

Before
THE PUBLIC UTILITIES COMMISSION OF OHIO

.....
: In the Matter of the application of :
: AEP OHIO TRANSMISSION COMPANY, INC. : Case No. 13-2345-EL-AIS
: for authority to issue and sell secured or unsecured :
: promissory notes and to enter into interest rate :
: management agreements :
:

APPLICATION

Applicant AEP Ohio Transmission Company, Inc. (OHTCo), respectfully requests authority to make long-term borrowings of up to \$200,000,000 from time to time, through December 31, 2014.

In support of its Application, OHTCo states as follows:

FIRST: Applicant is an Ohio corporation engaged in the business of supplying electric transmission service to consumers within the state of Ohio, and is a public utility as defined by Sections 4905.03(A)(3) and 4905.02, Ohio Revised Code.

SECOND: Applicant is a subsidiary of AEP Transmission Company, LLC ("AEP Transmission"), which is in turn owned by the AEP Transmission Holding Company, LLC ("AEP Holdco"), a wholly-owned subsidiary of American Electric Power Company, Inc. ("AEP").

THIRD: As of November 29, 2013, Applicant had outstanding \$380,100,000 of long-term debt and \$16,602,129 of short-term Money Pool borrowings, all in accordance with the authority granted by this Commission in Case Nos. 12-3252-EL-AIS and 12.3253-EL-AIS, respectively.

FOURTH: Attached hereto as Exhibit A are unaudited financial statements, including a balance sheet and statements of income and retained earnings of the Applicant as of September 30, 2013.

FIFTH: To provide Applicant with necessary capital for the purposes set forth herein, Applicant proposes, with the consent and approval of your Honorable Commission, to issue and sell, through December 31, 2014, secured or unsecured promissory notes ("Long-term Debt Securities") in the aggregate principal amount of up to \$200,000,000. Long-term Debt Securities may consist of first mortgage bonds, notes (secured and unsecured) and debentures and preferred securities. In addition, Applicant may issue one or more unsecured promissory notes ("AEP Notes") to AEP or to its intermediate parent companies, AEP Holdco and AEP Transmission, provided that the aggregate amount of Long-term Debt Securities and AEP Notes issued will not exceed \$200,000,000.

A. Background and Request.

In Case No. 12-3252-EL-AIS, this Commission authorized Applicant to make long-term borrowings up to \$200,000,000 through December 31, 2013. On November 7, 2013 and pursuant to that authority, Applicant issued \$180,100,000 of long-term debt. Applicant currently has \$19,900,000 of long-term debt authority available through December 31, 2013.

B. Long-term Debt.

Each series of Long-term Debt Securities would have such designation, aggregate principal amount, maturity, interest rate(s) or methods of determining the same, terms of payment of interest, redemption provisions, sinking fund terms and other terms and conditions as the Applicant may determine at the time of issuance. The Long-term Debt Securities will mature in not less than 12 months and not more than 60 years. The interest rate of the Long-term Debt Securities may be fixed or variable and will be sold by (i) competitive bidding; (ii) through negotiation with underwriters or agents; or (iii) by direct placement with a commercial bank or other institutional investor. Any fixed rate Long-term Debt Security will be sold by the Applicant at a yield to maturity which shall not exceed by more than 5.0% the yield to maturity on United States Treasury

obligations of comparable maturity at the time of pricing. Any variable rate Long-term Debt Security will be sold by the Applicant at a yield to maturity which shall not exceed by more than 5.0% the yield to maturity on United States Treasury obligations of comparable maturity at the time of pricing, and the initial interest rate on any variable rate Note will not exceed 8% per annum. If it is deemed advisable, the Long-term Debt Securities may be provided some form of credit enhancement, including but not limited to a letter of credit, bond insurance, standby purchase agreement or surety bond. The commission payable to agents or underwriters will not exceed 3.5% of the principal amount of the Long-term Debt Securities sold. The interest rates and maturity dates of any AEP Notes would be designed to parallel the cost of the capital of AEP, AEP Holdco or AEP Transmission, as the case may be, to comply with any applicable law or regulation. In addition, the interest rate and maturity parameters governing the Long-term Debt Securities would apply to the AEP Notes

Applicant will agree to specific redemption provisions, if any, including redemption premiums, at the time of the pricing. The Long-term Debt Securities may be entitled to mandatory or optional sinking fund provisions, may be subject to tender or the obligation of the issuer to repurchase at the election of the holder or upon the occurrence of a specified event, may be called from existing investors by a third party and may be entitled to the benefit of affirmative or negative financial or other covenants. In connection with the sale of the Long-term Debt Securities, Applicant may agree to restrictive covenants which would prohibit it from, among other things: (i) creating or permitting to exist any liens on its property, with certain stated exceptions; (ii) creating indebtedness except as specified therein; (iii) failing to maintain a specified financial condition; (iv) entering into certain mergers, consolidations and dispositions of assets; and (v) permitting certain events to occur in connection with pension plans.

Applicant currently is not rated by Standard and Poor's Ratings Services ("S&P"), Fitch Ratings, Inc. ("Fitch") or Moody's Investor Services, Inc. ("Moody's"). It is not expected that the securities will be listed on any stock exchange.

SIXTH: Applicant proposes, with the consent and approval of your Honorable Commission, to utilize interest rate management techniques and enter into Interest Rate Management Agreements. Such authority will allow Applicant sufficient alternatives and flexibility when striving to reduce its effective interest cost and manage interest cost on financings.

A. Interest Rate Management Agreements

The Interest Rate Management Agreements will be products commonly used in today's capital markets, consisting of "interest rate swaps", "caps", "collars", "floors", "options", or hedging products such as "forwards" or "futures", or similar products, the purpose of which is to manage and minimize interest costs. Applicant expects to enter into these agreements with counterparties that are highly rated financial institutions. The transactions will be for a fixed period and a stated principal amount, and may be for underlying fixed or variable obligations of Applicant.

B. Pricing Parameters

Applicant proposes that the pricing parameters for Interest Rate Management Agreements be governed by the parameters contained herein. Fees and commissions in connection with any Interest Rate Management Agreement will be in addition to the above parameters and will not exceed 1.00% of the amount of the underlying obligation involved.

C. Accounting

Applicant proposes to account for these transactions in accordance with generally accepted accounting principles.

D. Commission Authorization

Since market opportunities for these interest rate management alternatives are transitory, Applicant must be able to execute interest rate management transactions when the opportunity arises to obtain the most competitive pricing. Thus, Applicant seeks approval to enter into any or all of the described transactions within the parameters discussed above prior to the time Applicant reaches agreement with respect to the terms of such transactions.

If Applicant utilizes Interest Rate Management Agreements, Applicant's annual long-term interest charges could change. The authorization of the Interest Rate Management Agreements consistent with the parameters herein in no way relieves Applicant of its responsibility to obtain the best terms available for the product selected and, therefore, it is appropriate and reasonable for this Commission to authorize Applicant to agree to such terms and prices consistent with said parameters.

The authorization which Applicant requests herein to enter into Interest Rate Management Agreements is consistent with the authority granted to Applicant in Case No. 12-3252-EL-AIS.

SEVENTH: The issuance of the Long-term Debt Securities and the AEP Notes will be effected in compliance with all applicable indenture, charter and other standards relating to debt and equity securities and capitalization ratios of the Applicant.

EIGHTH: The funds obtained by the Applicant through the issuance of the Long-term Debt Securities for which authorization is sought in this Application will be used, together with other available funds, to finance the construction, acquisition, maintenance, and/or modification or improvement to, new and existing electric transmission facilities, to refinance existing debt, to meet working capital needs (including construction expenditures), and for other general corporate purposes of the Applicant.

Applicant proposes to treat any premiums on reacquisition of these or any other series of long-term indebtedness as an issuance expense of the Long-term Debt Securities and all unamortized costs associated with the series of long-term indebtedness reacquired (e.g., premium, discount, expense or loss on reacquisition of a prior issue or series), if any, as an issuance expense of the Long-term Debt Securities to be amortized over the life of the Long-term Debt Securities. Applicant intends to utilize deferred tax accounting for the premium expense, in order to properly match the amortization of the expense and the related tax effect. The authorization which Applicant requests herein regarding its treatment of premium expenses is consistent with the authority granted by Your Honorable Commission in Case No. 12-3252-EL-AIS.


NINTH: The actual cost of the Long-term Debt Securities and the AEP Notes will be determined at the time of the sale or sales thereof. The net effect on revenue requirements resulting from their issuance will be reflected in the determination of required revenue in rate proceedings in which all factors affecting rates are taken into account according to law.

* * *

WHEREFORE: Applicant prays for authority from your Honorable Commission (i) to issue secured unsecured promissory notes (including AEP Notes) in the manner set forth herein in one or more new series, with a maturity of not less than 12 months and not more than 60 years in principal amounts of up to \$200,000,000, in one or more series, and to apply the proceeds of the sale thereof, all as proposed and described in this Application and (ii) to enter into Interest Rate Management Agreements within the parameters proposed and described in this Application.

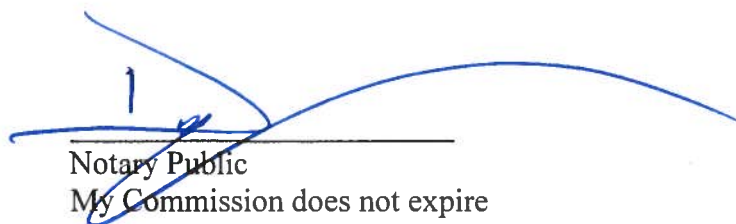
Respectfully submitted this 4th day of December, 2013.

AEP OHIO TRANSMISSION COMPANY, INC.

By 
Renee V. Hawkins
Assistant Treasurer

STATE OF OHIO)
) SS:
COUNTY OF FRANKLIN)

Before me, a Notary Public in and for Franklin County in the State of Ohio, personally appeared Renee V. Hawkins, Assistant Treasurer of AEP Ohio Transmission Company, the Applicant in the foregoing application, and she being duly sworn says that the facts and allegations herein contained are true to the best of her knowledge and belief.



Notary Public
My Commission does not expire

Dated: December 4, 2013



David C. House, Attorney At Law
NOTARY PUBLIC - STATE OF OHIO
My commission has no expiration date
Sec. 147.03 R.C.

EXHIBIT A

Financial Statements of Applicant as of September 30, 2013

Name of Respondent AEP Ohio Transmission Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
---	---	---------------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	364,933,951	271,383,326
3	Construction Work in Progress (107)	200-201	425,731,544	201,712,899
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		790,665,495	473,096,225
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,809,887	2,446,852
6	Net Utility Plant (Enter Total of line 4 less 5)		783,855,608	470,649,373
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		783,855,608	470,649,373
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		0	0
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		2,291,331	489,219
41	Other Accounts Receivable (143)		0	0
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	17,811,388
44	Accounts Receivable from Assoc. Companies (146)		6,637,167	2,351,784
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent AEP Ohio Transmission Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2013/Q3	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	301,750,000	177,750,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	39,919,902	21,485,808
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		341,669,902	199,235,808
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	210,000,000	200,000,000
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		210,000,000	200,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		0	0
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		34,473,884	24,107,388
39	Notes Payable to Associated Companies (233)		114,251,213	0
40	Accounts Payable to Associated Companies (234)		10,204,161	13,927,878
41	Customer Deposits (235)		1,000,000	1,000,000
42	Taxes Accrued (236)	262-263	16,747,193	19,343,996
43	Interest Accrued (237)		25,212	0
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

FERC FORM NO. 1 (rev. 12-03)
Page 112

Name of Respondent AEP Ohio Transmission Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2013/Q3
---	---	---------------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		0	0
48	Miscellaneous Current and Accrued Liabilities (242)		13,929	116,904
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		176,715,592	58,496,166
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	0	10,000
60	Other Regulatory Liabilities (254)	278	0	0
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		83,743,787	64,790,636
64	Accum. Deferred Income Taxes-Other (283)		6,856,380	3,629,944
65	Total Deferred Credits (lines 56 through 64)		90,600,167	68,430,580
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		818,985,661	526,162,554

Name of Respondent AEP Ohio Transmission Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
---	---	---------------------------------------	---

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	32,971,124	11,249,470	13,569,899	7,864,402
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,794,855	1,055,893	388,816	438,636
5	Maintenance Expenses (402)	320-323	50,489	17,841	16,622	6,578
6	Depreciation Expense (403)	336-337	4,082,241	1,260,070	1,603,923	525,592
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	263,471	121,720	96,070	47,367
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	12,609,669	3,791,014	4,224,091	1,250,001
15	Income Taxes - Federal (409.1)	262-263	-14,298,515	-20,258,374	-6,524,450	-5,425,431
16	- Other (409.1)	262-263		-179,105		-9,754
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	23,112,941	23,102,770	10,382,417	7,648,792
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	4,663,602	915,485	1,606,171	221,543
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		22,951,549	7,996,344	8,581,318	4,260,238
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		10,019,575	3,253,126	4,988,581	3,604,164

Name of Respondent AEP Ohio Transmission Company, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q3	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		10,019,575	3,253,126	4,988,581	3,604,164	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		1,335				
38	Allowance for Other Funds Used During Construction (419.1)		11,747,264	6,583,490	4,730,013	2,539,415	
39	Miscellaneous Nonoperating Income (421)		-1,542		-605		
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		11,747,057	6,583,490	4,729,408	2,539,415	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		3,588	1,716	1,974	619	
46	Life Insurance (426.2)						
47	Penalties (426.3)			-156		-186	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		36,487	28,565	13,816	14,520	
49	Other Deductions (426.5)		1,842	790	933	508	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		41,917	30,915	16,723	15,461	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263					
53	Income Taxes-Federal (409.2)	262-263	-14,743	-10,141	-6,064	-4,832	
54	Income Taxes-Other (409.2)	262-263		-382		-183	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	178				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	178	601		581	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-14,743	-11,124	-6,064	-5,596	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,719,883	6,563,699	4,718,749	2,529,550	
61	Interest Charges						
62	Interest on Long-Term Debt (427)						
63	Amort. of Debt Disc. and Expense (428)		54,213		18,193		
64	Amortization of Loss on Required Debt (428.1)						
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		6,236,972	444,793	2,149,785	165,730	
68	Other Interest Expense (431)		329,429	231,959	124,515	84,856	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,315,250	397,515	1,186,040	150,778	
70	Net Interest Charges (Total of lines 62 thru 69)		3,305,364	279,237	1,106,453	99,808	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		18,434,094	9,537,588	8,600,877	6,033,906	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		18,434,094	9,537,588	8,600,877	6,033,906	

Name of Respondent AEP Ohio Transmission Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: c

See page 328 for revenue details.

Schedule Page: 114 Line No.: 2 Column: e

See page 328 for revenue details.

Schedule Page: 114 Line No.: 2 Column: g

See page 328 for revenue details.

Name of Respondent AEP Ohio Transmission Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
---	---	---------------------------------------	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		21,485,808	8,390,877
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		18,434,094	9,537,588
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		39,919,902	17,928,465
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent AEP Ohio Transmission Company, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)	18,434,094	9,537,588	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	4,345,712	1,381,790	
5	Amortization of			
6				
7				
8	Deferred Income Taxes (Net)	18,449,339	22,186,684	
9	Investment Tax Credit Adjustment (Net)			
10	Net (Increase) Decrease in Receivables	-6,087,495	-15,023,673	
11	Net (Increase) Decrease in Inventory			
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	-5,917,936	-6,493,476	
14	Net (Increase) Decrease in Other Regulatory Assets	20,087	20,088	
15	Net Increase (Decrease) in Other Regulatory Liabilities			
16	(Less) Allowance for Other Funds Used During Construction	11,747,264	6,583,490	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):	12,332,264	-257,989	
19				
20				
21				
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	29,828,801	4,767,522	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	-300,690,924	-138,361,190	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	-11,747,264	-6,583,490	
31	Other (provide details in footnote):			
32				
33	Acquired Assets	-7,678,259	-2,700,824	
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-296,621,919	-134,478,524	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)	789,038		
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent AEP Ohio Transmission Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
---	---	---------------------------------------	---

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55	Notes Receivable from Associated Companies	17,811,388	
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-278,021,493	-134,478,524
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	10,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Long Term Issuances Costs	-58,521	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Notes Payable to Associated Companies	114,251,213	59,711,002
69	Capital Contributions from Parent	124,000,000	70,000,000
70	Cash Provided by Outside Sources (Total 61 thru 69)	248,192,692	129,711,002
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	248,192,692	129,711,002
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)		
87			
88	Cash and Cash Equivalents at Beginning of Period		
89			
90	Cash and Cash Equivalents at End of period		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
AEP Ohio Transmission Company, Inc.			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

	2013 Cash Flow Incr / (Decr)	2012 Cash Flow Incr / (Decr)
Utility Plant, Net	\$ 17,323	\$ 34,254
Prepayments	(59,424)	(44,545)
Unamortized Debt Expense	54,213	-
Other Deferred Debits, Net	12,433,127	(218,229)
Current and Accrued Liabilities, Net	(102,975)	55,031
Other Deferred Credits, Net	(10,000)	(84,500)
Total	\$ 12,332,264	\$ (257,989)

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

12/4/2013 11:10:32 AM

in

Case No(s). 13-2345-EL-AIS

Summary: Application of AEP Transmission Company, Inc. for authority to make long-term borrowings. electronically filed by Molly Miller on behalf of AEP Ohio Transmission Company, Inc.