



**Case No.: 13-0167-EL-EEC**

Mercantile Customer: Shaker Heights City Schools

Electric Utility: The Cleveland Electric Illuminating Company

Program Title or Description: Lighting, Chillers, Controls, and Steam Trap

Rule 4901:1-39-05(F), Ohio Administrative Code (O.A.C.), permits a mercantile customer to file, either individually or jointly with an electric utility, an application to commit the customer's existing demand reduction, demand response, and energy efficiency programs for integration with the electric utility's programs. The following application form is to be used by mercantile customers, either individually or jointly with their electric utility, to apply for commitment of such programs in accordance with the Commission's pilot program established in Case No. [10-834-EL-POR](#)

Completed applications requesting the cash rebate reasonable arrangement option (Option 1) in lieu of an exemption from the electric utility's energy efficiency and demand reduction (EEDR) rider will be automatically approved on the sixty-first calendar day after filing, unless the Commission, or an attorney examiner, suspends or denies the application prior to that time. Completed applications requesting the exemption from the EEDR rider (Option 2) will also qualify for the 60-day automatic approval so long as the exemption period does not exceed 24 months. Rider exemptions for periods of more than 24 months will be reviewed by the Commission Staff and are only approved up the issuance of a Commission order.

Complete a separate application for each customer program. Projects undertaken by a customer as a single program at a single location or at various locations within the same service territory should be submitted together as a single program filing, when possible. Check all boxes that are applicable to your program. For each box checked, be sure to complete all subparts of the question, and provide all requested additional information. Submittal of incomplete applications may result in a suspension of the automatic approval process or denial of the application.

Any confidential or trade secret information may be submitted to Staff on disc or via email at [ee-pdr@puc.state.oh.us](mailto:ee-pdr@puc.state.oh.us).

## Section 1: Mercantile Customer Information

Name: Shaker Heights City Schools

Principal address: 15600 Parkland Drive, Shaker Heights, Ohio 44120

Address of facility for which this energy efficiency program applies: As listed

Administration Building	15600 Parkland Drive, 44120
Boulevard Elementary	14900 Drexmore Road, 44120
Fernway Elementary	17420 Fernway Road, 44120
Lomond Elementary	17917 Lomond Boulevard, 44122
Mercer Elementary	23325 Wimbledon Road, 44122
Onaway Elementary	3115 Woodbury Road 44120
Woodbury Elementary	15400 S Woodland Road, 44120
Middle School	20600 Shaker Boulevard, 44122
High School	15911 Aldersyde Drive, 44120
Service Center	3654 Lee Road, 44120

Name and telephone number for responses to questions: Dr. Robert Kreiner 216-295-4312

Electricity use by the customer (check the box(es) that apply):

- ☒ The customer uses more than seven hundred thousand kilowatt hours per year at the above facility. (Please attach documentation.)
- ☐ The customer is part of a national account involving multiple facilities in one or more states. (Please attach documentation.)

## Section 2: Application Information

A) The customer is filing this application (choose which applies):

- ☐ Individually, without electric utility participation.
- ☒ Jointly with the electric utility.

B) The electric utility is: The Cleveland Electric Illuminating Company

C) The customer is offering to commit (check any that apply):

- ☒ Energy savings from the customer's energy efficiency program.  
(Complete Sections 3, 5, 6, and 7.)
- ☐ Capacity savings from the customer's demand response/demand  
reduction program. (Complete Sections 4, 5, 6, and 7.)
- ☐ Both the energy savings and the capacity savings from the customer's  
energy efficiency program. (Complete all sections of the Application.)

### Section 3: Energy Efficiency Programs

A) The customer's energy efficiency program involves (check those that apply):

- ☒ Early replacement of fully functioning equipment with new equipment. (Provide the date on which the customer replaced fully functioning equipment, and the date on which the customer would have replaced such equipment if it had not been replaced early. Please include a brief explanation for how the customer determined this future replacement date (or, if not known, please explain why this is not known)). **If Checked, Please see Exhibit 1 and Exhibit 2**
- ☐ Installation of new equipment to replace equipment that needed to be replaced. The customer installed new equipment on the following date(s): \_\_\_\_.
- ☐ Installation of new equipment for new construction or facility expansion. The customer installed new equipment on the following date(s): \_\_\_\_.
- ☐ Behavioral or operational improvement.

B) Energy savings achieved/to be achieved by the energy efficiency program:

- 1) If you checked the box indicating that the project involves the early replacement of fully functioning equipment replaced with new equipment, then calculate the annual savings [(kWh used by the original equipment) - (kWh used by new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: 1,343,876 kWh

- 2) If you checked the box indicating that the customer installed new equipment to replace equipment that needed to be replaced, then calculate the annual savings [(kWh used by less efficient new equipment) - (kWh used by the higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: \_\_\_\_\_ kWh

Please describe any less efficient new equipment that was rejected in favor of the more efficient new equipment. **Please see Exhibit 1 if applicable**

- 3) If you checked the box indicating that the project involves equipment for new construction or facility expansion, then calculate the annual savings [(kWh used by less efficient new equipment) - (kWh used by higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: \_\_\_\_\_ kWh

Please describe the less efficient new equipment that was rejected in favor of the more efficient new equipment. **Please see Exhibit 1 if applicable**

- 4) If you checked the box indicating that the project involves behavioral or operational improvements, provide a description of how the annual savings were determined.

## Section 4: Demand Reduction/Demand Response Programs

A) The customer's program involves (check the one that applies):

- ☐ Coincident peak-demand savings from the customer's energy efficiency program.
- ☐ Actual peak-demand reduction. (Attach a description and documentation of the peak-demand reduction.)
- ☐ Potential peak-demand reduction (check the one that applies):
  - ☐ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a tariff of a regional transmission organization (RTO) approved by the Federal Energy Regulatory Commission.
  - ☐ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a program that is equivalent to an RTO program, which has been approved by the Public Utilities Commission of Ohio.

B) On what date did the customer initiate its demand reduction program?

\_\_\_\_\_

C) What is the peak demand reduction achieved or capable of being achieved (show calculations through which this was determined):

\_\_\_\_\_ kW

## **Section 5: Request for Cash Rebate Reasonable Arrangement (Option 1) or Exemption from Rider (Option 2)**

Under this section, check the box that applies and fill in all blanks relating to that choice.

Note: If Option 2 is selected, the application will not qualify for the 60-day automatic approval. All applications, however, will be considered on a timely basis by the Commission.

A) The customer is applying for:

☒ Option 1: A cash rebate reasonable arrangement.

OR

☐ Option 2: An exemption from the energy efficiency cost recovery mechanism implemented by the electric utility.

OR

☐ Commitment payment

B) The value of the option that the customer is seeking is:

Option 1: A cash rebate reasonable arrangement, which is the lesser of (show both amounts):

☒ A cash rebate of \$57,128. (Rebate shall not exceed 50% project cost. Attach documentation showing the methodology used to determine the cash rebate value and calculations showing how this payment amount was determined.)

Option 2: An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider.

☐ An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for \_\_\_\_\_ months (not to exceed 24 months). (Attach calculations showing how this time period was determined.)

OR

☐ A commitment payment valued at no more than \$\_\_\_\_\_. (Attach documentation and calculations showing how this payment amount was determined.)

OR

- ☐ Ongoing exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for an initial period of 24 months because this program is part of the customer's ongoing efficiency program. (Attach documentation that establishes the ongoing nature of the program.) In order to continue the exemption beyond the initial 24 month period, the customer will need to provide a future application establishing additional energy savings and the continuance of the organization's energy efficiency program.)

### Section 6: Cost Effectiveness

The program is cost effective because it has a benefit/cost ratio greater than 1 using the (choose which applies):

- ☐ Total Resource Cost (TRC) Test. The calculated TRC value is: \_\_\_\_\_(Continue to Subsection 1, then skip Subsection 2)
- ☒ Utility Cost Test (UCT) . The calculated UCT value is: **See Exhibit 3** (Skip to Subsection 2.)

#### Subsection 1: TRC Test Used (please fill in all blanks).

The TRC value of the program is calculated by dividing the value of our avoided supply costs (generation capacity, energy, and any transmission or distribution) by the sum of our program overhead and installation costs and any incremental measure costs paid by either the customer or the electric utility.

The electric utility's avoided supply costs were \_\_\_\_\_.

Our program costs were \_\_\_\_\_.

The incremental measure costs were \_\_\_\_\_.

Subsection 2: UCT Used (please fill in all blanks).

We calculated the UCT value of our program by dividing the value of our avoided supply costs (capacity and energy) by the costs to our electric utility (including administrative costs and incentives paid or rider exemption costs) to obtain our commitment.

Our avoided supply costs were **See Exhibit 3**

The utility's program costs were **See Exhibit 3**

The utility's incentive costs/rebate costs were **See Exhibit 3**

## **Section 7: Additional Information**

Please attach the following supporting documentation to this application:

- Narrative description of the program including, but not limited to, make, model, and year of any installed and replaced equipment.
- A copy of the formal declaration or agreement that commits the program or measure to the electric utility, including:
  - 1) any confidentiality requirements associated with the agreement;
  - 2) a description of any consequences of noncompliance with the terms of the commitment;
  - 3) a description of coordination requirements between the customer and the electric utility with regard to peak demand reduction;
  - 4) permission by the customer to the electric utility and Commission staff and consultants to measure and verify energy savings and/or peak-demand reductions resulting from your program; and,
  - 5) a commitment by the customer to provide an annual report on your energy savings and electric utility peak-demand reductions achieved.
- A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.



# Public Utilities Commission

Application to Commit  
Energy Efficiency/Peak Demand  
Reduction Programs  
(Mercantile Customers Only)

Case No.: 13-0167-EL-EEC

State of Ohio :

Dr. Robert Kreiner, Affiant, being duly sworn according to law, deposes and says that:

1. I am the duly authorized representative of:

Shaker Heights City Schools

[insert customer or EDU company name and any applicable name(s) doing business as]

2. I have personally examined all the information contained in the foregoing application, including any exhibits and attachments. Based upon my examination and inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate and complete.

Robert C. Kreiner, Business Administrator  
Signature of Affiant & Title

Sworn and subscribed before me this 19<sup>th</sup> day of February, 2013 Month/Year

Karen E. Dunbar  
Signature of official administering oath

KAREN E. DUNBAR  
Print Name and Title

My commission expires on 12-28-2016



KAREN E DUNBAR  
NOTARY PUBLIC - OHIO  
MY COMMISSION EXPIRES 12-28-2016  
RECORDED IN CUYAHOGA COUNTY

Customer Legal Entity Name: Shaker Heights City Schools  
Site Address: Shaker Heights Administration Building  
Principal Address: 15600 Parkland Drive

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Administration Building Lighting Retrofit	Replaced all T12, 60,75,100, and 150W, and Metal Halide fixtures with energy efficient 32W T8 and incandescent fixtures, which reduced energy consumption.	See Lighting Calculator	5 to 10 years	N/A

## Exhibit 2

**Customer Legal Entity Name:** Shaker Heights City Schools

**Site Address:** Shaker Heights Administration Building

**Principal Address:** 15600 Parkland Drive

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (C) <i>Note 1</i>
2011	1,656	1,656	1,656
2010	1,656	1,656	1,656
2009	1,665	1,665	1,665
<b>Average</b>	<b>1,659</b>	<b>1,659</b>	<b>1,659</b>

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Administration Building Lighting Retrofit	09/01/2012	\$12,769	\$6,385	41,346	41,346	-	\$2,067	\$1,550
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
		Total	\$12,769		41,346	41,346	0	\$2,067	\$1,550

Docket No. 13-0167

**Site:** 15600 Parkland Drive

## Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment  
Payment  
\$**

**\$0**

### Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	41	\$ 308	\$ 12,746	\$ 4,050	\$1,550	\$413	\$ 6,014	2.1
<b>Total</b>	<b>41</b>	<b>\$ 308</b>	<b>12,746</b>	<b>4,050</b>	<b>\$1,550</b>	<b>\$413</b>	<b>6,014</b>	<b>2.1</b>

#### Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) \* (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

**Shaker Heights City Schools ~ Shaker Heights Administration Building**  
**Docket No. 13-0167**

**Site:** 15600 Parkland Drive

Instructions: Please use one line for each fixture type in a room or area.

For existing or proposed control, choose OCC for Occupancy Sensor, DAY for photosensor, H-Ls for hi-level sensors or NONE for none. Controls in spaces where existing controls exist do not qualify for incentives.

The total of Column S, the quantities of CFLs and exit signs in Column M, and the quantities of sensors in Column R, will be used to calculate your incentive on the NonStandard Lighting form.

Applicant Name:	Shaker Heights City Schools
Facility Name:	Administration Building
Date:	3/7/2013
Lighting Zone (watermark only)	Lighting Zone 2

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## Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will be red. Please see row 4 on the instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EPLH values.

## Project Estimated Annual Savings Summary

### Lighting

Estimated Annual kWh Savings	41,346
Total Change in Connected Load	10.16

Annual Estimated Cost Savings	\$4,134.60
Annual Operating Hours	3,657

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$2,067.30
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00

Total Calculated Incentive	\$2,067.30
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Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	324
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	11.52
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Customer Legal Entity Name: Shaker Heights City Schools  
Site Address: Boulevard Elementary  
Principal Address: 14900 Drexmore Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Boulevard Elementary Lighting Retrofit	Replaced all T12, 60,75,100, and 150W, and Metal Halide fixtures with energy efficient 32W T8 and incandescent fixtures that reduced energy consumption.	See lighting calculator	5 to 10 years	N/A
2	Boulevard Elementary Controls	Controls were installed to shut off ventilator fans during unoccupied hours, which decreased energy consumption.	See custom project calculaor and engineering study for HB264 project	N/A	N/A

## Exhibit 2

**Customer Legal Entity Name:** Shaker Heights City Schools

**Site Address:** Boulevard Elementary

**Principal Address:** 14900 Drexmore Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) <i>Note 1</i>
2011	265,600	265,600	265,600
2010	263,160	263,160	263,160
2009	329,080	329,080	329,080
<b>Average</b>	<b>285,947</b>	<b>285,947</b>	<b>285,947</b>

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Boulevard Elementary Lighting Retrofit	08/01/2012	\$40,730	\$20,365	73,462	73,462	-	\$3,673	\$2,755
2	Boulevard Elementary Controls	12/31/2012	\$15,080	\$7,540	9,613	9,613	-	\$769	\$577
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
	Total		\$55,810		83,075	83,075	0	\$4,442	\$3,332

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**Site:** 14900 Drexmore Road

## Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment  
Payment  
\$**

**\$0**

### Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	73	\$ 308	\$ 22,647	\$ 2,025	\$2,755	\$735	\$ 5,514	<b>4.1</b>
2	10	\$ 308	\$ 2,963	\$ 2,025	\$577	\$96	\$ 2,698	<b>1.10</b>
<b>Total</b>	<b>83</b>	<b>\$ 308</b>	<b>25,610</b>	<b>4,050</b>	<b>\$3,332</b>	<b>\$831</b>	<b>8,212</b>	<b>3.1</b>

#### Notes

(A) From Exhibit 2, = kWh saved / 1000

(B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).

(C) = (A) \* (B)

(D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.

(E) This is the amount of the cash rebate paid to the customer for this project.

(F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.

(G) = (D) + (E) + (F)

(H) =(C) / (G)

**Shaker Heights City Schools ~ Boulevard Elementary**  
**Docket No. 13-0167**

**Site:** 14900 Drexmore Road

Ohio Edison • The Illuminating Company • Toledo Edison

Schedule Unit Ventilator Fans - Boulevard

Motor Savings				
Name	Description	Value	Units	
HPm	motor rating	0.125	hp	
PL	percent loaded	0.7	-	
Effm	motor efficiency	0.6	-	
Pm	Motor power = $HPm \times 0.746 \text{ kW/hp} \times PL / Effm$	0.1	kW	
HPW	operating hours per week	118	hr/wk	
WPY	operating weeks per year	29.4	wk/yr	
Esav	Energy Savings = $Pm \times HPW \times WPY$	506	kWh/yr	
ACE	Avoided cost of Electricity	0.07854	\$/kWh	
Csav	Cost Savings = $Esav \times ACE$	\$40	\$/yr	

Ventilation Savings				
Name	Description	Value	Units	
CFM	Unit ventilator air flow	1000	ft <sup>3</sup> /min	
Poa	Percent outdoor air	0	-	
Qvent	Ventilation load = $1.08 \text{ CFM} \times Poa$	0	Btu/hr-F	
Tia	Indoor air setpoint temperature	70	F	
Tbal	Balance point temperture	65	F	
Eff	Heating system efficiency	0.8	-	
HPW	Hours per week	118	hr/wk	
WPY	Weeks per year	29.4	wk/yr	
HPY	Hours per year = $HPW \times WPY$	3469.2	hr/yr	
Ft	Fraction time OA damper closed = $HPY / 8,760$	0.396	-	
Qng,pot	Potential NG savings = sum of Qng	0.00	mmBtu/yr	
Qng,total	Actual NG savings = $Qng,pot \times Ft$	0.0	mmBtu/yr	
Cng	Cost of natural gas	8.12	\$/mmBtu	
Cng,sav	Annual NG cost savings = $Cng \times Qng,total$	\$0	\$/yr	

Overall Total Savings				
Name	Description	Value	Units	
Nv	Number of ventilators	19	-	
ElecSav	Total annual electricity savings = $Nv \times Esav$	9,613	kWh/yr	
Ecost,sav	Cost Savings = $ElecSav \times ACE$	\$755	\$/yr	
NgSav	Total annual natural gas savings = $Nv \times Qng,total$	0	mmBtu/yr	
NgCostSav	Annual NG cost savings = $Cng \times NgSav$	\$0	\$/yr	
Csav,total	Total annual cost savings = $Ecost,sav + NgCostSav$	\$755	\$/yr	

Bin Temperature Ventilation Energy Consumption				
StrTemp	EndTemp	T(F)	hrs1-24	$Qng \text{ (Btu/hr)} = Qvent \times (Tset - Toa) \times hrs / Eff$
105	109	107	0	0
100	104	102	0	0
95	99	95.7	3	0
90	94	91.9	43	0
85	89	87.5	127	0
80	84	82	359	0
75	79	76.7	523	0
70	74	72.4	617	0
65	69	68	754	0
60	64	62.5	1,029	0
55	59	57.2	604	0
50	54	51.9	631	0
45	49	47.6	420	0
40	44	42.8	529	0
35	39	37.4	904	0
30	34	32	749	0
25	29	27.5	497	0
20	24	23.2	370	0
15	19	17.5	335	0
10	14	12.2	155	0
5	9	7.7	65	0
0	4	2.7	22	0
-5	-1	-1.5	21	0
-10	-6	-5.1	3	0
Total				0

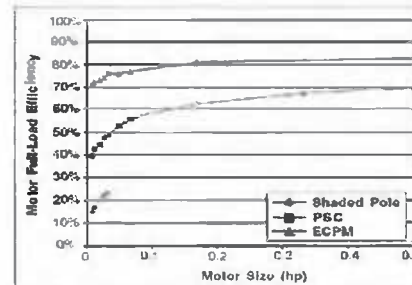


Figure 1: Representative subfractional horsepower motor efficiencies (for refrigeration motors).

Instructions: Please use one line for each fixture type in a room or area.

For existing or proposed control, choose CCC for Occupancy Sensor, DAY for photosensor, H-Ls for hi-level sensors or NONE for none. Controls in spaces where existing controls exist do not qualify for incentives.

The total of Column S, the quantities of CFLs and exit signs in Column M, and the quantities of sensors in Column R, will be used to calculate your incentive on the NonStandard Lighting form.

Applicant Name:	Shaker Heights City Schools
Facility Name:	Snider Elementary
Date:	3/7/2013
Lighting Zone (waterproof only)	Lighting Zone 2

5/21/2013

## Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will read: Please see row 4 on the Instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EFLH values.

## Project Estimated Annual Savings Summary

### Lighting

Estimated Annual kWh Savings	73,462
Total Change in Connected Load	31.53

Annual Estimated Cost Savings	\$7,346.20
Annual Operating Hours	2,080

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$3,673.10
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00

Total Calculated Incentive	\$3,673.10
----------------------------	------------

Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	515
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	24.09
--	-------

Customer Legal Entity Name: Shaker Heights City Schools  
Site Address: Fernawy Elementary  
Principal Address: 17420 Fernway Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Fernway Elementary Lighting Retrofit	Replaced all T12, 60,75,100, and 150W, and Metal Halide fixtures with energy efficient 32W T8 and incandescent fixtures that reduced their energy consumption.	See lighting calculator	5 to 10 years	N/A
2	Fernway Elementary Controls	Controls were installed to shut off ventilator fans during unoccupied hours to decreased energy consumption.	See custom project calculaor and engineering study for HB264 project	N/A	N/A

## Exhibit 2

**Customer Legal Entity Name:** Shaker Heights City Schools

**Site Address:** Fernawy Elementary

**Principal Address:** 17420 Fernway Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (C) <i>Note 1</i>
2011	192,560	192,560	192,560
2010	197,160	197,160	197,160
2009	182,280	182,280	182,280
<b>Average</b>	<b>190,667</b>	<b>190,667</b>	<b>190,667</b>

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Fernway Elementary Lighting Retrofit	09/01/2012	\$36,138	\$18,069	52,519	52,519	-	\$2,626	\$1,970
2	Fernaway Elementary Contols	12/31/2012	\$9,425	\$4,713	9,107	9,107	-	\$729	\$547
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
Total			\$45,563		61,626	61,626	0	\$3,355	\$2,516

Docket No. 13-0167

**Site:** 17420 Fernway Road

## Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment  
Payment  
\$**

**\$0**

### Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	53	\$ 308	\$ 16,191	\$ 2,025	\$1,970	\$525	\$ 4,520	<b>3.6</b>
2	9	\$ 308	\$ 2,808	\$ 2,025	\$547	\$91	\$ 2,663	<b>1.05</b>
<b>Total</b>	<b>62</b>	<b>\$ 308</b>	<b>18,998</b>	<b>4,050</b>	<b>\$2,516</b>	<b>\$616</b>	<b>7,183</b>	<b>2.6</b>

#### Notes

(A) From Exhibit 2, = kWh saved / 1000

(B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).

(C) = (A) \* (B)

(D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.

(E) This is the amount of the cash rebate paid to the customer for this project.

(F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.

(G) = (D) + (E) + (F)

(H) =(C) / (G)

**Shaker Heights City Schools ~ Fernawy Elementary**  
**Docket No. 13-0167**

**Site:** 17420 Fernway Road

# Schedule Unit Ventilator Fans - Fernway

Motor Savings				
Name	Description	Value	Units	
HPm	motor rating	0.125	hp	
PL	percent loaded	0.7	-	
Effm	motor efficiency	0.6	-	
Pm	Motor power = HPm x 0.746 kW/hp x PL / Effm	0.1	kW	
HPW	operating hours per week	118	hr/wk	
WPY	operating weeks per year	29.4	wk/yr	
Esav	Energy Savings = Pm x HPW x WPY	506	kWh/yr	
ACE	Avoided cost of Electricity	0.07854	\$/kWh	
Csav	Cost Savings = Esav x ACE	\$40	\$/yr	

Ventilation Savings				
Name	Description	Value	Units	
CFM	Unit ventilator air flow	1000	ft <sup>3</sup> /min	
Poa	Percent outdoor air	0	-	
Qvent	Ventilation load = 1.08 CFM x Poa	0	Btu/hr-F	
Tia	Indoor air setpoint temperature	70	F	
Tbal	Balance point temperture	65	F	
Eff	Heating system efficiency	0.8	-	
HPW	Hours per week	118	hr/wk	
WPY	Weeks per year	29.4	wk/yr	
HPY	Hours per year = HPW x WPY	3469.2	hr/yr	
Ft	Fraction time OA damper closed = HPY / 8,760	0.396	-	
Qng,pot	Potential NG savings = sum of Qng	0.00	mmBtu/yr	
Qng,total	Actual NG savings = Qng,pot x Ft	0.0	mmBtu/yr	
Cng	Cost of natural gas	8.12	\$/mmBtu	
Cng,sav	Annual NG cost savings = Cng x Qng,total	\$0	\$/yr	

Overall Total Savings				
Name	Description	Value	Units	
Nv	Number of ventilators	18	-	
ElecSav	Total annual electricity savings = Nv x Esav	9,107	kWh/yr	
Ecost,sav	Cost Savings = ElecSav x ACE	\$715	\$/yr	
NgSav	Total annual natural gas savings = Nv x Qng,total	0	mmBtu/yr	
NgCostSav	Annual NG cost savings = Cng x NgSav	\$0	\$/yr	
Csav,total	Total annual cost savings = Ecost,sav + NgCostSav	\$715	\$/yr	

Bin Temperature Ventilation Energy Consumption				
StrTemp	EndTemp	T(F)	hrs1-24	Qng (Btu/hr) = Qvent x (Tset - Toa) x hrs / Eff
105	109	107	0	0
100	104	102	0	0
95	99	95.7	3	0
90	94	91.9	43	0
85	89	87.5	127	0
80	84	82	359	0
75	79	76.7	523	0
70	74	72.4	617	0
65	69	68	754	0
60	64	62.5	1,029	0
55	59	57.2	604	0
50	54	51.9	631	0
45	49	47.6	420	0
40	44	42.8	529	0
35	39	37.4	904	0
30	34	32	749	0
25	29	27.5	497	0
20	24	23.2	370	0
15	19	17.5	335	0
10	14	12.2	155	0
5	9	7.7	65	0
0	4	2.7	22	0
-5	-1	-1.5	21	0
-10	-6	-5.1	3	0
Total				0

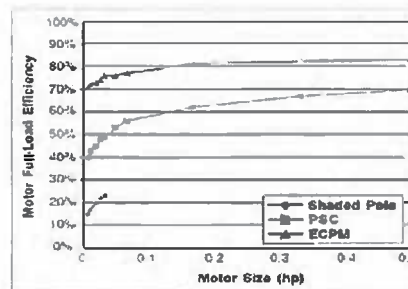


Figure 1: Represents  
live subfractional  
horsepower motor  
efficiencies (for re-  
frigerator fan mo-  
tors).<sup>2</sup>

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Instructions: Please use one line for each fixture type in a room or area.

Applicant Name:	Shaker Heights City Schools
Facility Name:	Forney Elementary
Date:	3/7/2013
Lighting Zone (watermark only)	Lighting Zone 2

5/21/2013

## Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will be red. Please see row 4 on the instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EPLH values.

## Project Estimated Annual Savings Summary

### Lighting

Estimated Annual kWh Savings	52,519
Total Change in Connected Load	22.54

Annual Estimated Cost Savings	\$5,251.90
Annual Operating Hours	2,080

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$2,625.95
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00

Total Calculated Incentive	\$2,625.95
----------------------------	------------

Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	348
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	17.22
--	-------

Customer Legal Entity Name: Shaker Heights City Schools

Site Address: Shaker Heights High School

Principal Address: 15911 Aldersyde Drive

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Shaker Heights High School Lighting Retrofit	Replaced all T12, 60,75,100, and 150W, and Metal Halide fixtures with energy efficient 32W T8 and incandescent fixtures that reduced energy consumption.	See lighting calculator	5 to 10 yrs	N/A
2	Shaker Heights High School Controls	Controls were installed to shut off ventilator fans during unoccupied hours, which decreased energy consumption.	See custom project calculaor and engineering study for HB264 project	N/A	N/A
3	Shaker Heights Chiller Project	By replacing the exisisting 205 ton and 25 ton installed in 1969 with higher efficiency water cooled magnetic bearing oil-free unit and an Air cooled scroll compressor package unit will significantly decrease the consumption of energy.	See custom project calculaor and engineering study for HB264 project pg 110 & 111	When the repairing and maintaining was no longer feasible.	N/A

Exhibit 2

**Customer Legal Entity Name:** Shaker Heights City Schools  
**Site Address:** Shaker Heights High School  
**Principal Address:** 15911 Aldersyde Drive

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) <i>Note 1</i>
2011	3,316,800	3,316,800	3,316,800
2010	3,318,320	3,318,320	3,318,320
2009	3,219,200	3,219,200	3,219,200
<b>Average</b>	<b>3,284,773</b>	<b>3,284,773</b>	<b>3,284,773</b>

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Shaker Heights High School Lighting Retrofit	09/01/2012	\$268,403	\$134,202	328,266	328,266	-	\$16,413	\$12,310
2	Shaker Heights High School Controls	12/31/2012	\$65,975	\$32,988	68,300	68,300	-	\$5,464	\$4,098
3	Shaker Heights Chiller Project	09/01/2012	\$417,496	\$208,748	146,431	146,431	-	\$11,714	\$8,786
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
	<b>Total</b>		<b>\$751,874</b>		<b>542,997</b>	<b>542,997</b>	<b>0</b>	<b>\$33,591</b>	<b>\$25,193</b>

**Docket No.** 13-0167  
**Site:** 15911 Aldersyde Drive

Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment  
Payment  
\$**

**\$0**

### Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	328	\$ 308	\$ 101,198	\$ 1,350	\$12,310	\$3,283	\$ 16,942	<b>6.0</b>
2	68	\$ 308	\$ 21,056	\$ 1,350	\$4,098	\$683	\$ 6,131	<b>3.43</b>
3	146	\$ 308	\$ 45,142	\$ 1,350	\$8,786	\$1,464	\$ 11,600	<b>3.89</b>
<b>Total</b>	<b>543</b>	<b>\$ 308</b>	<b>167,395</b>	<b>4,050</b>	<b>\$25,193</b>	<b>\$5,430</b>	<b>34,673</b>	<b>4.8</b>

#### Notes

(A) From Exhibit 2, = kWh saved / 1000

(B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).

(C) = (A) \* (B)

(D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.

(E) This is the amount of the cash rebate paid to the customer for this project.

(F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.

(G) = (D) + (E) + (F)

(H) = (C) / (G)

**Shaker Heights City Schools ~ Shaker Heights High School**  
**Docket No. 13-0167**

**Site:** 15911 Aldersyde Drive



<b>Project Name and Number:</b>	Chiller
<b>Site Name:</b>	Shaker Heights High School
<b>Completed by (Name):</b>	Michele DiFrancesco
<b>Date completed:</b>	3/25/2013

<b>Energy Conservation Measure</b>	<b>Annual Energy Savings kWh</b>	<b>Eligible Prescriptive Rebate Amount kWh * \$0.08</b>
Savings calculated using bin analysis HB264 doc pg 110 & 111	<b>146,431</b>	<b>11714.48</b>
<b>Total Project Energy Savings kWh</b>	<b>146,431</b>	
<b>Total Custom Prescriptive Rebate Amount \$</b>	<b>\$</b>	<b>11,714.48</b>

See engineering study completed for the HB264 application.

## Shaker Heights High School Chiller Savings

				Bin Temperature Ventilation Energy Consumption						
Cooling Load and Chiller Parameters				StrTemp	EndTemp	Tavg	hrs1-24	Cooling	Baseline	Proposed
Name	Description	Value	Units	(F)	(F)	(F)		Load	Energy	Energy
								(tons)	(kWh)	(kWh)
CLmax	max cooling load	25	ton	95	99	95.7	3	25	101	75
CLmin	min cooling load	2.5	ton	90	94	91.9	43	22	1,302	964
Tmax	OA temp corresponding to max cooling load	95.7	F	85	89	87.5	127	19	3,333	2,469
Tmin	OA temp corresponding to min cooling load	62.5	F	80	84	82	359	16	7,616	5,642
CSPbase	Baseline chiller specific power	1.35	kW/ton	75	79	76.7	523	12	8,560	6,341
CSPprop	Proposed chiller specific power	1.00	kW/ton	70	74	72.4	617	9	7,671	5,682
Electricity and Cost Savings				65	69	68	754	6	6,339	4,695
Name	Description	Value	Units	60	64	62.5	1,029	0	0	0
Ebase	Baseline energy consumption = sum(Baseline)	34,923	kWh/yr	55	59	57.2	604	0	0	0
Eprop	Proposed energy consumption = sum(Proposed)	25,869	kWh/yr	50	54	51.9	631	0	0	0
Esav	Energy savings = Ebase - Eprop	9,054	kWh/yr	45	49	47.6	420	0	0	0
Ecst	Marginal cost of electricity	0.0785	\$/kWh	40	44	42.8	529	0	0	0
Csav	Annual Electricity cost savings = Esav x Ecst	\$711	\$/yr	35	39	37.4	904	0	0	0
				30	34	32	749	0	0	0
				25	29	27.5	497	0	0	0
				20	24	23.2	370	0	0	0
				15	19	17.5	335	0	0	0
				10	14	12.2	155	0	0	0
				5	9	7.7	65	0	0	0
				0	4	2.7	22	0	0	0
				-5	-1	-1.5	21	0	0	0
				-10	-6	-5.1	3	0	0	0
							Total	34,923	25,869	
								2,743	2,032	

Baseline Energy = Cooling Load x CSPbase x hrs  
Proposed Energy = Cooling Load x CSPprop x hrs

Cooling energy savings were estimated using a BIN analysis and the vendor provided specific power of the existing chiller and proposed chiller.

## Shaker Heights High School Chiller Savings

Cooling Load and Chiller Parameters			
Name	Description	Value	Units
CLmax	max cooling load	205	ton
CLmin	min cooling load	20	ton
Tmax	OA temp corresponding to max cooling load	95.7	F
Tmin	OA temp corresponding to min cooling load	62.5	F
CSPbase	Baseline chiller specific power	1.2	kW/ton
CSPprop	Proposed chiller specific power	0.55	kW/ton
Electricity and Cost Savings			
Name	Description	Value	Units
Ebase	Baseline energy consumption = sum(Baseline)	253,619	kWh/yr
Eprop	Proposed energy consumption = sum(Proposed)	116,242	kWh/yr
Esav	Energy savings = Ebase - Eprop	137,377	kWh/yr
Ecost	Marginal cost of electricity	0.07854	\$/kWh
Csav	Annual Electricity cost savings = Esav x Ecost	\$10,790	\$/yr

Bin Temperature Ventilation Energy Consumption						
StrTemp (F)	EndTemp (F)	Tavg (F)	hrs1-24	Cooling Load (tons)	Baseline Energy (kWh)	Proposed Energy (kWh)
95	99	95.7	3	205	738	338
90	94	91.9	43	184	9,485	4,347
85	89	87.5	127	159	24,278	11,128
80	84	82	359	129	55,427	25,404
75	79	76.7	523	99	62,212	28,514
70	74	72.4	617	75	55,653	25,507
65	69	68	754	51	45,826	21,004
60	64	62.5	1,029	0	0	0
55	59	57.2	604	0	0	0
50	54	51.9	631	0	0	0
45	49	47.6	420	0	0	0
40	44	42.8	529	0	0	0
35	39	37.4	904	0	0	0
30	34	32	749	0	0	0
25	29	27.5	497	0	0	0
20	24	23.2	370	0	0	0
15	19	17.5	335	0	0	0
10	14	12.2	155	0	0	0
5	9	7.7	65	0	0	0
0	4	2.7	22	0	0	0
-5	-1	-1.5	21	0	0	0
-10	-6	-5.1	3	0	0	0
Total					253,619	116,242
					19,920	9,130

Baseline Energy = Cooling Load x CSPbase x hrs  
Proposed Energy = Cooling Load x CSPprop x hrs

Cooling energy savings were estimated using a BIN analysis and the vendor provided specific power of the existing chiller and proposed chiller.

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# Schedule Unit Ventilator Fans

Motor Savings				
Name	Description	Value	Units	
HPm	motor rating	0.125	hp	
PL	percent loaded	0.7	-	
Effm	motor efficiency	0.6	-	
Pm	Motor power = $HPm \times 0.746 \text{ kW/hp} \times PL / Effm$	0.1	kW	
HPW	operating hours per week	118	hr/wk	
WPY	operating weeks per year	29.4	wk/yr	
Esav	Energy Savings = $Pm \times HPW \times WPY$	506	kWh/yr	
ACE	Avoided cost of Electricity	0.07854	\$/kWh	
Csav	Cost Savings = $Esav \times ACE$	\$40	\$/yr	

Ventilation Savings				
Name	Description	Value	Units	
CFM	Unit ventilator air flow	1000	ft <sup>3</sup> /min	
Poa	Percent outdoor air	0.15	-	
Qvent	Ventilation load = $1.08 \text{ CFM} \times Poa$	162	Btu/hr-F	
Tia	Indoor air setpoint temperature	70	F	
Tbal	Balance point temperture	65	F	
Eff	Heating system efficiency	0.8	-	
HPW	Hours per week	118	hr/wk	
WPY	Weeks per year	29.4	wk/yr	
HPY	Hours per year = $HPW \times WPY$	3469.2	hr/yr	
Ft	Fraction time OA damper closed = $HPY / 8,760$	0.396	-	
Qng,pot	Potential NG savings = sum of Qng	36.62	mmBtu/yr	
Qng,total	Actual NG savings = $Qng,pot \times Ft$	14.5	mmBtu/yr	
Cng	Cost of natural gas	8.12	\$/mmBtu	
Cng,sav	Annual NG cost savings = $Cng \times Qng,total$	\$118	\$/yr	

Overall Total Savings				
Name	Description	Value	Units	
Nv	Number of ventilators	135	-	
ElecSav	Total annual electricity savings = $Nv \times Esav$	68,300	kWh/yr	
Ecost,sav	Cost Savings = $ElecSav \times ACE$	\$5,364	\$/yr	
NgSav	Total annual natural gas savings = $Nv \times Qng,total$	1,958	mmBtu/yr	
NgCostSav	Annual NG cost savings = $Cng \times NgSav$	\$15,891	\$/yr	
Csav,total	Total annual cost savings = $Ecost,sav + NgCostSav$	\$21,256	\$/yr	

Bin Temperature Ventilation Energy Consumption				
StrTemp	EndTemp	T(F)	hrs1-24	$Qng \text{ (Btu/hr)} = Qvent \times (Tset - Toa) \times hrs / Eff$
105	109	107	0	0
100	104	102	0	0
95	99	95.7	3	0
90	94	91.9	43	0
85	89	87.5	127	0
80	84	82	359	0
75	79	76.7	523	0
70	74	72.4	617	0
65	69	68	754	0
60	64	62.5	1,029	1,562,794
55	59	57.2	604	1,565,568
50	54	51.9	631	2,312,773
45	49	47.6	420	1,905,120
40	44	42.8	529	2,913,732
35	39	37.4	904	5,967,756
30	34	32	749	5,763,555
25	29	27.5	497	4,277,306
20	24	23.2	370	3,506,490
15	19	17.5	335	3,561,469
10	14	12.2	155	1,814,198
5	9	7.7	65	820,024
0	4	2.7	22	299,822
-5	-1	-1.5	21	304,054
-10	-6	-5.1	3	45,623
Total				36,620,282

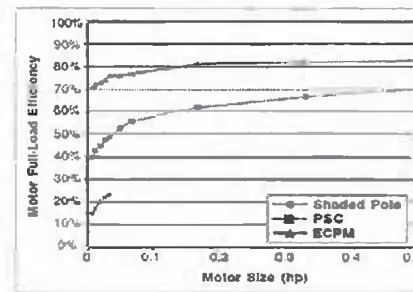


Figure 1: Representative subfractional horsepower motor efficiencies (for refrigerator fan units).

Instructions: Please use one line for each fixture type in a room or area.

For existing or proposed control, choose CCC for Occupancy Sensor, DAY for photosensor, H-Ls for hi-level sensors or NONE for none. Controls in spaces where existing controls exist do not qualify for incentives.

The total of Column S, the quantities of CFLs and exit signs in Column M, and the quantities of sensors in Column R, will be used to calculate your incentive on the NonStandard Lighting form.

Applicant Name:	Shaker Heights City Schools
Facility Name:	High School # 1
Date:	9/7/2019
Lighting Zone: Interior only	Lighting Zone 2

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## Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will be red. Please see row 4 on the instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EFLH values.

## Project Estimated Annual Savings Summary

### Lighting

Estimated Annual kWh Savings	145,316
Total Change in Connected Load	62.38

Annual Estimated Cost Savings	\$14,531.60
Annual Operating Hours	2,080

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$7,265.80
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00

Total Calculated Incentive	\$7,265.80
----------------------------	------------

Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	1661
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	47.64
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Instructions: Please use one line for each fixture type in a room or area.

Applicant Name:	Shaker Heights City Schools
Facility Name:	High School # 2
Date:	3/7/2013
Lighting Zone Indicator only:	Lighting Zone 2

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## Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will read: Please see row 4 on the Instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EFLH values.

## Project Estimated Annual Savings Summary

### Lighting

Estimated Annual kWh Savings	182,950
Total Change in Connected Load	78.53

Annual Estimated Cost Savings	\$18,295.00
Annual Operating Hours	2,080

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$9,147.50
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00

Total Calculated Incentive	\$9,147.50
----------------------------	------------

Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	1447
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	59.98
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Customer Legal Entity Name: Shaker Heights City Schools  
Site Address: Lomond Elementary  
Principal Address: 17917 Lomond Boulevard

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Lomond Elementay Lighting Retrofit	Replaced all T12, 60,75,100, and 150W, and Metal Halide fixtures with energy efficient 32W T8 and incandescent fixtures that reduced energy consumption.	See lighting calculator	5 to 10 years	N/A

## Exhibit 2

**Customer Legal Entity Name:** Shaker Heights City Schools

**Site Address:** Lomond Elementary

**Principal Address:** 17917 Lomond Boulevard

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) <i>Note 1</i>
2011	347,680	347,680	347,680
2010	307,120	307,120	307,120
2009	295,440	295,440	295,440
<b>Average</b>	<b>316,747</b>	<b>316,747</b>	<b>316,747</b>

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Lomond Elementay Lighting Retrofit	09/01/2012	\$51,943	\$25,972	64,742	64,742	-	\$3,237	\$2,428
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
		Total	\$51,943		64,742	64,742	0	\$3,237	\$2,428

Docket No. 13-0167

**Site:** 17917 Lomond Boulevard

## Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment  
Payment  
\$**

**\$0**

### Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	65	\$ 308	\$ 19,959	\$ 4,050	\$2,428	\$647	\$ 7,125	2.8
<b>Total</b>	<b>65</b>	<b>\$ 308</b>	<b>19,959</b>	<b>4,050</b>	<b>\$2,428</b>	<b>\$647</b>	<b>7,125</b>	<b>2.8</b>

#### Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) \* (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

**Shaker Heights City Schools ~ Lomond Elementary**  
**Docket No.** 13-0167

**Site:** 17917 Lomond Boulevard

Instructions: Please use one line for each fixture type in a room or area.

Applicant Name:	Stoker Heights High School
Facility Name:	Lonsdale Elementary
Date:	3/7/2013
Lighting Zone (waterproof only)	Lighting Zone 2

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## Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will be red. Please see row 4 on the Instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EFLH values.

## Project Estimated Annual Savings Summary

### Lighting

Estimated Annual kWh Savings	64,742
Total Change in Connected Load	27.79

Annual Estimated Cost Savings	\$6,474.20
Annual Operating Hours	2,080

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$3,237.10
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00

Total Calculated Incentive	\$3,237.10
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Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	508
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	21.23
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Customer Legal Entity Name: Shaker Heights City Schools  
Site Address: Mercer Elementary  
Principal Address: 23325 Wimbledon Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Mercer Elementary Lighting Retrofit	Replaced all T12, 60,75,100, and 150W, and Metal Halide fixtures with energy efficient 32W T8 and incandescent fixtures that reduced energy consumption.	See lighting calculator	5 to 10 years	N/A
2	Mercer Elementary Controls	Controls were installed to shut off ventilator fans during unoccupied hours, which decreased energy consumption.	See custom project calculaor and engineering study for HB264 project	N/A	N/A

## Exhibit 2

**Customer Legal Entity Name:** Shaker Heights City Schools

**Site Address:** Mercer Elementary

Principal Address: 23325 Wimbledon Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (C) <i>Note 1</i>
2011	304,393	304,393	304,393
2010	311,834	311,834	311,834
2009	365,962	365,962	365,962
<b>Average</b>	<b>327,396</b>	<b>327,396</b>	<b>327,396</b>

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Mercer Elementary Lighting Retrofit	09/01/2012	\$73,437	\$36,719	83,062	83,062	-	\$4,153	\$3,115
2	Mercer Elementary Controls	12/31/2012	\$18,850	\$9,425	13,660	13,660	-	\$1,093	\$820
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
	Total		\$92,287		96,722	96,722	0	\$5,246	\$3,935

Docket No. 13-0167

**Site:** 23325 Wimbledon Road

## Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment  
Payment  
\$**

**\$0**

### Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	83	\$ 308	\$ 25,606	\$ 2,025	\$3,115	\$831	\$ 5,970	<b>4.3</b>
2	14	\$ 308	\$ 4,211	\$ 2,025	\$820	\$137	\$ 2,981	<b>1.41</b>
<b>Total</b>	<b>97</b>	<b>\$ 308</b>	<b>29,817</b>	<b>4,050</b>	<b>\$3,935</b>	<b>\$967</b>	<b>8,952</b>	<b>3.3</b>

#### Notes

(A) From Exhibit 2, = kWh saved / 1000

(B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).

(C) = (A) \* (B)

(D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.

(E) This is the amount of the cash rebate paid to the customer for this project.

(F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.

(G) = (D) + (E) + (F)

(H) = (C) / (G)

**Shaker Heights City Schools ~ Mercer Elementary**  
**Docket No. 13-0167**

**Site:** 23325 Wimbledon Road

# Schedule Unit Ventilator Fans - Mercer

Motor Savings				
Name	Description	Value	Units	
HPm	motor rating	0.125	hp	
PL	percent loaded	0.7	-	
Effm	motor efficiency	0.6	-	
Pm	Motor power = $HPm \times 0.746 \text{ kW/hp} \times PL / Effm$	0.1	kW	
HPW	operating hours per week	118	hr/wk	
WPY	operating weeks per year	29.4	wk/yr	
Esav	Energy Savings = $Pm \times HPW \times WPY$	506	kWh/yr	
ACE	Avoided cost of Electricity	0.07854	\$/kWh	
Csav	Cost Savings = $Esav \times ACE$	\$40	\$/yr	

Ventilation Savings				
Name	Description	Value	Units	
CFM	Unit ventilator air flow	1000	ft <sup>3</sup> /min	
Poa	Percent outdoor air	0	-	
Qvent	Ventilation load = $1.08 \text{ CFM} \times Poa$	0	Btu/hr-F	
Tia	Indoor air setpoint temperature	70	F	
Tbal	Balance point temperature	65	F	
Eff	Heating system efficiency	0.8	-	
HPW	Hours per week	118	hr/wk	
WPY	Weeks per year	29.4	wk/yr	
HPY	Hours per year = $HPW \times WPY$	3469.2	hr/yr	
Ft	Fraction time OA damper closed = $HPY / 8,760$	0.396	-	
Qng,pot	Potential NG savings = sum of Qng	0.00	mmBtu/yr	
Qng,total	Actual NG savings = $Qng,pot \times Ft$	0.0	mmBtu/yr	
Cng	Cost of natural gas	8.12	\$/mmBtu	
Cng,sav	Annual NG cost savings = $Cng \times Qng,total$	\$0	\$/yr	

Overall Total Savings				
Name	Description	Value	Units	
Nv	Number of ventilators	27	-	
ElecSav	Total annual electricity savings = $Nv \times Esav$	13,660	kWh/yr	
Ecost,sav	Cost Savings = $ElecSav \times ACE$	\$1,073	\$/yr	
NgSav	Total annual natural gas savings = $Nv \times Qng,total$	0	mmBtu/yr	
NgCostSav	Annual NG cost savings = $Cng \times NgSav$	\$0	\$/yr	
Csav,total	Total annual cost savings = $Ecost,sav + NgCostSav$	\$1,073	\$/yr	

Bin Temperature Ventilation Energy Consumption				
StrTemp	EndTemp	T(F)	hrs1-24	$Qng \text{ (Btu/hr)} = Qvent \times (Tset - Toa) \times hrs / Eff$
105	109	107	0	0
100	104	102	0	0
95	99	95.7	3	0
90	94	91.9	43	0
85	89	87.5	127	0
80	84	82	359	0
75	79	76.7	523	0
70	74	72.4	617	0
65	69	68	754	0
60	64	62.5	1,029	0
55	59	57.2	604	0
50	54	51.9	631	0
45	49	47.6	420	0
40	44	42.8	529	0
35	39	37.4	904	0
30	34	32	749	0
25	29	27.5	497	0
20	24	23.2	370	0
15	19	17.5	335	0
10	14	12.2	155	0
5	9	7.7	65	0
0	4	2.7	22	0
-5	-1	-1.5	21	0
-10	-6	-5.1	3	0
Total				0

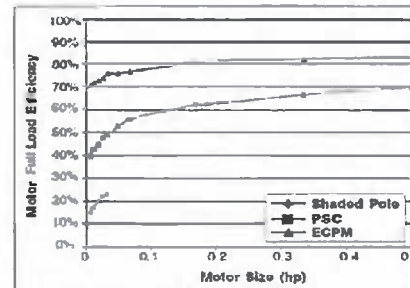


Figure 1: Representative subfractional horsepower motor efficiencies (for refrigerator fan motors).<sup>2</sup>

*Ohio Edison • The Illuminating Company • Toledo Edison*

## Lighting Form

### Lighting Inventory Form

Applicant Name	Grainier Heights City Schools
Facility Name	Mexico Elementary
Date	3/7/2013
Lighting Zone (waterproof only)	Lighting Zone 2

Instructions: Please use one line for each fixture type in a room or area.  
For existing or proposed control, choose CCC for Occupancy Sensor, DAY for photosensor, HI-Lo for hi-lo-level sensors or NONE for none. Controls in spaces where existing controls exist do not qualify for LEED. Controls in spaces where existing controls exist do not qualify for LEED.  
The total of Column S, the quantities of CFLs and exit signs in Column M, and the quantities of sensors in Column R, will be used to calculate your incentive on the NonStandard Lighting form.

[illegible]

## Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will be red. Please see row 4 on the Instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EFLH values.

## Project Estimated Annual Savings Summary

### Lighting

Estimated Annual kWh Savings	83,062
Total Change in Connected Load	35.66

Annual Estimated Cost Savings	\$8,306.20
Annual Operating Hours	2,080

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$4,153.10
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00

Total Calculated Incentive	\$4,153.10
----------------------------	------------

Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	543
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	27.23
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Customer Legal Entity Name: Shaker Heights City Schools  
Site Address: Shaker Heights Middle School  
Principal Address: 20600 Shaker Boulevard

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Shaker Heights Middle School Lighting Retrofit	Replaced all T12, 60,75,100, and 150W, and Metal Halide fixtures with energy efficient 32W T8 and incandescent fixtures that reduced energy consumption.	See lighting calculator	5 to 10 years	N/A
2	Shaker Heights Middle School Controls	Controls were installed to shut off ventilator fans during unoccupied hours, which decreased energy consumption.	See custom project calculaor and engineering study for HB264 project proposal	N/A	N/A

## Exhibit 2

**Customer Legal Entity Name:** Shaker Heights City Schools

**Site Address:** Shaker Heights Middle School

**Principal Address:** 20600 Shaker Boulevard

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) <i>Note 1</i>
2011	991,956	991,956	991,956
2010	1,008,420	1,008,420	1,008,420
2009	1,025,472	1,025,472	1,025,472
<b>Average</b>	<b>1,008,616</b>	<b>1,008,616</b>	<b>1,008,616</b>

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Shaker Heights Middle School Lighting Retrofit	09/01/2012	\$88,352	\$44,176	86,081	86,081	-	\$4,304	\$3,228
2	Shaker Heights Middle School Controls	12/31/2012	\$22,620	\$11,310	25,802	25,802	-	\$2,064	\$1,548
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
	Total		\$110,972		111.883	111.883	0	\$6,368	\$4,776

Docket No. 13-0167

**Site:** 20600 Shaker Boulevard

## Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment  
Payment  
\$**

**\$0**

### Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	86	\$ 308	\$ 26,537	\$ 2,025	\$3,228	\$861	\$ 6,114	<b>4.3</b>
2	26	\$ 308	\$ 7,954	\$ 2,025	\$1,548	\$258	\$ 3,831	<b>2.08</b>
<b>Total</b>	<b>112</b>	<b>\$ 308</b>	<b>34,491</b>	<b>4,050</b>	<b>\$4,776</b>	<b>\$1,119</b>	<b>9,945</b>	<b>3.5</b>

#### Notes

(A) From Exhibit 2, = kWh saved / 1000

(B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).

(C) = (A) \* (B)

(D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.

(E) This is the amount of the cash rebate paid to the customer for this project.

(F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.

(G) = (D) + (E) + (F)

(H) = (C) / (G)

**Shaker Heights City Schools ~ Shaker Heights Middle School**  
**Docket No. 13-0167**

**Site:** 20600 Shaker Boulevard

*Ohio Edison • The Illuminating Company • Toledo Edison*



## Lighting Form

Risk Exposure to Hazards	Building Address	Floor	Area Description	Service Description	PROJECT BASIC INFORMATION		Emergency Lighting Description (Stationary Lighting Code)	Area Coding	FIRE RISK LUMINANCE TESTS					EVALUATION OF CONSTRUCTION				POST INSTALLATION										Final Risk to Street Network	
					Minimum Ceiling Height	Preconstruction Space Type			Pre-Install Day	Post-Install Day	Pre-Install Night (m)	Post-Install Night (m)	Existing Control System	Existing Control System Description	Only if Possible Test (m)	Lighting System Type	Pre-Install Day	Post-Install Day	Pre-Install Night (m)	Post-Install Night (m)	Light Level (m)	Light Level (m)	Light Level (m)	Light Level (m)	Light Level (m)	Light Level (m)	Light Level (m)	Light Level (m)	
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Note: If your total change in connected load is greater than or equal to 50 kW the cell above will be red. Please see row 4 on the instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EPLH values.

## Project Estimated Annual Savings Summary

### Lighting

Estimated Annual kWh Savings	86,081
Total Change in Connected Load	36.95

Annual Estimated Cost Savings	\$8,608.10
Annual Operating Hours	2,080

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$4,304.05
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00

Total Calculated Incentive	\$4,304.05
----------------------------	------------

Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	1339
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	28.22
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# Schedule Unit Ventilator Fans - Middle School

Motor Savings				
Name	Description	Value	Units	
HPm	motor rating	0.125	hp	
PL	percent loaded	0.7	-	
Effm	motor efficiency	0.6	-	
Pm	Motor power = HPm x 0.746 kW/hp x PL / Effm	0.1	kW	
HPW	operating hours per week	118	hr/wk	
WPY	operating weeks per year	29.4	wk/yr	
Esav	Energy Savings = Pm x HPW x WPY	506	kWh/yr	
ACE	Avoided cost of Electricity	0.07854	\$/kWh	
Csav	Cost Savings = Esav x ACE	\$40	\$/yr	

Ventilation Savings				
Name	Description	Value	Units	
CFM	Unit ventilator air flow	1000	ft <sup>3</sup> /min	
Poa	Percent outdoor air	0	-	
Qvent	Ventilation load = 1.08 CFM x Poa	0	Btu/hr-F	
Tia	Indoor air setpoint temperature	70	F	
Tbal	Balance point temperature	65	F	
Eff	Heating system efficiency	0.8	-	
HPW	Hours per week	118	hr/wk	
WPY	Weeks per year	29.4	wk/yr	
HPY	Hours per year = HPW x WPY	3469.2	hr/yr	
Ft	Fraction time OA damper closed = HPY / 8,760	0.396	-	
Qng,pot	Potential NG savings = sum of Qng	0.00	mmBtu/yr	
Qng,total	Actual NG savings = Qng,pot x Ft	0.0	mmBtu/yr	
Cng	Cost of natural gas	8.12	\$/mmBtu	
Cng,sav	Annual NG cost savings = Cng x Qng,total	\$0	\$/yr	

Overall Total Savings				
Name	Description	Value	Units	
Nv	Number of ventilators	51	-	
ElecSav	Total annual electricity savings = Nv x Esav	25,802	kWh/yr	
Ecost,sav	Cost Savings = ElecSav x ACE	\$2,027	\$/yr	
NgSav	Total annual natural gas savings = Nv x Qng,total	0	mmBtu/yr	
NgCostSav	Annual NG cost savings = Cng x NgSav	\$0	\$/yr	
Csav,total	Total annual cost savings = Ecost,sav + NgCostSav	\$2,027	\$/yr	

Bin Temperature Ventilation Energy Consumption				
StrTemp	EndTemp	T(F)	hrs1-24	Qng (Btu/hr) = Qvent x (Tset - Toa) x hrs / Eff
105	109	107	0	0
100	104	102	0	0
95	99	95.7	3	0
90	94	91.9	43	0
85	89	87.5	127	0
80	84	82	359	0
75	79	76.7	523	0
70	74	72.4	617	0
65	69	68	734	0
60	64	62.5	1,029	0
55	59	57.2	604	0
50	54	51.9	631	0
45	49	47.6	420	0
40	44	42.8	529	0
35	39	37.4	904	0
30	34	32	749	0
25	29	27.5	497	0
20	24	23.2	370	0
15	19	17.5	335	0
10	14	12.2	155	0
5	9	7.7	65	0
0	4	2.7	22	0
-5	-1	-1.5	21	0
-10	-6	-5.1	3	0
Total				0

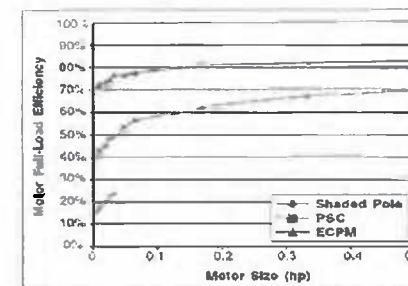


Figure 1: Representative subfractional horsepower motor efficiencies (for refrigerant fan motors)

Customer Legal Entity Name: Shaker Heights City Schools  
Site Address: Onaway Elementary  
Principal Address: 3115 Woodbury Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Onaway Elementray Lighting Retrofit	Replaced all T12, 60,75,100, and 150W, and Metal Halide fixtures with energy efficient 32W T8 and incandescent fixtures that reduced energy consumption.	See lighting calculator	5 to 10 years	N/A

## Exhibit 2

**Customer Legal Entity Name:** Shaker Heights City Schools

**Site Address:** Onaway Elementary

**Principal Address:** 3115 Woodbury Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) <i>Note 1</i>
2011	222,139	222,139	222,139
2010	236,409	236,409	236,409
2009	323,970	323,970	323,970
<b>Average</b>	<b>260,839</b>	<b>260,839</b>	<b>260,839</b>

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Oneway Elementray Lighting Retrofit	09/01/2012	\$49,277	\$24,639	78,084	78,084	-	\$3,904	\$2,928
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
	Total		\$49,277		78,084	78,084	0	\$3,904	\$2,928

Docket No. 13-0167

**Site:** 3115 Woodbury Road

## Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment  
Payment  
\$**

**\$0**

### Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	78	\$ 308	\$ 24,072	\$ 4,050	\$2,928	\$781	\$ 7,759	3.1
<b>Total</b>	<b>78</b>	<b>\$ 308</b>	<b>24,072</b>	<b>4,050</b>	<b>\$2,928</b>	<b>\$781</b>	<b>7,759</b>	<b>3.1</b>

#### Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) \* (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

**Shaker Heights City Schools ~ Onaway Elementary**  
**Docket No. 13-0167**

**Site:** 3115 Woodbury Road

Instructions: Please use one line for each fixture type in a room or area.

Applicant Name:	Shaker Heights City Schools
Facility Name:	Crawley Elementary
Date:	3/7/2013
Lighting Zone (waterproof only)	Lighting Zone 2

5/21/2013

## Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will be red. Please see row 4 on the instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EPLH values.

## Project Estimated Annual Savings Summary

### Lighting

Estimated Annual kWh Savings	78,084
Total Change in Connected Load	33.52

Annual Estimated Cost Savings	\$7,808.40
Annual Operating Hours	2,080

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$3,904.20
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00

Total Calculated Incentive	\$3,904.20
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Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	576
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	25.60
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Customer Legal Entity Name: Shaker Heights City Schools  
Site Address: Shaker Heights Service Center  
Principal Address: 3654 Lee Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Shaker Heights Service Center Lighting Retrofit	Replaced all T12, 60,75,100, and 150W, and Metal Halide fixtures with energy efficient 32W T8 and incandescent fixtures that reduced energy consumption.	See lighting calculator	5 to 10 years	N/A

## Exhibit 2

**Customer Legal Entity Name:** Shaker Heights City Schools

**Site Address:** Shaker Heights Service Center

Principal Address: 3654 Lee Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (C) <i>Note 1</i>
2011	38,426	38,426	38,426
2010	39,760	39,760	39,760
2009	42,300	42,300	42,300
<b>Average</b>	<b>40,162</b>	<b>40,162</b>	<b>40,162</b>

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Shaker Heights Service Center Lighting Retrofit	08/01/2012	\$4,000	\$2,000	29,966	29,966	-	\$1,498	\$1,124
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
	Total		\$4,000		29,966	29,966	0	\$1,498	\$1,124

Docket No. 13-0167

**Site:** 3654 Lee Road

## Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment  
Payment  
\$**

**\$0**

### Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	30	\$ 308	\$ 9,238	\$ 4,050	\$1,124	\$300	\$ 5,473	1.7
<b>Total</b>	<b>30</b>	<b>\$ 308</b>	<b>9,238</b>	<b>4,050</b>	<b>\$1,124</b>	<b>\$300</b>	<b>5,473</b>	<b>1.7</b>

#### Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) \* (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

**Shaker Heights City Schools ~ Shaker Heights Service Center**  
**Docket No. 13-0167**

**Site:** 3654 Lee Road

## Lighting Form

### Lighting Inventory Form

Applicant Name:	Shaker Heights City Schools
Facility Name:	Garage
Date:	3/7/2013
Lighting Zone (watermark only)	Lighting Zone 2

Instructions: Please use one line for each fixture type in a room or area.  
For existing or proposed control, choose OCC for Occupancy Sensor, DAY for photosensor, HI-Lo for hi-lo-level sensors or NONE for none. Controls in spaces where existing controls exist do not qualify for LEED. Controls in spaces where existing controls exist do not qualify for LEED.  
The total of Column S, the quantities of CFLs and exit signs in Column M, and the quantities of sensors in Column R, will be used to calculate your incentive on the NonStandard Lighting form.

[illegible]

## Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will be red. Please see row 4 on the instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EPLH values.

## Project Estimated Annual Savings Summary

### Lighting

Estimated Annual kWh Savings	29,966
Total Change in Connected Load	11.20

Annual Estimated Cost Savings	\$2,996.60
Annual Operating Hours	2,388

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$1,498.30
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00

Total Calculated Incentive	\$1,498.30
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Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	109
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	12.76
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Customer Legal Entity Name: Shaker Heights City Schools  
Site Address: Woodbury Elementary  
Principal Address: 15400 South Woodland Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Woodbury Elementary Lighting Retrofit	Replaced all T12, 60,75,100, and 150W, and Metal Halide fixtures with energy efficient 32W T8 and incandescent fixtures that reduced energy consumption.	See lighting calculator	5 to 10 years	N/A
2	Woodbury Elementary Controls	Controls were installed to shut off ventilator fans during unoccupied hours to decreased energy consumption.	See custom project calculaor and engineering study for HB264 project	N/A	N/A

## Exhibit 2

**Customer Legal Entity Name:** Shaker Heights City Schools

**Site Address:** Woodbury Elementary

**Principal Address:** 15400 South Woodland Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (C) <i>Note 1</i>
2011	1,421,196	1,421,196	1,421,196
2010	1,369,452	1,369,452	1,369,452
2009	1,358,868	1,358,868	1,358,868
<b>Average</b>	<b>1,383,172</b>	<b>1,383,172</b>	<b>1,383,172</b>

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Woodbury Elementary Lighting Retrofit	09/01/2012	\$159,609	\$79,805	207,127	207,127	-	\$10,356	\$7,767
2	Woodbury Elementary Controls	12/31/2012	\$28,275	\$14,138	26,308	26,308	-	\$2,105	\$1,579
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
	Total		\$187,884		233,435	233,435	0	\$12,461	\$9,346

Docket No. 13-0167

**Site:** 15400 South Woodland Road

## Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment  
Payment  
\$**

**\$0**

### Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	207	\$ 308	\$ 63,853	\$ 2,025	\$7,767	\$2,071	\$ 11,863	<b>5.4</b>
2	26	\$ 308	\$ 8,110	\$ 2,025	\$1,579	\$263	\$ 3,867	<b>2.10</b>
<b>Total</b>	<b>233</b>	<b>\$ 308</b>	<b>71,963</b>	<b>4,050</b>	<b>\$9,346</b>	<b>\$2,334</b>	<b>15,730</b>	<b>4.6</b>

#### Notes

(A) From Exhibit 2, = kWh saved / 1000

(B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).

(C) = (A) \* (B)

(D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.

(E) This is the amount of the cash rebate paid to the customer for this project.

(F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.

(G) = (D) + (E) + (F)

(H) = (C) / (G)

**Shaker Heights City Schools ~ Woodbury Elementary**  
**Docket No. 13-0167**

**Site:** 15400 South Woodland Road

**Schedule Unit Ventilator Fans - Woodbury**

Motor Savings				
Name	Description	Value	Units	
HPm	motor rating	0.125	hp	
PL	percent loaded	0.7	-	
Effm	motor efficiency	0.6	-	
Pm	Motor power = $HPm \times 0.746 \text{ kW/hp} \times PL / Effm$	0.1	kW	
HPW	operating hours per week	118	hr/wk	
WPY	operating weeks per year	29.4	wk/yr	
Esav	Energy Savings = $Pm \times HPW \times WPY$	506	kWh/yr	
ACE	Avoided cost of Electricity	0.07854	\$/kWh	
Csav	Cost Savings = $Esav \times ACE$	\$40	\$/yr	

Ventilation Savings				
Name	Description	Value	Units	
CFM	Unit ventilator air flow	1000	ft <sup>3</sup> /min	
Poa	Percent outdoor air	0	-	
Qvent	Ventilation load = $1.08 \text{ CFM} \times Poa$	0	Btu/hr-F	
Tia	Indoor air setpoint temperature	70	F	
Tbal	Balance point temperture	65	F	
Eff	Heating system efficiency	0.8	-	
HPW	Hours per week	118	hr/wk	
WPY	Weeks per year	29.4	wk/yr	
HPY	Hours per year = $HPW \times WPY$	3469.2	hr/yr	
Ft	Fraction time OA damper closed = $HPY / 8,760$	0.396	-	
Qng,pot	Potential NG savings = sum of Qng	0.00	mmBtu/yr	
Qng,total	Actual NG savings = $Qng,pot \times Ft$	0.0	mmBtu/yr	
Cng	Cost of natural gas	8.12	\$/mmBtu	
Cng,sav	Annual NG cost savings = $Cng \times Qng,total$	\$0	\$/yr	

Overall Total Savings				
Name	Description	Value	Units	
Nv	Number of ventilators	52	-	
ElecSav	Total annual electricity savings = $Nv \times Esav$	26,308	kWh/yr	
Ecost,sav	Cost Savings = $ElecSav \times ACE$	\$2,066	\$/yr	
NgSav	Total annual natural gas savings = $Nv \times Qng,total$	0	mmBtu/yr	
NgCostSav	Annual NG cost savings = $Cng \times NgSav$	\$0	\$/yr	
Csav,total	Total annual cost savings = $Ecost,sav + NgCostSav$	\$2,066	\$/yr	

Bin Temperature Ventilation Energy Consumption				
StrTemp	EndTemp	T(F)	hrs1-24	Qng (Btu/hr) = $Qvent \times (Tset - Toa) \times hrs / Eff$
105	109	107	0	0
100	104	102	0	0
95	99	95.7	3	0
90	94	91.9	43	0
85	89	87.5	127	0
80	84	82	359	0
75	79	76.7	523	0
70	74	72.4	617	0
65	69	68	754	0
60	64	62.5	1,029	0
55	59	57.2	604	0
50	54	51.9	631	0
45	49	47.6	420	0
40	44	42.8	529	0
35	39	37.4	904	0
30	34	32	749	0
25	29	27.5	497	0
20	24	23.2	370	0
15	19	17.5	335	0
10	14	12.2	155	0
5	9	7.7	65	0
0	4	2.7	22	0
-5	-1	-1.5	21	0
-10	-6	-5.1	3	0
<b>Total</b>				<b>0</b>

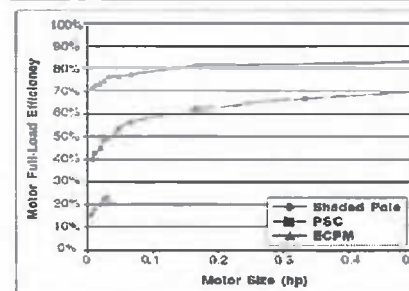


Figure 1: Representative subtractional horsepower motor efficiencies (for refrigerator fan motors).<sup>2</sup>

Source: ASHRAE Handbook  
Mechanical (2001)

*Ohio Edison • The Illuminating Company • Toledo Edison*

Instructions: Please use one line for each fixture type in a room or area.

Applicant Name:	Shaker Heights City Schools
Facility Name:	Woodbury Elementary
Date:	3/7/2013
Lighting Zone (waterproof only)	Lighting Zone 2

Version 1.0 Page 1 of 4 9/18/2013

## Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will be red. Please see row 4 on the instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EPLH values.

## Project Estimated Annual Savings Summary

### Lighting

Estimated Annual kWh Savings	207,127
Total Change in Connected Load	88.91

Annual Estimated Cost Savings	\$20,712.70
Annual Operating Hours	2,080

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$10,356.35
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00

Total Calculated Incentive	\$10,356.35
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Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	1322
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	67.91
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**Mercantile Customer Project Commitment Agreement**  
**Cash Rebate Option**

**THIS MERCANTILE CUSTOMER PROJECT COMMITMENT AGREEMENT** ("Agreement") is made and entered into by and between The Cleveland Electric Illuminating Company, its successors and assigns (hereinafter called the "Company") and Shaker Heights City Schools, Taxpayer ID No. 34-1083568 its permitted successors and assigns (hereinafter called the "Customer") (collectively the "Parties" or individually the "Party") and is effective on the date last executed by the Parties as indicated below.

**WITNESSETH**

**WHEREAS**, the Company is an electric distribution utility and electric light company, as both of these terms are defined in R.C. § 4928.01(A); and

**WHEREAS**, Customer is a mercantile customer, as that term is defined in R.C. § 4928.01(A)(19), doing business within the Company's certified service territory; and

**WHEREAS**, R.C. § 4928.66 (the "Statute") requires the Company to meet certain energy efficiency and peak demand reduction ("EE&PDR") benchmarks; and

**WHEREAS**, when complying with certain EE&PDR benchmarks the Company may include the effects of mercantile customer-sited EE&PDR projects; and

**WHEREAS**, Customer has certain customer-sited demand reduction, demand response, or energy efficiency project(s) as set forth in attached Exhibit 1 (the "Customer Energy Project(s)") that it desires to commit to the Company for integration into the Company's Energy Efficiency & Peak Demand Reduction Program Portfolio Plan ("Company Plan") that the Company will implement in order to comply with the Statute; and

**WHEREAS**, the Customer, pursuant to the Public Utilities Commission of Ohio's ("Commission") September 15, 2010 Order in Case No. 10-834-EL-EEC, desires to pursue a cash rebate of some of the costs pertaining to its Customer Energy Project(s) ("Cash Rebate") and is committing the Customer Energy Project(s) as a result of such incentive.

**WHEREAS**, Customer's decision to commit its Customer Energy Project(s) to the Company for inclusion in the Company Plan has been reasonably encouraged by the possibility of a Cash Rebate.

**WHEREAS**, in consideration of, and upon receipt of, said cash rebate, Customer will commit the Customer Energy Project(s) to the Company and will comply with all other terms and conditions set forth herein.

**NOW THEREFORE**, in consideration of the mutual promises set forth herein, and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties, intending to be legally bound, do hereby agree as follows:

1. **Customer Energy Projects.** Customer hereby commits to the Company and Company accepts for integration into the Company Plan the Customer Energy Project(s) set forth on attached Exhibit 1. Said commitment shall be for the life of the Customer Energy Project(s). Company will incorporate said project(s) into the Company Plan to the extent that such projects qualify. In so committing, and as evidenced by the affidavit attached hereto as Exhibit A, Customer acknowledges that the information provided to the Company about the Customer Energy Project(s) is true and accurate to the best of its knowledge.

- a. By committing the Customer Energy Project(s) to the Company, Customer acknowledges and agrees that the Company shall control the use of the kWh and/or kW reductions resulting from said projects for purposes of complying with the Statute. By committing the Customer Energy Project(s), Customer further acknowledges and agrees that the Company shall take ownership of the energy efficiency capacity rights associated with said Project(s) and shall, at its sole discretion, aggregate said capacity into the PJM market through an auction. Any proceeds from any such bids accepted by PJM will be used to offset the costs charged to the Customer and other of the Company's customers for compliance with state mandated energy efficiency and/or peak demand requirements
  - b. The Company acknowledges that some of Customer's Energy Projects contemplated in this paragraph may have been performed under certain other federal and/or state programs in which certain parameters are required to be maintained in order to retain preferential financing or other government benefits (individually and collectively, as appropriate, "Benefits"). In the event that the use of any such project by the Company in any way affects such Benefits, and upon written request from the Customer, Company will release said Customer's Energy Project(s) to the extent necessary for Customer to meet the prerequisites for such Benefits. Customer acknowledges that such release (i) may affect Customer's cash rebate discussed in Article 3 below; and (ii) will not affect any of Customer's other requirements or obligations.
  - c. Any future Customer Energy Project(s) committed by Customer shall be subject to a separate application and, upon approval by the Commission, said projects shall become part of this Agreement.
  - d. Customer will provide Company or Company's agent(s) with reasonable assistance in the preparation of the Commission's standard joint application for approval of this Agreement ("Joint Application") that will be filed with the Commission, with such Joint Application being consistent with then current Commission requirements.
  - e. Upon written request and reasonable advance notice, Customer will grant employees or authorized agents of either the Company or the Commission reasonable, pre-arranged access to the Customer Energy Project(s) for purposes of measuring and verifying energy savings and/or peak demand reductions resulting from the Customer Energy Project(s). It is expressly agreed that consultants of either the Company or the Commission are their respective authorized agents.
2. **Joint Application to the Commission.** The Parties will submit the Joint Application using the Commission's standard "Application to Commit Energy Efficiency/Peak Demand Reduction Programs" ("Joint Application") in which they will seek the Commission's approval of (i) this Agreement; (ii) the commitment of the Customer Energy Project(s) for inclusion in the Company Plan; and (iii) the Customer's Cash Rebate.

The Joint Application shall include all information as set forth in the Commission's standard form which, includes without limitation:

- i. A narrative description of the Customer Energy Project(s), including but not limited to, make, model and year of any installed and/or replaced equipment;
- ii. A copy of this Agreement; and
- iii. A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results.

3. **Customer Cash Rebate.** Upon Commission approval of the Joint Application, Customer shall provide Company with a W-9 tax form, which shall at a minimum include Customer's tax identification number. Within the greater of 90 days of the Commission's approval of the Joint Application or the completion of the Customer Energy Project, the Company will issue to the Customer the Cash Rebate in the amount set forth in the Commission's Finding and Order approving the Joint Application.
- a. Customer acknowledges: i) that the Company will cap the Cash Rebate at the lesser of 50% of Customer Energy Project(s) costs or \$250,000; ii) the maximum rebate that the Customer may receive per year is \$500,000 per Taxpayer Identification Number per utility service territory; and iii) if the Customer Energy Project qualifies for a rebate program approved by the Commission and offered by the Company, Customer may still elect to file such project under the Company's mercantile customer self direct program, however the Cash Rebate that will be paid shall be discounted by 25%; and
  - b. Customer acknowledges that breaches of this Agreement, include, but are not limited to:
    - i. Customer's failure to comply with the terms and conditions set forth in the Agreement, or its equivalent, within a reasonable period of time after receipt of written notice of such non-compliance;
    - ii. Customer knowingly falsifying any documents provided to the Company or the Commission in connection with this Agreement or the Joint Application.
  - c. In the event of a breach of this Agreement by the Customer, Customer agrees and acknowledges that it will repay to the Company, within 90 days of receipt of written notice of said breach, the full amount of the Cash Rebate paid under this Agreement. This remedy is in addition to any and all other remedies available to the Company by law or equity.
4. **Termination of Agreement.** This Agreement shall automatically terminate:
- a. If the Commission fails to approve the Joint Agreement;
  - b. Upon order of the Commission; or
  - c. At the end of the life of the last Customer Energy Project subject to this Agreement.

Customer shall also have an option to terminate this Agreement should the Commission not approve the Customer's Cash Rebate, provided that Customer provides the Company with written notice of such termination within ten days of either the Commission issuing a final appealable order or the Ohio Supreme Court issuing its opinion should the matter be appealed.

5. **Confidentiality.** Each Party shall hold in confidence and not release or disclose to any person any document or information furnished by the other Party in connection with this Agreement that is designated as confidential and proprietary ("Confidential Information"), unless: (i) compelled to disclose such document or information by judicial, regulatory or administrative process or other provisions of law; (ii) such document or information is generally available to the public; or (iii) such document or information was available to the receiving Party on a non-confidential basis at the time of disclosure.
- a. Notwithstanding the above, a Party may disclose to its employees, directors, attorneys, consultants and agents all documents and information furnished by the other Party in connection with this Agreement, provided that such employees, directors, attorneys,

consultants and agents have been advised of the confidential nature of this information and through such disclosure are deemed to be bound by the terms set forth herein.

- b. A Party receiving such Confidential Information shall protect it with the same standard of care as its own confidential or proprietary information.
  - c. A Party receiving notice or otherwise concluding that Confidential Information furnished by the other Party in connection with this Agreement is being sought under any provision of law, to the extent it is permitted to do so under any applicable law, shall endeavor to: (i) promptly notify the other Party; and (ii) use reasonable efforts in cooperation with the other Party to seek confidential treatment of such Confidential Information, including without limitation, the filing of such information under a valid protective order.
  - d. By executing this Agreement, Customer hereby acknowledges and agrees that Company may disclose to the Commission or its Staff any and all Customer information, including Confidential Information, related to a Customer Energy Project, provided that Company uses reasonable efforts to seek confidential treatment of the same.
6. **Taxes.** Customer shall be responsible for all tax consequences (if any) arising from the payment of the Cash Rebate.
7. **Notices.** Unless otherwise stated herein, all notices, demands or requests required or permitted under this Agreement must be in writing and must be delivered or sent by overnight express mail, courier service, electronic mail or facsimile transmission addressed as follows:

**If to the Company:**

FirstEnergy Service Company  
76 South Main Street  
Akron, OH 44308  
Attn: Victoria Nofziger  
Telephone: 330-384-4684  
Fax: 330-761-4281  
Email: [vmnofziger@firstenergycorp.com](mailto:vmnofziger@firstenergycorp.com)

**If to the Customer:**

Shaker Heights City Schools  
15600 Parkland Drive  
Shaker Heights, Ohio 44120  
Attn: Dr. Robert Kreiner  
Telephone: 216-295-4312  
Fax:  
Email:

or to such other person at such other address as a Party may designate by like notice to the other Party. Notice received after the close of the business day will be deemed received on the next business day; provided that notice by facsimile transmission will be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.

8. **Authority to Act.** The Parties represent and warrant that they are represented by counsel in connection with this Agreement, have been fully advised in connection with the execution thereof, have taken all legal and corporate steps necessary to enter into this Agreement, and that the undersigned has the authority to enter into this Agreement, to bind the Parties to all provisions herein and to take the actions required to be performed in fulfillment of the undertakings contained herein.
9. **Non-Waiver.** The delay or failure of either party to assert or enforce in any instance strict performance of any of the terms of this Agreement or to exercise any rights hereunder conferred, shall not be construed as a waiver or relinquishment to any extent of its rights to assert or rely upon such terms or rights at any later time or on any future occasion.
10. **Entire Agreement.** This Agreement, along with related exhibits, and the Company's Rider DSE, or its equivalent, as amended from time to time by the Commission, contains the Parties' entire understanding with respect to the matters addressed herein and there are no verbal or collateral representations, undertakings, or agreements not expressly set forth herein. No change in, addition to, or waiver of the terms of this Agreement shall be binding upon any of the Parties unless the same is set forth in writing and signed by an authorized representative of each of the Parties. In the event of any conflict between Rider DSE or its equivalent and this document, the latter shall prevail.
11. **Assignment.** Customer may not assign any of its rights or obligations under this Agreement without obtaining the prior written consent of the Company, which consent will not be unreasonably withheld. No assignment of this Agreement will relieve the assigning Party of any of its obligations under this Agreement until such obligations have been assumed by the assignee and all necessary consents have been obtained.
12. **Severability.** If any portion of this Agreement is held invalid, the Parties agree that such invalidity shall not affect the validity of the remaining portions of this Agreement, and the Parties further agree to substitute for the invalid portion a valid provision that most closely approximates the economic effect and intent of the invalid provision.
13. **Governing Law.** This Agreement shall be governed by the laws and regulations of the State of Ohio, without regard to its conflict of law provisions.
14. **Execution and Counterparts.** This Agreement may be executed in multiple counterparts, which taken together shall constitute an original without the necessity of all parties signing the same page or the same documents, and may be executed by signatures to electronically or telephonically transmitted counterparts in lieu of original printed or photocopied documents. Signatures transmitted by facsimile shall be considered original signatures.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized officers or representatives as of the day and year set forth below.

The Cleveland Electric Illuminating Company\_  
(Company)

By: John C. Largin

Title: V.P. Of Energy Efficiency

Date: 9-19-13

Shaker Heights City Schools

(Customer)

By: Robert P. Krueger

Title: Business Administrator

Date: February 19, 2013

Affidavit of Shaker Heights City Schools – Exhibit A

STATE OF OHIO                                 )  
  )         SS:  
COUNTY OF Cuyahoga    )

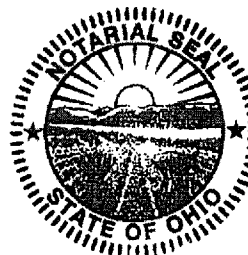
I, Dr. Robert Kreiner, being first duly sworn in accordance with law, deposes and states as follows:

1. I am the Business Administrator of Shaker Heights City Schools ("Customer") As part of my duties, I oversee energy related matters for the Customer.
2. The Customer has agreed to commit certain energy efficiency projects to The Cleveland Electric Illuminating Company ("Company"), which are the subject of the agreement to which this affidavit is attached ("Project(s)").
3. In exchange for making such a commitment, the Company has agreed to provide Customer with Cash ("Incentive"). This Incentive was a critical factor in the Customer's decision to go forward with the Project(s) and to commit the Project(s) to the Company.
4. All information related to said Project(s) that has been submitted to the Company is true and accurate to the best of my knowledge.

FURTHER AFFIANT SAYETH NAUGHT.

Sworn to before me and subscribed in my presence this 19<sup>th</sup> day of Feb, 2013

Karen E. Dunbar  
Notary



KAREN E DUNBAR  
NOTARY PUBLIC - OHIO  
MY COMMISSION EXPIRES 12-28-2016  
RECORDED IN CUYAHOGA COUNTY

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/2/2013 2:26:52 PM**

**in**

**Case No(s). 13-0167-EL-EEC**

Summary: Application to Commit Energy Efficiency/Peak Demand Reduction Programs of The Cleveland Electric Illuminating Company and Shaker Heights City Schools electronically filed by Ms. Jennifer M. Sybyl on behalf of The Cleveland Electric Illuminating Company and Shaker Heights City Schools