32	693.38	0.20%	338,920.40	(6,845.92)	-1.98%	346,504.46	7,584.06	2.24%
	20,000	8,000,000	658,927.34	653,416.30	(5,511.04)	-0.84%	608,673.10	(44,743.20)	-6.85%	594,646.54	(14,026.56)	-2.30%
	20,000	10,000,000	755,861.34	753,972.54	(1,888.80)	-0.25%	723,043.54	(30,929.00)	-4.10%	725,510.34	2,466.80	0.34%
	20,000	12,000,000	852,795.34	854,528.78	1,733.44	0.20%	837,413.98	(17,114.80)	-2.00%	856,374.14	18,960.16	2.26%
	50,000	20,000,000	1,637,431.34	1,623,653.74	(13,777.60)	-0.84%	1,511,795.74	(111,858.00)	-6.89%	1,476,729.34	(35,066.40)	-2.32%
	50,000	25,000,000	1,879,766.34	1,875,044.34	(4,722.00)	-0.25%	1,797,721.84	(77,322.50)	-4.12%	1,803,888.84	6,167.00	0.34%
	50,000	30,000,000	2,122,101.34	2,126,434.94	4,333.60	0.20%	2,083,647.94	(42,787.00)	-2.01%	2,131,048.34	47,400.40	2.27%
	125,000	50,000,000	4,083,691.34	4,049,247.34	(34,444.00)	-0.84%	3,769,602.34	(279,645.00)	-6.91%	3,681,936.34	(87,666.00)	-2.33%
	125,000	62,500,000	4,689,528.84	4,677,723.84	(11,805.00)	-0.25%	4,484,417.59	(193,306.25)	-4.13%	4,499,835.09	15,417.50	0.34%
	125,000	75,000,000	5,295,366.34	5,306,200.34	10,834.00	0.20%	5,199,232.84	(106,967.50)	-2.02%	5,317,733.84	118,501.00	2.28%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
EHG												
	30	100	40.86	40.98	0.12	0.30%	41.35	0.38	0.92%	41.94	0.59	1.43%
	30	500	80.55	81.16	0.60	0.75%	83.04	1.88	2.32%	85.99	2.95	3.55%
	30	1,000	130.17	131.38	1.21	0.93%	135.15	3.77	2.87%	141.05	5.90	4.36%
	30	3,000	328.20	331.83	3.62	1.10%	343.13	11.31	3.41%	360.83	17.69	5.16%
	30	4,500	476.38	481.81	5.44	1.14%	498.77	16.96	3.52%	525.31	26.54	5.32%
	30	6,000	624.55	631.80	7.25	1.16%	654.42	22.61	3.58%	689.80	35.38	5.41%
	30	9,000	920.90	931.78	10.87	1.18%	965.70	33.92	3.64%	1,018.77	53.08	5.50%
	30	12,000	1,217.26	1,231.75	14.50	1.19%	1,276.98	45.23	3.67%	1,347.75	70.77	5.54%
	30	15,000	1,513.61	1,531.73	18.12	1.20%	1,588.26	56.54	3.69%	1,676.72	88.46	5.57%
	30	20,000	2,004.73	2,028.89	24.16	1.21%	2,104.27	75.38	3.72%	2,222.21	117.95	5.61%
	50	5,000	599.76	601.68	1.92	0.32%	599.92	(1.75)	-0.29%	612.93	13.01	2.17%
	50	7,500	846.72	851.66	4.94	0.58%	859.33	7.67	0.90%	887.08	27.75	3.23%
	50	10,000	1,093.68	1,101.64	7.96	0.73%	1,118.73	17.09	1.55%	1,161.22	42.49	3.80%
	50	15,000	1,587.60	1,601.60	14.00	0.88%	1,637.53	35.93	2.24%	1,709.51	71.98	4.40%
	50	20,000	2,078.72	2,098.76	20.04	0.96%	2,153.54	54.78	2.61%	2,255.00	101.47	4.71%
	50	25,000	2,569.83	2,595.92	26.08	1.01%	2,669.54	73.63	2.84%	2,800.49	130.95	4.91%
	100	10,000	1,278.65	1,276.31	(2.34)	-0.18%	1,241.90	(34.41)	-2.70%	1,243.20	1.29	0.10%
	100	15,000	1,772.57	1,776.27	3.70	0.21%	1,760.71	(15.56)	-0.88%	1,791.49	30.78	1.75%
	100	20,000	2,263.69	2,273.43	9.74	0.43%	2,276.71	3.28	0.14%	2,336.98	60.27	2.65%
	100	30,000	3,245.93	3,267.75	21.82	0.67%	3,308.72	40.97	1.25%	3,427.96	119.24	3.60%
	100	40,000	4,228.16	4,262.07	33.90	0.80%	4,340.73	78.66	1.85%	4,518.94	178.21	4.11%
	200	20,000	2,633.64	2,622.78	(10.86)	-0.41%	2,523.06	(99.72)	-3.80%	2,500.93	(22.13)	-0.88%
	200	30,000	3,615.88	3,617.10	1.22	0.03%	3,555.07	(62.03)	-1.71%	3,591.91	36.84	1.04%
	200	40,000	4,598.11	4,611.42	13.30	0.29%	4,587.08	(24.34)	-0.53%	4,682.89	95.81	2.09%
	200	60,000	6,562.59	6,600.05	37.46	0.57%	6,651.09	51.04	0.77%	6,864.85	213.76	3.21%
EHS	55	15,000	1,074.11	1,114.88	40.77	3.80%	1,284.64	169.76	15.23%	1,463.67	179.04	13.94%
	150	30,000	2,138.49	2,220.02	81.53	3.81%	2,559.53	339.52	15.29%	2,917.61	358.08	13.99%
	225	65,000	4,622.02	4,798.67	176.65	3.82%	5,534.29	735.62	15.33%	6,310.12	775.83	14.02%
SS												
1,000 sq ft	10	1,500	213.06	213.24	0.18	0.08%	210.73	(2.51)	-1.18%	213.05	2.32	1.10%
	10	3,000	380.68	381.07	0.39	0.10%	376.21	(4.86)	-1.27%	380.97	4.76	1.27%
	10	4,500	548.06	548.67	0.60	0.11%	541.46	(7.20)	-1.31%	548.67	7.21	1.33%
5,000 sq ft	20	2,000	270.40	270.52	0.12	0.04%	266.57	(3.95)	-1.46%	269.18	2.60	0.98%
	20	4,000	493.58	493.99	0.40	0.08%	486.91	(7.08)	-1.43%	492.77	5.87	1.20%
	20	6,000	716.76	717.45	0.68	0.10%	707.24	(10.21)	-1.42%	716.37	9.13	1.29%
10,000 sq ft	20	2,000	270.95	271.02	0.06	0.02%	266.79	(4.23)	-1.56%	269.18	2.38	0.89%
	20	4,000	495.23	495.47	0.24	0.05%	487.57	(7.90)	-1.59%	492.77	5.21	1.07%
	20	6,000	718.41	718.93	0.52	0.07%	707.90	(11.03)	-1.53%	716.37	8.47	1.20%
	40	5,000	606.82	607.20	0.38	0.06%	597.73	(9.47)	-1.56%	604.57	6.84	1.14%
	40	7,500	885.79	886.53	0.73	0.08%	873.15	(13.37)	-1.51%	884.07	10.92	1.25%
	40	10,000	1,164.77	1,165.85	1.09	0.09%	1,148.57	(17.28)	-1.48%	1,163.57	15.00	1.31%
20,000 sq ft	50	10,000	1,168.06	1,168.82	0.76	0.06%	1,149.89	(18.93)	-1.62%	1,163.57	13.68	1.19%
	50	15,000	1,726.01	1,727.48	1.46	0.08%	1,700.73	(26.75)	-1.55%	1,722.56	21.83	1.28%
	50	20,000	2,281.16	2,283.33	2.17	0.10%	2,248.77	(34.57)	-1.51%	2,278.76	29.99	1.33%
30,000 sq ft	50	10,000	1,171.36	1,171.78	0.43	0.04%	1,151.21	(20.58)	-1.76%	1,163.57	12.36	1.07%
	50	15,000	1,729.31	1,730.44	1.13	0.07%	1,702.05	(28.40)	-1.64%	1,722.56	20.52	1.21%
	50	20,000	2,284.45	2,286.30	1.84	0.08%	2,250.08	(36.21)	-1.58%	2,278.76	28.67	1.27%
	100	20,000	2,284.45	2,286.30	1.84	0.08%	2,250.08	(36.21)	-1.58%	2,278.76	28.67	1.27%
	100	25,000	2,839.60	2,842.15	2.55	0.09%	2,798.12	(44.03)	-1.55%	2,834.95	36.83	1.32%
	100	30,000	3,394.75	3,398.01	3.26	0.10%	3,346.16	(51.85)	-1.53%	3,391.14	44.99	1.34%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

Rate Code	Level of Demand (A)	Level of Usage (B)	Current Total Bill (C)	April 2014 to Oct 2014 Total Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Nov 2014 to Dec 2014 Total Bill (D)	Dollar Increase (H=G-D)	% Increase (I = H÷D)	Jan 2015 to May 2015 Total Bill (D)	Dollar Increase (K=J-G)	% Increase (L = K÷G)
50,000 sq ft	100	15,000	1,735.89	1,736.37	0.48	0.03%	1,704.68	(31.69)	-1.83%	1,722.56	17.88	1.05%
	100	30,000	3,401.34	3,403.94	2.60	0.08%	3,348.79	(55.14)	-1.62%	3,391.14	42.35	1.26%
	200	40,000	4,511.64	4,515.65	4.01	0.09%	4,444.87	(70.78)	-1.57%	4,503.53	58.66	1.32%
	200	60,000	6,732.23	6,739.07	6.85	0.10%	6,637.02	(102.05)	-1.51%	6,728.31	91.29	1.38%
	300	60,000	6,732.23	6,739.07	6.85	0.10%	6,637.02	(102.05)	-1.51%	6,728.31	91.29	1.38%
	300	80,000	8,952.82	8,962.50	9.68	0.11%	8,829.18	(133.32)	-1.49%	8,953.09	123.91	1.40%
					-							
100,000 sq ft	250	60,000	6,748.70	6,753.90	5.20	0.08%	6,643.61	(110.29)	-1.63%	6,728.31	84.70	1.27%
	250	80,000	8,969.29	8,977.32	8.03	0.09%	8,835.76	(141.56)	-1.58%	8,953.09	117.32	1.33%
	400	80,000	8,969.29	8,977.32	8.03	0.09%	8,835.76	(141.56)	-1.58%	8,953.09	117.32	1.33%
	400	120,000	13,410.48	13,424.17	13.69	0.10%	13,220.07	(204.10)	-1.52%	13,402.64	182.58	1.38%
AL												
	Lamp Size											
	Mercury Vapor											
	7,000 Lumen	72	15.79	15.47	(0.32)	-2.02%	13.71	(1.76)	-11.36%	12.52	(1.20)	-8.74%
	20,000 Lumen	158	25.59	25.11	(0.48)	-1.89%	22.33	(2.78)	-11.06%	20.57	(1.77)	-7.91%
	High Pressure Sodium											
	9,000 Lumen	40	12.10	11.83	(0.27)	-2.21%	10.40	(1.43)	-12.06%	9.38	(1.03)	-9.86%
	22,000 Lumen	84	17.33	16.97	(0.36)	-2.06%	15.00	(1.97)	-11.63%	13.66	(1.34)	-8.91%
	Incandescent											
	2,500 Lumen	63	13.12	13.21	0.09	0.69%	13.52	0.31	2.36%	13.95	0.43	3.19%
	4,000 Lumen	98	15.82	15.96	0.14	0.90%	16.45	0.49	3.04%	17.12	0.67	4.08%
	MV Floodlight											
	20,000 Lumen	158	29.00	28.43	(0.57)	-1.97%	25.21	(3.22)	-11.32%	23.09	(2.12)	-8.40%
	50,000 Lumen	378	48.70	47.89	(0.82)	-1.68%	42.93	(4.95)	-10.34%	40.06	(2.87)	-6.69%
	HPS Floodlight											
	22,000 Lumen	84	19.21	18.67	(0.55)	-2.85%	15.74	(2.93)	-15.69%	13.64	(2.10)	-13.35%
	50,000 Lumen	167	24.96	24.50	(0.45)	-1.81%	21.86	(2.64)	-10.78%	20.23	(1.63)	-7.47%
	MH Floodlight											
	17,000 Lumen	100	18.80	18.61	(0.19)	-0.99%	17.46	(1.15)	-6.20%	16.82	(0.64)	-3.64%
	29,000 Lumen	158	21.93	21.76	(0.17)	-0.78%	20.55	(1.21)	-5.57%	20.04	(0.51)	-2.50%
	Post Top-MV											
	7,000 Lumen	72	18.19	18.18	(0.01)	-0.04%	17.98	(0.20)	-1.09%	18.03	0.05	0.27%
	Post Top-HPS											
	9,000 Lumen	40	20.02	19.54	(0.48)	-2.40%	17.05	(2.49)	-12.75%	15.17	(1.88)	-11.02%
	Facilities Charges:											
	Underground circuit per 25 feet over 30 feet	0	0.76	0.76	-	0.00%	0.76	-	0.00%	0.76	-	0.00%
SL												
	On Wood Pole											
	7,000 lumen mercury vapor	72	10.00	10.01	0.02	0.16%	9.93	(0.08)	-0.83%	10.07	0.14	1.42%
	11,000 lumen mercury vapor	100	12.79	12.80	0.01	0.10%	12.64	(0.16)	-1.28%	12.80	0.16	1.24%
	20,000 lumen mercury vapor	158	16.58	16.67	0.08	0.50%	16.72	0.05	0.32%	17.22	0.50	2.98%
	50,000 lumen mercury vapor	378	33.21	33.68	0.48	1.44%	35.22	1.53	4.55%	37.53	2.32	6.58%
	9,000 lumen high pressure sodium	40	9.40	9.19	(0.21)	-2.20%	8.06	(1.13)	-12.26%	7.28	(0.79)	-9.75%
	16,000 lumen high pressure sodium	59	11.19	10.95	(0.24)	-2.19%	9.59	(1.36)	-12.40%	8.67	(0.92)	-9.55%
	22,000 lumen high pressure sodium	84	13.90	13.62	(0.27)	-1.95%	12.08	(1.55)	-11.37%	11.08	(1.00)	-8.25%
	50,000 lumen high pressure sodium	167	20.62	20.30	(0.32)	-1.54%	18.33	(1.97)	-9.69%	17.24	(1.09)	-5.96%
	9,000 lumen high pressure sodium (post 1988)	40	16.03	15.95	(0.07)	-0.46%	15.49	(0.46)	-2.89%	15.24	(0.25)	-1.64%
	16,000 lumen high pressure sodium (post 1988)	59	19.66	19.37	(0.30)	-1.50%	17.75	(1.61)	-8.33%	16.63	(1.12)	-6.31%

OHIO POWER RATE ZONE
Case No. 13-1530-EL-UNC
SSO Customer Typical Bills

Auction Clearing Price: $40.00 / MWh

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	22,000 lumen high pressure sodium (post 1988)	84	22.28	21.97	(0.31)	-1.40%	20.22	(1.75)	-7.98%	19.05	(1.16)	-5.74%
	50,000 lumen high pressure sodium (post 1988)	167	31.68	31.05	(0.62)	-1.97%	27.55	(3.50)	-11.28%	25.23	(2.32)	-8.42%
	On Metal Pole:											
	7,000 lumen mercury vapor	72	13.90	14.00	0.10	0.75%	14.36	0.36	2.55%	14.85	0.49	3.43%
	11,000 lumen mercury vapor	100	17.18	17.33	0.14	0.84%	17.82	0.50	2.86%	18.51	0.68	3.84%
	20,000 lumen mercury vapor	158	21.26	21.49	0.23	1.07%	22.28	0.78	3.64%	23.36	1.08	4.86%
	50,000 lumen mercury vapor	378	39.26	39.81	0.55	1.39%	41.68	1.87	4.71%	44.27	2.59	6.21%
	9,000 lumen high pressure sodium	40	18.99	18.50	(0.49)	-2.60%	15.94	(2.56)	-13.85%	14.00	(1.93)	-12.14%
	16,000 lumen high pressure sodium	59	20.74	20.21	(0.53)	-2.55%	17.43	(2.78)	-13.77%	15.37	(2.06)	-11.80%
	22,000 lumen high pressure sodium	84	23.47	22.91	(0.56)	-2.37%	19.94	(2.97)	-12.98%	17.80	(2.14)	-10.72%
	50,000 lumen high pressure sodium	167	30.17	29.57	(0.60)	-1.99%	26.19	(3.38)	-11.44%	23.97	(2.22)	-8.49%
	9,000 lumen high pressure sodium (post 1998)	40	50.10	48.60	(1.50)	-3.00%	40.99	(7.61)	-15.65%	35.02	(5.97)	-14.56%
	16,000 lumen high pressure sodium (post 1998)	59	52.04	50.48	(1.55)	-2.99%	42.57	(7.91)	-15.66%	36.42	(6.16)	-14.46%
	22,000 lumen high pressure sodium (post 1998)	84	54.76	53.18	(1.58)	-2.89%	45.07	(8.11)	-15.25%	38.83	(6.24)	-13.86%
	50,000 lumen high pressure sodium (post 1998)	167	61.57	59.93	(1.64)	-2.66%	51.37	(8.56)	-14.29%	45.00	(6.37)	-12.40%
	Multiple Lamps on Metal Pole:											
	20,000 lumen mercury vapor	158	18.88	19.07	0.19	1.00%	19.65	0.59	3.09%	20.58	0.93	4.71%
	9,000 lumen high pressure sodium	40	14.17	13.82	(0.35)	-2.46%	11.98	(1.84)	-13.29%	10.63	(1.35)	-11.30%
	16,000 lumen high pressure sodium	59	15.95	15.56	(0.39)	-2.43%	13.49	(2.07)	-13.29%	12.01	(1.48)	-11.00%
	22,000 lumen high pressure sodium	84	18.65	18.24	(0.41)	-2.20%	15.99	(2.24)	-12.30%	14.44	(1.55)	-9.71%
	50,000 lumen high pressure sodium	167	25.38	24.92	(0.46)	-1.80%	22.26	(2.67)	-10.70%	20.60	(1.65)	-7.42%
	9,000 lumen high pressure sodium (post 1998)	40	29.91	29.04	(0.87)	-2.92%	24.59	(4.45)	-15.33%	21.14	(3.45)	-14.01%
	16,000 lumen high pressure sodium (post 1998)	59	31.71	30.80	(0.91)	-2.87%	26.11	(4.69)	-15.23%	22.52	(3.58)	-13.73%
	22,000 lumen high pressure sodium (post 1998)	84	34.46	33.52	(0.94)	-2.73%	28.63	(4.89)	-14.59%	24.96	(3.67)	-12.82%
	50,000 lumen high pressure sodium (post 1998)	167	41.26	40.26	(0.99)	-2.41%	34.92	(5.35)	-13.28%	31.12	(3.80)	-10.87%
	Post Top Unit:											
	7,000 lumen mercury vapor	72	13.80	13.90	0.10	0.75%	14.26	0.36	2.57%	14.75	0.49	3.46%
	9,000 lumen high pressure sodium	40	16.37	15.95	(0.42)	-2.54%	13.79	(2.17)	-13.58%	12.17	(1.62)	-11.74%
	9,000 lumen high pressure sodium (post 1988)	40	20.37	19.77	(0.60)	-2.95%	16.67	(3.10)	-15.67%	14.31	(2.36)	-14.17%
	Facilities Charges:											
	Receptacle Charge	0	2.56	2.56	-	0.00%	2.56	-	0.00%	2.56	-	0.00%
	Electric Energy Rate	100	16.62	16.60	(0.02)	-0.12%	16.27	(0.33)	-1.99%	16.29	0.02	0.15%
		250	29.43	29.38	(0.05)	-0.18%	28.56	(0.83)	-2.81%	28.62	0.06	0.21%
		500	50.79	50.69	(0.10)	-0.20%	49.04	(1.65)	-3.26%	49.16	0.12	0.24%
		1,000	93.51	93.30	(0.21)	-0.22%	90.00	(3.31)	-3.54%	90.24	0.24	0.26%
		2,500	221.43	220.92	(0.52)	-0.23%	212.65	(8.27)	-3.74%	213.24	0.59	0.28%
		5,000	433.87	432.84	(1.03)	-0.24%	416.31	(16.53)	-3.82%	417.49	1.19	0.28%
		10,000	858.75	856.68	(2.07)	-0.24%	823.62	(33.06)	-3.86%	825.99	2.37	0.29%
		15,000	1,283.63	1,280.52	(3.10)	-0.24%	1,230.93	(49.59)	-3.87%	1,234.49	3.56	0.29%
		20,000	1,705.70	1,701.56	(4.14)	-0.24%	1,635.44	(66.12)	-3.89%	1,640.19	4.74	0.29%

OHIO POWER COMPANY
Calculation of Auction Phase-In Rider
Auction Phase-In Rider Rate

Auction Price: $35.00 / MWHh

10% Auction

COLUMBUS SOUTHERN POWER RATE ZONE

		A	B	C
Line	Delivery Voltage	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.0346006	-0.0008161	0.0337845
2	Primary	0.0334003	-0.0007878	0.0326125
3	Sub/Transmission	0.0327349	-0.0007721	0.0319628

OHIO POWER RATE ZONE

		A	B	C
Line	Delivery Voltage	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.0293190	-0.0008161	0.0285029
2	Primary	0.0283020	-0.0007878	0.0275142
3	Sub/Transmission	0.0277381	-0.0007721	0.0269660

60% Auction

COLUMBUS SOUTHERN POWER RATE ZONE

		A	B	C
Line	Delivery Voltage	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.0376156	-0.0008161	0.0367995
2	Primary	0.0363107	-0.0007878	0.0355229
3	Sub/Transmission	0.0355873	-0.0007721	0.0348152

OHIO POWER RATE ZONE

		A	B	C
Line	Delivery Voltage	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.0318739	-0.0008161	0.0310578
2	Primary	0.0307681	-0.0007878	0.0299803
3	Sub/Transmission	0.0301551	-0.0007721	0.0293830

100% Auction

AEP OHIO (MERGED RATE ZONES)

		A	B	C
Line	Delivery Voltage	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.0364402	-0.0008158	0.0356244
2	Primary	0.0351735	-0.0007874	0.0343861
3	Sub/Transmission	0.0344702	-0.0007717	0.0336985

OHIO POWER COMPANY
Calculation of Auction Phase-In Rider
10% Auction
FC Component

Line	Description						
				10% Auction Seasonal Factor	10% Auction Seasonal Price		
	TOTAL COMPANY						
1	Auction Clearing Price	$35.00	/ MWh	1.0146	$35.51	/ MWh	
		CSP %	**OP %**	**CSP**	**OP**	**Total**	
2	Auction Costs	43.56%	56.44%	$217,676	$282,039	$499,714	
3	Variable FAC for Retail Load	43.56%	56.44%	$54,244,382	$70,283,584	$124,527,966	
4	Retail Non-Shopping Sales - Generation Level kWh	39.54%	60.46%	1,716,764,889	2,625,078,533	4,341,843,423	
5	Variable FAC Component Rate At Generation Level - $/kWh			0.0315969	0.0267739		
6	Auction Cost Component Rate At Generation Level - $/kWh			0.0001268	0.0001074		
7	Auction Price Component Rate At Generation Level - $/kWh			0.0391214	0.0331499		

COLUMBUS SOUTHERN POWER RATE ZONE

Line	Description	Auction % Split	**Secondary**	**Primary**	**Sub/Trans**
8	Variable FAC Component Rate At Generation Level	90%	0.0284372	0.0284372	0.0284372
9	Auction Cost Component Rate At Generation Level		0.0001268	0.0001268	0.0001268
10	Auction Price Component Rate At Generation Level	10%	0.0039121	0.0039121	0.0039121
11	Total FAC and Auction Costs		0.0324762	0.0324762	0.0324762
12	Loss Factor		1.0608	1.0240	1.0036
13	Auction Phase-In Rider Rate At Meter Level - $/kWh		0.0344507	0.0332556	0.0325931
14	Tax Gross-Up*		1.00435	1.00435	1.00435
15	**Auction Phase-In Rider Charge - $/kWh**		**0.0346006**	**0.0334003**	**0.0327349**

OHIO POWER RATE ZONE

Line	Description	Auction % Split	**Secondary**	**Primary**	**Sub/Trans**
16	Variable FAC Component Rate At Generation Level	90%	0.0240965	0.0240965	0.0240965
17	Auction Cost Component Rate At Generation Level		0.0001074	0.0001074	0.0001074
18	Auction Price Component Rate At Generation Level	10%	0.0033150	0.0033150	0.0033150
19	Total FAC and Auction Costs		0.0275189	0.0275189	0.0275189
20	Loss Factor		1.0608	1.0240	1.0036
21	Auction Phase-In Rider Rate At Meter Level - $/kWh		0.0291920	0.0281794	0.0276180
22	Tax Gross-Up*		1.00435	1.00435	1.00435
23	**Auction Phase-In Rider Charge - $/kWh**		**0.0293190**	**0.0283020**	**0.0277381**

* Tax Gross-up includes: CAT Tax of 0.260%, PUCO Assments of 0.140%, and OCC Assessments of 0.033%.

OHIO POWER COMPANY
Calculation of Auction Phase-In Rider
60% Auction
FC Component

Line	Description			60% Auction Seasonal Factor	60% Auction Seasonal Price	
	TOTAL COMPANY					
1	Auction Clearing Price	$35.00 / MWh		0.9743	$34.10 / MWh	
		CSP %	**OP %**	**CSP**	**OP**	**Total**
2	Auction Costs	43.56%	56.44%	$217,676	$282,039	$499,714
3	Variable FAC for Retail Load	43.56%	56.44%	$54,244,382	$70,283,584	$124,527,966
4	Retail Non-Shopping Sales - Generation Level kWh	39.54%	60.46%	1,716,764,889	2,625,078,533	4,341,843,423
5	Variable FAC Component Rate At Generation Level - $/kWh			0.0315969	0.0267739	
6	Auction Cost Component Rate At Generation Level - $/kWh			0.0001268	0.0001074	
7	Auction Price Component Rate At Generation Level - $/kWh			0.0375675	0.0318331	

Line	**COLUMBUS SOUTHERN POWER RATE ZONE**	Auction % Split	**Secondary**	**Primary**	**Sub/Trans**
8	Variable FAC Component Rate At Generation Level	40%	0.0126388	0.0126388	0.0126388
9	Auction Cost Component Rate At Generation Level		0.0001268	0.0001268	0.0001268
10	Auction Price Component Rate At Generation Level	60%	0.0225405	0.0225405	0.0225405
11	Total FAC and Auction Costs		0.0353061	0.0353061	0.0353061
12	Loss Factor		1.0608	1.0240	1.0036
13	Auction Phase-In Rider Rate At Meter Level - $/kWh		0.0374527	0.0361534	0.0354332
14	Tax Gross-Up		1.00435	1.00435	1.00435
15	**Auction Phase-In Rider Charge - $/kWh**		**0.0376156**	**0.0363107**	**0.0355873**

Line	**OHIO POWER RATE ZONE**	Auction % Split	**Secondary**	**Primary**	**Sub/Trans**
16	Variable FAC Component Rate At Generation Level	40%	0.0107096	0.0107096	0.0107096
17	Auction Cost Component Rate At Generation Level		0.0001074	0.0001074	0.0001074
18	Auction Price Component Rate At Generation Level	60%	0.0190999	0.0190999	0.0190999
19	Total FAC and Auction Costs		0.0299168	0.0299168	0.0299168
20	Loss Factor		1.0608	1.0240	1.0036
21	Auction Phase-In Rider Rate At Meter Level - $/kWh		0.0317358	0.0306348	0.0300245
22	Tax Gross-Up		1.00435	1.00435	1.00435
23	**Auction Phase-In Rider Charge - $/kWh**		**0.0318739**	**0.0307681**	**0.0301551**

OHIO POWER COMPANY
Calculation of Auction Phase-In Rider
100% Auction
FC Component

Line	Description				
				100% Auction Seasonal Factor	100% Auction Seasonal Price
	TOTAL COMPANY				
1	Auction Clearing Price	$35.00 / MWh		0.9743	$34.10 / MWh
					Total
2	Auction Costs				$499,714
3	Variable FAC for Retail Load				$124,527,966
4	Retail Non-Shopping Sales - Generation Level kWh				4,341,843,423
5	Variable FAC Component Rate At Generation Level - $/kWh			0.0286809	
6	Auction Cost Component Rate At Generation Level - $/kWh			0.0001151	
7	Auction Price Component Rate At Generation Level - $/kWh			0.0341005	

Line	**AEP Ohio (Merged Rate Zones)**	Auction % Split	**Secondary**	**Primary**	**Sub/Trans**
8	Variable FAC Component Rate At Generation Level	0%	-	-	-
9	Auction Cost Component Rate At Generation Level		0.0001151	0.0001151	0.0001151
10	Auction Price Component Rate At Generation Level	100%	0.0341005	0.0341005	0.0341005
11	Total FAC and Auction Costs		0.0342156	0.0342156	0.0342156
12	Loss Factor		1.0604	1.0235	1.0031
13	Auction Phase-In Rider Rate At Meter Level - $/kWh		0.0362824	0.0350212	0.0343209
14	Tax Gross-Up		1.00435	1.00435	1.00435
15	**Auction Phase-In Rider Charge - $/kWh**		**0.0364402**	**0.0351735**	**0.0344702**

OHIO POWER COMPANY
Calculation of Auction Phase-In Rider
RA Component

10% and 60% Auctions

Line	Description				Total (Over)/Under Recovery
1	Total (Over)/Under Recovery Balance				$ (3,325,745)
2	Retail Non-Shopping Sales - Generation Level kWh				4,341,843,423
3	Reconciliation Component at Generation - $/kWh				(0.0007660)
		Secondary	**Primary**	**Sub/Trans**	
4	Reconciliation Component at Generation - $/kWh	(0.0007660)	(0.0007660)	(0.0007660)	
5	Loss Factor	1.0608	1.024	1.0036	
6	Reconciliation Component at the Meter Level - $/kWh	-0.0008126	-0.0007844	-0.0007688	
7	Tax Gross-Up	1.00435	1.00435	1.00435	
8	**Reconciliation Adjustment Component - $/kWh**	**-0.0008161**	**-0.0007878**	**-0.0007721**	

100% Auction

	Description				Total (Over)/Under Recovery
9	Total (Over)/Under Recovery Balance				$ (3,325,745)
10	Retail Non-Shopping Sales - Generation Level kWh				4,341,843,423
11	Reconciliation Component at Generation - $/kWh				(0.0007660)
		Secondary	**Primary**	**Sub/Trans**	
12	Reconciliation Component at Generation - $/kWh	(0.0007660)	(0.0007660)	(0.0007660)	
13	Loss Factor	1.0604	1.0235	1.0031	
14	Reconciliation Component at the Meter Level - $/kWh	-0.0008123	-0.0007840	-0.0007684	
15	Tax Gross-Up	1.00435	1.00435	1.00435	
16	**Reconciliation Adjustment Component - $/kWh**	**-0.0008158**	**-0.0007874**	**-0.0007717**	

OHIO POWER COMPANY
Calculation of Fixed Cost Rider

Line	Description	CSP %	OP %	CSP	OP	Total
	TOTAL COMPANY	**CSP %**	**OP %**	**CSP**	**OP**	**Total**
1	Fixed FAC Costs	43.56%	56.44%	$12,054,307	$15,618,574	$27,672,881
2	Retail Non-Shopping Sales - Generation Level kWh	39.54%	60.46%	1,716,764,889	2,625,078,533	4,341,843,423
3	Fixed Cost Rider Rate At Generation Level - $/kWh			0.0070215	0.0059498	

Line	COLUMBUS SOUTHERN POWER RATE ZONE	Secondary	Primary	Sub/Trans
4	Auction Cost Component Rate At Generation Level	0.0070215	0.0070215	0.0070215
5	Loss Factor	1.0608	1.0240	1.0036
6	Auction Phase-In Rider Rate At Meter Level - $/kWh	0.0074484	0.0071900	0.0070468
7	Tax Gross-Up	1.00435	1.00435	1.00435
8	**Auction Phase-In Rider Charge - $/kWh**	**0.0074808**	**0.0072213**	**0.0070775**

Line	OHIO POWER RATE ZONE	Secondary	Primary	Sub/Trans
9	Auction Cost Component Rate At Generation Level	0.0059498	0.0059498	0.0059498
10	Loss Factor	1.0608	1.0240	1.0036
11	Auction Phase-In Rider Rate At Meter Level - $/kWh	0.0063115	0.0060926	0.0059712
12	Tax Gross-Up	1.00435	1.00435	1.00435
13	**Auction Phase-In Rider Charge - $/kWh**	**0.0063390**	**0.0061191**	**0.0059972**

Calculation of Capacity Revenue Requirement

Line	Description	Secondary	Primary	Sub/Tran	Total	
1	SSO Load - 5 CP at Meter	3,022	96	167	3,285	MW
2	Transmission and Distribution Losses	1.0932	1.0552	1.0341		
3	5 CP at Generator (1) x (2)	3,304	102	172	3,578	MW
4	Days in Period				365	
5	MW-days (3) x (4)				1,305,946	
6	Ordered Capacity Price				$188.88	/MW-day
7	Capacity Revenue Requirement (5) x (6)				$ 246,667,161	

Generation Capacity Rider

Line	Description	Total	Residential	GS Non Demand Secondary	GS Secondary	GS Primary	GS Sub/Tran	Lighting
1	SSO Load - 5 CP at Meter	3,285	2,445	76	502	96	167	-
2	Transmission and Distribution Losses		1.0932	1.0932	1.0932	1.0552	1.0341	1.0932
3	5 CP at Generator (1) x (2)	3,578	2,673	83	549	102	172	-
4	Capacity Revenue Requirement on (3)	$ 246,667,161	$ 184,253,656	$ 5,710,973	$ 37,815,905	$ 7,016,279	$ 11,870,348	$ -
5	Energy at the Meter (MWh)	16,978,262	10,545,734	450,911	2,804,957	622,561	2,411,475	142,624
6	Capacity Rate ($/MWh) (4) / (5)		$ 17.47	$ 12.67	$ 13.48	$ 11.27	$ 4.92	$ -
7	Tax Gross-up		1.00435	1.00435	1.00435	1.00435	1.00435	1.00435
8	Capacity Charge ($/MWh) (6) x (7)		$ 17.55	$ 12.72	$ 13.54	$ 11.32	$ 4.94	$ -
		Auction %						
9	Auction-Specific Capacity Charge ($/kWh)	10%	0.001755	0.001272	0.001354	0.001132	0.000494	-
		60%	0.010530	0.007632	0.008124	0.006792	0.002964	-
		100%	0.017550	0.012720	0.013540	0.011320	0.004940	-