## **BEFORE**

## THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton Power and Light Company to Establish a Standard Service Offer in the Form of an Electric Security Plan.	) ) )	Case No. 12-426-EL-SSO
In the Matter of the Application of The Dayton Power and Light Company for Approval of Revised Tariffs.	) )	Case No. 12-427-EL-ATA
In the Matter of the Application of The Dayton Power and Light Company for Approval of Certain Accounting Authority.	) )	Case No. 12-428-EL-AAM
In the Matter of the Application of The Dayton Power and Light Company for Waiver of Certain Commission Rules.	) ) )	Case No. 12-429-EL-WVR
In the Matter of the Application of The Dayton Power and Light Company to Establish Tariff Riders.	)	Case No. 12-672-EL-RDR

## **ENTRY**

## The Commission finds:

- (1) The Dayton Power and Light Company (DP&L) is a public utility as defined in Section 4905.02, Revised Code, and, as such, is subject to the jurisdiction of this Commission.
- (2) On September 4, 2013, the Commission issued its opinion and order (Order), approving DP&L's proposed ESP, with certain modifications, and directed DP&L to file proposed final tariffs consistent with the Commission's Order.
- (3) On November 15, 2013, DP&L submitted its proposed tariffs to become effective on January 1, 2014. On

December 17, 2013, Staff filed a staff report on DP&L's proposed tariffs recommending that the tariffs be adopted with clarification.

DP&L's proposed tariff filing on November 15, 2013, (4) implementing the Commission's Order approving the modified ESP, should be adopted, with modification. The Commission clarifies that the one coincident peak (1CP) demand allocation method should be applied to the difference between the previously authorized ratestabilization charge (RSC) and the newly authorized service stability rider (SSR). The Commission notes that this issue is still being considered on rehearing, but until the Commission issues an entry on rehearing addressing this assignment of error, DP&L should file its final tariffs consistent with the Commission's original intent in its Order. Accordingly, the Commission finds that DP&L should file final tariffs applying a 1CP demand allocation method for the difference between the RSC and the SSR, subject to Commission review.

It is, therefore,

ORDERED, That the proposed compliance rates and tariffs filed by DP&L on November 15, 2013, should be approved, with modification, and DP&L is directed to file final tariffs for bills rendered beginning on January 1, 2014. It is, further,

ORDERED, That DP&L file, in final form, four complete copies of the tariffs, consistent with this Entry. DP&L shall file one copy in its TRF docket and one copy in this case docket. The remaining two copies shall be designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department. It is, further,

ORDERED, That DP&L notify all customers regarding the availability of the new tariffs via a bill message, via a bill insert, or via a separate mailing within 30 days of the effective date of the tariffs. A copy of the customer notice shall be submitted to the Commission's Service Monitoring and Enforcement Department, Reliability and Service Analysis Division, at least 10 days prior to its distribution to customers. It is, further,

ORDERED, That a copy of this Entry be served upon all parties of record.

THE PUBLIC UTILITIES COMMISSION OF OHIO

Todd A. Snitchler, Chairman

Steven D. Lesser

Lynn Slaby

M. Beth Trombold

Asim Z. Haque

BAM/sc

Entered in the Journal

DEC 1-8 2013

Barcy F. McNeal Secretary