

Large Filing Separator Sheet

Case Number: 13-2385-EL-SSO
13-2386-EL-AAM

Date Filed: 12/20/2013

Section 3 OF 9

Number of Pages: 151

Description of Document: Application Testimonies

P.U.C.O. NO. 20

SCHEDULE CPP
(Experimental Critical Peak Pricing Service)

~~NOTE: Unless a critical peak event is called, all kWh consumed during the Summer Months on weekends (all hours of the day on Saturdays and Sundays) and the legal holidays, Independence Day and Labor Day, are billed at the low cost level.~~

Critical Peak Events

~~Critical peak events shall be called at the sole discretion of the Company. Critical peak events shall not exceed five (5) hours per day and 15 events per calendar year.~~

Critical Peak Event Notification

~~Customers will be notified by the Company by 7 PM the evening prior to a critical peak event through the in-home display, programmable communicating thermostat, and / or email. The Company may utilize text messaging to a cellular device when the enabling technology becomes available. In the event of an emergency, the Company may invoke a critical peak event by providing notice no less than two (2) hours prior to the start of the event.~~

Minimum Charge

~~The minimum monthly charge shall be the Customer Charge.~~

Payment

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Equipment

~~The Company will furnish and install, in the customer's presence, either an in-home display or a programmable communicating thermostat. If necessary, the Company may also furnish and install an auxiliary communicating equipment inside the customer's residence. All equipment will be owned and maintained by the Company until such time as the experimental critical peak pricing service is discontinued or the customer requests to be removed from the program after completing the initial mandatory period of one (1) year. At that time, ownership of the programmable communicating thermostat will transfer to the customer. Upon request, the in-home display and/or auxiliary communicating equipment will be picked up or returned to the Company at the Company's expense in good working order. The customer is not required to pay a deposit for this equipment; however, failure to return the in-home display and auxiliary communicating equipment in good working order may result in additional charges in the amount of the current prevailing cost of the in-home display and auxiliary communicating equipment.~~

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE CPP
(Experimental Critical Peak Pricing Service)

~~Should the customer lose or damage the in-home display, programmable communicating thermostat, and/or auxiliary communicating equipment, the customer will be responsible for the cost of repairing or replacing the device(s). If the device(s) malfunctions through no fault of the customer, the Company will replace or repair the device(s) at its expense.~~

Term of Contract

~~Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.~~

~~At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.~~

~~The Company shall collect data during the course of this experiment. Customer specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.~~

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS - RTP
(Experimental Residential Real-Time Pricing Service)

Availability of Service

Available to individual residential customers on a voluntary, experimental basis for electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMART[®] pilot program. This tariff will be in effect for a minimum of one (1) year. Schedule RS-RTP will be marketed as the SMART ChoiceSM program.

For non-owner occupied multi-family dwellings, the Company may require permission from the owner to install auxiliary communicating equipment. Customers will not be eligible for this schedule if the owner does not allow installation of auxiliary communicating equipment.

This schedule is not available to customers currently taking service under Schedule R-R-1 or the PIPP Plus program.

Service under this schedule is limited based upon the availability of smart demand response control devices. The Company plans to have no more than 1,000 smart demand response control devices by the end of calendar year 2011. At the Company's option, this Schedule may be made available to additional customers. Upon request by the Company and approval by the Commission in a future filing, additional customers may be responsible for the Commission-approved cost of the smart demand response control device.

Smart demand response control devices allow customers to automatically adjust their energy usage in response to real-time prices based on customer established preferences.

Real-time Rate (Schedule Code 045)

	Generation	Distribution
Customer Charge (\$)	--	4.52
Fixed Energy Charge	16.32	--
Variable Energy Charge (¢ per KWH):		
— Summer (June – September)	100% x RTP x Scalar	2.98899
— Winter (October – May)		
— First 800 kWh	85.5% x RTP x Scalar	2.98899
— Over 800 kWh	85.5% x RTP x Scalar	0.57028

— RTP = Auction Clearing Real-Time Price

— Scalar = \$44.25 per MWH / Average Locational Marginal Price of energy as provided by the PJM Market for previous three (3) calendar months.

The generation variable energy charge will not fall below 0¢ per KWH.

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS - RTP
(Experimental Residential Real Time Pricing Service)

Payment

~~_____ Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.~~

Applicable Riders

~~_____ Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1.~~

Equipment

~~The Company will furnish and install, in the customer's presence, one or more smart demand response control devices and, if necessary, one or more auxiliary communicating devices inside the customer's premises. All equipment will be owned and maintained by the Company until such time as the experimental real time price program is discontinued or the customer requests to be removed from the program after completing the initial trial period of one (1) year.~~

~~The Company will not be required to install the smart demand response devices if the installation can not be justified for reasons such as: technological limitations, safety concerns, or abnormal utilization of equipment, including vacation or other limited occupancy residences.~~

~~Should the customer lose or damage the smart demand device(s) and/or auxiliary communicating equipment, the customer will be responsible for the cost of repairing or replacing the device(s). If the device(s) malfunctions through no fault of the customer, the Company will replace or repair the device(s) at its expense.~~

~~The Company and its authorized agents will be permitted access to the customer's premises during normal business hours in the customer's presence to install, inspect, test, or maintain the smart demand response control device(s) and / or auxiliary communicating equipment. The Company will also be allowed access to the customer's premises to repair or remove faulty smart demand response control device(s).~~

Term of Contract

~~Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~This schedule is intended for single phase service. Where the residential customer requests three phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single phase service and 3-phase service. Where~~

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: Cycle 1 September 2012

P.U.C.O. NO. 20

~~SCHEDULE RS - RTP~~
~~(Experimental Residential Real-Time Pricing Service)~~

~~motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.~~

~~At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.~~

~~The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.~~

~~Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSQ~~

~~Issued: August 16, 2012~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

~~Effective: Cycle 1 September 2012~~

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

2nd Revised Original Sheet No. 320-1
~~Canceled 1st Revised Sheet No. 320-1~~

P.U.C.O. NO. 210

SCHEDULE GS-1
(General Service - Small)

Availability of Service

Available for general service to secondary customers with maximum demands less than 10 KW.

Monthly Rate (Schedule Codes 202, 206, 212)

	Generation	Distribution
Customer Charge (\$)	—	6.47
Energy Charge (¢ per KWH):		
For the first 1,000 KWH used per month	6.11000	1.47707
For all KWH over 1,000 KWH used per month	2.72694	1.47707

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346 EL-SSO _____

Issued: August 16, 2012 _____

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

~~2nd Revised~~Original Sheet No. 320-2
~~Cancels 1st Revised Sheet No. 320-1~~

P.U.C.O. NO. 219

SCHEDULE GS-1
(General Service - Small)

monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

SCHEDULE GS-1
(General Service - Small)

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

Monthly Rate (Schedule Codes 224, 226)

	Generation	Distribution
Load Management Customer Charge (\$)	—	14.41
Load Management Energy Charge (¢ per KWH):		
For all KWH used during the on-peak billing period	11.66605	1.47707
For all KWH used during the off-peak billing period	0.32803	1.47707

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

Issued: August 16, 2012 _____

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

SCHEDULE GS-1
(General Service - Small)

The customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Codes 077, 078, 204, 214, 273, 732)

	Generation	Distribution
Unmetered Service Customer Charge (\$)	--	3.90
Unmetered Service Energy Charge (¢ per KWH)	2.68857	1.47707

This provision is subject to the Terms and Conditions of Schedule GS-1.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS1 - TOD
(Experimental Small General Service Time-of-Day)

Availability of Service

Available on a voluntary, experimental basis for general service to customers with maximum demands less than 10 kW through one single phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM program. This tariff will be in effect for a minimum of one (1) year.

Customers may enroll in this Schedule during the period of September 1 - March 1.

Monthly Rate (Schedule Code: 284)

	Generation	Distribution
Customer Charge (\$)	--	6.47
Energy Charge (\$ per KWH):		
-Low Cost Hours	3.80751	1.47707
-High Cost Hours	35.20290	1.47707

Billing Hours

	Low Cost	High Cost
Months	Hours	Hours
Approximate Percent (%) of Annual Hours	94%	6%
October 1 to May 31	All Hours	None
June 1 to September 30	Midnight to 1 PM, 7 PM to Midnight	1 PM to 7 PM

NOTE: All kWh consumed during weekends (all hours of the day on Saturdays and Sundays) and the legal holidays of Independence Day and Labor Day are billed at the low cost level.

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Payment provision, Supplement No. 21.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS1—TOD
(Experimental Small General Service Time-of-Day)

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1.

Term of Contract

Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012

Issued by
Pablo Vegas, President
AEP-Ohio

P.U.C.O. NO. 210

SCHEDULE GS-2
(General Service - Low Load Factor)

Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 KW.

Monthly Rate

Schedule Codes		Generation	Distribution
203,207, 208,209, 231,233	Secondary Voltage:		
	Customer Charge (\$)	--	9.04
	Demand Charge (\$ per KW)	--	4.033
	Off-Peak Excess Demand Charge (\$ per KW)	0.393	4.033
	Energy Charge (¢ per KWH)	4.81211	--
	Maximum Energy Charge (¢ per KWH)	5.02779	--
217,218, 219,232, 234	Primary Voltage:		
	Customer Charge (\$)	--	115.29
	Demand Charge (\$ per KW)	--	3.183
	Off-Peak Excess Demand Charge (\$ per KW)	0.382	3.183
	Energy Charge (¢ per KWH)	4.72724	--
	Maximum Energy Charge (¢ per KWH)	7.61491	--

Minimum and Maximum Generation Charges

Bills computed under the above rate are subject to the operation of minimum and maximum generation charge provisions as follows:

- (a) Minimum Charge - For demand accounts up to 100 KW - the Customer Charge.
- For demand accounts over 100 KW - the sum of the Customer Charge, the product of the demand charge and the minimum monthly billing demand and all applicable riders.
- (b) Maximum Charge - The sum of the Customer Charge, the product of the Maximum Energy Charge and the metered energy and all applicable riders. This provision shall not reduce the charge specified in the Minimum Charge provision above, (a).

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

Issued: August 16, 2012 _____

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

3rd Revised Original Sheet No. 321-2
Cancels 2nd Revised Sheet No. 321-1

P.U.C.O. NO. 210

SCHEDULE GS-2
(General Service - Low Load Factor)

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in kilowatts as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) minimum billing demand, if any, specified in the service contract, or (b) 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

Churches, public and parochial schools, and county, township, municipal and civic recreation centers are subject to the Optional Church and School Service provision, Supplement No. 18.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

Issued: August 16, 2012 _____

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

SCHEDULE GS-2
(General Service - Low Load Factor)

Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Term of Contract

For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSQ _____

Issued: August 16, 2012 _____

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

3rd Revised Original Sheet No. 321-4
Cancels 2nd Revised Sheet No. 321-4

P.U.C.O. NO. 210

SCHEDULE GS-2
(General Service - Low Load Factor)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustments under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.

	Generation	Distribution
Breakdown Service Minimum Demand Charge (\$ per KW)	2.283	3.575

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

The customer shall be responsible for all local facilities required to take service under this provision.

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

Issued: August 16, 2012 _____

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

3rd Revised Original Sheet No. 321-5
Cancels 2nd Revised Sheet No. 321-4

P.U.C.O. NO. 210

SCHEDULE GS-2
(General Service - Low Load Factor)

Monthly Rate (Schedule Codes 220, 221, 222)

	Generation	Distribution
Load Management Customer Charge (\$)	--	28.63
Load Management Energy Charge (¢ per KWH):		
For all KWH used during the on-peak Billing period	8.46749	2.83254
For all KWH used during the off-peak Billing period	0.02893	0.03805

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

Issued: August 16, 2012 _____

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

SCHEDULE GS-2-TOD
(General Service – Time-of-Day)

Availability of Service

Available for general service customers with maximum demands less than 500 KW. Availability is limited to secondary service and the first 1,000 customers applying for service under this schedule.

Monthly Rate (Schedule Codes 227, 228, 230)

	Generation	Distribution
Customer Charge (\$)	--	28.63
Energy Charge (¢ per KWH):		
For all KWH used during the on-peak billing period	8.46749	2.83254
For all KWH used during the off-peak billing period	0.02893	0.03805

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1

Filed pursuant to Order dated August 8, 2012_____ in Case No. 11-346-EL-SSO_____

Issued: August 16, 2012_____

Effective: Cycle 1 September 2012June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SCHEDULE GS-2-TOD
(General Service – Time-of-Day)

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

Issued: August 16, 2012 _____

Effective: Cycle 1 ~~September 2012~~ June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SCHEDULE GS-3
(General Service - Medium Load Factor)

Availability of Service

Available for general service to customers with maximum demands greater than 50 KW.

Monthly Rate

Schedule Codes		Generation	Distribution
240, 241, 242, 255	Secondary Voltage:		
	Customer Charge (\$)	--	9.04
	Demand Charge (\$ per KW)	10.867	4.033
	Off-Peak Excess Demand Charge (\$ per KW)	1.415	4.033
	Excess KVA Charge (\$ per KVA)	--	0.863
	Energy Charge (¢ per KWH)	--	--
	Maximum Energy Charge (¢ per KWH)	2.72706	--
201, 205, 210, 254	Primary Voltage:		
	Customer Charge (\$)	--	115.29
	Demand Charge (\$ per KW)	10.511	3.183
	Off-Peak Excess Demand Charge (\$ per KW)	1.371	3.183
	Excess KVA Charge (\$ per KVA)	--	0.835
	Energy Charge (¢ per KWH)	0.00784	--
	Maximum Energy Charge (¢ per KWH)	5.04777	--

Minimum and Maximum Generation Charges

Bills computed under the above rate are subject to the operation of minimum and maximum generation charge provisions as follows:

- (a) Minimum Charge - The sum of the Customer Charge, the product of the demand charge and the minimum monthly billing demand and all applicable riders.
- (b) Maximum Charge - The sum of the Customer Charge, the product of the Maximum Energy Charge and the metered energy and all applicable riders. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SCHEDULE GS-3
(General Service - Medium Load Factor)

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in kilowatts as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) minimum billing demand, if any, specified in the service contract, or (b) 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

Churches, public and parochial schools, and county, township, municipal and civic recreation centers are subject to the Optional Church and School Service provision, Supplement No. 18.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Filed pursuant to Order dated August 8, 2012, in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

SCHEDULE GS-3
(General Service - Medium Load Factor)

Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

The on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Determination of Excess Kilovolt-Ampere (KVA) Demand

The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing period, applied to the metered demand.

The excess KVA demand, if any, shall be the amount by which the maximum KVA demand, established during the billing period, exceeds the greater of (a) 115% of the kilowatts of metered demand, or (b) 100 KVA.

The Metered Voltage Adjustment, as set forth above, shall apply to the customer's excess KVA demand.

Filed pursuant to Order dated August 8, 2012, in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SCHEDULE GS-3
(General Service - Medium Load Factor)

Term of Contract

For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Special Terms and Conditions

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustment under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.

	Generation	Distribution
Breakdown Service Minimum Demand Charge (\$ per KW)	2.283	3.575

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SCHEDULE GS-3
(General Service - Medium Load Factor)

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

The customer shall be responsible for all local facilities required to take service under this provision.

Monthly Rate (Schedule Codes 250, 252)

	Generation	Distribution
Load Management Customer Charge (\$)	—	108.77
Load Management Energy Charge (¢ per KWH):		
For all KWH used during the on-peak billing period	5.25359	1.63032
For all KWH used during the off-peak billing period	—	0.03805

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

SCHEDULE GS-4
(General Service - Large)

Availability of Service

Available for general service customers using the Company's standard subtransmission or transmission service with maximum demands in excess of 1,000 KW.

Monthly Rate (Schedule Codes 311, 312)

	Generation	Distribution
Customer Charge (\$)	--	1,060.00
Demand Charge (\$ per KW)		
First 3,000 KW	10.911	--
Over 3,000 KW	4.607	--
Off-Peak Excess Demand Charge (\$ per KW)	4.642	--

The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.48 per KVAR.

Minimum Charge

The minimum charge shall be equal to the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Monthly Billing Demand

The billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW, as registered during the month by a demand meter or indicator, but the monthly demand so established shall in no event be less than the greater of (a) the minimum billing demand, if any, specified in the service contract or (b) 60% of the customer's highest previously established monthly billing demand during the past 11 months or (c) 1,000 KW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

SCHEDULE GS-4
(General Service - Large)

Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand

The on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and KVAR values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and KVAR based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Term of Contract

Contracts under this schedule will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this schedule.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

| Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

| Issued: August 16, 2012 _____

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

2nd Revised Original Sheet No. 324-3
Cancels 1st Revised Sheet No. 324-1

P.U.C.O. NO. 210

SCHEDULE GS-4
(General Service - Large)

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

Availability of Service

This schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel. The customer has the following options under this Schedule.

- Option 1 - The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements under the applicable rate schedule, as determined by appropriate meters located at one delivery point.

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.

Monthly Charges for Delivery from the Company to the Customer

Supplemental Service

Available to the customer to supplement another source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the supplemental service schedule established under ~~Schedule SBS~~ the applicable General Service Schedule. Option 1 and Option 2 customers with facilities having a total design capacity of more than 10 KW shall receive supplemental service under demand-metered rate schedules.

Backup and Maintenance Service

Options 1 and 2 customers having a total design capacity of more than 10 KW shall be required to purchase service under ~~Schedule SBS~~ the applicable General Service Schedule to replace energy

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

Issued: August 16, 2012 _____

Effective: Cycle 1 August 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

from COGEN/SPP facilities during the maintenance and unscheduled outages of its COGEN/SPP facilities.

Additional Charges

There shall be additional monthly charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Option 1 - Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

Options 2 & 3 - Where meters are used to measure the excess or total energy purchased by the Company the cost of the additional time-of day metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly distribution metering charge to cover the cost of operation and maintenance of such facilities shall be as follows:

	<u>Single Phase</u>	<u>Polyphase</u>
	\$	\$
Standard Measurement	8.40	15.85
T.O.D. Measurement	21.25	28.65

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at the customer's option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be reasonably determined by the Company for each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

Issued: August 16, 2012 _____

Effective: Cycle 1 August 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

Monthly Credits or Payments for Energy Deliveries

The following generation energy credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter - All KWH 1.60¢ per KWH

T.O.D. Meter:

On-Peak KWH 1.67¢ per KWH

Off-Peak KWH 1.56¢ per KWH

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following generation capacity credits or payments from the Company to the customer shall apply:

If standard energy meters are used,

A. \$0.90/KW/month, times the lowest of:

- (1) monthly contract capacity, or
- (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
- (3) lowest average capacity metered during previous two months if less than monthly contract capacity

If T.O.D. energy meters are used,

B. \$2.10/KW/month, times the lowest of:

- (1) on-peak contract capacity, or
- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO.

Issued: August 16, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: Cycle 1 September 2012

P.U.C.O. NO. 20

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

- (3) lowest on-peak average capacity metered during previous two months, if less than on-peak contract capacity.

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission.

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Charges for Cancellation or Non Performance Contract

If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities which were the basis for the monthly contract capacity or the on-peak contract capacity, the customer shall be liable to the Company for an amount equal to the total difference between the actual payments for capacity paid to the customer and the payments for capacity that would have been paid to the customer pursuant to this Schedule COGEN/SPP or any successor schedule. The Company shall be entitled to interest on such amount at the rate of the Company's most recent issue of long-term debt at the effective date of the contract.

Term of Contract

Contracts under this schedule shall be made for a period not less than one year.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: Cycle 1 September 2012

P.U.C.O. NO. 20

SCHEDULE SBS
(Standby Service)

Availability of Service

This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. The customer shall contract for one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements. If the customer contracts for backup and maintenance service as defined below, then supplemental service excludes such backup and maintenance service.

Backup Service

Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

Conditions and Limitations of Standby Service Availability

The Company reserves the right to limit the total backup and maintenance contract capacity for all customers served under this schedule.

The conditions and limitations of standby service include, but are not limited to, the available capacity of the Company's facilities, the possibility of causing any undue interference with the Company's obligations to provide service to any of its other customers and the extent to which such backup and/or maintenance service will impose a burden on the Company's system or any system interconnected with the Company.

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS
(Standby Service)

~~connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.~~

~~Detents shall be used on the necessary metering to prevent reverse rotation.~~

Supplemental Service

~~The customer shall contract for a specific amount of supplemental contract capacity according to the provisions of the applicable firm service rate schedule (hereinafter referred to as supplemental service schedule). Any demand or energy not identified as backup or maintenance service shall be considered supplemental service and billed according to the applicable rate schedule.~~

~~If the customer has not signed a supplemental service contract, the customer will be billed for all supplemental demand in excess of either backup and/or maintenance contract capacities on the appropriate supplemental service schedule and shall thereafter be subject to the terms and conditions of said supplemental service schedule.~~

Monthly Charges for Standby Service

~~Standby service includes backup and maintenance service, as determined below. In the event that the customer chooses not to contract for backup or maintenance service, the customer's minimum monthly billing demand under the supplemental schedule shall be subject to negotiation between the Company and the customer and/or imposition by the Public Utilities Commission of Ohio after review of the specific facts and circumstances concerning the reliability of the cogeneration facility and its potential impact on the Company's system.~~

Backup Service

1. Determination of Backup Contract Capacity

~~The backup contract capacity in KW shall be initially established by mutual agreement between the customer and the Company for electrical capacity sufficient to meet the maximum backup requirements which the Company is expected to supply.~~

~~The customer shall specify the desired backup contract capacity to the nearest KW as well as the desired service reliability as specified under the Monthly Backup Charge. Changes in the backup contract capacity are subject to the provisions set forth in the Term of Contract.~~

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: Cycle 1 September 2012

P.U.C.O. NO. 20

SCHEDULE SBS
(Standby Service)

2. Backup Service Notification Requirement

~~Whenever backup service is needed, the customer shall verbally notify the Company within 1 hour. Such notification shall be confirmed in writing within 5 working days and shall specify the time and date such use commenced and termination time and date. If such notification is not received, the customer shall be subject to an increase in contract capacity in accordance with the provisions of the schedule under which the customer receives supplemental service and such backup demand shall be considered supplemental demand and billed accordingly.~~

3. Backup Demand Determination

~~Whenever backup service is supplied to the customer for use during forced outages, the customer's 30-minute integrated KW total amount billed demands shall be adjusted by subtracting the amount of backup contract capacity supplied by the Company. In no event shall the adjusted demands be less than 0. The monthly billing demand under the supplemental service schedule shall be the maximum adjusted 30-minute integrated demand. If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate period. Whenever the customer's maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental service contract capacity and the specific request for backup and/or maintenance service, the excess demand shall be considered as supplemental demand in the determination of the billing demands under the appropriate supplemental service schedule.~~

4. Backup Service Energy Determination

~~Whenever backup service is utilized, backup energy shall be calculated as the lesser of (a) the backup contract capacity multiplied by the number of hours of backup use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental schedule shall be derived by subtracting the backup energy from the total metered energy for the billing month.~~

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: Cycle 1 September 2012

P.U.C.O. NO. 20

**SCHEDULE SBS
(Standby Service)**

5. Monthly Backup Charge

	Service Reliability Level	% Forced Outage Rate	Allowed Outage Hours	Generation	Distribution
Backup Demand Charge (\$ per KW):					
Secondary Voltage:	A	-5	-438	1.152	4.033
	B	10	-876	1.957	4.033
	C	15	1,314	2.761	4.033
	D	20	1,752	3.565	4.033
	E	25	2,190	4.372	4.033
	F	30	2,628	5.174	4.033
Primary Voltage:	A	-5	-438	1.115	3.183
	B	10	-876	1.894	3.183
	C	15	1,314	2.671	3.183
	D	20	1,752	3.450	3.183
	E	25	2,190	4.226	3.183
	F	30	2,628	5.003	3.183
Subtransmission/ Transmission Voltages:	A	-5	-438	0.949	--
	B	10	-876	1.707	--
	C	15	1,314	2.466	--
	D	20	1,752	3.227	--
	E	25	2,190	3.986	--
	F	30	2,628	4.744	--

The total monthly backup charge is equal to the selected monthly backup demand charge times the backup contract capacity. Whenever the allowed outage hours for the respective reliability level selected by the customer are exceeded during the contract year, the customer's unadjusted 30-minute integrated demands shall be used for billing purposes under the appropriate supplemental schedule for the remainder of the contract year.

Maintenance Service

1. Determination of Maintenance Contract Capacity

The customer may contract for maintenance service by giving at least 6 months' advance written request as specified in the Term of Contract or a lesser period by mutual agreement. Such notice shall specify the amount to the nearest KW not to exceed the customer's maximum maintenance service requirements during the planned maintenance outages, and the effective date for the amount of contracted maintenance service.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS
(Standby Service)

2. Maintenance Service Notification Requirements

~~A major maintenance outage shall be considered as any maintenance service request greater than 5,000 KW or for longer than 7 days and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least 6 months in advance of such scheduled outages or a lesser period by mutual agreement and shall specify the KW amount of maintenance service required, as well as the dates and times such use will commence and terminate. A major maintenance service request shall not exceed the KW capacity of the customer's power production facilities as listed in the customer's service contract.~~

~~A minor maintenance outage shall be considered as any maintenance service request of 5,000 KW or less and for a period of 7 days or less and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least 30 days in advance of such outage or a lesser period by mutual agreement.~~

~~If such notification is not received, the customer shall be subject to an increase in supplemental service contract capacity according to the provisions of the supplemental service schedule under which the customer is served and such maintenance service demand shall be considered as supplemental load in the determination of the billing demands.~~

3. Major Maintenance Service Limitation

~~The customer shall be limited to one major maintenance outage of 30-days' duration for each generator listed in the customer's service contract in each contract year. Additional major maintenance outages or outages exceeding 30-days' duration may be requested by the customer and shall be subject to approval by the Company. At the time in which any such additional or prolonged maintenance occurs, the customer shall provide to the Company notarized verification that energy provided under this provision is for maintenance use only.~~

P.U.C.O. NO. 20

SCHEDULE SBS
(Standby Service)

4. Maintenance Service Demand Determination

~~Whenever a specific request for maintenance service is made by the customer, the customer's 30-minute integrated demands will be adjusted by subtracting the maintenance service requested in the hours specified by the customer. The monthly billing demand under the supplemental service schedule shall be the maximum adjusted 30-minute integrated demand.~~

~~If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate hours. In no event shall the adjusted demands be less than 0.~~

~~Whenever the maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental contract capacity and the specific request for maintenance and/or backup service, the excess demand shall be considered as supplemental load in the determination of the billing demands.~~

5. Maintenance Service Energy Determination

~~Whenever maintenance service is used, maintenance energy shall be calculated as the lesser of (a) the KW of maintenance service requested multiplied by the number of hours of maintenance use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental service schedule shall be derived by subtracting the maintenance energy from the total metered energy for the billing period.~~

6. Monthly Maintenance Service Energy Charge

~~In addition to the monthly charges established under the supplemental service schedule, the customer shall pay the Company for maintenance energy as follows:~~

	Generation	Distribution
Maintenance Energy Charge (¢ per KWH):		
-Secondary Voltage	0.31594	0.64900
-Primary Voltage	0.30467	0.51300
-Subtransmission/Transmission Voltages	0.28106	--

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

2nd Revised Sheet No. 327-1
Cancels 1st Revised Sheet No. 327-1

P.U.C.O. NO. 20

SCHEDULE SBS
(Standby Service)

Local Facilities Charge

~~Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1-time payment for the local facilities at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.~~

Special Provision for Customers with Standby Contract Capacities of Less than 100 KW

~~Customers requesting backup and/or maintenance service with contract capacities of less than 100 KW shall be charged a monthly demand rate as follows:~~

	Generation	Distribution
Demand Charge (\$ per KW)	2.347	1.035

~~However, in those months when backup or maintenance service is used, the demand charge shall be waived provided the customer notifies the Company in writing prior to the meter reading date and such services shall be billed according to the charges for electric service under the applicable demand-metered rate schedule.~~

~~Contracts for such service shall be executed on a special contract form for a minimum of 1 year. Contract standby capacity in KW shall be set equal to the capacity of the customer's largest power production facility.~~

Delayed Payment Charge

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1.~~

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS
(Standby Service)

Term of Contract

~~Contracts under this schedule will be made for an initial period of not less than 1 year and shall continue thereafter until either party has given 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than 1 year.~~

~~A 6-month advance written request is required for any change in supplemental, backup or maintenance service requirements, except for the initial standby service contract. All changes in the standby service contract shall be effective on the contract anniversary date. The Company shall either concur in writing or inform the customer of any conditions or limitations associated with the customer's request within 60 days.~~

Special Terms and Conditions

~~This schedule is subject to the Company's Terms and Conditions of Service.~~

~~At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.~~

~~Customers taking service under this rate schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least 36 months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.~~

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: Cycle 1 September 2012

P.U.C.O. NO. 210

SCHEDULE SL
(Street Lighting Service)

Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions, supplied through Company-owned facilities. Service rendered hereunder, is predicated upon the existence of a valid contract between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted. This service is not available for non-roadway lighting.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer, together with electric energy through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for the trenching and backfilling or provides underground ducts to Company specifications.

Monthly Rate

Prices are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Use	Generation	Distribution
High Pressure Sodium:				
Standard	100	40	--	6.57
Standard	150	59	--	7.46
Standard	200	84	--	9.59
Standard	250 ¹	103	--	10.58
Standard	400	167	--	11.92
Cut Off	100	40	--	9.43
Cut Off	250	103	--	15.14
Cut Off	400	167	--	19.34
Mercury Vapor:				
Standard	100 ²	43	--	6.00
Standard	175 ³	72	--	6.89
Standard	400 ³	158	--	11.17

¹ No new installation after October 1, 1982.

² No new installation after January 1, 1980.

³ No new installation after May 21, 1992.

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

Issued: August 16, 2012 _____

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SCHEDULE SL
(Street Lighting Service)

Other Equipment

When other new facilities are to be installed by the Company, in addition to the above charges, the customer shall pay the following distribution charges:

		Per Month
1.	For each lamp supported by a wood pole serving no other function than street lighting	\$1.14
2.	For each aluminum pole	\$11.84
3.	For each fiberglass pole	\$17.65
4.	For each additional 150 foot overhead wire span or part thereof	\$0.67
5.	For mounting other than standard bracket:	
	12 foot mastarm	\$1.00
	16 foot mastarm	\$1.33
	20 foot mastarm	\$2.33
6.	For each additional riser pole connection installed on or after May 21, 1992	\$3.42
7.	For each underground wire lateral not over 50 feet	\$1.09
8.	The Company may require the customer to pay for or furnish duct under pavements or adverse soil conditions should this be necessary for initial installation or due to paving over underground feed after placement.	

Delayed Payment Charge

Due Date and Delayed Payment Charge shall be pursuant to the provisions of Supplement 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission- approved riders on Sheet Number 104-1.

Ownership of Facilities

All facilities necessary for street lighting service hereunder, including but not limited to, all poles, fixtures, street lighting circuits, transformers, lamps and other necessary facilities shall be the property of the Company and may be removed if the Company so desires, at the termination of any contract for service hereunder. The Company will maintain all such facilities.

Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the customer at the following rate:

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

SCHEDULE SL
(Street Lighting Service)

Monthly Rate (Schedule Code 088)

	Generation	Distribution
Customer Charge (\$)	—	3.90
Energy Charge (¢ per KWH)	2.12840	1.06106

This service may be provided non-metered at the Company's option. The applicable monthly KWH per lamp shall be stated under the monthly rate.

Each non-metered service location shall be considered a point of delivery.

At non-metered service locations, the customer shall notify the Company in advance of every change in connected load. The Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the company of an increase in load, the Company reserves the right to refuse to serve the point of service thereafter non-metered, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Customers taking service under the electric energy rate provision are subject to all applicable riders.

Hours of Lighting

Dusk to dawn lighting shall be provided, approximately 4,000 hours per annum.

Lamp Outages

For all aggregate outages of four (4) hours or more in any month which are reported in writing within ten (10) days of the end of the month to the Company by a proper representative of the customer, there shall be a pro-rata reduction from the bill to reflect such outages.

Term of Contract

Contracts under this schedule will be made for not less than one (1) year and shall continue thereafter until terminated sixty (60) days after either party has given written notice to the other of the intention to discontinue at the end of any term. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SCHEDULE SL
(Street Lighting Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The customer shall provide such cleared rights-of-way, licenses and permits as may be required to enable the Company to supply the service applied for.

Service will not be provided hereunder if in the judgment of the Company a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.

Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.

Tree trimming is performed by the Company only when doing so prevents damage to Company facilities.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

2nd Revised Original Sheet No. 341-1
Cancels 1st Revised Sheet No. 341-1

P.U.C.O. NO. 210

SCHEDULE AL
(Private Area Lighting Service)

Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole, the following charges apply. Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Usage	Generation	Distribution
Luminaire:				
High Pressure Sodium				
Standard	100	40	1.08	5.29
Standard	150	59	1.44	5.71
Standard	200	84	2.19	6.93
Standard	250 ¹	103	2.40	7.14
Standard	400	167	2.46	8.71
Post Top	100	40	2.31	11.33
Post Top	150	59	2.78	11.76
Cut Off	100	40	1.09	8.37
Cut Off	250	103	3.75	11.33
Cut Off	400	167	1.11	12.61
Mercury Vapor				
Standard	100 ¹	43	0.47	5.90
Standard	175 ²	72	--	6.37
Standard	400 ²	158	0.47	9.35
Post Top	175 ²	72	--	11.89
Floodlight:				
High Pressure Sodium				
Standard	100	40	1.24	5.67
Standard	250	103	4.30	7.33
Standard	400	167	6.82	8.51
Standard	1000	378	31.58	11.54
Metal Halide				
Standard	250	100	4.10	8.36
Standard	400	158	6.21	9.11
Standard	1000	378	31.58	11.49

¹ No new installations after October 1, 1982.

² No new installations after May 21, 1992.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

SCHEDULE AL
(Private Area Lighting Service)

Other Equipment

When other new facilities are to be installed by the Company, in addition to the above monthly charge, the customer shall pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp. In lieu of such payment of the installation cost, for the following facilities, the customer may pay the following distribution charges:

		Per Month
1.	For each additional wood pole	\$ 2.19
2.	For each aluminum pole	\$11.99
3.	For each fiberglass pole	\$17.88
4.	For each additional 150 foot overhead wire span or part thereof	\$ 0.71
5.	For mounting other than standard bracket:	
	8 foot mastarm	\$ 0.57
	12 foot mastarm	\$ 1.00
	16 foot mastarm	\$ 1.33
	20 foot mastarm	\$ 2.33
6.	For each additional riser pole connection	\$ 3.52
7.	For each underground wire lateral not over 50 feet	\$ 1.05
8.	The Company may require the customer to pay for or furnish duct under pavements or adverse soil conditions should this be necessary for initial installation or due to paving over underground feed after placement.	

Delayed Payment Charge

For non-residential customers, the above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company, within 15 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

2nd Revised Original Sheet No. 341-3
~~Canceled 1st Revised Sheet No. 341-1~~

P.U.C.O. NO. 210

SCHEDULE AL
(Private Area Lighting Service)

Company. The Company shall be allowed two working days after notification by the customer to replace all burned out lamps.

Hours of Lighting

Dusk to dawn lighting shall be provided, approximately 4,000 hours per annum.

Term of Contract

Annual.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Service will not be provided hereunder if, in the judgment of the Company, a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.

Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

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Exhibit AEM-8
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1st Revised Sheet No. 352-1
Cancels Original Sheet No. 352-1

P.U.C.O. NO. 20

SUPPLEMENT NO. 18
(Optional Church and School Service)

~~Available to churches, public and parochial schools (through high schools), and county, township, municipal and civic recreation centers operated for the public welfare whose maximum demand normally occurs during the off-peak period.~~

~~The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~For purpose of this provision, the monthly billing demand under Schedules GS-2 and GS-3 shall be calculated as one-half of the customer's metered demand for determining the generation component of the monthly bill. This provision shall not apply to customers who receive service under the Optional Time-of-Day provision of Schedules GS-2 and GS-3.~~

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: Cycle 1 September 2012

P.U.C.O. NO. 20

RIDER IRP-D
(Interruptible Power - Discretionary)Availability of Service

Service pursuant to this rider is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted within a 10-minute notice period. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KW of interruptible capacity.

The total interruptible power contract capacity for all customers served under this rider, contracts and agreements offered by the Company will be limited to 75,000 KW in the Columbus Southern Power Rate Zone and 450,000 KW in the Ohio Power Rate Zone. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

The Company communicates interruption information to the customer, monitors customer load and receives customer replacement electricity decisions through its Customer Communications System or a successor system. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this rider at any time. Such interruptions shall be designated as Discretionary Interruptions and shall not exceed 200 hours of interruption during any year. For the purposes of this provision, a year shall be defined as a consecutive twelve (12) month period commencing on May 1 and ending on April 30. Discretionary Interruptions will be called simultaneously for all customers served under this rider.

In addition to the annual limitation as specified above, the hours of Discretionary Interruption shall be limited as follows:

1. A Discretionary Interruption, beginning and ending as specified in the Interruption Notice provision below, shall constitute one (1) event.
2. A Discretionary Interruption event shall not be less than three (3) consecutive hours, unless there are less than three (3) hours of Discretionary Interruption remaining for the year.
3. There shall not be more than 12 hours of Discretionary Interruption per day.
4. During the calendar months of March through November, there shall not be more than one (1) Discretionary Interruption event per day.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

RIDER IRP-D
(Interruptible Power - Discretionary)Interruption Conditions (Cont'd)

5. ~~During the calendar months of December, January and February, there shall not be more than two (2) Discretionary Interruption events per day. Any such Discretionary Interruption events shall be separated by not less than three (3) consecutive hours without Discretionary Interruption.~~

~~Emergency Interruptions pursuant to the AEP Emergency Operating Plan, for system integrity purposes or for emergency sales to other utilities, shall not count toward the total hours of interruption specified above or toward the five (5) limits specified above.~~

Interruption Notice

~~The Company will endeavor to provide the customer as much advance notice as possible of a Discretionary Interruption. Such notice shall specify the starting and ending hour of the Discretionary Interruption. Discretionary Interruptions shall begin and end on the clock hour. The Company shall provide notice to the customer a minimum of 100 minutes prior to the commencement of a Discretionary Interruption. After such notice, the customer will be required to interrupt service within 100 minutes if so requested by the Company. In emergency situations, the customer will be required to interrupt service immediately.~~

Failure to Comply With A Request For Interruption

1. ~~If the customer fails to interrupt load as requested by the Company for a Discretionary Interruption, the customer will be required to pay for the entire uninterrupted energy for the duration of the Discretionary Interruption at two (2) times the Replacement Electricity price offered by the Company. The uninterrupted energy will be calculated for each 30 minute period during the Discretionary Interruption as one-half of the difference between the 30 minute integrated demand and the sum of the customer's contract capacities under any schedule where service is not interrupted.~~
2. ~~If the customer fails to interrupt load as requested by the Company for an Emergency Interruption, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30 minute integrated demand during each Emergency Interruption and the sum of the customer's contract capacities under any schedule where service is not interrupted. The rate discount will be the demand credit as specified in this rider.~~
3. ~~If the customer fails to interrupt load as requested by the Company during an Emergency Interruption, the Company further reserves the right to:~~
 - a) ~~Interrupt the customer's entire load.~~

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

RIDER IRP-D
(Interruptible Power - Discretionary)Failure to Comply With A Request For Interruption (Cont'd)

- b) ~~Discontinue service to the customer under this rider if the customer fails to interrupt load twice during any 12-month period as requested by the Company. The Company may thereafter charge the customer, as specified in the Term of Contract provision of this rider, for any additional costs beyond the firm service rate incurred by the Company as a result of the customer transferring to firm service without providing proper notice.~~

Term of Contract

~~The customer shall contract for capacity sufficient to meet normal maximum power requirements under the applicable standard service rate schedule. In no event will the amount of interruptible capacity contracted for be less than 1,000 KW at any delivery point. The Company will not be required to supply capacity in excess of that contracted for except by mutual agreement. In the absence of such agreement, if the customer's demand exceeds the contract capacity, the Company may promptly notify the customer to reduce demand and may interrupt the service if such reduction is not accomplished.~~

~~Contracts under this rider shall be made for an initial period of not less than 2 years and shall remain in effect unless either party shall give at least 1-year's written notice to the other of the intention to discontinue service from the Company.~~

~~A new initial contract period will not be required for existing customers who increase their contract capacity requirements after the original notice period unless new or additional facilities are required, in which case, the Company may, at its option, require a longer initial contract period.~~

~~While the customer will be required to provide at least 1-year's notice to discontinue service from the Company, the customer will be required to provide 5-year's notice prior to transferring to firm service. Concurrent with providing the Company with notice to transfer to firm service, the customer will also be required to enter into a firm service contract or agreement that will become effective at the end of the notice period.~~

~~The customer may transfer to firm service with less than 5-year's notice, upon mutual agreement between the customer and the Company, subject to the following conditions:~~

- ~~1. If the Company has sufficient capacity to provide the customer firm service and would incur no additional costs beyond the firm service rate until after the 5-year contract notice requirement is fulfilled, the customer will be billed under the applicable firm service schedule.~~
- ~~2. If the Company has insufficient capacity to provide the customer firm service prior to the expiration of the notice period, the customer will be billed under the applicable firm service schedule plus all additional costs incurred by the Company in obtaining power from alternative electricity suppliers in order to provide firm service to the customer.~~

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: Cycle 1 September 2012

P.U.C.O. NO. 20

RIDER IRP-D
(Interruptible Power - Discretionary)Firm Service Designation

The customer must designate a firm service contract capacity for such service.

Replacement Electricity

When a Discretionary Interruption is called pursuant to the Interruption Conditions provision contained herein, and if requested by the customer, the Company will use its best efforts to supply replacement electricity in order for the customer to avoid an interruption. The customer will be required to specify an hourly KW capacity, in multiples of 1,000 KW, of such replacement electricity 65 minutes in advance of the commencement of each hour of the Discretionary Interruption.

The purchase and delivery of such replacement electricity will be subject to the following terms and conditions of service:

1. The customer agrees to pay the price offered by the Company. Such price shall be provided by the Company 100 minutes in advance of the commencement of each hour of the Discretionary Interruption.
2. Best efforts shall mean actions of the Company that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary actions.
3. Once replacement electricity is being supplied to the customer, if the customer is notified that replacement electricity is no longer available, the terms of this provision will cease to apply and the customer must comply with all other provisions of this rider regarding interruption.
4. If any replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to interrupt service to the customer. Further, the customer will indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer when the replacement electricity source fails to deliver replacement electricity as scheduled.
5. The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgement of the Company, such electricity is required to maintain service to the Company's customers with a higher priority of service according to the AEP Emergency Operating Plan, for system integrity purposes or for emergency sales to other utilities. Any such interruption shall be remedied as quickly as reasonably possible and must be preceded by the exhaustion of other reasonable alternatives consistent with good utility practice to avoid the interruption.
6. All costs of any metering, communications and other equipment necessary for providing replacement electricity will be borne by the customer. Such costs will include the costs of any equipment required to verify the scheduled delivery of replacement electricity from a replacement electricity source to the Company.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Effective: Cycle 1 September 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

RIDER IRP-D
(Interruptible Power - Discretionary)

7. ~~The customer will be responsible for all costs resulting when the demand exceeds the replacement electricity capacity specified by the customer. The Company will compensate the customer for replacement electricity available for, but not used by the customer at a rate of 2.5¢ per KWH, except when the unused replacement electricity causes additional costs to the Company by creating operating instability on the Company's system. If the unused replacement electricity causes additional costs due to system instability, the Company shall notify the customer as soon as possible so the customer can take appropriate action to prevent incurring further costs.~~

Monthly Rate

~~In addition to the monthly charges for service under the applicable standard service rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:~~

~~Generation Demand Credit (\$ per KW)~~

Delivery Voltage	OPCO	CSP
	Rate Zone	Rate Zone
Secondary	(8.21)	(8.21)
Primary	(8.21)	(8.21)
Subtransmission	(8.21)	(8.21)
Transmission	(8.21)	(8.21)

~~The Demand Credit shall apply to the customer's monthly interruptible demand. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the standard service rate schedule under which the customer receives service and the customer designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible service contract capacity.~~

Special Terms and Conditions

~~This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.~~

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: August 16, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: Cycle 1 September 2012

P.U.C.O. NO. 219

SCHEDULE NEMS
(Net Energy Metering Service)Availability of Service

This schedule is available to customers with qualifying customer-generator facilities designed to operate in parallel with the Company's system. Customers served under this schedule must also take service under the applicable standard service schedule.

Conditions of Service

1. A qualifying customer is one whose generating facility complies with all the following requirements:
 - a. is fueled by solar, wind, biomass, landfill gas, or hydropower, or uses a microturbine or a fuel cell;
 - b. is located on the customer-generator's premises;
 - c. is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel; and
 - d. is intended primarily to offset part or all of the customer-generator's electricity needs.
2. The customer's generating equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. All equipment and installations shall comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, as well as any additional control and testing requirements adopted by the Commission.

Metering

Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter installed at the customer's facility is not capable of measuring the flow of electricity in two directions, the Company, upon written request of the customer, shall install at the customer's expense an appropriate meter with such capability.

The Company may, at its own expense and with written consent of the customer, install one or more additional meters to monitor the flow of electricity.

Monthly Charges

Monthly charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the Company's standard service schedule under which the customer would otherwise be served, absent the customer-owned generation source. If a non-residential customer's qualifying customer-generator facility has a total rated generating capacity of more than 10 kW, service shall be provided under the Company's standard demand-metered schedule (Schedule GS-2 or GS-3 depending on the customer's load characteristics).

Filed pursuant to Orders dated December 14, 2011 _____ in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR _____

Issued: December 22, 2011 _____

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SCHEDULE NEMS
(Net Energy Metering Service)

If the Company supplies more kWh of electricity to the customer than the customer-generator's facility feeds back to the Company's system during the billing period, all energy charges of the customer's standard service schedule shall be calculated using the customer's net energy usage for the billing period.

If the customer-generator's facility feeds more kWh of electricity back to the Company's system than the Company supplies to the customer during the billing period, only the generation-related energy charges of the customer's standard service schedule, including all applicable generation-related riders, shall be calculated using the customer's net energy supplied to the Company. All other energy charges shall be calculated using an energy value of zero (0) kWh. If the customer's net billing under the standard service schedule is negative during the billing period, the negative net billing shall be allowed to accumulate as a credit to offset billing in the next billing period. The customer may request, in writing, a refund of accumulated credit that is no greater than an annual true-up of accumulated credits over a twelve month period.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service. This schedule is also subject to the applicable provisions of the Company's Minimum Requirements for Distribution System Interconnection.

Filed pursuant to Orders dated December 14, 2011, in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR

Issued: December 22, 2011

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SCHEDULE NEMS-H
(Net Energy Metering Service - Hospitals)Availability of Service

This schedule is available to hospital customers with qualifying customer-generator facilities designed to operate in parallel with the Company's system. Customers served under this schedule must also take service under the applicable standard service schedule.

To qualify for service under this schedule, a customer must be a hospital, as defined in section 3701.01 of the Revised Code, that is also a customer-generator. Section 3701.01 of the Revised Code currently defines "hospital" to include public health centers and general, mental, chronic disease and other types of hospitals and related facilities, such as laboratories, outpatient departments, nurses' home facilities, extended care facilities, self-care units and central service facilities operated in connection with hospitals, and also includes education and training facilities for health professions personnel operated as an integral part of a hospital, but does not include any hospital furnishing primarily domiciliary care.

Conditions of Service

1. A qualifying hospital customer is one whose generating facility complies with all the following requirements:
 - a. is located on the customer-generator's premises; and
 - b. is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel.
2. The hospital customer's generating equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. All equipment and installations shall comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, as well as any additional control and testing requirements adopted by the Commission.

Metering

Net energy metering shall be accomplished using either two meters or a single meter capable of registering the flow of electricity in each direction. One meter or register shall be capable of measuring the electricity generated by the hospital customer at the time it is generated. If the existing electrical meter installed at the customer's facility is not capable of separately measuring the electricity the hospital customer generates at the time it is generated, the Company, upon written request of the hospital customer, shall install at the customer's expense an appropriate meter with such capability.

The Company may, at its own expense and with written consent of the customer, install one or more additional meters to monitor the flow of electricity.

Filed pursuant to Orders dated December 14, 2011, in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR.

Issued: December 22, 2011.

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE NEMS-H
(Net Energy Metering Service - Hospitals)Monthly Charges

Monthly charges for energy, and demand where applicable, to serve the customer's total load shall be determined according to the Company's standard service schedule under which the customer would otherwise be served, absent the customer-owned generation source. If a hospital customer's qualifying customer-generator facility has a total rated generating capacity of more than 10 kW, service shall be provided under the Company's standard demand-metered schedule (Schedule GS-2, GS-3 or GS-4 depending on the customer's load characteristics).

All electricity flowing from the Company to the hospital customer shall be charged as it would have been if the hospital customer were not taking service under this schedule.

All electricity generated by the hospital customer shall be credited at the market value as of the time the hospital customer generated the electricity. The market value of the hospital customer's generated electricity shall be the hourly AEP East Load Zone Real-Time Locational Marginal Price (LMP) established by PJM.

The hospital customer's monthly bill shall reflect the net of Company charges for electricity flowing from the Company to the hospital customer and the market value credit for electricity generated by the hospital customer. If the customer's net billing is negative during the billing period, the net credit dollar amount shall be used to offset billing in subsequent billing periods. The customer may request, in writing, a refund of accumulated credit that is no greater than an annual true-up of accumulated credits over a twelve month period.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service. This schedule is also subject to the applicable provisions of the Company's Minimum Requirements for Distribution System Interconnection.

Filed pursuant to Orders dated December 14, 2011 _____ in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR _____

Issued: December 22, 2011 _____

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

SCHEDULE PA
(Pole Attachment)Availability of Service

Available to any operator of a cable system, other than a Public Utility, who has obtained, under law, any necessary public or private authorization and permission to construct and maintain attachments such as wire, cable, facility or other apparatus to the Company's poles, pedestals, or to place same in the Company's conduit duct space, so long as those attachments do not interfere, obstruct, or delay the service and operation of the Company or create a hazard to safety. As used in this Tariff, an "Attachment" shall mean the physical connection of (a) a messenger strand supporting the wires, cables or strand-mounted associated facilities and equipment of a cable system or (b) service drops affixed to the pole and located more than one vertical foot away from the point at which the messenger strand is attached to the pole (but not a strand-originating or mid-span service drop) or (c) service drops located on a dedicated service, drop or lift pole. An Attachment shall consume no more than one foot (1') of vertical space on any distribution pole owned by the Company.

Rates and Charges

The following distribution rates and charges shall apply to each pole of the Company, if any portion of it is occupied by or reserved for the customer's attachments.

Initial Contact Fee.....\$2.50 per pole

To cover the cost to the Company not separately accounted for in processing the application for each initial contact, but no such initial contact fee shall be required if the customer has previously paid an initial contact fee with respect to such pole location.

Billing for Initial Contact Fee will be rendered on the annual billing date each year for all accumulated initial contacts from the preceding year.

Annual Attachment Charge:

A. CATV and All Others.....\$6.26 per pole per year

For each additional attachment made during the current rental year, as authorized and pursuant to the terms and conditions of the agreement as required herein, the annual charge shall be billed on the next annual billing date using the previous year's rate, and shall be computed on the assumption that all attachments made during the contract year were on the pole for one-half the year and the annual charge shall be prorated accordingly.

If the customer has notified the Company of the abandonment by customer of any poles during the contract year, such poles shall be deemed to have been used for one-half of the year and an appropriate credit shall be given.

Billing of annual charges will be rendered in advance annually on each agreement's annual billing date and will be the rate in effect at the time of billing. In addition, the Company shall bill the customer for the prorated portion of any rate increase granted during the contract year.

Filed pursuant to Orders dated December 14, 2011 _____ in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR _____

Issued: December 22, 2011 _____

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

SCHEDULE PA
(Pole Attachment)Special Charges

Customer shall reimburse the Company for all non-recurring expenses caused by or attributable to Customer's attachments.

All charges for inspection, installation, removal, replacement or rearrangement work necessary to facilitate the Customer's attachments and requirements shall be based on the full cost and expense to the Company in performing such work. The charges shall be determined in accordance with the normal and customer methods used by the Company in determining such cost.

Billings for special charges shall be rendered as the work is performed. Company may require advance payment of special charges before any work is initiated.

The Company reserves the right to waive any portion of the charges under this schedule applicable to non-profit entities, rural electric cooperatives and Political Subdivisions of the State of Ohio.

Payments

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company, within 30 days from the date the bill is issued by the Company. On bills not so paid, the customer shall pay interest on such unpaid balance at a rate of 8% per year (the "Interest Rate").

Contracts

Pole attachments shall be allowed only upon signing by the Company and the customer of a written Agreement making reference to this schedule, and upon the approval by the Company of a written application submitted by customer requesting permission to contact specific poles.

Term of Contract

Agreements executed with reference to this schedule shall continue in force until terminated by either party giving to the other prior written notice as prescribed in said agreements. No such termination, however, shall reduce or eliminate the obligation of the customer to make payments of any amounts due to Company for any services covered by this schedule, and shall not waive charges for any attachment until said attachment is removed from the pole to which it is attached.

Should the customer not place attachments or reserve space on the Company's poles in any portion of the area covered by the agreement within six months of its effective date, the Company may, at its option, terminate the Agreement.

Special Terms and Conditions

Terms and conditions of service for this schedule shall be pursuant to any Agreement existing between the Company and the customer on October 1, 2011. In the event that no such Agreement existed, then the terms and conditions of service shall be in accordance with the Company's standard Agreement and this schedule.

Filed pursuant to Orders dated ~~December 14, 2011~~ in Case Nos. ~~11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~

Issued: ~~December 22, 2011~~

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SCHEDULE PA
(Pole Attachment)Attachment Inventories

The Company reserves the right to conduct periodic inventories of Licensee installations on its poles for the purpose of ensuring the accuracy of pole-attachment rental invoices. The Company shall have the right to conduct such inventories every five (5) years or more often if, in the Company's reasonable discretion, conditions warrant. Licensee shall reimburse the Company for Licensee's reasonable share of the actual expense associated with such inventory. The Company's right to conduct such inventory shall not relieve Licensee of any responsibility, obligation, or liability imposed by law or assumed under the Agreement. The Company shall provide Licensee with no less than 90 days' advance written notice of its intention to conduct such Attachment inventory and shall provide to Licensee a reasonable opportunity to participate in the planning and implementation of the inventory. The first inventory conducted after the effective date of the revision contained on this Sheet shall be for the purposes of determining a base line count of Licensee Attachments (the "Base Inventory"). To the extent that the Base Inventory results in the discovery of Attachments that were not previously permitted by the Company pursuant to the Company's permitting process ("Unauthorized Attachments") the Company shall be entitled to collect back rent ("Back Rent") for such Unauthorized Attachments in an amount not to exceed the lesser amount of (i) five (5) years' rent at the prevailing per-unit rental rate in effect during each of the applicable years; or (ii) the number of lesser actual years that the Attachments have been installed, at the prevailing applicable per-unit rate; or (iii) the number of years, less than five (5), back to a prior inventory. The calculation of Back Rent herein shall include an interest charge for the applicable period of time set forth above calculated at the Interest Rate. With respect to future inventories conducted after the Base Inventory, to the extent that such inventory results in the discovery of Unauthorized Attachments that were made after the Base Inventory, the Company shall be entitled to collect from Licensee (a) an Unauthorized Attachment or occupancy sanction in the amount of \$25 per Unauthorized Attachment, plus (b) Back Rent. Notwithstanding the foregoing, an Attachment made to a service or drop pole shall not be considered to be an Unauthorized Attachment if the Licensee seeks to permit the Attachment within thirty (30) days of attaching to the Company's pole.

Filed pursuant to Orders dated ~~December 14, 2011~~ in Case Nos. ~~11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~

Issued: ~~December 22, 2011~~

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SUPPLEMENT NO. 21
(Public Authority-Delayed Payment)Availability

Available to federal, state, county, township and municipal governments and public school systems. It shall not be available to any customer receiving service pursuant to the terms of a special contract.

Delayed Payment Charge

Provisions relating to delayed payment charges in the applicable General Service Schedules shall be waived for customers in this category and the following Delayed Payment Provision shall be used.

Delayed Payment Provision

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company. If bill payment is not received by the Company in its offices on or before the specified payment date which is the Company's next scheduled meter reading date, which in no case shall be less than 15 days from the mailing date of the bill, whether actual or estimated, an additional amount equal to 1.5% (one and one-half percent) of the unpaid balance, will become due and payable as part of the customer's total obligation. In no event shall the above delayed payment provision of 1.5% be applied to the same unpaid balance for more than three (3) consecutive months (or exceed 5.0% on any single month's bill for electric consumption that the delayed payment provision has been applied). Also, the amount of the delayed payment provision shall not be less than twenty-five cents (25¢) each month. This provision is not applicable to unpaid account balances existing on the effective date of the tariff pursuant to Case No. 84-486-EL-ATA.

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR

Issued: December 22, 2011

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

UNIVERSAL SERVICE FUND RIDER

Ohio Power Rate Zone

Effective Cycle 1 January 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Universal Service Fund charge of 0.24169¢/KWH for the first 833,000 KWH consumed each month and 0.01681¢/KWH for all KWH consumed each month in excess of 833,000 KWH.

Columbus Southern Power Rate Zone

Effective Cycle 1 January 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Universal Service Fund charge of 0.28680¢/KWH for the first 833,000 KWH consumed each month and 0.01830¢/KWH for all KWH consumed each month in excess of 833,000 KWH.

| Filed pursuant to Order dated ~~December 14, 2011~~ in Case No. ~~11-3223-EL-USF~~

| Issued: ~~December 21, 2011~~

Effective: ~~Cycle 1 January 2012~~ June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 21

BAD DEBT RIDER

Effective June 1, 2015 all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Bad Debt Rider charge of 0.00000% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____

Issued by
Pablo Vegas, President
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 210

KWH TAX RIDER

Effective May 1, 2001, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the KWH Tax charge per KWH as follows:

For the first 2,000 KWH used per month	0.465 ¢/KWH
For the next 13,000 KWH used per month	0.419 ¢/KWH
For all KWH used in excess of 15,000 KWH per month	0.363 ¢/KWH

Commercial and industrial customers that qualify under division (2) (C) of Section 5727.81, Ohio Revised Code, may elect to self-access the KWH tax under the terms of that section. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(4) and (5) of Section 5727.82, Ohio Revised Code.

This Rider shall not apply to federal government accounts.

Filed pursuant to Orders dated December 14, 2011 _____ in Case Nos. 11-346-EL SSO, 11-348-EL SSO, 11-351-EL AIR, and 11-352-EL AIR _____

Issued: December 22, 2011 _____

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

Residential Distribution Credit Rider

Effective January 1, 2012, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Residential Distribution Credit Rider credit of 3.5807% of base distribution revenue. This Rider will expire May 31, 2015.

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL SSO, 11-348-EL SSO, 11-351-EL AIR, and 11-352-EL AIR.

Issued: December 22, 2011

Issued by
Pablo Vegas, President
AEP Ohio

Effective: January 1, 2012 June 1, 2015

OHIO POWER COMPANY

1st Revised Original Sheet No. 464-1
Cancels Original Sheet No. 464-1

P.U.C.O. NO. 210

Pilot Throughput Balancing Adjustment Rider

Effective Cycle July 1, 2013, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pilot Throughput Balancing Adjustment Rider charge per kWh as follows:

Ohio Power Rate Zone

Schedule	¢/KWH
RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP	0.13192
GS-1	0.02128

Columbus Southern Power Rate Zone

Schedule	¢/KWH
RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP	0.07979
GS-1, GS1-TOD	0.05247

Filed pursuant to Order dated December 14, 2011 in Case Nos. 11-351-EL-AIR and 11-352-EL-AIR

Issued: March 1, 2013

Effective: July 1, 2013

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

Deferred Asset Phase-In Rider

Effective August 1, 2013, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Deferred Asset Phase-In Rider charge of 7.83% of the customer's base distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission as set forth in the financing order in Case No. 12-1969-EL-ATS.

Filed pursuant to Order dated March 20, 2013 in Case No. 12-1969-EL-ATS

Issued: July 24, 2013

Issued by
Pablo Vegas, President
AEP Ohio

Effective: August 1, 2013

P.U.C.O. NO. 21

SUSTAINED AND SKILLED WORKFORCE RIDER

Effective June 1, 2015 all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Adequate and Skilled Workforce charge of 0.42906% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

(RATE IS AN ESTIMATE ONLY)

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____

Issued by
Pablo Vegas, President
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 21

GENERATION ENERGY RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Energy Rider as follows:

Schedule	Summer (Jun – Sep)	Winter (Oct – May)
	¢/KWH	¢/KWH
Residential RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	4.386	4.052
Non-Demand Metered GS-1, GS-1-TOD GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES GS-3-ES EHS SS	4.386	4.052
Demand Metered Secondary GS-2 Secondary GS-3 Secondary EHG	4.386	4.052
Demand Metered Primary GS-2 Primary GS-3 Primary GS-4 Primary	4.233	3.911
Demand Metered Subtransmission/Transmission GS-2 Subtransmission and Transmission GS-3 Subtransmission and Transmission GS-4 Subtransmission and Transmission	4.149	3.833
Lighting AL SL	4.386	4.052

(RATES SHOWN ARE ESTIMATES ONLY)

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____

Issued by
Pablo Vegas, President
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 21

GENERATION CAPACITY RIDER

Effective June 1, 2015 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity Rider as follows:

Schedule	¢/KWH
Residential RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	1.457
Non-Demand Metered GS-1, GS-1-TOD GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES GS-3-ES EHS SS	1.056
Demand Metered Secondary GS-2 Secondary GS-3 Secondary EHG	1.124
Demand Metered Primary GS-2 Primary GS-3 Primary GS-4 Primary	0.940
Demand Metered Subtransmission/Transmission GS-2 Subtransmission and Transmission GS-3 Subtransmission and Transmission GS-4 Subtransmission and Transmission	0.411
Lighting AL SL	0.000

(RATES SHOWN ARE ESTIMATES ONLY)

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____

Issued by
Pablo Vegas, President
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 21

AUCTION COST RECONCILIATION RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Cost Reconciliation Rider charge of 0.000 ¢/KWH. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____

Issued by
Pablo Vegas, President
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 210

ELECTRONIC TRANSFER RIDER

For any General Service customer who agrees to make payments to the Company by electronic transfer, the 21 days provision in the Delayed Payment Charge in the General Service tariffs shall be modified to 22 days. If the 22nd day falls upon a weekend or the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, the payment must be received by the next business day to avoid the Delayed Payment Charge. In no event shall this Rider apply to Supplement No. 21.

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR

Issued: December 22, 2011

Issued by
Pablo Vegas, President
AEP Ohio

Effective: January 1, 2012

P.U.C.O. NO. 21

NERC COMPLIANCE AND CYBERSECURITY RIDER

Effective June 1, 2015 all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the NERC Compliance and Cybersecurity Rider charge of 0% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____

Issued by
Pablo Vegas, President
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 21

POWER PURCHASE AGREEMENT RIDER

Effective June 1, 2015 all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Power Purchase Agreement Rider charge of \$0 under the Company's Schedules, excluding charges under any applicable riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____

Issued by
Pablo Vegas, President
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 21

BASIC TRANSMISSION COST RIDER

Effective June 1, 2015 all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost Rider charge of \$0 under the Company's Schedules, excluding charges under any applicable riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Schedule	¢/KWH	\$/KW
RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	0	
GS-1, GS-1-TOD	0	
GS-2 Secondary	0	0
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	0	
GS-2 Primary	0	0
GS-2 Subtransmission and Transmission	0	0
GS-3 Secondary	0	0
GS-3-ES	0	
GS-3 Primary	0	0
GS-3 Subtransmission and Transmission	0	0
GS-4 Primary	0	0
GS-4 Subtransmission and Transmission	0	0
EHG	0	
EHS	0	
SS	0	
OL, AL	0	
SL	0	

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____

Issued by
Pablo Vegas, President
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 219

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 November 2012 June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	1.15708	
GS-1, GS-1-TOD	0.89975	
GS-2 Secondary	0.51223	1.54
GS-2 Recreational Lighting, GS-TOD, GS-2-TOD and GS-2-ES	1.13915	
GS-2 Primary	0.49448	1.49
GS-2 Subtransmission and Transmission	0.48310	1.45
GS-3 Secondary	0.46084	2.69
GS-3-ES	1.04135	
GS-3 Primary	0.44487	2.60
GS-3 Subtransmission and Transmission	0.43463	2.54
GS-4 Primary	0.34566	2.15
GS-4 Subtransmission and Transmission	0.33770	2.10
EHG	0.83211	
EHS	1.11466	
SS	1.11466	
OL, AL	0.36987	
SL	0.36987	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.40306	0.12	0.26	0.37	0.50	0.62	0.76
Primary	0.38908	0.12	0.24	0.36	0.48	0.60	0.72
Subtrans/Trans	0.38013	0.12	0.24	0.36	0.47	0.59	0.71
Backup < 100 KW Secondary		0.19					
Maintenance - Secondary	0.46263						
Primary	0.44706						
Subtrans/Trans	0.43649						
GS 2 and GS 3 Breakdown Service		0.19					

(RATES ARE FOR ILLUSTRATIVE PURPOSES ONLY)

Filed pursuant to Order dated October 24, 2012 in Case No. 12-1046-EL-RDR

Issued: October 26, 2012

Effective: Cycle 1 November 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

TRANSMISSION UNDER-RECOVERY RIDER

Effective Cycle 1 November 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Under-Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	0.03295	
GS-1, GS-1-TOD	0.02104	
GS-2 Secondary	0.00858	0.03
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	0.02639	
GS-2 Primary	0.00828	0.03
GS-2 Subtransmission and Transmission	0.00809	0.03
GS-3 Secondary	0.00868	0.05
GS-3-ES	0.02495	
GS-3 Primary	0.00838	0.05
GS-3 Subtransmission and Transmission	0.00819	0.05
GS-4 Primary	0.00874	0.05
GS-4 Subtransmission and Transmission	0.00854	0.05
EHG	0.02184	
EHS	0.02336	
SS	0.02336	
OL, AL	0.00854	
SL	0.00854	

Schedule-SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.00883	0.00	0.01	0.01	0.01	0.02	0.02
Primary	0.00852	0.00	0.01	0.01	0.01	0.02	0.02
Subtrans/Trans	0.00833	0.00	0.01	0.01	0.01	0.02	0.02
Backup < 100 KW Secondary		0.02					
Maintenance - Secondary	0.01044						
Primary	0.01013						
Subtrans/Trans	0.00994						
GS-2 and GS-3 Breakdown Service		0.02					

Filed pursuant to Order dated October 24, 2012 in Case No. 12-1046-EL-RDR

Issued: October 26, 2012

Effective: Cycle 1 November 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

FUEL ADJUSTMENT CLAUSE RIDER

Ohio Power Rate Zone

Effective Cycle ~~1 July 2013~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Delivery Voltage	Charge (¢/KWH)
Secondary	3.41979
Primary	3.30117
Subtransmission/Transmission	3.23539

Columbus Southern Power Rate Zone

Effective Cycle ~~1 July 2013~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Delivery Voltage	Charge (¢/KWH)
Secondary	4.06652
Primary	3.92546
Subtransmission/Transmission	3.84725

(RATES ARE FOR ILLUSTRATIVE PURPOSES ONLY)

Filed pursuant to Order dated December 14, 2011 _____ in Case No. 11-5906-EL-FAC _____

Issued: June 1, 2013 _____

Effective: Cycle ~~1 July 2013~~ June 1, 2015Issued by
Pablo A. Vegas, President
AEP Ohio

OHIO POWER COMPANY

1st Revised Original Sheet No. 481-1

Cancels Original Sheet No. 481-1

P.U.C.O. NO. 210

ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Effective ~~Cycle 1 September 2012~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.28902
R-R, R-R-1, RLM, RS-ES, <u>AND RS-TOD, RS-TOD2, CPP and RTP</u>	0.28902
GS-1, GS-1 TOD	0.26773
GS-2, GS-2-TOD and GS-TOD	0.26773
GS-3	0.26773
GS-4 /IRP	0.03845
EHG	0.26773
EHS	0.26773
SS	0.26773
SL	0.00000
AL	0.00000
SBS	0.00000

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

Issued: August 16, 2012 _____

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY

4th Revised Original Sheet No. 482-1
Cancels 3rd Revised Sheet No. 482-1

P.U.C.O. NO. 219

ECONOMIC DEVELOPMENT COST RECOVERY RIDER

Effective ~~Cycle 1 April 2013~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Economic Development Cost Recovery charge of 10.79310% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated ~~March 27, 2013~~ _____ in Case No. ~~13-325-EL-RDR~~ _____

Issued: April 1, 2013 _____

Effective: ~~Cycle 1 April 2013~~ June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY

1st Revised Original Sheet No. 483-1

Cancels Original Sheet No. 483-1

P.U.C.O. NO. 210

ENHANCED SERVICE RELIABILITY RIDER

Effective ~~Cycle 1 September 2012~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Enhanced Service Reliability charge of 5.30956% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated ~~August 8, 2012~~ _____ in Case Nos. ~~11-346-EL-SSO~~ _____

Issued: ~~August 16, 2012~~ _____

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY

Exhibit AEM-8

203 of 402

~~2nd Revised Sheet No. 484-1~~
~~Cancels 1st Revised Sheet No. 484-1~~

P.U.C.O. NO. 20

gridSMART RIDER

~~Effective with the first billing cycle of January, 2013, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART charge. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.~~

~~Residential Customers _____ \$0.10/month~~

~~Non-Residential Customers _____ \$0.42/month~~

~~Filed pursuant to Order dated December 12, 2012 in Case No. 12-0500 EL-RDR~~

~~Issued: December 21, 2012~~

~~Effective: Cycle 1 January 2013~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

P.U.C.O. NO. 21

gridSMART PHASE II RIDER

Effective _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART charge. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Residential Customers \$____/month

Non-Residential Customers \$____/month

Filed pursuant to Order dated _____

Issued: _____

Issued by
Pablo Vegas, President
AEP Ohio

Effective: _____

P.U.C.O. NO. 20

~~RENEWABLE ENERGY CREDIT PURCHASE OFFER RIDER~~Availability of Service

~~Available to customers taking electric service under the Company's standard service or open access distribution schedules that own or lease solar photovoltaic or small wind energy systems. Such systems must be located in the Company's service territory and have been certified as an Ohio Renewable Energy Resource Generating Facility by the Public Utilities Commission of Ohio.~~

~~This Rider shall remain in effect until June 30, 2013.~~

Definitions

~~"Solar Photovoltaic" means energy from devices which generate electricity directly from sunlight through the movement of electrons having a total nameplate capacity of 100 kW or less.~~

~~"Small Wind Energy" means electricity generated from wind turbines, windmills, or other technology that converts wind into electricity having a total nameplate capacity of 100 kW or less.~~

~~"Renewable Energy Certificate" ("REC") means a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of renewable energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.~~

REC Purchase

~~Customers taking service under this rider shall enter into a REC Purchase Agreement with the Company which contains all terms and conditions related to the Company's purchase of RECs. Copies of the Company's REC Purchase Agreement are available upon request or on the Company's website.~~

~~Pursuant to the REC Purchase Agreement, the Company will purchase qualifying RECs that are created from a solar photovoltaic or small wind energy system during the period August 1, 2008 through June 30, 2013. For each REC, the Company will pay the customer as follows:~~

<u>Facility Type</u>	<u>\$/REC</u>		
<u>Year of Purchase</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
<u>Solar Photovoltaic</u>	<u>\$300.00</u>	<u>\$262.50</u>	<u>\$262.50</u>
<u>Small Wind</u>	<u>\$34.00</u>	<u>\$34.00</u>	<u>\$34.00</u>

~~This Rider will not modify the customer's bill for electric service under the applicable standard service schedule.~~

Special Terms and Conditions

~~This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service.~~

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~

~~Issued: December 22, 2011~~

~~Effective: January 1, 2012~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

P.U.C.O. NO. 210

Retail Stability Rider

Effective Cycle 1 September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.46509
R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP	0.46509
GS-1, GS-1 TOD, FL	0.29875
GS-2, GS-2 TOD and GS-TOD	0.29660
GS-3	0.29660
GS-4	0.29660
EHG	0.29660
EHS	0.29660
SS	0.29660
SL	0.00000
AL	0.00000
SBS	0.29660

Effective Cycle 1 June 2014 June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.53154
R-R, R-R-1, RLM, RS-ES, and RS-TOD, RS-TOD2, CPP and RTP	0.53154
GS-1, GS-1 TOD, FL	0.34143
GS-2, GS-2-TOD and GS-TOD	0.33897
GS-3	0.33897
GS-4	0.33897
EHG	0.33897
EHS	0.33897
SS	0.33897
SL	0.00000
AL	0.00000
SBS	0.33897

Filed pursuant to Order dated August 8, 2012 _____ in Case Nos. 11-346-EL-SSO _____

Issued: August 16, 2012 _____

Effective: Cycle 1 September 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER

Availability of Service

Available to customers taking electric service under the Company's standard service or open access distribution schedules that install a solar photovoltaic or wind energy system after July 1, 2011 and before June 30, 2013. Such systems must be located in the Company's service territory and have been certified as an Ohio Renewable Energy Resource Generating Facility by the Public Utilities Commission of Ohio.

This Rider shall remain in effect until June 30, 2013, while agreements entered into under the program will extend beyond the effective period of the Rider.

Definitions

"Solar Photovoltaic" means energy from devices which generate electricity directly from sunlight through the movement of electrons.

"Wind Energy" means electricity generated from wind turbines, windmills, or other technology that converts wind into electricity.

"Renewable Energy Certificate" ("REC") means a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of renewable energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

REC Purchase and Incentives

Customers taking service under this rider shall enter into a Renewable Energy Technology Program Agreement with the Company which contains all terms and conditions related to the Company's purchase of RECs and payment of an incentive. Copies of the Company's Renewable Energy Technology Program Agreement are available upon request or on the Company's website.

Pursuant to the Renewable Energy Technology Program Agreement, the Company will provide an incentive, as defined below, to qualifying customers provided that all requirements are met and funds are available within the annual funding caps.

System Type	Customer Type	Incentive Amount	Minimum System Size	Maximum Incentive As a % of System Cost	Maximum Incentive per Customer	Annual Funding Cap
Solar Photovoltaic	Residential	\$1.50/watt	2 kW (dc)	50%	\$12,000	\$400,000
	Non-Residential	\$1.50/watt	10 kW (dc)	50%	\$75,000	\$600,000
Wind	Residential	\$0.275/kWh	3,000 kWh/year (ac)	50%	\$7,500	\$187,500
	Non-Residential	\$0.275/kWh	3,000 kWh/year (ac)	40%	\$12,000	\$62,500

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR and 11-352-EL-AIR

Issued: December 22, 2011

Effective: January 1, 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER

Conditions of Service

1. To receive the incentive amounts as specified above, the customer agrees to assign all of the RECs produced by the solar photovoltaic or wind energy system to the Company for 15 years from the date the facility is installed.
2. The Company's total funding for the Rider through June 30, 2013 is \$2.5 million with Annual Funding Caps as specified above.
3. For each System Type and Customer Type, any funds not awarded through June 30, 2012 will carry over and be available through June 30, 2013. Any funds not awarded by June 30, 2013 will not carry over beyond June 30, 2013. Any incentives must be awarded by June 30, 2013.
4. Applications will be processed and incentives will be awarded on a first-come, first-served basis, until the Company's funding is expended.
5. Only systems installed after July 1, 2011 are eligible to participate in this program.
6. Systems must be installed within six months after approval of the application or by June 30, 2013 if the application is made after December 31, 2012.
7. Unless stated otherwise in this Rider, all requirements of the respective NOFA #08-09 Renewable Energy Programs of the Ohio Department of Development – Ohio Energy Office will be enforced.
8. A utility grade meter capable of measuring kWh produced from the system must be installed for systems greater than 6 kW. Those systems 6 kW or below must meet PUCO approved means for measuring kWh production.
9. The customer must qualify for and take service under the Company's Schedule NEMS (Net Energy Metering Service).
10. The customer's system must be designed and installed to operate in parallel with the Company's system, through an interconnection agreement with the Company.
11. The system must be located on the same site where the customer's own electricity demand is located.
12. The customer must be the owner of the RECs.
13. The customer must secure PUCO certification as an Ohio Renewable Energy Resource Generating Facility for the system.
14. The customer will receive the incentive payment after the total system is installed and is in operation for 30 consecutive days.

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR and 11-352-EL-AIR

Issued: December 22, 2011

Effective: January 1, 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 210

RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER

15. The customer is responsible for providing monthly generator output readings to the Company and must complete an Annual Affidavit of Performance. The Company may also secure random readings for validation purposes.
16. If the system becomes inoperable for 90 days or if ownership of the property changes, the customer must refund to the Company a pro-rata amount of the incentive based upon the remaining term of the agreement.

This Rider will not modify the customer's bill for electric service under the applicable standard service schedule.

Special Terms and Conditions

This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service.

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR and 11-352-EL-AIR

Issued: December 22, 2011

Effective: January 1, 2012

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY

5th Revised Original Sheet No. 489-1

Cancels 4th Revised Sheet No. 489-1

P.U.C.O. NO. 210

DISTRIBUTION INVESTMENT RIDER

Effective ~~Cycle 1 September 2013~~ June 1, 2015 all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~42.22994~~ 42.29683% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

(RATE IS AN ESTIMATE ONLY)Filed pursuant to order dated ~~November 28, 2012~~ in Case No. ~~12-2627-EL-RDR~~Issued: ~~July 1, 2013~~Effective: ~~Cycle 1 September 2013~~ June 1, 2015

Issued By
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 21

Storm Damage Recovery Rider

Effective June 1, 2015, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Storm Damage Recovery Rider charge of _____% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to order dated _____ in Case No. _____

Issued: _____

Issued By
Pablo Vegas, President
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

GENERATION RESOURCE RIDER

~~Effective Cycle 1 September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Resource Rider charge of \$0.00. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.~~

~~Filed pursuant to Order dated August 8, 2012 in Case No. 11-346 EL SSO~~

~~Issued: August 16, 2012~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

~~Effective: Cycle 1 September 2012~~

OHIO POWER COMPANY

5th Revised Original Sheet No. 492-1
Cancels 4th Revised Sheet No. 492-1

P.U.C.O. NO. 219

ALTERNATIVE ENERGY RIDER

Ohio Power Rate Zone

Effective ~~Cycle 1 July 2013~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Alternative Energy Rider charge per kWh as follows:

Delivery Voltage	Charge (\$/kWh)
Secondary	0.01981
Primary	0.01913
Subtransmission/Transmission	0.01875

Columbus Southern Power Rate Zone

Effective ~~Cycle 1 July 2013~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Alternative Energy Rider charge per kWh as follows:

Delivery Voltage	Charge (\$/kWh)
Secondary	0.05249
Primary	0.05067
Subtransmission/Transmission	0.04966

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

(RATES ARE FOR ILLUSTRATIVE PURPOSES ONLY)

Filed pursuant to Order dated August 8, 2012 _____ in Case No. 11-346-EL-SSO _____

Issued: ~~June 1, 2013~~ _____

Effective: ~~Cycle 1 July 2013~~ June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 493-1

P.U.C.O. NO. 20

POOL TERMINATION RIDER

~~Effective Cycle 1 September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pool Termination Rider charge of \$0.00~~

~~Filed pursuant to Order dated August 8, 2012 in Case No. 11-346 EL SSO~~

~~Issued: August 16, 2012~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

~~Effective: Cycle 1 September 2012~~

OHIO POWER COMPANY

1st Revised Original Sheet No. 494-1
Cancels Original Sheet No. 494-1

P.U.C.O. NO. 210

PHASE-IN RECOVERY RIDER

Effective Cycle 1 September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

Ohio Power Rate Zone

<u>Delivery Voltage</u>	<u>Charge (\$/kWh)</u>
Secondary	0.42220
Primary	0.40760
Subtransmission/Transmission	0.39940

Columbus Southern Power Rate Zone

<u>Delivery Voltage</u>	<u>Charge (\$/kWh)</u>
Secondary	0.00680
Primary	0.00660
Subtransmission/Transmission	0.00640

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated August 1, 2012 in Case No. 11-4921-EL-RDR

Issued: August 6, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: Cycle 1 September 2012

P.U.C.O. NO. 219

SCHEDULE
CROSS REFERENCE

Ohio Power Rate Zone

Generation, Transmission, Distribution Service		Sheet No.	Distribution Service Only		Sheet No.
RESIDENTIAL SERVICE			RESIDENTIAL SERVICE		
Regular	RS	210-1- 210-3	All Residential	OAD-RS	210-1D- 210-4D
Energy Storage	RS-ES	211-1- 211-3			
Time-of-Day	RS-TOD	212-1- 212-2			
Demand Metered	RDMS	213-1- 213-3			
GENERAL SERVICE			GENERAL SERVICE		
Non-Demand Metered	GS-1	220-1- 220-3	Non-Demand Metered	OAD-GS-1	220-1D- 220-3D
Low Load Factor	GS-2	221-1- 221-6	Low Load Factor	OAD-GS-2	221-1D- 221-5D
Time-of-Day	GS-TOD	222-1- 222-2			
Medium/High Load Fact	GS-3	223-1- 223-5	Medium/High Load Factor	OAD-GS-3	223-1D- 223-4D
Large	GS-4	224-1- 224-4	Large	OAD-GS-4	224-1D- 224-4D
Interruptible Power — Discretionary IRP-D		225-1- 225-10			
Cogeneration	COGEN/SPP	226-1- 226-3			
Standby Service	SBS	227-1- 227-9	Standby Service	OAD-SBS	227-1D- 227-4D
Area Lighting	AL	240-1- 240-4	Area Lighting	OAD-AL	240-1D- 240-4D
Street Lighting	SL	241-1- 241-6	Street Lighting	OAD-SL	241-1D- 241-6D
Electric Heating General	EHG	242-1- 242-2	Electric Heating General	OAD-EHG	242-1D- 242-3D
Electric Heating Schools	EHS	243-1- 243-2	Electric Heating Schools	OAD-EHS	243-1D- 243-3D
School Service	SS	244-1- 244-2	School Service	OAD SS	244-1D- 244-2D

Filed pursuant to orders dated November 28, 2012 _____ in Case Nos. 12-2627-EL-RDR and March 20, 2013 in Case No. 12-1969-EL-ATS. _____

Issued: July 24, 2013 _____

Effective: August 1, 2013 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

 SCHEDULE
 CROSS REFERENCE
Columbus Southern Power Rate Zone

Generation, Transmission, Distribution Service	Sheet No.	Distribution Service Only	Sheet No.
RESIDENTIAL SERVICE		RESIDENTIAL SERVICE	
Regular R-R	310-1- 310-3	Regular OAD-RR	310-1D- 310-4D
Small Use Load Management R-R-1	311-1- 311-4	Small Use Load Management OAD-RR1	311-1D- 311-5D
Optional Demand RLM	312-1- 312-4		
Energy Storage RS-ES	313-1- 313-3		
Time-of-Day RS-TOD	314-1- 314-2		
Experimental Residential Time-of-Day RS-TOD2	315-1- 315-2		
Experimental Direct Load Control DLC	316-1- 316-2		
Experimental Critical Peak Pricing Service CPP	317-1- 317-3		
Experimental Residential Real-Time Service RTP	318-1- 318-3		
GENERAL SERVICE		GENERAL SERVICE	
Small GS-1	320-1- 320-4	Small OAD-GS-1	320-1D- 320-3D
Low Load Factor GS-2	321-1- 321-5	Low Load Factor OAD-GS-2	321-1D- 321-4D
Time-of-Day GS-2	322-1- 322-2		
Medium Load Factor GS-3	323-1- 323-5	Medium Load Factor OAD-GS-3	323-1D- 323-4D
Large GS-4	324-1- 324-3	Large OAD-GS-4	324-1D- 324-3D
Interruptible Power — Discretionary IRP-D	325-1- 325-10		
Cogeneration COGEN/SPP	326-1- 326-4		
Standby Service SBS	327-1- 327-9	Standby Service OAD-SBS	327-1D- 327-3D
Street Lighting SL	340-1- 340-4	Street Lighting OAD-SL	340-1D- 340-3D
Private Area Lighting AL	341-1- 341-4	Private Area Lighting OAD-AL	341-1D- 341-4D
SUPPLEMENTS		SUPPLEMENTS	
Church and School Service Supplement No. 18	352-1		

 Filed pursuant to orders dated November 28, 2012 _____ in Case Nos. 12-2627-EL-RDR and March 20,
 2013 in Case No. 12-1969-EL-ATS. _____

Issued: July 24, 2013 _____

Effective: August 1, 2013 June 1, 2015

 Issued by
 Pablo Vegas, President
 AEP Ohio

P.U.C.O. NO. 210

SCHEDULE
CROSS REFERENCE

Ohio Power and Columbus Southern Power Rate Zones

Generation, Transmission, Distribution Service	Sheet No.	Distribution Service Only	Sheet No.
GENERAL SERVICE		GENERAL SERVICE	
Net Energy Metering Service NEMS	428-1- 428-2	Net Energy Metering Service OAD-NEMS	428-1D- 428-2D
Net Energy Metering Service NEMS-H	429-1- 429-2		
Pole Attachment PA	443-1- 443-2	Pole Attachment OAD-PA	443-1D- 443-3D
SUPPLEMENTS		SUPPLEMENTS	
Public Authority – Delayed Payment Supplement No. 21	453-1	Public Authority – Delayed Payment Supplement No. 21	453-1D
RIDERS		RIDERS	
Universal Service Fund	460-1	Universal Service Fund	460-1D
Bad Debt Rider	461-1	Bad Debt Rider	461-1D
KWH Tax	462-1	KWH Tax	462-1D
Residential Distribution Credit	463-1	Residential Distribution Credit	463-1D
Pilot Throughput Balancing Adjustment	464-1	Pilot Throughput Balancing Adjustment	464-1D
Deferred Asset Phase-In Rider	465-1	Deferred Asset Phase-In Rider	465-1D
Sustained and Skilled Workforce Rider	466-1	Sustained and Skilled Workforce Rider	466-1D
Generation Energy Rider	467-1		
Generation Capacity Rider	468-1		
Auction Cost Reconciliation Rider	469-1		
Electronic Transfer	470-1	Electronic Transfer	470-1D
NERC Compliance and Cybersecurity Rider	472-1	NERC Compliance and Cybersecurity Rider	472-1D
Power Purchase Agreement Rider	473-1	Power Purchase Agreement Rider	473-1D
Basic Transmission Cost Rider	474-1	Basic Transmission Cost Rider	474-1D
Transmission Cost Recovery Rider	475-1		
Transmission Under-Recovery Rider	476-1	Transmission Under-Recovery Rider	476-1D
Fuel Adjustment Clause	480-1		
Energy Efficiency and Peak Demand Reduction Cost Recovery	481-1	Energy Efficiency and Peak Demand Reduction Cost Recovery	481-1D
Economic Development Cost Recovery	482-1	Economic Development Cost Recovery	482-1D
Enhanced Service Reliability	483-1	Enhanced Service Reliability	483-1D
gridSMART	484-1	gridSMART	484-1D
gridSMART Phase II Rider	485-1	gridSMART Phase II Rider	485-1D
Renewable Energy Credit Purchase Offer	486-1	Renewable Energy Credit Purchase Offer	486-1D
Retail Stability Rider	487-1	Retail Stability Rider	487-1D
Renewable Energy Technology Program	488-1	Renewable Energy Technology Program	488-1D- 488-3D
Distribution Investment Rider	489-1	Distribution Investment Rider	489-1D

Filed pursuant to orders dated November 28, 2012 _____ in Case Nos. 12-2627-EL-RDR and March 20, 2013 in Case No. 12-1969-EL-ATS. _____

Issued: July 24, 2013 _____

Effective: August 1, 2013 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 219

SCHEDULE
CROSS REFERENCE

Storm Damage Recovery Rider	490-1	Storm Damage Recovery Rider	490-1D
Generation Resource Rider	491-1	Generation Resource Rider	491-1D
Alternative Energy Rider	492-1		
Pool Termination Rider	493-1	Pool Termination Rider	493-1D
Phase-In Recovery Rider	494-1	Phase-In Recovery Rider	494-1D

Filed pursuant to orders dated November 28, 2012 _____ in Case Nos. 12-2627-EL-RDR and March 20, 2013 in Case No. 12-1969-EL-ATS. _____

Issued: July 24, 2013 _____

Effective: August 1, 2013 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

OHIO POWER COMPANY

12th Revised Original Sheet No. 101-4D
 Cancels 11th Revised Sheet No. 101-4D

P.U.C.O. NO. 219

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Schedule		Sheet No(s)	Effective Date
	Ohio Power & Columbus Southern Power Rate Zones		
	Cross Reference	101-1D thru 101-3D	September 1, 2013 <u>June 1, 2015</u>
	Table of Contents	101-4D thru 101-5D	<u>June 1, 2015</u> Cycle 4 October 2012
	List of Communities Served	102-1D thru 102-9D	January 1, 2012
	Terms and Conditions of Service	103-1D thru 103-50D	January 1, 2012
	Applicable Riders	104-1D	<u>June 1, 2015</u> Cycle 4 September 2012
	Ohio Power Rate Zone		
OAD-RS	Residential Service	210-1D thru 210-4D	<u>June 1, 2015</u> July 30, 2012
OAD-GS-1	General Service – Non-Demand Metered	220-1D thru 220-3D	<u>June 1, 2015</u> March 9, 2012
OAD-GS-2	General Service – Low Load Factor	221-1D thru 221-5D	<u>June 1, 2015</u> March 9, 2012
OAD-GS-3	General Service – Medium/High Load Factor	223-1D thru 223-4D	<u>June 1, 2015</u> January 1, 2012
OAD-GS-4	General Service – Large	224-1D thru 224-4D	<u>June 1, 2015</u> January 1, 2012
OAD-SBS	Standby Service	227-1D thru 227-4D	January 1, 2012
OAD-AL	Area Lighting	240-1D thru 240-4D	<u>June 1, 2015</u> January 1, 2012
OAD-SL	Street Lighting	241-1D thru 241-6D	<u>June 1, 2015</u> January 1, 2012
OAD-EHG	Electric Heating General	242-1D thru 242-3D	<u>June 1, 2015</u> January 1, 2012
OAD-EHS	Electric Heating Schools	243-1D thru 243-2D	<u>June 1, 2015</u> January 1, 2012
OAD-SS	School Service	244-1D thru 244-2D	<u>June 1, 2015</u> January 1, 2012

Filed pursuant to order dated November 28, 2012 _____ in Case No. 12-2627 EL-RDR _____

Issued: July 1, 2013 _____

Effective: September 1, 2013 June 1, 2015

Issued by
 Pablo Vegas, President
 AEP Ohio

P.U.C.O. NO. 219

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			2012
	Columbus Southern Power Rate Zone		
OAD-R-R	Residential Service	310-1D thru 310-4D	June 1, 2015 July 30, 2012
OAD-RR1	Residential Small Use Load Management Service	311-1D thru 311-5D	June 1, 2015 July 30, 2012
OAD-GS-1	General Service – Small	320-1D thru 320-3D	June 1, 2015 March 9, 2012
OAD-GS-2	General Service – Low Load Factor	321-1D thru 321-4D	June 1, 2015 March 9, 2012
OAD-GS-3	General Service – Medium Load Factor	323-1D thru 323-4D	June 1, 2015 March 9, 2012
OAD-GS-4	General Service – Large	324-1D thru 324-3D	June 1, 2015 January 1, 2012
OAD-SBS	Standby Service	327-1D thru 327-3D	January 1, 2012
OAD-SL	Street Lighting	340-1D thru 340-4D	June 1, 2015 January 1, 2012
OAD-AL	Private Area Lighting	341-1D thru 341-4D	June 1, 2015 January 1, 2012
	Ohio Power & Columbus Southern Power Rate Zones		
OAD-NEMS	Net Energy Metering Service	428-1D thru 428-2D	January 1, 2012
OAD-PA	Pole Attachment	443-1D thru 443-3D	January 1, 2012
OAD-Supp. No. 21	Public Authority – Delayed Payment	453-1D	January 1, 2012
	Universal Service Fund Rider	460-1D	Cycle 1 January 2013
	Bad Debt Rider	461-1D	June 1, 2015
	KWH Tax Rider	462-1D	January 1, 2012
	Residential Distribution Credit Rider	463-1D	January 1, 2012
	Pilot Throughput Balancing Adjustment Rider	464-1D	July 1, 2013
	Deferred Asset Phase-In Rider	465-1D	August 1, 2013
	Sustained and Skilled Workforce Rider	466-1D	June 1, 2015
	Electronic Transfer Rider	470-1D	January 1, 2012
	NERC Compliance and Cybersecurity Rider	472-1D	June 1, 2015
	Power Purchase Agreement Rider	473-1D	June 1, 2015
	Basic Transmission Cost Rider	474-1D	June 1, 2015
	Transmission Under-Recovery Rider	476-1D	June 1,

Filed pursuant to order dated November 28, 2012 _____ in Case No. 12-2627-EL-RDR _____

Issued: July 1, 2013 _____

Effective: September 1, 2013 June 1, 2015

Issued by
 Pablo Vegas, President
 AEP Ohio

P.U.C.O. NO. 210

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			2015 Cycle 1 November 2012
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	481-1D	June 1, 2015 Cycle 1 September 2012
	Economic Development Cost Recovery Rider	482-1D	June 1, 2015 Cycle 1 April 2013
	Enhanced Service Reliability Rider	483-1D	June 1, 2015 Cycle 1 September 2012
	gridSMART Rider	484-1D	Cycle 1 January 2013
	gridSMART Phase II Rider	485-1D	
	Renewable Energy Credit Purchase Offer Rider	486-1D	January 1, 2012
	Retail Stability Rider	487-1D	June 1, 2015 Cycle 1 September 2012
	Renewable Energy Technology Program Rider	488-1D thru 488-3D	January 1, 2012
	Distribution Investment Rider	489-1D	June 1, 2015 Cycle 1 September 2013
	Storm Damage Recovery Rider	490-1D	June 1, 2015
	Generation Resource Rider	491-1D	Cycle 1 September 2012
	Pool Termination Rider	493-1D	Cycle 1 September 2012
	Phase-In Recovery Rider	494-1D	June 1, 2015 Cycle 1 September 2012

Filed pursuant to order dated November 28, 2012 _____ in Case No. 12-2627 EL-RDR _____

Issued: July 1, 2013 _____

Effective: September 1, 2013 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

COMMUNITY	COMMUNITY	COMMUNITY
Ada	Barnhill	Bremar
Adams Mills	Barrs Mills	Briceton
Adamsville	Barton	Bridgeport
Adena	Bascom	Bridgeville
Adrian	Batesville	Brilliant
Alexandria	Battlesburg	Brinkhaven (Gann)
Alger	Beard City	Bristol
Alikanna	Beaver	Broadacre
Allentown (Allen County)	Beaverdam	Brokaw
Allentown (Scioto County)	Bellaire	Broken Sword
Alliance	Belle Valley	Bronze Heights (Noble County)
Alvada	Bellville	Brookside
Amesville	Belmont	Broughton
Amesden	Belmore	Buckeye Lake
Amsterdam	Benton	Buckeyeville
Annapolis	Benton Ridge	Buckingham
Antwerp	Bergholz	Buckland
Apex	Berlin	Bucyrus
Apple Creek	Berwick	Buena Vista
Appleton	Bethesda	Buffalo
Arcadia	Bettsville	Bunker Hill
Arlington	Big Island	Burgoon
Arthur	Big Prairie	Burlington
Ashland	Bladensburg	Byesville
Ashley	Blaine	Cadiz
Athalia	Blanchard	Cairo
Attica	Bloomdale	Calais
Ava	Bloomfield	Calcutta
Avondale (Licking County)	Bloomington	Caldwell
Avondale (Stark County)	Bloomville	Cambridge
Avondale (Muskingum County)	Blue Creek	Canal Lewisville
Baertown	Blue Rock	Cannon Mills
Bailey Lakes	Bluffton	Canton
Bairdstown	Bolivar	Cardington
Ballville	Boston	Carey
Baltic	Bowerston	Caroline
Baltimore	Bowling Green	Carroll
Bangs	Bradley	Carrollton
Bannock	Bradrick	Carrothers
Barnesville	Brandon	Cavette

Filed pursuant to Orders dated _____ December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR _____

Issued: December 22, 2011 _____

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

COMMUNITY	COMMUNITY	COMMUNITY
Cecil	Cumberland	East Union (Wayne County)
Celeryville	Custar	Ohio/West Virginia
Centerburg	Cygnets	Echo
Chalfant	Dalton	Edenville
Charm	Danville	Edgerton
Chatfield	Deavertown	Egbert Stop
Chesapeake	Decatur	Eldon
Cheshire	Deering	Elgin
Chesterhill	Deersville	Elda
Chesterville	Defiance	Elliott
Clarinton	Dekalb	Emerson
Clarkstown	Delaware	Empire
Cloverdale	Delaware Bend	Enterprise (Meigs County)
Cloverhill	Dellroy	Enterprise (Hocking County)
Coal Grove	Delphos	Etna
Coal Ridge	Dennison	Fairfield
Colerain	Derwent	Fairfield Beach
Coles Park	Deshler	Fairhope
Columbia	Dexter	Fairpoint
Central Ohio Grove	Deyarmonville	Fairview
Conesville	Dilles Bottom	Findlay
Congo	Dillonvale	Fletcher
Connorville	Dola	Florence (Noble County)
Connotton	Dover	Florence (Belmont County)
Continental	Drakes	Flushing
Converse	Dresden	Forest
Convoy	Dull	Fort Jennings
Corning	Dun Glen	Fort Seneca
Coryville	Duncan Falls	Fort Shawnee
Coshocton	Dundee	Fostoria
Costonia	Dunkirk	Franklin Furnace
Cove	Dupont	Frazesburg
Crabapple	Durant	Fredericksburg
Craigton	Eagleport	Fredericktown (Carroll County)
Crescent	East Canton	Fredericktown (Knox County)
Crestline	East Fultonham	Freeport
Cridersville	East Liverpool	Fremont
Cromers	East Richland	Fresno
Crooksville	East Sparta	Friendship
Crown City	East Springfield	Fulton

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR.

Issued: December 22, 2011

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

COMMUNITY	COMMUNITY	COMMUNITY
Fultonham	Hammondsville	Ink
Funk (Wayne County)	Hanging Rock	Irondale
Galatea (Wood County)	Hanover	Ironspot
Galion	Hanoverton	Ironton
Gambier	Harbor Hills	Isleta
Garden City	Harlem Springs	Jackson (Oak Hill)
Georges Run	Harpster	Jacksontown
Germano	Harrisburg	Jacobsburg
Getaway	Harrisville	Jefferson
Gilboa	Harrod	Jelloway
Glade	Harryette	Jenera
Glandorf	Hartsburg	Jeromesville
Glasgow	Hartville	Jerry City
Glass Rock	Hatfield	Jerusalem
Glen Robbins	Havens	Jewett
Glenco	Haverhill	Johnstown
Glenford	Haviland	Jonestown
Glemont	Heath	Junction City
Glenmoor	Hebron	Junction
Glouster	Hecia	Kalida
Gnadenhutten	Hemlock	Kansas
Gomer	Hendrysburg	Keene
Gore	Hepburn	Kempton
Goshen	Hibbetts	Kenova
Goulds	Hicksville	Kensington
Grant	Hillcrest	Kenton
Granville	Hillgrove	Kenwood
Gratiot	Hills and Dales	Key
Greendale	Hintsville	Kidron
Greenfield	Holloway	Kilgore
Greensprings	Holmesville	Killbuck
Greenville	Homer	Kimbolton
Greenwich	Hooksburg	Kipling
Greer	Hopedale	Kirby
Grove Hill	Hopewell	Kirkersville
Guerne	Houcktown	Kitts Hill
Guernsey	Howard	Knoxville
Hackney	Hoytville	Kossuth
Hamler	Hume	Kylesburg
Hammondsburg	Iberia	Lafferty

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR

Issued: December 22, 2011

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

COMMUNITY	COMMUNITY	COMMUNITY
Lake Cable	Mansfield	Miller
Lake O'Springs	Mantua	Millersburg
Lakeville	Maple Grove	Millersport
Lamira	Maple Heights	Millport
Lancaster	Mapleton	Millwood
Landeck	Marengo	Mineral City
Langsville	Marietta	Minersville
Lansing	Marion	Minerva
Larue	Mark Center	Minford
Latty	Marne	Mingo Junction
Laurel Cliff	Marseilles	Mononue
Leavittsville	Marshalville	Monoue
Leesville (Carroll County)	Martel	Monticello
Leesville (Crawford County)	Martins Ferry	Moorefield
Leipsic	Martinsburg	Moreland
Lemert	Massillon	Morganville
Lewisville	Maynard	Morral
Lexington	McClainsville	Morristown
Licking View	McComb	Mortimer
Liebs Island	McConnelsville	Moulton
Lightsville	McCuneville	Mt. Blanchard
Lima	McCutchenville	Mt. Cory
Lindentree	McDermot	Mt. Eaton
Lisbon	McGuffey	Mt. Gilead
Little Sandusky	McLuney	Mt. Hope
Lloydsville	McZena (Ashland County)	Mt. Liberty
Lock	Mechanicstown	Mt. Perry
Lock Seventeen	Meeker	Mt. Pleasant
Logan	Melmore	Mt. Sterling
Londonderry	Melrose	Mt. Vernon
Lore City	Mendon	Mt. Victory
Loudon	Mermill	Moxahala
Loudonville	Mexico	Nashport
Louisville	Middlebranch	Nashville
Lovell	Middlebury	National Road
Lucasville	Middlepoint	Navarre
Lykens	Middleport	Neeleysville
Magnolia	Midvale	Neffs
Malta	Midway	Negley
Malvern	Millbrook	Nellie

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR

Issued: December 22, 2011

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

COMMUNITY	COMMUNITY	COMMUNITY
Nelsonville	Nova	Port Homer
Nevada	Oak Hill	Port Washington
New Alexandria	Oakfield	Portage
New Athens	Oakwood	Portersville
New Bedford	Oceola	Portsmouth
New Boston	Oco	Powellsville
New Castle	Ohio City	Powhatan Point
New Concord	Old Fort	Proctorville
New Cumberland	Old Washington	Prospect
New Hagerstown	Oneida	Provident
New Harrisburg	Oregon	Quaker City
New Haven	Oreville	Quincy
New Lafferty	Orient	Racine
New Lexington	Orrville	Radnor
New Lima	Otsego	Ragersville
New London	Ottawa	Ramsey
New Philadelphia	Ottoville	Rawson
New Pittsburg	Outville	Rayland
New Riegel	Pandora	Redfield
New Rumley	Paris	Redtown
New Salem	Parlett	Reedsburg
New Somerset	Parral	Rehobeth
New Stark	Pataskala	Reinersville
New Straitsville	Patterson	Rendville
New Washington	Paulding	Republic
New Weston	Payne	Reynoldsburg
New Winchester	Pedro	Riceland
Newark	Pekin	Richmond
Newcomerstown	Pennsville	Ridgeton
Newport	Philo	Ridgeway
Newtown	Piedmont	Rimer
North Baltimore	Pike-ton	Ringold
North Canton	Piney Fork	Risingsun
North Industry	Plainfield	Rittman
North Kenova	Pleasant City	Riverview (Muskingum County)
North Mt. Vernon	Pleasant Grove	Riverview (Belmont County)
North Robinson	Pleasantville	Roanoke
North Salem	Plymouth	Robertsville
Norton	Pomeroy	Robyville
Norwich	Port Clinton	Rock Camp

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR

Issued: December 22, 2014

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

COMMUNITY	COMMUNITY	COMMUNITY
Rockbridge	Sherwood	Sugargrove
Rokeby Lock	Shiloh	Sulphur Springs
Rome	Short Creek	Summerfield
Rose Farm	Shreve	Summerland Beach
Rosemount	Siam	Summitville
Roseville	Slocum	Sybene
Rosburg	Smithfield	Sycamore
Rosseau	Smithville	Sylvania
Roswell	Smyrna	Syracuse
Roxbury	Somerdale	Tacoma
Rubyville	Somerset	Tappan
Rudolph	Sonora	Thornport
Rush Run	South Acres (Noble County)	Thornville
Rushville	South Mt. Vernon	Thurston
Russells Point	South Point	Tiffin
Rutland	South Webster	Tiltonsville
Salem Center	South Woodbury	Tippecanoe
Salesville	South Zanesville	Tiro
Salineville	Sparta	Toboso
Saltillo	Speidel	Todds
Sandyville	Spencerville	Toronto
Santoy	Springville	Triadelphia
Sarahsville	St. Clairsville	Trinway
Savannah	St. Joe	Tuscarawas
Sayre	St. Louisville	Tyndall
Schneiders Crossing	St. Marys	Uhrichsville
Schoenbrunn	Steinersville	Union City
Scio	Sterling	Unionport
Scioto Dale	Steubenville	Uniontown
Sciotoville	Stewartsville	Unionvale
Scott	Stillwater	Upland Heights
Scotts Crossing	Stockdale	Upper Sandusky
Seneca	Stockport	Utica
Senecaville	Stone Creek	Van Buren
Sewellville	Stout	Van Wert
Shadyside	Strasburg	Vanatta
Shawnee	Stratton	Vanlue
Shelby	Sugar Grove (Fairfield County)	Vaughnsville
Sheridan	Sugar Grove (Scioto County)	Venedocia
Sherrodsville	Sugarcreek	Vernon

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR

Issued: December 22, 2011

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
AEP Ohio

LIST OF COMMUNITIES SERVED

OHIO POWER RATE ZONE

COMMUNITY	COMMUNITY	COMMUNITY
Vickery	Winchester	
Vinton	Winding Hill	
Waco	Winfield	
Wagram	Wingston (Wood County)	
Wainwright	Wintersville	
Wakefield	Wolf Run	
Waldo	Wolf Station	
Walhonding	Wolfhurst	
Walnut Creek	Woodburn	
Wapakoneta	Woodsfield	
Warrenton	Wooster	
Warsaw	Worstville	
Waterford	Wren	
Waverly	York	
Waynesburg	Yorkville	
Waynesfield	Zanesville	
Weems	Zoar	
Weilersville	Zoarville	
Wellsville		
West Lafayette		
West Lebanon		
West Leipsic		
West Liberty		
West Point		
West Portsmouth		
West Rushville		
West Salem		
West Wheeling		
Westminster		
Weston		
Wharton		
Wheelersburg		
White Cottage		
Wilkesville		
Willard		
Williamstown		
Willow Grove		
Wills Creek		
Willshire		
Wilmot		

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LIST OF COMMUNITIES SERVED

COLUMBUS SOUTHERN POWER RATE ZONE

COMMUNITY	COMMUNITY	COMMUNITY
Aberdeen	Circleville	Harrisburg
Addison	Coal Run	Harrisonville
Albany	Coaltown	Hartford (Croton P.O.)
Alexandra	Columbus	Haydenville
Allensburg	Constitution	Hemlock Grove
Allensville	Coolville	Hilliard
Amesville	Corner	Hillsboro
Antiquity	Coulter	Hockingport
Athens	Creola	Hollister
Bainbridge	Danville	Idaho
Barlow	Darbydale	Jackson (Part)
Beckett	Decatur	Jacksonville
Belfast	Delaware	Johnstown
Belpre	Dexter City	Kanauga
Bentonville	Doanville	Kerr
Beverly	Dodsonville	Kilbourne
Bexley	Dublin	Kyger
Bidwell	Duffy	Latham
Bishopville	Dundas	Lawshe
Blackfork	East Monroe	Layman
Blue Creek	Elba	Leonardsburg
Boston	Eureka	Letart Falls
Bourneville	Ewington	Lewis Center
Bradbury	Fincastle	Little Hocking
Brice	Firebrick	Locust Grove
Briggs	Floodwood	Londonderry
Buchtel	Frost	Long Bottom
Buford	Gahanna	Lowell
Carbondale	Galena	Lower Salem
Carbon Hill	Gallipolis	Lyndon
Carpenter	Galloway	Lynx
Centerburg	Grandview	Lyra
Centerville (Thurman P.O.)	Grandview Heights	Macksburg
Chauncey	Grove City	Macon
Cherry Fork	Groveport	Manchester
Cheshire	Guysville	Marble Cliff
Chester	Hamden	Marietta
Chillicothe	Hannibal	Marshall

Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL SSO, 11-348-EL SSO, 11-351-EL AIR, and 11-352-EL AIR

Issued: December 22, 2014

Effective: January 1, 2012 June 1, 2015

Issued by
Pablo Vegas, President
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LIST OF COMMUNITIES SERVED

COLUMBUS SOUTHERN POWER RATE ZONE

COMMUNITY	COMMUNITY	COMMUNITY
Massieville	Rarden	Veto
McArthur	Rainsboro	Vigo
McDermott	Ray	Vincent
McLeish	Reedsville	Vinton
Middleport	Reno	Wade
Millfield	Reynoldsburg	Warner
Mineral	Richmondale	Waterford
Minersville	Rio Grande	Watertown
Minerva Park	Riverlea	Waverly
Mowrystown	Riverview	Wellston
Murray City	Roads	Westerville (Part)
Mt. Pleasant	Rock Springs	West Jefferson (Jefferson)
Mt. Sterling	Rodney	West Union
Nelsonville	Rome (Stout P.O.)	Whipple
New Albany	Sardinia	Whitehall
New Marshfield	Sardis	Wilkesville
New Martinsburg	Scioto Furnace	Winchester
New Matamoras	Seaman	Worthington
New Petersburg	Shade	Zaleski
New Plymouth	Sharpsburg	
Newport	Sinking Spring	
New Rome	South Olive	
Northrup	South Salem	
Oak Hill	South Webster	
Obetz	Stewart	
Orient	Sugar Tree Ridge	
Otway	Summit Station	
Pataskala	Sunbury	
Pedro	Swift	
Peebles	The Plains	
Piketon	Torch	
Pomeroy	Trimble	
Porter	Tuppers Plains	
Porterfield	Union Furnace	
Portland	Upper Arlington	
Powell	Urbancrest	
Radcliff	Valleyview	

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TERMS AND CONDITIONS OF
OPEN ACCESS DISTRIBUTION SERVICE

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2. APPLICATION FOR SERVICE

These terms and conditions of service apply to service under the Company's open access distribution schedules which provide for distribution service, irrespective of the voltage level at which service is taken, from the Company, as provided for in Sections 4928.15 and 4928.40, Ohio Revised Code.

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Distribution service shall be made available to a prospective customer within this Company's area of service upon request or execution of a contract therefore and its acceptance by an officer or authorized representative of the Company.

The character of distribution service and the rates, rules, terms, regulations and conditions shall be in accordance with P.U.C.O. No. 2021, the supplements thereto and revisions thereof applying to the particular type of service and locality for which such contract or application is made.

3. CONDITIONS OF SERVICE

Before the Company shall be required to furnish distribution service, the Company may require that the customer submit written specifications of electrical apparatus to be operated by service and to furnish the Company a site plan that shows the address, orientation of the building, the location of the meter on the building, and the square footage of the building. The Company reserves the right to specify the service characteristics, including the point of delivery and metering.

Written agreements will be required prior to providing service if stipulated in the applicable rate schedule or the customer has unusual or special service characteristics. If the customer refuses to sign a written agreement, an agreement will still be effective as if the customer had signed and said customer will be charged under the appropriate schedule. A copy of the written agreement, contained on a form provided by the Company, will be furnished to the customer upon request at any time during the term of the agreement.

When the customer desires delivery of energy at more than one (1) point, each separate point of delivery shall be considered a Contract Location and shall be metered and billed under a separate request or contract for service. Each delivery point will be billed separately under the applicable schedule. Separate written agreements, if required under the above paragraph, will be made for each point of delivery. If the Company requires separate points of delivery, for like service, to meet the customer's electrical requirements at a single Contract location, the metering for two or more points of delivery may be combined for billing under the applicable tariff.

4. AVAILABLE RATES

A copy of these Terms and Conditions of Open Access Distribution Service and the open access distribution schedules applicable to the customer's class of business will be furnished upon request and the customer shall elect upon which applicable schedule the customer desires to be served.

If the customer can meet the requirements of more than one open access distribution schedule, the Company will endeavor to advise the customer as to which open access distribution schedule is the most advantageous for the prospective service. The customer shall then select the open access distribution schedule upon which the contract for distribution service shall be based. The Company under no circumstances guarantees that the rate under which a customer is billed is the most favorable open access distribution rate.

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The customer may change the initial open access distribution schedule selection to another applicable open access distribution schedule at any time by either written notice to the Company and/or by executing a new contract for the open access distribution schedule selected, provided that the application of such subsequent selection shall continue for twelve (12) months before any other selection may be made, except when an existing rate is modified or a new open access distribution schedule is offered.

A customer may not change from one (1) open access distribution schedule to another during the term of contract except with the consent of the Company.

5. COMPANY'S AGENTS NOT EMPOWERED TO CHANGE TARIFFS

No agent or employee of the Company has authority to amend, modify, alter the application, rates, terms, conditions, rules or regulations of the Company on file with the Commission, or to make any promises or representations not contained in P.U.C.O. No. 20-21 supplements thereto and revisions thereof.

6. CHANGE OF RATES OR REGULATIONS

Rules and Regulations and rates contained herein are subject to cancellation or modification upon order or permission of the Public Utilities Commission of Ohio.

7. INSPECTIONS

It is to the interest of the customer to properly install and maintain the customer's wiring and electrical equipment and the customer shall at all times be responsible for the character and condition thereof. It is the customer's responsibility to assure that all inside wiring is grounded and is otherwise in accordance with the requirements of the National Electrical Code. The Company makes no inspection thereof and in no event shall be responsible therefore.

Where a customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the Company may withhold furnishing service to new installations until it has received evidence that the inspection laws or ordinances have been complied with. In addition, if such municipality or other governmental subdivision shall determine that such inspection laws or ordinances are no longer being complied with in respect to an existing installation, the Company may suspend the furnishing of service thereto until it has received evidence of compliance with such laws or ordinances. The Company may disconnect electric distribution service to a premise where unsafe conditions exist.

Where the customer's premises are located outside of an area where inspection service is in effect, the Company may require the delivery by the customer to the Company of an agreement duly signed by the owner and tenant of the premises authorizing the connection to the wiring system of the customer and assuming responsibility therefore.

No responsibility shall attach to the Company because of any waiver of these requirements.

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8. LOCATION AND MAINTENANCE OF COMPANY'S EQUIPMENT

The Company shall have the right to erect and maintain its poles, lines, circuits and other necessary facilities on the customer's property, and to place and maintain its transformers and other apparatus on the property or within the buildings of the customer at convenient locations. The customer shall keep Company equipment clear from obstruction and obstacles including landscaping, structures, etc., and allow the use of suitable space for the installation and maintenance of necessary measuring instruments so that the latter may be protected from damage.

The customer shall provide suitable space and access to same, for the installation, repair and maintenance of necessary measuring instruments and other facilities, so that they may be protected from injury by the elements or through the negligence or deliberate acts of the customer or of any employee of the same, or any other party.

Company owned transformers and appurtenances placed on the property or within the building shall be housed in accordance with the National Electrical Code in a suitable room or vault provided by the customer and, when installed outside upon a mat or slab, shall be protected by an enclosure erected by the customer to guard against loss, damage or injury to persons or property.

9. SERVICE CONNECTIONS

The Company will, when requested to furnish service, designate the location of its service connection. The customer's wiring must, except for those cases listed below, be brought out of the building in an approved manner from the main service disconnect to the outside the building wall nearest the Company's service wires so as to be readily accessible thereto. The point of service drop attachment shall be as high as the construction of the building will permit, but not more than twenty-five (25) feet nor less than twelve (12) feet from the ground (see National Electric Code for vertical clearance requirements of service drop conductors) and shall be located at a point convenient to the Company's lines for making connections thereto, and each of the service wires shall extend at least eighteen (18) inches from weatherhead on end of conduit or cable for making service connections. Service entrance equipment shall be properly grounded and shall be installed so that the disconnecting means is readily accessible. Where customers install service entrance facilities which have capacity and layout specified by the Company and/or install and use certain utilization equipment specified by the Company, the Company may provide or offer to own certain facilities on the customer's side of the point where the service wires attach to the building.

In areas served by an overhead distribution system, an overhead service shall be provided by the Company from the Company's distribution system extending one span (approximately 100 feet) toward the customer's facilities. When a customer desires that energy be delivered at a point or in a manner other than that designated by the Company, the customer shall pay the additional cost of same. Rights-of-way or easements necessary for the installation of said service (including private railway wire crossings permits) shall be provided by the customer.

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A non-residential customer desiring an underground service from overhead wires shall, at the customer's expense, install and maintain service wires in an approved manner from the main entrance switch in the building to an available pole (designated by the Company) from which connection is to be made, including the necessary run of wires up the pole. Such underground service shall conform to Company specifications. Where service is supplied from an underground distribution system which has been installed at the Company's expense within the limits of municipal streets, the customer shall make arrangements with the Company to supply and install a continuous run of cable conductors including necessary ducts from the manhole or connection box to the inside of the building wall. The customer shall pay the cost of installing the portion of cable and duct from the curb line to the terminus or cable inside the building and provide the necessary easements to the Company.

Conduit and wires and any equipment, installation and appurtenances furnished, installed and maintained by the customer must conform to the National Electrical Code, as well as applicable governmental requirements.

The Company shall not be required to make any inspection of the wiring, safety switch or other equipment, installation or appurtenances installed and owned by the customer. Any inspection thereof which the Company may make shall be voluntary on its part and for its benefit only, and shall not in any way relieve the customer of any obligations in that respect. The Company has the right to assess a service fee (shown below) when three or more trips are made for service installation and can not be completed due to customer installation issues.

During Normal Business Hours

Service Fee Multiple Trips	\$28.00
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Other Than Normal Business HoursOff ShiftSunday or Holiday

Service Fee Multiple Trips	\$77.00	\$100.00
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10. EXTENSION OF LOCAL FACILITIES

The Company shall construct suitable electric transmission and distribution facilities under this line extension policy to serve customer premises when the customer can not be served from existing electrical facilities.

Customers requesting new or expanded electric service shall submit detailed and complete information which may include but not be limited to switch size, requested delivery voltage, total estimated load, listing of connected loads, operating characteristics, site survey plans (showing other utilities or underground infrastructure) and first floor elevations before the Company can develop a plan of service and prepare a construction cost estimate.

The Company will determine the modifications to the Company's transmission and/or distribution facilities required to provide for a basic service plan to serve the customer's load. The

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Company will design, construct, own, operate and maintain the line extension and all other equipment installed to serve the customer's load up to the point of service for each customer.

Upon receipt of the necessary information from the customer, the Company will comply with Chapter 4901:1-9-07 of the Ohio Administrative Code and exercise its best efforts to expedite the entire process for developing a service plan and preparing a cost estimate.

The Company shall have no obligation to extend, expand or rearrange its facilities if it determines that the existing facilities are adequate to serve the customer's electrical load.

Definitions Used in This Section

1. "Basic service plan" means the least cost line extension design using sound engineering practices which meet and/or exceed the National Electrical Safety Code and the Company's construction standards.

2. "Contribution in aid of construction or CIAC" means any amount of money or property contributed to the Company to the extent that the purpose of the contribution is to provide for line extensions for new or expanded customer loads.

3. "Cost estimate" means the detailed projected expenditure, including material costs and overhead, equipment costs and overhead, labor costs and overhead, and all taxes associated with each major material and service component, required for a line extension. It shall also separately identify any incremental costs associated with providing premium services. The Company may, for the purpose of standardization, establish standard construction cost estimates, for basic or premium service plans, which shall not exceed, in any event, the average cost of constructing such line extensions in the area involved, in which case the term "cost estimate" as used in this section will be understood to mean the standard estimate thus established.

4. "Line extension" means the provision of facilities (including, but not limited to, poles, fixtures, wires, and appurtenances) necessary for delivering electrical energy from the point of origin to one or more of the customer's points of delivery. Facilities provided by the Company to maintain, protect, upgrade, or improve its overall distribution system (even if necessary due to a customer's load addition) are not considered part of a line extension.

5. "Multifamily installation" means any line extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service.

6. "Permanent" means a) a structure that has a permanently installed pressurized domestic water system and septic/sewer system which complies with local codes/regulations and is approved for use by the respective sanitation jurisdictional authority, or b) a structure that is approved for installation on a foundational support that is either a mortared masonry pier/column configuration, a poured concrete slab, or a poured concrete footer and mortared masonry walls on the perimeter of the structure.

7. "Point of origin" means the point where a line extension under this rule connects with and receives energy from any existing transmission or distribution equipment. The point of origin shall

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be the nearest practical point to the customers to be served by the line extension at which the appropriate voltage level is available.

8. "Premium service" includes, but is not limited to, customer-requested oversizing of facilities, underground construction, three-phase residential service, seasonal operations, and any customer request that is in excess of standard construction and requirements necessary to provide electric service to the customer.

Line extensions

1. For line extensions to residential single family homes, both individual homes and homes in a development, unless noted otherwise, the following shall apply:

- a. The Company shall be responsible for all costs, excluding the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard, single-phase installation), up to five thousand dollars.
- b. The customer shall be responsible for the incremental costs of premium services prior to the start of construction.
- c. The customer shall make arrangements with the Company for the payment of the non-premium line extension costs that exceed five thousand dollars. The Company shall afford the nondeveloper, individual homeowner the option of paying those costs, plus carrying costs, on a prorated monthly basis for up to fifty months.

2. For line extensions to residential, non-master-metered, multifamily installations (two or more units) the following shall apply:

- a. The Company shall be responsible for all costs, excluding the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard, single-phase installation), up to twenty-five hundred dollars per unit.
- b. The customer shall be responsible for the incremental costs of premium services prior to the start of construction.
- c. The customer shall make arrangements with the Company for the payment of the non-premium line extension costs that exceed twenty-five hundred dollars per unit.

3. For line extensions to non-residential customers the following shall apply:

- a. The Company shall be responsible for sixty percent of the total cost of the line extension, excluding the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost to install, in accordance with good utility practice, a standard line extension to the project).
- b. The customer shall be responsible for forty percent of the total cost of the line extension plus the incremental costs of premium services prior to the start of construction.
- c. If a substation is required as part of the line extension project to a customer, the customer shall be given the option of building (pursuant to all applicable electrical standards), owning, and maintaining such substation.

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4. The payment for premium services and for the cost of residential construction in excess of the limits of five thousand dollars for single-family residences and twenty-five hundred dollars per unit for multifamily residences shall be considered as contribution in aid of construction (CIAC) and shall be grossed-up by the effect of applicable taxes.

5. Costs attributed to land clearance activity, trenching, and backfilling required for the installation of line extension facilities on the customer's property are the responsibility of the customer.

6. All line extensions shall be the property of and shall be operated and maintained by the Company.

7. The Company shall have the right to use any line extension in furnishing service to any applicant located adjacent to such line extension and the further right to construct other extensions from the distribution facilities so constructed.

8. Any customer who paid to the Company a CIAC, other than for premium services, may be entitled to a refund of a portion of the CIAC paid in accordance with the following:

- a. If any new customer, within fifty months of the completion of a line extension project for which an existing customer has paid to the Company a CIAC, utilizes all or part of the facilities for which the CIAC has been paid, the existing customer who paid the CIAC may be entitled to a refund which represents a pro rata portion of the original CIAC calculated to equitably share the CIAC responsibility for those facilities used in service by both the new and original customer.
- b. If any new additional customer, within fifty months of the completion of the line extension project for which existing customers have paid to the Company a CIAC, utilizes all or part of the facilities for which a CIAC has been paid, any existing customers who paid the CIAC may also be entitled to a refund.
- c. Any refunds made under a. or b., above shall be after payment has been received from the new customer.

The Company recognizes and makes available the rural line extension plan specified in Chapter 4901:1-9-07 - Rules, Regulations and Practices for the construction of Electric Line Extensions in Rural Territory, of the Ohio Administrative Code as amended from time to time.

11. TEMPORARY AND SPECIAL SERVICE

The Company will supply temporary distribution service when it has available unsold capacity in its lines and transformers. Customers who have seasonal operations at permanent locations, or who have other sources of energy supply not requiring distribution service from the Company and desire distribution service for standby or breakdown purposes, must contract for permanent distribution service under an open access distribution schedule applicable to the customer's class of business and will be subject to the terms of that schedule including the minimum bill and term of contract provisions.

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The customer will purchase temporary distribution service under any schedule applicable to the customer's class of business and will, in addition, pay to the Company, in advance, the Company's estimated total cost of installing and removing its facilities necessary for the temporary service. The total cost will include all material, labor and overheads, with appropriate credits being given to salvageable material and to facilities to be used in subsequent permanent service. Charges for the following categories of temporary service are fixed as follows:

Service requiring only reading-in and reading-out an existing meter - \$57.00.

Single-phase 120/240 volt service from existing source with adequate capacity, up to 200 Ampere; \$237.00 overhead and \$134.00 underground. All others charged based on facilities installed.

The Company shall not be required to construct general distribution lines underground unless the cost of such special construction for general distribution lines and/or the cost of any change of existing overhead general distribution lines to underground which is required or specified by a municipality or other public authority (to the extent that such cost exceeds the cost of construction of the Company's standard facilities) shall be paid for by that municipality or public authority. The "cost of any change" as used herein, shall be the cost to the Company of such change. The "cost of special construction" as used herein, shall be the actual cost to the Company in excess of the cost of standard construction. When a charge is to be based on the excess cost, the Company and municipality or other public authority shall negotiate the amount thereof.

Temporary distribution service supplied for a period less than one (1) full month will be billed on the basis of a full month's schedule billing under the applicable open access distribution schedule, including the minimum charge if applicable.

12. WORK PERFORMED ON COMPANY'S FACILITIES AT CUSTOMER'S REQUEST

Whenever, at the request of a customer and solely to suit the convenience of the customer, work is performed on the Company's facilities or the Company's facilities are relocated, the customer shall pay to the Company, in advance, the estimated total cost of such work. This cost shall be itemized by major categories and shall include the Company's standard overheads and be credited with the net value of any salvageable material. The actual costs for the work performed will be determined after its completion and the appropriate additional charge or refund will be made to the customer.

13. NOMINAL VOLTAGE LEVELS

The Company has established nominal service voltages of 60 cycle alternating current of which at least one of the following characteristics shall be made available to a customer, the particular voltage and service characteristics to be at the option of the Company:

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Secondary Distribution System – nominal regulated voltages of 120, 120/208, 120/240, or 240/480 volts, single phase and 120/208, 120/240, 240, 240/480, 277/480 and 480 volts, 3 phase.

Primary Distribution System -nominal regulated voltages of 2,400, 2,400/4,160, 4,160, 7,200, 7,200/12,470, 7,620/13,200, 7,970/13,800 and 19,900/34,500 volts.

Subtransmission -nominal, unregulated voltages of 23,000, 34,500, 40,000, and 69,000 volts, 3 phase.

Transmission - nominal, unregulated voltages of 138,000, 345,000, and 765,000 volts, 3 phase.

The Company shall design and operate its system so that under normal operating conditions the voltage delivered at the customer's service entrance, for the regulated voltages listed above, is maintained within the range of plus or minus 5% of the nominal voltage. Wherever voltages shall be known to exist outside of such range, the Company will take steps to promptly initiate corrective action to restore the voltage level to within such range.

14. METER REGISTRATION AND TESTING

The Company will own, furnish, install and maintain the meter or meters unless the customer elects metering service from a qualified Meter Service Provider (MSP). The customer is required to supply, install and maintain the mounting or meter enclosures or sockets. The Company or MSP may specify whether the meter or meters are to be installed on the inside or outside the customer's premise and may change such location at its option. When an inside meter installation is made, the customer shall furnish, at the customer's sole expense, a suitable meter panel in a convenient and suitable location and so placed that the meter installation will not be more than five (5) feet nor less than three (3) feet from the floor, and pay the additional expense of providing an electronic means to obtain an automated reading. In addition, the customer may be required to install and maintain a dedicated communications line. If any location provided by the customer causes the meter to register incorrectly, the Company or MSP may require the customer to provide a new meter location acceptable to the Company and to pay the expense of relocation. All costs incident to the relocation of an outside meter made upon the customer's request, or required to be made because of customer's use of premises, shall be paid by the customer.

The authorized agents or employees of the Company shall have free access at all reasonable hours to the premises of the customer for the purpose of installing, reading, testing and removing meters or other appliances, belonging to the Company.

The Company will test its meters at its discretion or at the request of the customer. Any kilowatt-hour meter found by test to be registering within the range of plus or minus two percent (+/- 2%) will be considered as registering accurately. Any integrating block interval demand meter or thermal demand meter registering within the range of plus or minus four percent (+/- 4%) will be considered to be registering correctly. For each subsequent test conducted within thirty-six (36) months of the last previous test, if the meter is found to be registering correctly, the customer shall pay to the Company a \$64.00 fee for a single phase meter test and a \$85.00 fee for all other meter

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tests. The customer shall be told the amount of such charge when the customer requests the meter test within such thirty-six (36) month period. Such test, witnessed by the customer if so desired, will be conducted using a properly calibrated meter standard.

The Company will replace at its expense any Company-owned meter registering incorrectly and will make billing corrections in accordance with the following section for any services billed by the Company.

When service has been obtained through tampering practices, the customer will be charged a minimum fee of \$49.00 for the Company to investigate and to inspect the premises. The customer will pay additional charges for any and all costs of disconnection as well as the costs of repairing or replacing damaged equipment based on the customer's individual situation.

15. METERING AND LOAD PROFILING

All customers with maximum monthly billing demands of 200 kW or greater for the most recent twelve (12) months shall be interval metered. The customer or the customer's Competitive Retail Electric Service (CRES) Provider may request an interval meter for customers with maximum monthly billing demands less than 200 kW.

The cost of any interval metering facilities installed by the Company to comply with this requirement or as a result of such request shall be paid by the customer. The customer shall make a one-time payment for the metering facilities at the time of installation of the required facilities, or at the customer's option, up to twenty-four (24) consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company shall require an initial payment equal to twenty-five percent (25%) of the total cost of the metering facilities.

In addition, the customer shall pay a net charge to cover the incremental cost of operation and maintenance and meter data management associated with such interval metering as follows:

Charges are for service performed on a Company installed standard interval meter. The customer is responsible for providing the telephone line and cost associated with telephone communications for purposes of reading the meter.

Service Performed During Normal Business Hours	Charge (\$)
Connect phone line to meter at a time other than the initial interval meter installation	57.00
Perform manual meter reading	43.00
Check phone line and perform manual meter reading due to communication loss	47.00
Replace surge protector	119.00
Replace interval board	121.00
Replace modem board	210.00
Replace interval and modem boards	260.00

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The customer or the customer's CRES Provider may select a meter from the Company's approved standard equipment list. If a customer selects any meter other than those shown on the approved standard list, the customer accepts responsibility for any incremental cost which the meter may require to upkeep, maintain, or replace the meter due to failure. The customer or the customer's CRES Provider may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol.

A customer that is required to have interval metering must approve a work order for interval meter installation before a CRES Provider may serve such customer. During the period between when the customer has requested an interval meter and the time that the Company is able to install such a meter, a Company load profile will be used for settlement purposes and consumption meter readings will be used for billing.

All load profiling shall be performed by the Company. Sample data and customer specific interval metering, when available, will be used in the development of the total load profile for which a CRES Provider is responsible for providing generation and possibly transmission services. Such data shall be provided to the Billing Agent (BA) or other entities as required for monthly billing.

16. USE OF ENERGY BY CUSTOMER

The schedules for open access distribution service given herein are classified by the character of use of such service and are not available for service except as provided therein.

It shall be understood that upon the expiration of a contract the customer may elect to renew the distribution service contract upon the same or another open access distribution schedule published by the Company and applicable to the customer's requirements, except that in no case shall the Company be required to maintain transmission, switching or transformation equipment (either for voltage or form of current change) different from or in addition to that generally furnished to other customers receiving distribution service under the terms of the open access distribution schedule elected by the customer.

The customer shall install only motors, apparatus, or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to same, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances, and also as to whether the operation of such apparatus or appliances is or will be detrimental to its general service.

All apparatus used by the customer shall be of such type as to secure the highest practical commercial efficiency, power factor and the proper load balancing of phases. Motors which are frequently started or motors arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Company.

The operation of certain electrical equipment can result in disturbances (e.g. voltage fluctuations, harmonics, etc.) on the transmission and distribution systems which can adversely

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impact the operation of equipment for other customers. Non-residential customers are expected to abide by industry standards, such as those contained in ANSI/IEEE 141, 519 and 1453, IEC 61000 or the IEEE/GE voltage flicker criteria, when operating such equipment. In accordance with the Electric Service and Safety Standards, Chapter 4901:1-10-15 (D) of the Ohio Administrative Code, the Company may refuse or disconnect service to non-residential customers for using electricity or equipment which adversely affects distribution service to other customers. Copies of the applicable criteria will be provided upon request.

The service connections, transformers, meters and appliances supplied by the Company for each customer have a definite capacity. The customer agrees to promptly notify the Company prior to any increase or decrease in the customer's connected load, or power factor which could impact the capacity requirements of the Company's local facilities. No additions to the equipment or load connected thereto shall be made until after the consent of the Company has been obtained. The customer shall notify the Company promptly of any defect in service or any trouble or accident to the electrical supply.

No attachment of any kind whatsoever may be made to the Company's lines, poles, crossarms, structures, or other facilities without the express written consent of the Company.

The Company will not supply distribution service to customers who have other cogeneration, small power production or other sources of on-site energy supply except under schedules which specifically provide for same.

The customer shall not be permitted to operate the customer's own generating equipment in parallel with the Company's service except on written permission of the Company.

17. RESALE OF ENERGY

Electric service will not be delivered to any party contracting with the Company for distribution service (hereinafter in this Section called "customer") except for use exclusively by (i) the customer at the premises specified in the service request or contract between the Company and the customer under which service is supplied and (ii) the occupants and tenants of such premises.

18. CUSTOMER'S LIABILITY

In the event the customer is unable to receive distribution service in the full amount contemplated by the customer's regular distribution service arrangements for a period in excess of fifteen (15) full days as a result of fire, riot, explosion, flood, accident, breakdown or acts of God or the public enemy, said customer shall not be liable to the Company for minimum demand or billing charges for which the customer normally would be liable pursuant to the open access distribution schedule and/or contract during the period of distribution service decrease of electricity usage, provided:

1. The customer notifies the Company in writing of the customer's inability to receive distribution service as a result of one or more of the above specified event(s); and
2. Said notice includes (in addition to any other pertinent information):

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Extent (or magnitude) of the distribution service decrease

- a. Date of the event
- b. Cause of the event
- c. Probable duration of the distribution service decrease; and

3. The customer is prompt and diligent in removing the cause of the service decrease; and
4. The customer submits a report to the Company at least every thirty days following the event explaining the customer's progress toward removing the cause of the distribution service decrease; and
5. The customer pays, pursuant to the customer's open access distribution schedule and/or contract, for all distribution service rendered prior to the service decrease.

In no event, however, shall this provision affect open access distribution minimum demand or billing charges in any billing period prior to the date on which the Company receives the customer notice required above unless that notice is received within fifteen (15) days of the above specified events.

During the period that the terms of this provision shall be in effect, the customer shall pay for all distribution service received, the charges for such service being determined pursuant to the open access distribution schedule under which the customer had been served prior to the event except for the minimum demand or billing charges which were waived as a consequence of this provision. Under no circumstance shall the waiver of the minimum demand or billing charges extend beyond the time the cause of the distribution service decrease has been removed. On the date that the cause of the customer's inability to receive distribution service has been removed, billing shall resume pursuant to the customer's open access distribution schedule and/or contract.

Any contract, which has been affected by the application of this provision, shall have its term extended for a period of time equal in length to the duration of distribution service decrease.

If the event causing the distribution service decrease is of such severity that the customer decides not to continue in business at the affected location, and so notifies the Company in writing, the above provision will not be applied. Under such circumstances, the customer will pay to the Company (1) a sum equal to the value of the Company's estimated original plant in service including the cost of the transmission and distribution voltage lines and other equipment erected or reserved specifically for that customer's use, less accumulated depreciation and less the net salvage value of that equipment, or (2) any remaining demand or minimum bill charges due under the contract or any extension thereof resulting from application of this provision.

In the event of loss of or injury to the property or equipment of the Company through misuse or negligence of the customer or the customer's employees or invitees, the cost of any necessary repairs or replacement shall be repaid to the Company by the customer. The customer will be held responsible for any tampering or interfering with or breaking the seals of meters or other equipment of the Company installed on the customer's premises and will be held liable for the same according to law.

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The customer hereby agrees that no one except the employees of the Company, or the Company's agents, shall be allowed to make any internal or external adjustments of any meter or any other piece of equipment which is the property of the Company.

Customers will also be responsible for tampering with, interfering with, or breaking of seals of meters installed by an MSP or other related apparatus, regardless of ownership. No one except the employees of the Company, MSP, or their agents, shall be allowed to make any internal or external adjustments of any such meter, regardless of ownership.

At the request of any customer served on a schedule containing a separate demand charge, the Company shall provide a demand signal to the customer. The customer shall pay to the Company the cost for providing the signal. The Company shall not be liable for a loss of signal, and in such event the customer shall pay for the demand and energy as actually metered by the Company.

Suspension of service for any of the above reasons shall not terminate the contract for service. The authorized agents or employees of the Company shall have free and safe access at all reasonable hours and in emergencies to enter the premises of the customer for the purpose of installing, reading, removing, testing, replacing, or otherwise disposing of its apparatus and property, and the right of entire removal of the Company's property in the event of the termination of the contract for any cause. The customer will keep the area where the Company's apparatus and property are located free from obstruction, danger and/or safety hazards. The Company's agent will, upon request, show credentials and state the reasons for requiring access.

No responsibility of any kind shall attach to the Company for or on account of any loss, injury or damage caused by or resulting from defects in or inadequacy of the wires, switches, equipment, or appurtenances of the customer, or from the installation, maintenance or use thereof.

19. COMPANY'S LIABILITY

The Company will use reasonable diligence in delivering a regular and uninterrupted supply of energy to the customer, but does not guarantee uninterrupted service. The Company shall not be liable for damages in case such supply should be interrupted or fail by reason of an act of God, the public enemy, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the Company, extraordinary repairs, or any act of the Company, including the interruption of service to any customer, taken to prevent or limit the extent or duration of interruption, instability or disturbance on the electric system of the Company or any electric system interconnected, directly or indirectly, with the Company's system, whenever such act is necessary or indicated in the sole judgment of the Company.

The Company shall not be liable for damages in case such service should be interrupted or by failure of the customer's CRES Provider to provide appropriate energy to the Company for delivery to the customer.

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The Company shall not be liable for any loss, injury, or damage resulting from the customer's use of the customer's equipment or occasioned by the energy furnished by the Company beyond the delivery point. Unless otherwise provided in a contract between the Company and customer, the point at which service is delivered by the Company to the customer, to be known as "delivery point", shall be the point at which the customer's facilities are connected to the Company's facilities. The metering device is the property of the Company; however, the meter base and all internal parts inside the meter base are customer owned and are the responsibility of the customer to install and maintain. The Company shall not be liable for any loss, injury, or damage caused by equipment which is not owned, installed and maintained by the Company.

The customer shall provide and maintain suitable protective devices on the customer's equipment to prevent any loss, injury, or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury, or damage resulting from a single phasing condition or any other fluctuation or irregularity in the delivery of energy which could have been prevented by the use of such protective devices. The Company shall not be liable for any damages, whether direct or consequential, including, without limitations, loss of profits, loss of revenue, or loss of production capacity occasioned by interruptions, fluctuations or irregularity in the supply of energy.

The Company is not responsible for loss or damage caused by the disconnection or reconnection of its facilities. The Company is not responsible for loss or damages caused by the theft or destruction of Company facilities by a third party.

Except as otherwise provided in this Section, the Company shall be liable to the customer for damage directly resulting from interruptions, irregularities, delays, or failures of distribution service, caused by the negligence of the Company or its employees or agents, but any such liability shall not exceed the cost of repairing, or actual cash value, whichever is less, of equipment, appliances, and perishable food stored in a customer's residence damaged as a direct result of such negligence. The customer must notify the Company of any claim based on such negligence within thirty days after the interruption, irregularity, delay or failure begins. The Company shall not be liable for consequential damages of any kind. This limitation shall not relieve the Company from liability which might otherwise be imposed by law with respect to any claims for personal injuries to the customer.

The Company will provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), and other apparatus which may be required for the protection to its service. All such apparatus shall be and remain the property of the Company and the Company shall be granted ready access to the same. The Company or MSP will provide and maintain the necessary meters and other apparatus which may be required for the proper measurement of the Company service. All such apparatus shall be and remain the property of either the Company or MSP and the Company or MSP shall be granted ready access to the same, except to read inside meters. Such access to inside meters shall be granted upon reasonable request to residential customers during regular business hours.

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Approval of the above schedule language by the Commission does not constitute a determination by the Commission that the limitation of liability imposed by the Company should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it is also the court's responsibility to determine the validity of the exculpatory clause.

20. RESIDENTIAL SERVICE

The Residential Customer is a customer whose domestic needs for distribution service are limited to their primary single family residence, single occupancy apartment and/or condominium, mobile housing unit, or any other single family residential unit. Individual residences shall be served individually under a residential open access distribution schedule. Customer may not take distribution service for two (2) or more separate residences through a single meter under any schedule, irrespective of common ownership of the several residences, except that in the case of an apartment house with a number of individual apartments the landlord shall have the choice of providing separate wiring for each apartment so that the Company may provide delivery to each apartment separately under the residential open access distribution schedule, or of purchasing the entire distribution service through a single meter under the appropriate general service open access distribution schedule.

Where a single-family house is converted to include separate living quarters or dwelling units for more than one family, or where two (2) or more families occupy a single-family house with separate cooking facilities, the owner may, instead of providing separate wiring for each dwelling unit, take service through a single meter under the residential open access distribution schedule. In such case, there will be a single customer charge, but the quantity of kilowatt-hours in each block will be multiplied by the number of dwelling units or families occupying the building.

The residential open access distribution schedule shall cease to apply to that portion of a residence which becomes primarily used for business, professional, institutional or gainful purposes. Under these circumstances, the customer shall have the choice: (1) of separating the wiring so that the residential portion of the premises is served through a separate meter under the residential open access distribution schedule and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service open access distribution schedule; or (2) of taking the entire service under the appropriate general service open access distribution schedule. Motors of ten (10) HP or less may be served under the appropriate residential open access distribution schedule. Larger motors may be served where, in the Company's sole judgment, the existing facilities of the Company are adequate.

Detached building or buildings, actually appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residence wiring through the residence meter provided no business activities are transacted in the detached buildings.

In the event a detached garage or other facility on a residential customer's property is separately served and metered, such facility shall be metered and billed according to the appropriate general service open access distribution schedule.

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The Company's rules for the establishment of credit for residential utility service is governed by Chapter 4901:1-10-14 of the Ohio Administrative Code, and the Company's disconnect and reconnect procedures for residential customers is governed by Chapter 4901:1-18 of the Ohio Administrative Code.

21. DEPOSITS

Security for the payment of bills for distribution service will be governed, as specified in Chapter 4901:1-10-14 of the Ohio Administrative Code, which is herein incorporated by reference as it is from time to time amended.

The Company will be entitled to pursue adequate assurance of payment for distribution service if a customer files for protection under provisions of the United States Bankruptcy Code.

The Company may require a deposit by the customer not exceeding the amount of the estimated monthly average cost of the annual consumption by such customer plus thirty percent. The Company will pay interest on deposits, at a rate of not less than three percent per annum, so made in accordance with legal requirements, provided such deposit be left with the Company for at least six (6) consecutive months. Retention by the Company, prior to final settlement, of any deposit or guarantee is not a payment or part payment of any bill for service.

22. BILLING AND BILLS PAYABLE

The customer will be held responsible for all charges for distribution service. Bills for distribution service will be rendered by the Company to the customer approximately thirty (30) days apart in accordance with the open access distribution schedule applicable to the customer's distribution service with the following exception:

Year-round residential and not-for-profit open access distribution general service schedule customers shall have the option of paying bills for distribution service under the Company's equal payment plan (Budget Plan), whereby the cost of distribution service for the succeeding 12-month period is estimated in advance, and bills are rendered monthly on the basis of one-twelfth of the 12-month estimate. The Company may at any time during the 12-month period adjust the estimate so made, and the bills rendered in accordance with such estimate, to conform more nearly with the actual use of service being experienced. The normal equal payment period will be twelve (12) months, commencing in any month selected by the Company, but in those cases where billing is commenced during a month which leaves less than twelve (12) months until the beginning of the next normal equal payment period to which the customer is assigned, payments shall be calculated on the basis of the months in such period.

In case the actual distribution charges during any equal payment period exceed the bills as rendered on the equal payment plan, the amount of such excess shall be paid on or before the due date of the bill covering the last month of the equal payment period in which such excess appears, or such excess may be added to the estimated use for the next normal equal payment period of twelve (12) months, and shall be payable in equal monthly payments over such period, except that if the customer discontinues service with the Company under the equal payment plan, any such excess not yet paid shall become payable immediately. In case the actual distribution charges during the equal

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payment period are less than the amount paid under the equal payment plan during such period, the amount of such overpayment shall, at the option of the Company, either be refunded to the customer or credited on the customer's last bill for the period.

If a customer fails to pay bills as rendered on the equal payment plan, the Company shall have the right to withdraw the plan with respect to such customer and to restore the customer to billing as provided for in the applicable open access distribution schedules, in addition to any other rights which the Company may have under such schedules and terms and conditions of service in case of arrearage in payment of bills.

The customer will be held responsible for all charges for electric energy delivered at the customer's premises. Bills will be rendered for each month's use by the Company to the customer. All bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within the time limits specified in the schedule. For the purpose of this section, the United States Postal Service is not an authorized payment agent, and payments received through the Postal Service are considered paid when received at the Company's business offices. Failure to receive a bill will not entitle the customer to any discount or to the remission of any charge for nonpayment within the time specified. For purposes of this Section, the word "month" as used herein and in the open access distribution schedules is hereby defined to be the elapsed time between two successive meter readings approximately thirty (30) days apart.

If the customer fails to pay in full any final bill for distribution service rendered and said customer receives like service at another location, the Company may transfer the unpaid balance of the final bill to the customer's like service account for any such other location. Like service refers to an end use within the following broad categories: residential, commercial, or industrial. Such amount shall be designated as a past-due amount on the account at such location and subject to collection and disconnection action in accordance with Chapter 4901:1-18 of the Ohio Administrative Code and the Company's filed tariffs, terms and conditions of service, provided that such transfer of a final bill shall not be used to disconnect service to a residential customer who is not responsible for such bill.

If the amount of energy consumed is not properly registered by a meter for any reason, or is not properly charged to the customer's account, the entity providing billing services, either the Company or a BA, will, for the period of time that incorrect billings can be established, adjust the meter readings and billings to reflect all available information concerning the actual use by the customer. Any resulting overpayment will be paid or credited to the customer by the appropriate billing entity. Unless the customer and the Company agree otherwise, the Company will bill non-residential accounts any undercharged amount in compliance with Chapter 4901: 1-10 of the Ohio Administrative Code, as amended from time to time. The Company shall bill uncharged amounts for residential customers in compliance with section 4933.28 of the Revised Code, as amended from time to time. Should the amount of the adjustment for distribution charges be under dispute, the Company will continue to supply distribution service and the customer shall continue to pay the amounts billed until a final determination is made.

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A customer shall be charged \$9.00 for any dishonored check received in payment for a bill rendered by the Company, unless the customer shows that the bank was in error.

At the Company's discretion, any customer receiving Company consolidated billing with a CRES Provider billing arrearage of more than 60 days may be switched back to the Company's Standard Offer Service and will not be permitted to select a new CRES Provider until the arrearage is paid.

23. CHANGE OF ADDRESS BY CUSTOMER

It is the responsibility of an existing customer to notify the Company when distribution service is to be discontinued, and to provide a mailing address for the final bill.

When the Company receives notice from an existing customer that distribution service is to be discontinued, or from a prospective customer that an existing distribution service is to be transferred into the prospective customer's name, the Company will, within three (3) business days, determine the meter reading for the final distribution bill to the existing customer. Such determination shall be made either by estimation or, upon customer request, by an actual meter reading. The existing customer will be responsible for all service supplied to the premises until such meter reading and discontinuance or transfer is made. Transfer of service to a qualified prospective customer will not be delayed or denied because of nonpayment of the final distribution bill by the former customer, unless the former customer continues to be a consumer of electric service at that premise.

24. DENIAL OR DISCONTINUATION OF SERVICE

The Company reserves the right to refuse any applicant for service if the applicant is indebted to the Company for any service theretofore rendered at any location, provided the Company shall advise applicant to such effect, and provided that indebtedness for one (1) class of service shall not cause the refusal of service to a different class of service. The Company reserves the right to discontinue service to any customer without notice for safety reasons, and with notice as required by Rule 4901:1-10-20 of the O.A.C., for fraud against the company. Service will not be restored until the customer has given satisfactory assurance that such fraudulent or damaging practice will be discontinued and has paid to the Company an amount estimated by the Company to be reasonable compensation for services fraudulently obtained and for any damage to property of the Company.

Subject to the further provisions for residential customers contained in Chapter 4901:1-18 of the Ohio Administrative Code which is herein incorporated by reference as it is from time to time amended, and in accordance with the provision for non-residential customers contained in Chapter 4901:1-10-17, the Company also reserves the right after at least five (5) days notice in writing to discontinue to serve any customer (1) who is indebted to the Company for any service theretofore rendered at any location (on other than equal payment plan accounts having a credit balance), and provided that indebtedness for one (1) class of service shall not cause the disconnection of service to a different class of service (2) for failure to provide and maintain adequate security for the payment of bills as requested by the Company, or (3) for failure to comply with these Terms and Conditions. Any discontinuance of service shall not terminate the contract between the Company and the customer nor shall it abrogate any minimum charge which may be effective.

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When a Company employee is dispatched to a customer's premises for the purpose of performing disconnection activities due to the customer's delinquency, the customer will be charged a collection trip charge of \$16.00 if the disconnection activity is not performed as the result of extenuating circumstances.

The Company will bill only "one (1)" trip charge per month to comply with Rule 4901:1-18-07 (C) of the O.A.C.

If a customer has been disconnected, upon payment or proof of payment of the delinquent amount plus a reconnection fee as specified below, which represents the cost to the Company of disconnecting and reconnecting a customer during the Company's normal working hours, the Company will reconnect the electric service on this same day, if such payment or proof of payment is made at the Company's authorized payment agent by 12:30 p.m., and otherwise as soon as possible but not later than the close of the Company's next regular working day. When such payment is made after 12:30 p.m. and the Company's employees cannot reconnect the service prior to the end of their normal workday, and the customer prefers to be reconnected prior to the beginning of the next regular workday, the disconnection and reconnection charge payable prior to reconnection will be the overtime rate specified below, an amount which recognizes the Company's average additional cost of reconnecting a customer outside of normal working hours. No reconnect for nonpayment will be made after 9:00 PM from April 15 through October 31 or after 7:00 PM November 1 through April 14.

Reconnection Service Charges

When service has been terminated for nonpayment, the following charges shall apply for reconnection of service.

During Normal Business Hours

Reconnect at Meter	\$53.00
Reconnect at Pole	\$154.00
Install Locking Device and Reconnect	\$73.00

Other Than Normal Business Hours Off-Shift Sunday or Holiday

Reconnect at Meter	\$98.00	\$119.00
Reconnect at Pole	\$192.00	\$221.00

When service has been terminated at the pole, per the customer's request, for non-credit related reasons, the customer will be assessed a \$153.00 disconnection/reconnection charge for the subsequent reconnection at the same location.

25. DISCONNECT PROVISIONS – NON-RESIDENTIAL

The company may refuse or disconnect service to non-residential customers for any of the following reasons:

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- (A) When the customer violates or fails to comply with the contract or tariffs;
- (B) When service to a customer or consumer violates any law of this state or any political subdivision thereof, or any federal law or regulation;
- (C) When a customer or consumer tampers with company property or engages in a fraudulent practice to obtain service, as set forth in rule 4901:1-10-20 of the Ohio Administrative Code;
- (D) For using electricity or equipment which adversely affects service to other customers or consumers, e.g., voltage fluctuations, power surges, and interruptions of service;
- (E) When a safety hazard to consumers or their premises, the public, or to the Company personnel or facilities exists;
- (F) When the customer, landlord of the tenant/customer, or tenant leasing the landlord/customer's premises refuses access to Company's facilities or equipment on the customer's property or property leased by the customer;
- (G) For nonpayment of bills and any tariff charges, including security deposits and amounts not in bona fide dispute. Where the customer has registered a complaint with the Commission's public interest center or filed a formal complaint with the Commission which reasonably asserts a bona fide dispute, the Company shall not disconnect service if the customer pays either the undisputed portion of the bill or the amount paid for the same billing period in the previous year;
- (H) When the customer vacates the premises;
- (I) For repairs, provided that the Company has notified consumers prior to scheduled maintenance interruptions in excess of six hours;
- (J) Upon the customer's request;
- (K) A former customer, whose account with that is in arrears for service furnished at the premises, resides at, or has requested service for, such premises;
- (L) When an emergency may threaten the health or safety of a person, a surrounding area, or the operation of the Company's electrical system; and
- (M) For other good cause shown.

Suspension of service for any of the above reasons shall not terminate the contract for service. The authorized agents or employees of the Company shall have free access at all reasonable hours to the premises of the customer for purposes of disconnecting and reconnecting service.

26. CHANGING COMPETITIVE SERVICE PROVIDERS

Standard Offer Service will be provided under the Company's standard schedules.

Customers may change Competitive Service Providers (CSPs) no more than once during any month subject to the provisions below.

Requests to change a customer's Competitive Retail Electric Service (CRES) Provider must be received by the Company from the new CRES Provider. If the Company receives such a request to change a customer's CRES Provider, the customer shall be notified by the Company concerning

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the requested change within two business days. If the customer challenges the requested change, the change will not be initiated.

Residential and General Service-1 customers have seven (7) days from the postmark date on the notice to contact the Company to rescind the enrollment request or notify the Company that the change of CRES Provider was not requested by the customer. General Service-2, 3, and 4 customers must contact the CRES Provider directly to stop the switch. Within two business days after receiving a customer request to rescind enrollment with a CRES Provider, the Company shall initiate such rescission and mail the customer confirmation that such action has been taken.

Any request for initial service under the Company's open access distribution schedules or subsequent changes to a customer's MSP, MDMA and/or BA must be provided by the CRES Provider that provides energy services to the customer and arranges for such MSP, MDMA and/or BA services on behalf of the customer. The CRES Provider must obtain, and maintain documentation of, authorization from the customer for any changes in MSP, MDMA and/or BA.

The customer shall pay a charge of \$10.00 to the Company for each transaction in which a customer authorizes a change in one or more CSPs. However, this switching charge shall not apply in the following specific circumstances: (a) the customer's initial change to service under the Company's open access distribution schedules and service from an CRES Provider, (b) the customer's CRES Provider is changed involuntarily, (c) the customer returns to service from the customer's former CRES Provider following an involuntary change in CRES Provider, or (d) the customer's former CRES Provider's services have been permanently terminated and the customer must choose another CRES Provider.

In the event that a CSP's services are permanently terminated, and the CSP has not provided for service to the effected customers, the CSP shall send timely notification to the Company and the effected customers regarding the termination of such services. Such notification shall describe the process for selecting a new CSP and note that service will be provided by the Company under the Company's Standard Offer Service if a new CSP is not selected.

A customer's return to the Company's Standard Offer Service may be a result of customer choice, CRES Provider default, termination of a CRES Provider contract, opt out or termination of a governmental aggregation program, or CRES Provider withdrawal. A customer will be returned to Standard Offer Service only after the customer fails to choose an alternative CRES Provider.

A customer may contact the Company and request to return to the Company's Standard Offer Service. The return to Standard Offer Service shall be conducted under the same terms and conditions applicable to an enrollment with a CRES Provider. The customer will have a seven (7) calendar day rescission period after requesting the Company's Standard Offer Service.

Provided the customer has observed the applicable notification requirements and the Company has effectuated the request to return to Standard Offer Service at least twelve (12) calendar days prior to the next regularly scheduled meter reading date, the customer will be returned to Standard Offer Service on the next regularly scheduled meter reading date.

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27. CUSTOMER CHOICE OF COMPETITIVE SERVICE PROVIDER

Customers may elect energy services from a qualified CRES Provider, metering services from a qualified Meter Service Provider (MSP), meter data management services from a qualified Meter Data Management Agent (MDMA) and/or billing services from a qualified Billing Agent (BA). Any MSP, MDMA and/or BA services provided to the customer must be arranged through the CRES Provider who provides energy services to the customer.

Qualifications and other eligibility criteria for such entities are specified in the Supplier Terms and Conditions of Service. CRES Providers, MSPs, MDMAs and BAs are also subject to the rules and certification criteria established by the Commission for such entities as also incorporated in the Supplier Terms and Conditions of Service. CRES Providers, MSPs, MDMAs and BAs are collectively referred to as Competitive Service Providers (CSPs).

Any customer who desires service from a CSP must first contract with a CRES Provider who will arrange for the provision of such services. The CRES Provider shall then notify the Company at least twelve (12) calendar days prior to the customer's regularly scheduled meter reading date after which the customer will receive service from the CSP. All changes in CRES Providers shall occur at the end of the customer's regularly scheduled meter reading date. Any request to change a customer's CRES Provider received after twelve (12) calendar days prior to the customer's regularly scheduled meter reading date shall become effective the subsequent billing month.

A customer is not permitted to have partial Competitive Retail Electric Service. The CRES Provider(s) shall be responsible for providing the total energy consumed by the customer during any given billing month.

Upon request, customers will be sent an information package containing a summary of the Customer Choice program and a current list of CRES Providers.

The list of CRES Providers will be provided to any customer upon request, all new customers, any customer who is dropped for nonpayment by a CRES Provider, and any customer who returns to the Company's Standard Offer Service due to default by a CRES Provider.

The list of CRES Providers will be posted on the Company's website. The list of CRES Providers will contain the names of those CRES Providers currently registered to enroll and actively seeking residential customers in the Company's service territory.

The Company will offer to CRES Providers the Pre-Enrollment Customer Information List with updates available quarterly. Customers have the option to remove all of their information (including name, address and historical usage data) from the Customer Information List. Customers may also reinstate their information to the Customer Information List. Customers will be notified of such options quarterly.

Filed pursuant to Orders dated December 14, 2011, in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR.

Issued: December 22, 2011

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28. LOSSES

Either the CRES Provider or the Transmission Provider may provide both transmission and distribution losses as required to serve customers at various delivery voltages. If a CRES Provider arranges to provide transmission losses under the provisions of the applicable Open Access Transmission Tariff, then the CRES Provider must also arrange for the appropriate distribution losses. Customers served at transmission and subtransmission voltages require no additional losses other than the losses specified in the applicable Open Access Transmission Tariff. Customers served at primary distribution voltage require 2.0% additional average losses of amounts received by the Company for delivery to the customer. Customers served at secondary distribution voltage require 5.4% additional average losses of amounts received by the Company for delivery to the customer.

29. TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. ~~Either a CRES Provider or the customer may contract with the Transmission Provider for transmission service under the applicable Open Access Transmission Tariff. The Transmission Provider is the applicable regional transmission entity. PJM Interconnection LLC is currently the applicable regional transmission entity. Customers contracting with the Transmission Provider for transmission service and all CRES Providers must complete all required actions relative to membership with the Transmission Provider and be authorized by the Transmission Provider to transact business with regard to transmission service. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services.~~

The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff. ~~Any remaining unpaid amounts and associated fees for transmission service are the responsibility of the customer.~~

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

The Company will bill all customers for the following transmission services:

PJM LINE	CHARGES / CREDITS
1100	Network Integration Transmission Service
1108	Transmission Enhancement
1320	Transmission Owner Scheduling, System Control and Dispatch Service
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service

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2130	Firm Point-to-Point Transmission Service
2140	Non-Firm Point-to-Point Transmission Service

All CRES Providers shall execute a PJM Declaration of Authority to allow charges and credits for the above transmission services to be assigned to the Company. All other transmission service charges and credits shall be the responsibility of the CRES Provider.

30. MINIMUM STAY REQUIREMENTS

Large commercial and industrial customers returning to Standard Offer Service must remain on Standard Offer Service for a period of not less than twelve (12) consecutive months. This requirement shall not apply after December 31, 2014.

Customers served under residential and small commercial (GS-1) rate schedules returning to the Company's Standard Offer Service must remain on the Company's Standard Offer Service through April 15 of the following year if that customer received the Company's Standard Offer Service at any time during the period from May 16 to September 15. This requirement shall not apply after December 31, 2014.

A customer returning to the Company's Standard Offer Service as a result of opting out of a governmental aggregation program or as a result of a CRES Provider default as described in Sections 4928.20(D) and 4928.35(D), Ohio Revised Code, will not be subject to the above minimum stay requirements.

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates may not return to the Company's standard service offer. Such customers shall pay for service at the prevailing market price of power plus costs of the Company's compliance with the alternative energy resource provisions of section 4928.64, Ohio Revised Code.

Any residential or small commercial customer returning to the Company's Standard Offer Service and subject to the minimum stay provision will be given appropriate notice by the Company. The customer will be given at least 14 days notice that the customer will be returned to the Company's Standard Offer Service subject to the minimum stay period provision above if the customer fails to choose another alternative.

Such notice will clearly specify (1) the date by which the customer must choose another CRES Provider or alternative and that the customer will return to the Company's Standard Offer Service if the customer fails to make such choice; (2) the minimum stay period during which the customer will be ineligible to choose another CRES Provider; and (3) any alternatives available to the customer to avoid the minimum stay period.

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31. SUPPLIER TERMS AND CONDITIONS OF SERVICE

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3	Customer Choice of Competitive Service Provider
4	Changing Competitive Service Providers
5	Minimum Stay Requirements
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7	Transmission Service
8	Supplier Certification with the Commission
9	CRES Provider Registration with the Company
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14	Meter Service Providers (MSPs)
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2. APPLICATION

These Supplier Terms and Conditions of Service apply to any person, firm, copartnership, voluntary association, joint-stock association, company or corporation, wherever organized or incorporated, that is engaged in the business of supplying electricity to customers that take distribution service from the Company. These Supplier Terms and Conditions of Service also apply to any such entity that is engaged in the business of providing metering, meter data management and billing services to customers that take distribution service from the Company.

A copy of the Supplier Terms and Conditions of Service under which service is to be rendered will be furnished upon request.

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3. CUSTOMER CHOICE OF COMPETITIVE SERVICE PROVIDER

Customers taking service under the Company's Terms and Conditions of Open Access Distribution Service may elect energy services from a qualified CRES Provider, metering services from a qualified Meter Service Provider (MSP), meter data management services from a qualified Meter Data Management Agent (MDMA) and/or billing services from a qualified Billing Agent (BA). Any MSP, MDMA and/or BA services provided to the customer must be arranged through the CRES Provider who provides energy services to the customer.

Qualifications and other eligibility criteria for such entities are specified herein. CRES Providers, MSPs, MDMA and BAs are also subject to the rules and certification criteria established by the Commission for such entities as incorporated herein. CRES Providers, MSPs, MDMA and BAs are collectively referred to as Competitive Service Providers (CSPs).

Any customer who desires service from a CSP must first contract with a CRES Provider who will arrange for the provision of such services. The CRES Provider shall then notify the Company at least twelve (12) calendar days prior to the customer's regularly scheduled meter reading date after which the customer will receive service from the CSP. All changes in CRES Provider shall occur at the end of the customer's regularly scheduled meter reading date. Any request to change a customer's CRES Provider received after twelve (12) calendar days prior to the customer's regularly scheduled meter reading date shall become effective the subsequent billing month.

Upon request, customers will be sent an information package containing a summary of the Customer Choice program and a current list of CRES Providers.

The list of CRES Providers will be provided to any customer upon request, all new customers, any customer who is dropped for nonpayment by a CRES Provider, and any customer who returns to the Company's Standard Offer Service due to default by a CRES Provider.

The list of CRES Providers will be posted on the Company's website. The list of CRES Providers will contain the names of those CRES Providers currently registered to enroll and actively seeking residential customers in the Company's service territory.

4. CHANGING COMPETITIVE SERVICE PROVIDERS

Standard Offer Service will be provided under the Company's standard schedules.

Customers may change CSPs no more than once during any month subject to the provisions below.

Requests to change a customer's CRES Provider must be received by the Company from the new CRES Provider. If the Company receives such a request to change a customer's CRES Provider, the customer shall be notified by the Company concerning the requested change within two business days. If the customer challenges the requested change, the change will not be initiated. Residential and General Service-1 customers have seven (7) days from the postmark date on the notice to contact the Company to rescind the enrollment request or notify the Company that the change of CRES Provider was not requested by the customer. General Service-2, 3, and 4

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customers must contact the CRES Provider directly to stop the switch. Within two business days after receiving a customer request to rescind enrollment with a CRES Provider, the Company shall initiate such rescission and mail the customer confirmation that such action has been taken.

Any request for initial service for a customer under the Company's open access distribution schedules or subsequent changes to a customer's MSP, MDMA and/or BA must be provided by the CRES Provider that provides energy services to the customer and arranges for such MSP, MDMA and/or BA services on behalf of the customer. The CRES Provider must obtain, and maintain documentation of, authorization from the customer for any changes in MSP, MDMA and/or BA.

The customer shall pay a charge of \$10.00 to the Company for each transaction in which a customer authorizes a change in one or more CSPs. However, this switching charge shall not apply in the following specific circumstances: (a) the customer's initial change to service under the Company's open access distribution schedules and service from a CRES Provider, (b) the customer's CRES Provider is changed involuntarily, (c) the customer returns to service from the customer's former CRES Provider following an involuntary change in CRES Provider, or (d) the customer's former CRES Provider's services have been permanently terminated and the customer must choose another CRES Provider.

In the event that a CSP's services are permanently terminated, and the CSP has not provided for service to the effected customers, the CSP shall send timely notification to the Company and the effected customers regarding the termination of such services. Such notification shall describe the process for selecting a new CSP and note that service will be provided by the Company under the Company's Standard Offer Service if a new CSP is not selected.

A customer's return to the Company's Standard Offer Service may be a result of customer choice, CRES Provider default, termination of a CRES Provider contract, opt out or termination of a governmental aggregation program, or CRES Provider withdrawal. A customer will be returned to Standard Offer Service only after the customer fails to choose an alternative CRES Provider.

A customer may contact the Company and request to return to the Company's Standard Offer Service. The return to Standard Offer Service or the applicable Market Based Service schedule shall be conducted under the same terms and conditions applicable to an enrollment with a CRES Provider. The customer will have a seven (7) calendar day rescission period after requesting the Company's Standard Offer Service. Provided the customer has observed the applicable notification requirements and the Company has effectuated the request to return to Standard Offer Service at least twelve (12) calendar days prior to the next regularly scheduled meter reading date, the customer will be returned to Standard Offer Service on the next regularly scheduled meter reading date.

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5. MINIMUM STAY REQUIREMENTS

Large commercial and industrial customers returning to Standard Offer Service must remain on Standard Offer Service for a period of not less than twelve (12) consecutive months. This requirement shall not apply after December 31, 2014.

Customers served under residential and small commercial (GS-1) rate schedules returning to the Company's Standard Offer Service must remain on the Company's Standard Offer Service through April 15 of the following year if that customer received the Company's Standard Offer Service at any time during the period from May 16 to September 15. This requirement shall not apply after December 31, 2014.

A customer returning to the Company's Standard Offer Service as a result of opting out of a governmental aggregation program or as a result of a CRES Provider default as described in Sections 4928.20(D) and 4928.35(D), Ohio Revised Code, will not be subject to the above minimum stay requirements.

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates may not return to the Company's standard service offer. Such customers shall pay for service at the prevailing market price of power plus costs of the Company's compliance with the alternative energy resource provisions of section 4928.64, Ohio Revised Code.

Any residential or small commercial customer returning to the Company's Standard Offer Service and subject to the minimum stay provision will be given appropriate notice by the Company. The customer will be given at least fourteen (14) days notice that the customer will be returned to the Company's Standard Offer Service subject to the minimum stay period provision above if the customer fails to choose another alternative. Such notice will clearly specify (1) the date by which the customer must choose another CRES Provider or alternative and that the customer will return to the Company's Standard Offer Service if the customer fails to make such choice; (2) the minimum stay period during which the customer will be ineligible to choose another CRES Provider; and (3) any alternatives available to the customer to avoid the minimum stay period.

6. GENERAL PROVISIONS FOR COMPETITIVE SERVICE PROVIDERS

A CSP must comply with all rules and requirements established by the Commission pertaining, but not limited to, general business practices, information disclosure, customer contract rescission, dispute resolution, customer authorization for switching suppliers, termination of customer contracts, information exchange and supply obligations. A CSP must also agree to comply with all applicable provisions of the Company's open access distribution service schedules, Supplier Terms and Conditions of Service, Terms and Conditions of Open Access Distribution Service, and the applicable Open Access Transmission Tariff. A CSP must also comply with the National Electrical Safety Code if applicable to the service provided by the CSP.

Filed pursuant to Orders dated December 14, 2011, in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR.

Issued: December 22, 2011.

Effective: January 1, 2012; June 1, 2015

Issued by
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A customer is not permitted to have partial Competitive Retail Electric Service. The CRES Provider(s) shall be responsible for providing the total energy consumed by the customer during any given billing month.

7. TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. ~~Either a CRES Provider or the customer may contract with the Transmission Provider for transmission service under the applicable Open Access Transmission Tariff. The Transmission Provider is the applicable regional transmission entity. PJM Interconnection LLC is currently the applicable regional transmission entity. Customers contracting with the Transmission Provider for transmission service and a~~ All CRES Providers must complete all required actions relative to membership with the Transmission Provider and be authorized by the Transmission Provider to transact business with regard to transmission service. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services. The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff. ~~Any remaining unpaid amounts and associated fees for transmission service are the responsibility of the customer.~~

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

The Company will bill all customers for the following transmission services:

<u>PJM LINE</u>	<u>CHARGES / CREDITS</u>
<u>1100</u>	<u>Network Integration Transmission Service</u>
<u>1108</u>	<u>Transmission Enhancement</u>
<u>1320</u>	<u>Transmission Owner Scheduling, System Control and Dispatch Service</u>
<u>1330</u>	<u>Reactive Supply and Voltage Control from Generation and Other Sources Service</u>
<u>1450</u>	<u>Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service</u>
<u>2130</u>	<u>Firm Point-to-Point Transmission Service</u>
<u>2140</u>	<u>Non-Firm Point-to-Point Transmission Service</u>

All CRES Providers shall execute a PJM Declaration of Authority to allow charges and credits for the above transmission services to be assigned to the Company. All other transmission service charges and credits shall be the responsibility of the CRES Provider.

8. SUPPLIER CERTIFICATION WITH THE COMMISSION

Filed pursuant to Orders dated December 14, 2011, _____ in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR, _____

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Suppliers desiring to become CRES Providers must first be certified by the Commission and shall be subject to any certification criteria adopted by the Commission according to Section 4928.08, Ohio Revised Code.

9. CRES PROVIDER REGISTRATION WITH THE COMPANY

CRS Providers desiring to provide Competitive Retail Electric Service to customers located within the Company's Service Territory must also register with the Company. The following information must be provided in order to register with the Company:

- a. Proof of certification by the Commission, including any information provided to the Commission as part of the certification process. The registration process may be initiated upon receipt by the Company of an application for certification by the Commission. However, the Company will not complete the registration process until proof of certification by the Commission has been provided.
- b. A completed copy of the Company's CRES Provider Registration Application, along with a non-refundable \$100.00 registration fee payable to the Company.
- c. After the first year, a \$100.00 annual registration fee payable to the Company.
- d. An appropriate financial instrument to be held by the Company against CRES Provider defaults and a description of the CRES Provider's plan to procure sufficient electric energy and transmission services to meet the requirements of its firm service customers.
- e. The name of the CRES Provider, business and mailing addresses, and the names, telephone numbers and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- f. Details of the CRES Provider's dispute resolution process for customer complaints.
- g. A signed statement by the officer(s) of the CRES Provider committing it to adhere to the Company's Open Access Distribution Schedules, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service and any additional requirements stated in any agreement between the CRES Provider and the Company regarding services provided by either party.
- h. An Executed EDI Trading Partner Agreement and completion of EDI testing for applicable transaction sets necessary to commence service.
- i. The Company shall approve or disapprove the CRES Provider's registration within thirty (30) calendar days of receipt of complete registration information from the CRES Provider. The thirty (30) day time period may be extended for up to thirty (30) days for good cause shown, or until such other time as is mutually agreed to by the CRES Provider and the Company.

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The Company will notify the CRES Provider of incomplete registration information within ten (10) calendar days of receipt. The notice to the CRES Provider shall include a description of the missing or incomplete information.

Alternative dispute resolution under the provisions of Chapter 4901:1-26 of the Ohio Administrative Code shall be available to CRES Providers and the Company to address disputes and differences between the parties.

10. CRES PROVIDER CREDIT REQUIREMENTS

The Company will apply, on a non-discriminatory and consistent basis, reasonable financial standards to assess and examine a CRES Provider's creditworthiness. These standards will take into consideration the scope of operations of each CRES Provider and the level of risk to the Company. This determination will be aided by appropriate data concerning the CRES Provider, including load data or reasonable estimates thereof, where applicable.

In considering a CRES Provider's creditworthiness, the Company will review whether the CRES Provider has, and maintains, stable, or better, investment grade senior unsecured (un-enhanced) long-term debt ratings from any two of the following three rating agencies:

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AGENCY	SENIOR UNSECURED LONG-TERM DEBT RATINGS
Standard & Poor's	BBB- or higher
Moody's Investors' Services	Baa3 or higher
Fitch	BBB- or higher

The CRES Provider also will provide the Company, for its creditworthiness determination, with its or its parent's most recent independently-audited financial statements, or Form 10K (if applicable), for the last three fiscal years, and its or its parent's most recent quarterly unaudited financial statements or Form 10-Q (if applicable).

The Company shall make reasonable alternative credit arrangements with a CRES Provider that is unable to establish its creditworthiness or with those CRES Providers whose credit requirements exceed their allowed unsecured credit limit. The CRES Provider may choose from any of the following credit arrangements, which must be in an acceptable format and from an acceptable issuer to the Company: a guarantee of payment; an irrevocable Letter of Credit; a Prepayment Account established with the Company; a Surety Bond, including the Company as a beneficiary; or other mutually agreeable security or arrangement. The alternate credit arrangements may be provided by a party other than the CRES Provider, including one or more ultimate customers. The fact that a guarantee of payment, irrevocable Letter of Credit, Prepayment Account, or Surety Bond is provided by a party other than the CRES Provider shall not be a factor in the determination of the reasonableness of any alternative credit arrangement, as long as such party and the related credit arrangements meet the Company's standard credit requirements. The amount of the security required must be and remain commensurate with the financial risks placed on the Company by that CRES Provider, including recognition of that CRES Provider's performance.

The Company will make available its credit requirements upon request. A CRES Provider may appeal the Company's determination of credit requirements to the Commission or seek Staff mediation as to any dispute.

11. CUSTOMER ENROLLMENT PROCESS

a. Pre-Enrollment Customer Information List

Upon request, the Company will electronically provide to any CRES Provider certified by the Commission the most recent Customer Information List. The Company may request the CRES Provider to pay \$150.00 per list provided.

The Company will offer the Customer Information List with updates available quarterly. Once the list has been updated, a CRES Provider may not use a Customer Information List from a prior quarter to contact customers, but CRES Providers shall not be required to purchase subsequent lists.

The Company will provide customers the option to have all the customer's information listed in the section below removed from the Customer Information List. At the same time, the Company will also provide customers with the option to have all information listed below reinstated on the Customer Information List. Customers will be notified of such options quarterly.

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The following information will be provided on the Customer Information List for each customer who has not requested that all information be removed from this list:

Customer name
Service address
Service city
Service state and zip code
Mailing address
Mailing city
Mailing state and zip code
Rate schedule under which service is rendered
Rider (if applicable)
Load profile reference category
Meter type (if readily available)
Interval meter data indicator (if readily available)
Budget bill / PIPP indicator
Meter reading cycle
Most recent twelve (12) months of historical consumption data (actual energy usage and demand, Peak Load Contribution and Network Service Peak Load, if available)

The Company will provide the Customer Information List by either a compact disc or on a designated website. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. Customers participating in the percentage of income payment plan (PIPP) program will be coordinated exclusively through the PIPP program administered by the Ohio Department of Development.

b. CRES Provider Requests for Customer Information

CRES Providers certified by the Commission may request historical interval meter data through a Direct Access Service Request (DASR) after receiving the appropriate customer authorization. The interval meter data will be transferred in a standardized electronic transaction. The CRES Provider will be responsible for the incremental costs incurred to prepare and send such data.

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c. Direct Access Service Requests

Enrollment of a customer is done through a DASR, which may be submitted only by a CRES Provider.

DASRs will be effective at the end of the customer's next regularly scheduled meter reading date provided that the DASR is received by the Company at least twelve (12) calendar days before the next meter reading date.

All DASRs will be submitted to the Company no more than thirty (30) calendar days prior to the scheduled meter reading date when the CRES Provider desires the switch to occur, unless otherwise agreed upon by the parties. The Company will process all valid DASRs and send the confirmation notice to the customer within two business days. Simultaneous with the sending of the confirmation notice to the customer, the Company will electronically advise the CRES Provider of acceptance. Notice of rejection of the DASR to the CRES Provider shall be sent within one business day, if possible, but in no event later than four (4) calendar days, and include the reasons for the rejection. The customer has seven (7) calendar days from the confirmation notice to cancel the contract without penalty. If the customer cancels the contract, the Company shall send a drop notice to the CRES Provider and the previous CRES Provider will continue to serve the customer under the terms and conditions in effect prior to submission of the new DASR.

DASRs will be processed on a "first in" priority basis based on the received date, and using contract date as the tie-breaker. Any subsequent DASRs received within the same billing cycle will be rejected and returned to the CRES Provider who submitted the DASR.

To receive service from a CRES Provider, a customer must have an active service account with the Company. After the service account is active, a CRES Provider may submit a DASR as described herein.

d. Government Aggregation Customer Information List

Upon request, the Company will provide to any governmental aggregator certified by the Commission a Government Aggregation Customer Information List. The Company will provide the Government Aggregation Customer Information List by compact disc. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. The governmental aggregator will pay the Company \$500.00 per list provided.

The list will include information for all customers residing within the governmental aggregator's boundaries based upon the Company's records, including an identification of customers who are currently in contract with a CRES provider or in a special contract with the Company. The list will also include those customers that elect to have their information removed from the Pre-Enrollment Customer Information List. The Company cannot guarantee that the list will include all of the customers residing within the aggregator's boundaries, nor can the Company guarantee that all the customers shown on the list reside within the aggregator's boundaries. In addition to all information included on the Pre-Enrollment Customer Information List, the Government Aggregation Customer Information List shall also include the customer's Service Delivery Identifier (SDI).

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12. CONFIDENTIALITY OF INFORMATION

All confidential or proprietary information made available by one party to the other in connection with the registration of a CRES Provider with the Company and/or the subsequent provision and receipt of service under these Supplier Terms and Conditions of Service, including but not limited to load data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving or providing service under these Supplier Terms and Conditions of Service and/or providing Competitive Retail Electric Service to customers in the Company's service territory. Other than disclosures to representatives of the Company or the CRES Provider for the purposes of enabling that party to fulfill its obligations under these Supplier Terms and Conditions of Service or for the CRES Provider to provide Competitive Retail Electric Service to customers in the Company's service territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party.

The CRES Provider shall keep all customer-specific information supplied by the Company confidential unless the CRES Provider has the customer's written authorization to do otherwise.

13. LOSSES

Either the CRES Provider or the Transmission Provider may provide both transmission and distribution losses as required to serve customers at various delivery voltages. If a CRES Provider arranges to provide transmission losses under the provisions of the applicable Open Access Transmission Tariff, then the CRES Provider must also arrange for the appropriate distribution losses. Customers served at transmission and subtransmission voltages require no additional losses other than the losses specified in the applicable Open Access Transmission Tariff. Customers served at primary distribution voltage require 2.0% additional average losses of amounts received by the Company for delivery to the customer. Customers served at secondary distribution voltage require 5.4% additional average losses of amounts received by the Company for delivery to the customer.

14. METER SERVICE PROVIDERS (MSPs)

MSPs desiring to provide service to customers in the Company's Service Territory must submit a written application to the Company in order to provide metering services for ownership, installation, inspection and auditing. Such application shall include the following:

- a. A \$500.00 initial registration fee payable to the Company and a \$100.00 annual registration fee thereafter.
- b. Proof of creditworthiness to the Company, including an appropriate financial instrument to be held by the Company and used in the event of damages as a result of the MSP's actions.
- c. The name of the MSP, business and mailing addresses, and the names, telephone numbers and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- d. Details of the MSP's dispute resolution process for customer complaints.

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- e. A signed statement by the officer(s) of the MSP committing it to adhere to the Company's open access distribution schedules, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service and any additional requirements stated in any agreement between the MSP and the Company regarding services provided by either party.
- f. Proof of an electrical subcontractor's license issued by the Ohio Department of Commerce, including the name of the person or entity to which the license has been issued, license number and expiration date. Certification may require an employee to be a licensed electrician in the service area where work is performed.
- g. Description of the (a) applicant's electric meter installation, maintenance, repair and removal experience, (b) applicant's training and experience regarding electrical safety and (c) educational and training requirements in electrical work and safety that the MSP will require from its employees before they are permitted to install, maintain, repair or remove electric meters or metering devices.

The MSP must also agree to the following standards for metering services:

- a. The Company must approve the type of any and all metering equipment to be installed. Such metering and practices must conform with the Company's metering service guides and standards and must comply with the Meter Testing provision of the Company's Terms and Conditions of Open Access Distribution Service. A written agreement between the Company and the MSP shall specify those categories or types of meters for which the MSP is certified to install/remove or test/maintain.
- b. The MSP shall allow the Company to disconnect the MSP's meter, or promptly perform a disconnection as notified by the Company where a customer's service is subject to disconnection due to non-payment of distribution charges. The Company shall be permitted to audit the meter accuracy of MSP meters and to disconnect or remove a MSP's meter when necessary to maintain the safe and reliable delivery of electrical service. The MSP is responsible to acquire the right of ingress and egress from the customer to perform its functions. When necessary, the MSP must also seek written approval and secure from the customer any keys necessary to access locked premises.
- c. The MSP is responsible for detecting and immediately notifying the Company of hazardous conditions noted at the customer's electrical service and meter installation.
- d. The MSP is responsible for recording and notifying the Company of conditions detected on the customer's premises which present potential for injury.
- e. The MSP shall be responsible for conforming to Company standards for sealing and resealing meters as well as properly resetting and sealing demand measurement devices.

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15. METER DATA MANAGEMENT AGENTS (MDMAs)

MDMAs desiring to provide service to customers in the Company's Service Territory must submit a written application to the Company in order to provide any meter reading or data management services. Such application shall include the following:

- a. A \$100.00 annual registration fee payable to the Company.
- b. Proof of creditworthiness to the Company, including an appropriate financial instrument to be held by the Company and used in the event of damages as a result of the MDMA's actions.
- c. The name of the MDMA, business and mailing addresses, and the names, telephone numbers and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- d. Details of the MDMA's dispute resolution process for customer complaints.
- e. A signed statement by the officer(s) of the MDMA committing it to adhere to the Company's Open Access Distribution Schedules, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service and any additional requirements stated in any agreement between the MDMA and the Company regarding services provided by either party.
- f. Description of the (a) applicant's experience in meter reading, data validation, editing and estimation, and other data management activities and (b) educational and training requirements that the MDMA will require from its employees before they are permitted to perform such meter reading, data validation, editing and estimating and other data management activities.

The MDMA must also agree to the following standards for meter data management services:

- a. All billing meters shall be read each month, unless otherwise mutually agreed to by the MDMA and the Company.
- b. Meter data shall be read, validated, edited and transferred pursuant to Commission and Company approved standards. The Company and the MDMA must agree to common data formats for the exchange of validated data.
- c. The Company shall have reasonable access to the MDMA data server.
- d. The MDMA shall provide to the appropriate entities reasonable and timely access to meter data as required for billing, settlement, scheduling, forecasting and other functions.

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- e. The MDMA shall retain the most recent twelve (12) months of data for any customer who elects the MDMA to perform meter reading and data management services. Such data must be retained for a minimum period of 36 months and must be released upon request to either the customer or an entity authorized by the customer.
- f. Within five (5) business days after the installation of a meter, the MDMA must confirm with the Company that the meter and meter reading system are working properly and that the billing data is valid.
- g. No more than 10% of the individual meters read by the MDMA shall contain estimated data, with no single account being estimated more than two consecutive months. Estimated data must be based on historical data and load profile data as provided by the Company.
- h. The MDMA shall comply with the Company's time requirements for the posting of validated meter reading data on the MDMA server.
- i. The MDMA is responsible for acquiring the right of ingress and egress from the customer to perform its functions. When necessary, the MDMA must also seek written approval and secure from the customer any keys necessary to access locked premises.
- j. The MDMA is responsible for identifying suspected cases of the unauthorized use of energy and shall report such concerns to the customer's CRES Provider, Transmission Provider and the Company. The CRES Provider shall resolve such concerns and pursue the appropriate legal response and all necessary parties shall support this action. The customer's supplier of meter services (MSP or the Company) shall make the necessary meter corrections and/or repairs, and then notify the MDMA who shall correct the previous meter usage data and provide to the appropriate entities such data as required for billing, settlement, scheduling, forecasting and other functions. Any billing corrections shall be consistent with the provisions of the Company's Terms and Conditions of Service for Open Access Distribution Service.
- k. The MDMA is responsible for detecting and immediately notifying the Company of hazardous conditions noted at the customer's electrical service and meter installation.
- l. The MDMA is responsible for recording and notifying the Company of conditions detected on the customer's premises which present potential for injury.
- m. The MDMA shall be responsible for conforming to Company standards for sealing and resealing meters as well as properly resetting and sealing demand measurement devices.

16. CONSOLIDATED BILLING BY A BILLING AGENT (BA)

BAs desiring to provide service to customers in the Company's Service Territory must submit a written application to the Company in order to provide consolidated billing related services to customers. Such application shall include the following:

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- a. A \$100.00 annual registration fee payable to the Company.
- b. Proof of creditworthiness to the Company, including an appropriate financial instrument to be held by the Company and used in the event of damages as a result of the BA's actions.
- c. The name of the BA, business and mailing addresses, and the names, telephone numbers and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- d. Details of the BA's dispute resolution process for customer complaints.
- e. A signed statement by the officer(s) of the BA committing it to adhere to the open access distribution schedules, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service and any additional requirements stated in any agreement between the BA and the Company regarding services provided by either party.
- f. Description of the (a) applicant's training and experience in billing collections, payment services and billing inquiries and (b) educational and training requirements for BA employees regarding such services.
- g. The Company and the BA must agree to common data formats for the exchange of billing data.

A written agreement between the Company and the BA shall specify the bill format regarding transmission and distribution related services. Regardless of such format, each customer's bill rendered by the BA shall show charges for generation, transmission, distribution and other services covered under the particular bill and also indicate the provider of each service.

The BA must agree to be subject to the same provisions as the Company, including requirements as specified in the Company's Open Access Distribution Schedules, Terms and Conditions of Open Access Distribution, Ohio Revised Code, and all other legislative and regulatory mandates regarding billing. The BA is responsible for electronically transmitting funds received from the customer for charges from Company for distribution service, together with the associated customer account data, on the same day as receiving said funds. The BA assumes responsibility for outstanding distribution service charges from the Company and is responsible for providing payment in full of all charges for distribution service from the Company by the due date in accordance with terms of the applicable open access distribution schedule. Failure of the BA to transmit such funds by the due date will result in late charges applied to the affected customer's account according to the provisions of the customer's open access distribution schedule. If the BA fails to provide payment to the Company by the due date of the next bill, the Company will thereafter directly bill the customer for distribution service from the Company. In addition, the financial instrument will be forfeited to the extent necessary to cover bills due and payable to the Company.

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