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Northeast Ohio Natural Gas Corp.
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PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-0209-GA-GCR

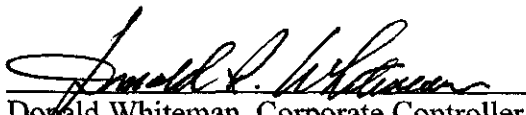
Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 13-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after December 1, 2013.

Thank you for your attention in this matter.

Sincerely,


Donald Whiteman, Corporate Controller
Northeast Ohio Natural Gas Corp.

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Technician JC Date Processed DEC 02 2013

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2013

EXPECTED GAS COST (EGC)	\$5.2662 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	0.3562 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$5.9842 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/13-12/31/13

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$11,361,021
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$11,361,021
TOTAL ANNUAL SALES	2,157,341 MCF
EXPECTED GAS COST (EGC) RATE	<u>\$5.2662</u>

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>\$0.3618 /MCF</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0054 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.1510 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.2972 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0974) /MCF
ACTUAL ADJUSTMENT (AA)	<u>\$0.3562 /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-26-13

BY: Donald R. Whiteman
Donald Whiteman, Corporate Controller

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2013

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 8/31/13	MCF	2,144,277
TOTAL SALES:TWELVE MONTHS ENDED 8/31/13	MCF	2,144,277
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		<u>\$0</u>
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER OVER 12 MONTHS		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		<u>\$0</u>
INTEREST FACTOR		<u>1.1042</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:THREE MONTHS ENDED AUGUST 31, 2013	MCF	<u>0</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u>#DIV/0!</u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08/31/13**

<u>PARTICULARS (SPECIFY)</u>	<u>AMOUNT (\$)</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	<u>\$0</u>
	<u>\$0</u>

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2013

MM-YY	DESCRIPTION	AMOUNT
Jun-13		\$0.00
Jul-13		\$0.00
Aug-13		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2013

PARTICULARS	UNIT	MONTH Jun-13	MONTH Jul-13	MONTH Aug-13
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	63,747	61,517	81,647
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	63,747	61,517	81,647
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	428,262	381,550	425,121
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
TOTAL SUPPLY COST	\$	428,262	381,550	425,121
SALES VOLUMES:				
JURISDICTIONAL	MCF	85,745	64,598	53,534
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	85,745	64,598	53,534
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.9946	\$5.9065	\$7.9411
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	7.0009	7.0727	7.2924
DIFFERENCE	\$/MCF	(\$2.0063)	(\$1.1662)	\$0.6487
TIMES : JURISDICTIONAL SALES	MCF	85,745	64,598	53,534
MONTHLY COST DIFFERENCE		(\$172,030)	(\$75,334)	\$34,728
BALANCE ADJUSTMENT SCHEDULE IV-A				\$224,251
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 8/31/13				\$11,615
				2,144,277
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.0054

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$726,641)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.4374) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,144,277 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$937,907)
BALANCE ADJUSTMENT FOR THE AA	\$211,266
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$706,382
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.9234 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,144,277 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$693,397
BALANCE ADJUSTMENT FOR THE RA	\$12,985
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$224,251