FILE

(85)

BEFORE THE

PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Application of Duke Energy Ohio for an Adjustment to Rider AMRP Rates	)))	Case No. 13-2231-GA-RDR
In the Matter of the Application of Duke Energy Ohio for Tariff Approval	)))	Case No. 13-2232--GA-ATA

PRE-FILING NOTICE
OF DUKE ENERGY OHIO, INC.

RECEIVED-DOCKETING DIV
2013 NOV 27 PM 1:28
PUCO

November 27, 2013
Public Utilities Commission of Ohio

DUKE ENERGY®

James P. Henning
President
Duke Energy Ohio
Duke Energy Kentucky

139 E. 4th Street
Room 1409-M
Cincinnati, OH 45202

513.287.4078
jim.henning@duke-energy.com

180 East Broad Street
Columbus, Ohio 43215-3793

Attention:

Ms. Barcy McNeal
Secretary to the Commission

Ms. Jodi Bair
Director, Utilities Department

Mr. John Williams
Director, Service Monitoring and Enforcement Department

Ms. Kim Wissman
Director, Energy and Environment Department

Re:

In the Matter of the Annual Application of Duke Energy Ohio for an Adjustment to Rider AMRP Rates	)))	Case No. 13-2231--GA-RDR
In the Matter of the Application of Duke Energy Ohio for Tariff Approval	)))	Case No. 13-2232--GA-ATA

To The Honorable Public Utilities Commission of Ohio:

Pursuant to R. C. 4909.43(B) and Chapter I, General Instructions (B) of the Standard Filing Requirements, Section 4901-7-01, Ohio Administrative Code, notice is hereby given that Duke Energy Ohio, Inc., (Duke Energy Ohio) intends to file with the Public Utilities Commission of Ohio (Commission), an application for approval of an adjustment to its Rider AMRP rates and a related application for tariff approval.

Enclosed are the following items required pursuant to Chapter I, General Instructions (B) of the Standard Filing Requirements, OAC 4901-7-01:

<u>Tab 1</u>

B(1)(a) PFN Exhibit 1	Statement of Notice of Intent to File/Service Area Included/Proposed Test Year/Date Certain

Tab 2

B(1)(b) PFN Exhibit 2	Municipalities to be included in the Application Names and addresses of mayors and clerks Names and addresses of legislative authorities

Tab 3

B(1)(c) PFN Exhibit 3	Proposed tariff schedules and current tariff schedules

Tab 4

B(1)(d) PFN Exhibit 4	Schedule E-5 Typical Bill Comparison

Tab 5

Copy of letter sent to mayors and legislative authorities of municipalities listed in PFN Exhibit 2 (letter attachments – PFN Exhibit 1 and Summary of Proposed Rates)

Tab 6

List of intervenors and interested parties in Duke Energy Ohio's last approved gas rate case, Case No. 12-1685-GA-AIR, et al.

Tab 7

Schedules to the AMRP Pre-filing Notice

For the Commission's information, a copy of the letter to mayors and legislative authorities is attached at Tab 5. Such notice letter was sent to each mayor, clerk and legislative authority listed in PFN Exhibit 2, the Office of Consumers' Counsel, each party in Duke Energy Ohio's last gas rate case and any other parties who have requested to receive notice. A complete listing of all such parties (except those already listed in PFN Exhibit 2) is attached at Tab 6.

Please date-stamp the four extra copies of this Notice and return in the postage-paid envelope.

Thank you.

James P. Henning
President
Duke Energy Ohio, Inc.

DUKE ENERGY OHIO, INC.

NOTICE OF INTENT TO FILE

This document constitutes Duke Energy Ohio's Notice of Intent to file for an adjustment to Rider AMRP rates, and application for tariff approval.

SERVICE AREA INCLUDED

The entire gas service area of Duke Energy Ohio will be included in the application for an adjustment in Rider AMRP rates, and application for tariff approval.

TEST YEAR AND DATE CERTAIN

Test Year – Twelve Months ended December 31, 2013

Date Certain – December 31, 2013

I. List of municipalities with gas service by Duke Energy Ohio within the jurisdiction of the Public Utilities Commission of Ohio:

Village of Aberdeen
Village of Addyston
Village of Amberley Village
Village of Amelia
Village of Arlington Heights
Village of Batavia
Village of Bethel
Village of Blanchester
City of Blue Ash
Village of Butlerville
Village of Carlisle
City of Cheviot
Village of Chilo
City of Cincinnati
Village of Cleves
Village of College Corner
City of Deer Park
Village of Elmwood Place
Village of Evendale
Village of Fairfax
City of Fairfield
Village of Fayetteville
Village of Felicity
City of Forest Park
City of Franklin
Village of Georgetown
Village of Glendale
City of Golf Manor
City of Greenhills
Village of Hamersville
City of Hamilton
Village of Higginsport
Village of Indian Hill
Village of Jacksonburg
City of Lebanon
Village of Lincoln Heights
City of Lockland
City of Loveland
City of Madeira
Village of Maineville
Village of Manchester
Village of Mariemont
City of Mason

City of Middletown
Village of Midland
City of Milford
Village of Millville
Village of Monroe
City of Montgomery
Village of Morrow
City of Moscow
City of Mt. Healthy
Village of Mt. Orab
Village of Neville
Village of New Miami
Village of New Richmond
Village of Newtonsville
Village of Newtown
Village of North Bend
Village of Owensville
City of Oxford
City of North College Hill
City of Norwood
Village of Pleasant Plain
City of Reading
Village of Ripley
Village of Russellville
City of St. Bernard
Village of St. Martin
Village of Seven Mile
City of Sharonville
City of Silverton
Village of South Lebanon
Village of Springboro
City of Springdale
Village of Terrace Park
City of Trenton
Village of West Elkon
Village of West Union
Village of Williamsburg
Village of Woodlawn
City of Wyoming

II. Applicable Mayor and Clerk of each municipality served by Duke Energy Ohio within the jurisdiction of the Public Utilities Commission of Ohio notified of the proposed adjustment to the Rider AMRP rate.

MAYOR	CLERK
The Honorable Harry Foxworthy Village of Aberdeen 99 Main Cross Street Aberdeen, Ohio 45101	Rhonda Bothman, Fiscal Officer Village of Aberdeen 99 Main Cross Street Aberdeen, Ohio 45101
The Honorable Daniel L. Pillow Village of Addyston 235 Main Street Addyston, Ohio 45001	Margaret Dozier, Clerk of Council Village of Addyston 235 Main Street Addyston, Ohio 45001
The Honorable J. K. Byar Village of Amberley 7149 Ridge Road Cincinnati, Ohio 45237	Nicole Browder, Clerk of Council Village of Amberley 7149 Ridge Road Cincinnati, Ohio 45237
The Honorable Todd Hart Village of Amelia 44 W. Main Street Amelia, Ohio 45102	Linda Sheeley, Clerk of Council Village of Amelia 44 W. Main Street Amelia, Ohio 45102
The Honorable Steve Surber Village of Arlington Heights 601 Elliott Cincinnati, Ohio 45215	Elizabeth Bernette, Fiscal Clerk Village of Arlington Heights 601 Elliott Cincinnati, Ohio 45215
The Honorable John Thebout Village of Batavia 389 Main Street Batavia, Ohio 45103	Ann Lock, Fiscal Officer Village of Batavia 389 Main Street Batavia, Ohio 45103
The Honorable Alan Ausman Village of Bethel 120 N. Main Street Bethel, Ohio 45106	Kelly Terry, Fiscal Officer Village of Bethel 120 N. Main Street Bethel, Ohio 45106

MAYOR	**CLERK**
The Honorable Chad Hollon Village of Blanchester 318 E. Main Street Blanchester, Ohio 45107	Sherry Cope, Fiscal Officer Village of Blanchester 318 E. Main Street Blanchester, Ohio 45107
The Honorable Mark Weber City of Blue Ash 4343 Cooper Road Blue Ash, Ohio 45242	Jamie Eifert, Clerk of Council City of Blue Ash 4343 Cooper Road Blue Ash, Ohio 45242
The Honorable Randy Winkler City of Carlisle 760 W. Central Avenue Carlisle, Ohio 45005	Flo Estes, Clerk of Council City of Carlisle 760 W. Central Avenue Carlisle, Ohio 45005
The Honorable Samuel D. Keller City of Cheviot 3814 Harrison Avenue Cheviot, Ohio 45211	Susan Morganroth, Clerk of Courts City of Cheviot 3814 Harrison Avenue Cheviot, Ohio 45211
The Honorable Mark Mallory City of Cincinnati City Hall - 801 Plum Street Cincinnati, Ohio 45202	Melissa Autry, Clerk of Council City of Cincinnati City Hall - 801 Plum Street Cincinnati, Ohio 45202
The Honorable Danny Stacy Village of Cleves 101 N. Miami Cleves, Ohio 45002	Linda Bolton, Clerk of Council Village of Cleves 101 N. Miami Cleves, Ohio 45002
The Honorable David Collins City of Deer Park 7777 Blue Ash Road Deer Park, Ohio 45236	Laura Hughes, Clerk of Council City of Deer Park 7777 Blue Ash Road Deer Park, Ohio 45236
The Honorable Robert Schmidt (acting mayor) Village of Elmwood Place 6118 Vine Street Cincinnati, Ohio 45216	Nancy Riley, Clerk/Treasurer Village of Elmwood Place 6118 Vine Street Cincinnati, Ohio 45216

MAYOR	CLERK
The Honorable Don J. Apking Village of Evendale 10500 Reading Road Cincinnati, Ohio 45241	Barb Rohs, Clerk of Council Village of Evendale 10500 Reading Road Cincinnati, Ohio 45241
The Honorable Mayor Carson Shelton Village of Fairfax 5903 Hawthorne Cincinnati, Ohio 45227	Walter Raines, Clerk/Treasurer Village of Fairfax 5903 Hawthorne Cincinnati, Ohio 45227
The Honorable Ron D'Epifanio City of Fairfield 5350 Pleasant Avenue Fairfield, Ohio 45014	Alisha Wilson, Clerk of Council City of Fairfield 5350 Pleasant Avenue Fairfield, Ohio 45014
The Honorable Charles Johnson City of Forest Park 1201 W. Kemper Road Forest Park, Ohio 45240	Sally Huffman, Clerk of Council City of Forest Park 1201 W. Kemper Road Forest Park, Ohio 45240
The Honorable Dennis Centers City of Franklin 1 Benjamin Franklin Way Franklin, Ohio 45005	Dorothy Jane Mcgee, Clerk of Council City of Franklin 1 Benjamin Franklin Way Franklin, Ohio 45005
The Honorable Dale E. Cahall Village of Georgetown 301 S. Main Street Georgetown, Ohio 45121	Ginny Colwell, Clerk of Council Village of Georgetown 301 S. Main Street Georgetown, Ohio 45121
The Honorable Ralph Hoop Village of Glendale 30 Village Square Cincinnati, Ohio 45246	W. Charles Ehlers, Clerk of Council Village of Glendale 30 Village Square Cincinnati, Ohio 45246
The Honorable Alan Zaffiro Village of Golf Manor 6450 Wiehe Road Golf Manor, Ohio 45237	Gregory Doering, Clerk of Council Village of Golf Manor 6450 Wiehe Road Golf Manor, Ohio 45237

MAYOR	**CLERK**
The Honorable Fred Murrell Village of Greenhills 11000 Winton Road Cincinnati, Ohio 45218	Kathryn L. Lives, Clerk of Council Village of Greenhills 11000 Winton Road Cincinnati, Ohio 45218
The Honorable Betty Joyce Kirkpatrick Village of Hamersville P.O. Box 98 Hamersville, Ohio 45130	Tammie Ogle, Clerk of Council Village of Hamersville P.O. Box 98 Hamersville, Ohio 45130
The Honorable Pat Moeller City of Hamilton 345 High Street Hamilton, Ohio 45011	Ina Allen, Clerk of Council City of Hamilton 345 High Street Hamilton, Ohio 45011
The Honorable Joel McGuire City of Harrison 300 George Street Harrison, Ohio 45030	Carol Wiwi, Clerk of Council City of Harrison 300 George Street Harrison, Ohio 45030
The Honorable Mark Tullis Village of Indian Hill 6525 Drake Road Cincinnati, Ohio 45243	Paul C. Riordan, Clerk of Council Village of Indian Hill 6525 Drake Road Cincinnati, Ohio 45243
The Honorable Amy Brewer City of Lebanon 50 S. Broadway Lebanon, Ohio 45036	Sharre Dick, Clerk of Council City of Lebanon 50 S. Broadway Lebanon, Ohio 45036
The Honorable LaVerne Mitchell Village of Lincoln Heights 1201 Steffen Avenue Lincoln Heights, Ohio 45215	Elizabeth Smith, Clerk of Council Village of Lincoln Heights 1201 Steffen Avenue Lincoln Heights, Ohio 45215
The Honorable Jim Brown City of Lockland 101 N. Cooper Lockland, Ohio 45215	Wayne Poe, Clerk of Council City of Lockland 101 N. Cooper Lockland, Ohio 45215

MAYOR	**CLERK**
The Honorable Rob Weisgerber City of Loveland 120 W. Loveland Avenue Loveland, Ohio 45140	Misty Cheshire, Clerk of Council City of Loveland 120 W. Loveland Avenue Loveland, Ohio 45140
The Honorable Rick Brasington City of Madeira 7141 Miami Avenue Madeira, Ohio 45243	Diane Novakov, Clerk of Council City of Madeira 7141 Miami Avenue Madeira, Ohio 45243
The Honorable Troy A. Jolly Village of Manchester 400 Pike Street Manchester, Ohio 45144	Heidi Huran, Clerk of Council Village of Manchester 400 Pike Street Manchester, Ohio 45144
The Honorable Dan Policastro Village of Mariemont 6907 Wooster Pike Cincinnati, Ohio 45227	Paul Tontillo, Clerk of Council Village of Mariemont 6907 Wooster Pike Cincinnati, Ohio 45227
The Honorable David Nichols City of Mason 6000 Mason-Montgomery Road Mason, Ohio 45040	Teresa Schulte, Clerk of Council City of Mason 6000 Mason-Montgomery Road Mason, Ohio 45040
The Honorable Larry Mulligan, Jr. City of Middletown One Donham Plaza Middletown, Ohio 45042	Sarah "Betsy" Parr, Clerk of Council City of Middletown One Donham Plaza Middletown, Ohio 45042
The Honorable Geoff Pittman City of Milford 745 Center Street Milford, Ohio 45150	Sharon Waldmann, Clerk of Council City of Milford 745 Center Street Milford, Ohio 45150
The Honorable Robert Settles, Sr. Village of Millville 2860 Ross-Hanover Road Millville, Ohio 45013	Brenda Johnson, Fiscal Officer/Treasurer Village of Millville 2860 Ross-Hanover Road Millville, Ohio 45013

MAYOR	**CLERK**
The Honorable Robert Routson City of Monroe 233 S. Main Street, P.O. Box 330 Monroe, Ohio 45050	Mary Maurer, Clerk of Council City of Monroe 233 S. Main Street, P.O. Box 330 Monroe, Ohio 45050
The Honorable Ken Seur City of Montgomery 10101 Montgomery Road Montgomery, Ohio 45242	Susan Hamm, Clerk of Council City of Montgomery 10101 Montgomery Road Montgomery, Ohio 45242
The Honorable Robert L. Brown Village of Morrow 150 E. Pike Street Morrow, Ohio 45152	Tina Browning, Clerk/Treasurer Village of Morrow 150 E. Pike Street Morrow, Ohio 45152
The Honorable Joseph T. Roetting City of Mt. Healthy 7700 Perry Street Mt. Healthy, Ohio 45231	Melanie Evenson, Clerk of Council City of Mt. Healthy 7700 Perry Street Mt. Healthy, Ohio 45231
The Honorable Bruce Lunsford Village of Mt. Orab 211 S. High Street, P.O. Box 466 Mt. Orab, Ohio 45154	Michael Boyd, Chief Financial Officer Village of Mt. Orab 211 S. High Street, P.O. Box 466 Mt. Orab, Ohio 45154
The Honorable Patti Hanes Village of New Miami 268 Whitaker Hamilton, Ohio 45011	Jewel Collins, Interim Fiscal Officer Village of New Miami 268 Whitaker Hamilton, Ohio 45011
The Honorable Ramona Carr Village of New Richmond 102 Willow Street New Richmond, Ohio 45157	Joyce Powers, Clerk of Courts Village of New Richmond 102 Willow Street New Richmond, Ohio 45157
The Honorable Curt Cosby Village of Newtown 3536 Church Street Cincinnati, Ohio 45244	Keri Everett, Clerk of Council Village of Newtown 3536 Church Street Cincinnati, Ohio 45244

MAYOR	**CLERK**
The Honorable Terry Simpson Village of North Bend 21 Taylor Avenue North Bend, Ohio 45052	Sheryl Ross, Clerk of Council Village of North Bend 21 Taylor Avenue North Bend, Ohio 45052
The Honorable Daniel R. Brooks City of North College Hill 1646 W. Galbraith Road Cincinnati, Ohio 45239	Kathy Riga, Clerk of Council City of North College Hill 1646 W. Galbraith Road Cincinnati, Ohio 45239
The Honorable Thomas F. Williams City of Norwood 4645 Montgomery Road Norwood, Ohio 45212	Joe Geers, Clerk of Council City of Norwood 4645 Montgomery Road Norwood, Ohio 45212
The Honorable Robert P. Bemmes City of Reading 1000 Market Street Reading, Ohio 45215	Dennis Albrinck, Clerk of Council City of Reading 1000 Market Street Reading, Ohio 45215
The Honorable Tom Leonard Village of Ripley 123 Waterworks Road Ripley, Ohio 45167	Lesley Myers, Fiscal Officer Village of Ripley P.O. Box 219 Ripley, Ohio 45167
The Honorable William Burkhardt City of St. Bernard 110 Washington Avenue Cincinnati, Ohio 45217	Sue M. Kathman, Clerk of Council City of St. Bernard 110 Washington Avenue Cincinnati, Ohio 45217
The Honorable Vivian Gorsuch Village of Seven Mile 201 High Street Seven Mile, Ohio 45062	Laura L. Oliver, Fiscal Officer/Treasurer Village of Seven Mile 201 High Street Seven Mile, Ohio 45062
The Honorable Kevin M. Hardman City of Sharonville 10900 Reading Road Sharonville, Ohio 45241	Martha Cross Funk, Clerk of Council City of Sharonville 10900 Reading Road Sharonville, Ohio 45241

MAYOR	**CLERK**
The Honorable John A. Smith City of Silverton 6860 Plainfield Road Cincinnati, Ohio 45236	Meredith George, Clerk of Council City of Silverton 6860 Plainfield Road Cincinnati, Ohio 45236
The Honorable Skip Lawhorn Village of South Lebanon 99 N. High Street South Lebanon, Ohio 45065	Sharon Louallen, Clerk of Council Village of South Lebanon 99 N. High Street South Lebanon, Ohio 45065
The Honorable John Agenbroad City of Springboro 320 W. Central Springboro, Ohio 45066	Lori Martin, Clerk of Council City of Springboro 320 W. Central Springboro, Ohio 45066
The Honorable Doyle Webster City of Springdale 11700 Springfield Pike Cincinnati, Ohio 45246	Kathy McNear, Clerk of Council City of Springdale 11700 Springfield Pike Cincinnati, Ohio 45246
The Honorable Jay Gohman Village of Terrace Park 428 Elm Road Terrace Park, Ohio 45174	Melanie Stutenroth, Clerk of Council Village of Terrace Park 428 Elm Road Terrace Park, Ohio 45174
The Honorable Calvin G. Woodrey City of Trenton 11 E. State Street Trenton, Ohio 45067	Delinia Teed, Clerk of Council City of Trenton 11 E. State Street Trenton, Ohio 45067
The Honorable Ted Grooms Village of West Union 33 Logans Lane West Union, Ohio 45693	Tanya Sininger-Johnson, Clerk of Council Village of West Union 33 Logans Lane West Union, Ohio 45693
The Honorable Mary Ann Lefker Village of Williamsburg 107 W. Main Street Williamsburg, Ohio 45176	Kentia Weaver, Clerk/Council Village of Williamsburg 107 W. Main Street Williamsburg, Ohio 45176

MAYOR	CLERK
The Honorable Susan Upton Farley Village of Woodlawn 10141 Woodlawn Boulevard Cincinnati, Ohio 45215	Barbara Battle, Clerk of Council Village of Woodlawn 10141 Woodlawn Boulevard Cincinnati, Ohio 45215
The Honorable Barry Porter City of Wyoming 800 Oak Avenue Cincinnati, Ohio 45215	Patricia Colvin, Clerk of Council City of Wyoming 800 Oak Avenue Cincinnati, Ohio 45215
The Honorable Shirley Keller Village of Chilo P.O. Box 117 Cincinnati, Ohio 45112	Mike McMath, Fiscal Officer Village of Chilo P.O. Box 117 Cincinnati, Ohio 45112
The Honorable Randy Wayne Meyers Village of Felicity P.O. Box 613 Felicity, Ohio 45120	Heather McIntyre, Clerk of Council Village of Felicity P.O. Box 613 Felicity, Ohio 45120
The Honorable Michael A. Sword Village of Jacksonburg 4623 E. Oxford-Middletown Road Middletown, Ohio 45042	Eric Cox, Clerk of Council Village of Jacksonburg 4623 E. Oxford-Middletown Road Middletown, Ohio 45042
The Honorable Cecil Collins, Jr. Village of Neville P.O. Box 122 Neville, Ohio 45156	Paul Saunders, Clerk of Council Village of Neville P.O. Box 122 Neville, Ohio 45156
The Honorable Timothy D. Suter City of Moscow 79 Elizabeth Street Moscow, Ohio 45153	Bill Gilpin, Fiscal Officer City of Moscow 79 Elizabeth Street Moscow, Ohio 45153
The Honorable Kevin Pringle Village of Newtonsville 17 West Main Street Newtonsville, Ohio 45158	Dawn Werner, Clerk of Council Village of Newtonsville 17 West Main Street Newtonsville, Ohio 45158

MAYOR	**CLERK**
The Honorable Rick McEvoy Village of Owensville P.O. Box 490; 115 West Main Street Owensville, Ohio 45160	Marlene Bauer, Clerk of Council Village of Owensville P.O. Box 490; 115 West Main Street Owensville, Ohio 45160
The Honorable Richard Keebler City of Oxford 101 East High Street Oxford, Ohio 45056	Mary Ann Eaton, Clerk of Council City of Oxford 101 East High Street Oxford, Ohio 45056
The Honorable Bill Bates Village of West Elkton 135 North Main Street; P.O. Box 180 West Elkton, Ohio 45070	Leah Crawford, Clerk of Council Village of West Elkton 135 North Main Street; P.O. Box 180 West Elkton, Ohio 45070
The Honorable Jim Jackson Village of College Corner 114 State Line Road College Corner, Ohio 45003	Cheryl Hampton, Clerk of Council Village of College Corner 114 State Line Road College Corner, Ohio 45003
The Honorable Jason Kirschner Village of Higginsport P.O. Box 132 Higginsport, Ohio 45131	Jerry A. Green, Clerk of Council Village of Higginsport P.O. Box 132 Higginsport, Ohio 45131
The Honorable Bernie Vilvens Village of Fayetteville Box 19 Fayetteville, Ohio 45118	Barbara Kiley, Clerk of Council Village of Fayetteville Box 19 Fayetteville, Ohio 45118
The Honorable Joyce Schaffer Village of Midland 119 N. High Street Midland, Ohio 45148	Donna Panetta Lansing, Clerk of Council Village of Midland 119 N. High Street Midland, Ohio 45148
The Honorable Veronica Gelter Village of Russelville 203 East Main Street Russelville, Ohio 45168	Clerk of Council Village of Russelville 213 W. Liberty Street Russelville, Ohio 45168

MAYOR	**CLERK**
The Honorable Dawn Voss Village of St. Martin P.O. Box 213 Fayetteville, Ohio 45118	Clerk of Council Village of St. Martin P.O. Box 213 Fayetteville, Ohio 45118
The Honorable Mayor Village of Butlerville 8671 St. Rt. 132 Pleasant Plain, Ohio 45162	Clerk of Council Village of Butlerville 8546 St. Rt. 132 Pleasant Plain, Ohio 45162
The Honorable William Shearer Village of Maineville 8188 S. St. Rt. 48 Maineville, Ohio 45039	Debra Schmahl, Fiscal Officer Village of Maineville 69 West Foster-Maineville Road Maineville, Ohio 45039
The Honorable Katherine Whitacre Village of Pleasant Plain 10120 Pleasant Plain Road Pleasant Plain, Ohio 45162	Carole Goodwin, Clerk of Council Village of Pleasant Plain 10092 St. Rt. 132, P.O. Box 62 Pleasant Plain, Ohio 45162

III. List of Township and County Officials notified of the proposed adjustment to the Rider AMRP rate.

COUNTY BOARD OF COMMISSIONERS

Brian Baldridge
Justin Cooper
Roger A. Rhonemus
Adams County Board of Commissioners
110 West Main Street
West Union, Ohio 45693

Ralph Jennings
Bill Geschwind
Tony Applegate
Brown County Board of Commissioners
800 Mt. Orab Pike
Georgetown, Ohio 45121

Bob Proud
Ed Humphrey
Dave Uible
Clermont County Board of Commissioners
101 E. Main Street
Batavia, Ohio 45103

The Honorable Bill Becker
Deerfield Township Administrator
4900 Parkway Drive, #150
Mason, Ohio 45040

Jeremy Shaffer
Shane Wilkin
Thomas Horst
Highland County Board of Commissioners
114 Governor Foraker Place
Hillsboro, Ohio 45133

Greg Hartmann
Chris Monzel
Todd Portune
Hamilton County Board of Commissioners
138 E. Court Street, #603
Cincinnati, Ohio 45202

Cindy Carpenter
Donald Dixon
Charles R. Furmon
Butler County Board of Commissioners
315 High Street
Hamilton, Ohio 45011

Mike Curry
Kerry R. Steed
Patrick Haley
Clinton County Board of Commissioners
46 S. South Street
Wilmington, Ohio 45177

Vicky Earhart
Anderson Township Administrator
7850 Five Mile Road
Anderson Township, Ohio 45255

The Honorable Larry Fronk
Miami Township Administrator
Miami Township Civic Center
6101 Meijer Drive
Miami Township, Ohio 45150

COUNTY BOARD OF COMMISSIONERS

Dan Foley
Deborah Lieberman
Judy Dodge
Montgomery County Commissioners
451 W. Third Street, P.O. Box 972
Dayton, Ohio 45422

Tom Ariss
Pat South
David G. Young
Warren County Board of Commissioners
406 Justice Drive
Lebanon, Ohio 45036

The Honorable Ken Geis
Union Township Administrator
4350 Aicholtz Road
Cincinnati, Ohio 45245

The Honorable Judith Boyko
West Chester Township Administrator
9113 Cincinnati-Dayton Road
West Chester, Ohio 45069

TOWNSHIP TRUSTEES

Peggy D. Reis, President
Kenneth G. Dietz, Fiscal Officer
Anderson Township Board of Trustees
7850 Five Mile Road
Cincinnati, Ohio 45230

James E. Sauls, Jr., Chair
Bill Dowdney
Randy Perry
Jennifer Haley, Fiscal Officer
Batavia Township Board of Trustees
1535 Clough Pike
Batavia, Ohio 45103

Roger Rayborn, Fiscal Officer
Bentonville, Ohio - Sprigg Township Administrators
3106 Cabin Creek
Manchester, Ohio 45144

G. Edward Wade
R. Dale Lamb
Gregory A. McDonald
Linda Oda, Fiscal Officer
Dennis A. Pickett, Township Administrator

Dennis P. Deters, President
Melinda Rinehart
Jeff Ritter
Heather E. Harlow, Fiscal Officer
Colerain Township Board of Trustees
4200 Springdale Road
Cincinnati, Ohio 45251

Stephen Langenkamp
Susan Hughes
Marty Power
Columbia Township Board of Trustees
5686 Kenwood Road
Cincinnati, Ohio 45227

TOWNSHIP TRUSTEES

Wareen Strunk
Jim Niehaus
Chris Dole
Chuck Heis, Township Fiscal Officer
Crosby Township Board of Trustees
8910 Willey Road
Crosby Township, Ohio 45030

Dan Corey
Pete Patterson
Chris Romano
John R. Wahle, Fiscal Officer
Deerfield Township Board of Trustees
4900 Parkway Drive, #150
Mason, Ohio 45040

Michael D. Davis, President
Cheryl A. Sieve, Fiscal Officer
Delhi Township Board of Trustees
934 Neeb Road
Cincinnati, Ohio 45233

Terry Scharnhorst
Steve V. Morgan
Nancy Bock, Fiscal Officer
Mark Sutton, President
Fairfield Township Board of Trustees
6032 Morris Road

Bob Haussermann
Ray Antenrieb
Claire Corcoran
Lisa Allen, Fiscal Officer
Goshen Township Board of Trustees
6757 Goshen Road

David Linnenberg, Chairman
Thomas Straus, Fiscal Officer
Green Township Board of Trustees
6303 Harrison Avenue
Cincinnati, Ohio 45247

Fred Stitsinger
Douglas L. Johnson
Larry Miller
Elizabeth A. Brosinus-Kunzler, Fiscal Officer
Hanover Township Board of Trustees
2595 Old Oxford Road
Hamilton, Ohio 45013

Thomas Losekamp, President
Gregory Bybee, Fiscal Officer
Harrison Township Board of Trustees
300 George Street
Harrison, Ohio 45030

Michael Rossi
R. Joseph Routson
Robert Snook
Rita Tannreuther, Fiscal Officer
Lemon Township Board of Trustees
274 Scott Alan Drive
Monroe, Ohio 45050

Christine Matacic
Kristen Bitonte, Administrator
Pamela Quinlisk, Fiscal Officer
Patrick Hiltman, President
Liberty Township Board of Trustees
6400 Princeton Road
Liberty Township, Ohio 45011

TOWNSHIP TRUSTEES

Brian McGuire
Dwight Walter
Alan Daniel
Amy Schenck, Fiscal Officer
Madison Township Board of Trustees
5610 West Alexandria
Middletown, Ohio 45042

David Coffy
Charles Lewis
Deborah Preston, President
Judy Osborne, Fiscal Officer
Miami Township Board of Trustees
2700 Lyons Road
Miamisburg, Ohio 45342

Frank Renn, Board of Trustees
Rick Hinson
Raymond Hayslip
Bill Gilpin, Fiscal Officer
Ohio Township Board of Trustees
2877 Mount Pisgah Road
New Richmond, Ohio 45157

Robert Bass, Township Administrator
Ross Township Board of Trustees
P.O. Box 31
Ross, Ohio 45061

Don Berry
Gary Couch
Tony Valerio
Douglas Wheelright, Fiscal Officer
St. Clair Township Board of Trustees
2449 Jackson Road
Hamilton, Ohio 45011

Ken Tracy, Chair
Mary Makley Wolff
Karl Schultz
Eric C. Ferry, Fiscal Officer
Miami Township Board of Trustees
6101 Meijer Drive
Milford, Ohio 45150

Joe Skyes
Paul Beck
Jack Rininger
Cindy Oser, Fiscal Officer
Miami Township Board of Trustees
3780 Shady Lane
North Bend, Ohio 45052

Christopher Knoop, Chair
Bonnie Batchlor
Rich Riebel
Karen Register, Fiscal Officer
David Elmer, Administrator
Pierce Township Board of Trustees
950 Locust Corner Road
Cincinnati, Ohio 45245

Joseph Honerlaw, President
John Waksmundski, Fiscal Officer
Gwen McFarlin, Trustee
Dan Berning, Fiscal Officer
Springfield Township Board of Trustees
9150 Winton Road
Cincinnati, Ohio 45231

Tom Weidman, President
Mr. Denny Connor, Trustee
Rob Porter, Fiscal Officer
Mr. Cliff Bishop, Vice-President
Sycamore Township Board of Trustees
8540 Kenwood Road
Cincinnati, Ohio 45236

TOWNSHIP TRUSTEES

Jodie Leis, President
Phillip J. Beck
Kenneth N. Bryant
John C. Borchers, Fiscal Officer
Symmes Township Board of Trustees
9323 Union Cemetery Road
Loveland, Ohio 45140

James VanDeGrift
Daniel Jones
Michael Shaffer
Tammy Boggs, Fiscal Officer
Turtlecreek Township Baord of Trustees
670 N. State Route 123
Lebanon, Ohio 45036

Timothy Donnellon, Chair
Union Township Board of Trustees
4350 Aicholtz Road
Cincinnati, Ohio 45245

Barb Wiedenbein
Union Township Board of
Trustees
4350 Aicholtz Road
Cincinnati, Ohio 45245

Ron Campbell, Fiscal Officer
Union Township Board of Trustees
4350 Aicholtz Road
Cincinnati, Ohio 45245

Mark Kinder
Richard Haitz
Myron L. Flaugher
Martin Plymesser
Union Township Board of
Trustees
5300 Schwallie Road
Ripley, Ohio 45167

George Lang, Trustee Board Chairman
Bruce Jones, Clerk/Fiscal Officer
Catherine Stoker
Lee Wong
West Chester Township Board of
Trustees
9113 Cincinnati-Dayton Road
West Chester, Ohio 45069

Bari Henning, Chairman
Gary Jordan
Buy Bainum
Greg Carson, Fiscal Officer
Williamsburg Board of
Trustees
P.O. Box 499
Williamsburg, Ohio 45176

IV. List of State Legislators notified of the proposed adjustment to the Rider AMRP rate.

SENATORS

Eric H. Kearney
Shannon Jones
Bill Coley
William Seitz
Joseph Uecker

ADDRESS

The Senate
Ohio Senate Building
Columbus, Ohio 43266-0604

REPRESENTATIVES

Dale Mallory	Ronald Maag
Louis Blessing III	Louis Terhar
Timothy Derickson	Wes Retherford
Peter Beck	Margaret Conditt
Peter Stautberg	John Becker
Denise Driehaus	Terry Johnson
Connie Pillich	Alicia Reece

ADDRESS

The House of Representatives
77 South High Street
Columbus, Ohio 43266-0603

V. List of Federal Legislators notified of the proposed adjustment to the Rider AMRP rate.

SENATORS

The Honorable Rob Portman
U.S. Senate
338 Russell Senate Office Building
Washington, DC 20510

The Honorable Sherrod Brown
U.S. Senate
713 Hart Senate Office Building
Washington, DC 20510

REPRESENTATIVES

The Honorable John A. Boehner
U.S. House of Representatives
1011 Longworth House Office Building
Washington, DC 20515

The Honorable Steve Chabot
U.S. House of Representatives
2351 Rayburn House Office Building
Washington, DC 20515

The Honorable Jean Schmidt
U.S. House of Representatives
2464 Rayburn House Office Building
Washington, DC 20515

The Honorable Michael R. Turner
U.S. House of Representatives
2454 Longworth House Office Building
Washington, DC 20515

The Honorable Bill Johnson
U.S. House of Representatives
317 Cannon House Office Building
Washington, DC 20515

PFN EXHIBIT 3 – PROPOSED TARIFF SHEETS

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT – Low Income, Rate GS - Small, Rate GS – Large, Rate FT and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	$ 2.00	per month
Rate RFT and RFTLI, Residential Firm Transportation Service	$ 2.00	per month
Rate GS-S and GS-L, General Service	$ 20.92	per month
Rate DGS, Distributed Generation Service	$ 20.92	per month
Rate FT-S and FT-L, Firm Transportation Service	$ 20.92	per month
Rate IT, Interruptible Transportation Service	$ .008	per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	$ .008	per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ________ in Case No.13-2231-GA-RDR and 13-2232-GA-ATA before the Public Utilities Commission of Ohio.

Issued: ________ Effective: May 1, 2014

Issued by James P. Henning, President

CURRENT TARIFF SHEETS

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT – Low Income, Rate GS - Small, Rate GS – Large, Rate FT and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.
The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	$ 1.00	per month
Rate RFT and RFTLI, Residential Firm Transportation Service	$ 1.00	per month
Rate GS-S and GS-L, General Service	$ 10.33	per month
Rate DGS, Distributed Generation Service	$ 10.33	per month
Rate FT-S and FT-L, Firm Transportation Service	$ 10.33	per month
Rate IT, Interruptible Transportation Service	$ .004	per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	$ .004	per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

PFN EXHIBIT 4 – TYPICAL BILL COMPARISON

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

				BILL DATA INCL ALL RIDERS LESS COST of GAS (1)							
LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	CURRENT BILL & XTAX (C)	PROPOSED BILL & XTAX (D)	DOLLAR INCREASE (D - C) (E)	PERCENT INCREASE (E / C) (F)	GAS COST (2) & XTAX (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCREASE (I-H) /H (J)
			(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	(RS)	Not	1	37.04	39.14	2.10	5.7	5.40	42.44	44.54	4.9
2	RESIDENTIAL	Applicable	3	38.31	40.41	2.10	5.5	16.20	54.51	56.61	3.8
3			6	40.21	42.31	2.10	5.2	32.40	72.62	74.72	2.9
4			8	41.48	43.58	2.10	5.1	43.21	84.69	86.79	2.5
5			10	42.75	44.85	2.10	4.9	54.01	96.76	98.86	2.2
6			12	44.02	46.12	2.10	4.8	64.81	108.83	110.93	1.9
7			16	46.56	48.65	2.10	4.5	86.41	132.97	135.07	1.6
8			20	49.09	51.19	2.10	4.3	108.02	157.11	159.21	1.3
9			30	55.44	57.53	2.10	3.8	162.02	217.46	219.56	1.0
10			40	61.78	63.88	2.10	3.4	216.03	277.81	279.91	0.8
11			50	74.89	76.99	2.10	2.8	270.04	344.93	347.03	0.6
12			60	88.00	90.10	2.10	2.4	324.05	412.05	414.15	0.5
13			80	114.23	116.33	2.10	1.8	432.06	546.29	548.39	0.4
14			100	140.46	142.56	2.10	1.5	540.08	680.54	682.63	0.3
15	(RFT)		1	37.03	39.13	2.10	5.7	0.00	37.03	39.13	5.7
16	RESIDENTIAL FIRM		3	38.28	40.38	2.10	5.5	0.00	38.28	40.38	5.5
17	TRANSPORTATION		6	40.15	42.25	2.10	5.2	0.00	40.15	42.25	5.2
18			8	41.40	43.50	2.10	5.1	0.00	41.40	43.50	5.1
19			10	42.65	44.75	2.10	4.9	0.00	42.65	44.75	4.9
20			12	43.90	46.00	2.10	4.8	0.00	43.90	46.00	4.8
21			16	46.40	48.49	2.10	4.5	0.00	46.40	48.49	4.5
22			20	48.89	50.99	2.10	4.3	0.00	48.89	50.99	4.3
23			30	55.14	57.23	2.10	3.8	0.00	55.14	57.23	3.8
24			40	61.38	63.48	2.10	3.4	0.00	61.38	63.48	3.4
25			50	74.39	76.49	2.10	2.8	0.00	74.39	76.49	2.8
26			60	87.41	89.51	2.10	2.4	0.00	87.41	89.51	2.4
27			80	113.44	115.53	2.10	1.8	0.00	113.44	115.53	1.8
28			100	139.46	141.56	2.10	1.5	0.00	139.46	141.56	1.5
1	(RS)	Not	1	32.85	34.94	2.10	6.4	5.40	38.25	40.34	5.5
2	RESIDENTIAL	Applicable	3	34.11	36.21	2.10	6.1	16.20	50.32	52.41	4.2
3	LOW INCOME		6	36.02	38.12	2.10	5.8	32.40	68.42	70.52	3.1
4			8	37.29	39.38	2.10	5.6	43.21	80.49	82.59	2.6

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

				BILL DATA INCL ALL RIDERS LESS COST of GAS (1)							
LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	CURRENT BILL & XTAX (C)	PROPOSED BILL & XTAX (D)	DOLLAR INCREASE (D - C) (E)	PERCENT INCREASE (E / C) (F)	GAS COST (2) & XTAX (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCREASE (I-H) /H (J)
			(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
5			10	38.55	40.65	2.10	5.4	54.01	92.56	94.66	2.3
6			12	39.82	41.92	2.10	5.3	64.81	104.63	106.73	2.0
7			16	42.36	44.46	2.10	5.0	86.41	128.77	130.87	1.6
8			20	44.90	46.99	2.10	4.7	108.02	152.91	155.01	1.4
9			30	51.24	53.34	2.10	4.1	162.02	213.26	215.36	1.0
10			40	57.58	59.68	2.10	3.6	216.03	273.61	275.71	0.8
11			50	70.70	72.79	2.10	3.0	270.04	340.74	342.83	0.6
12			60	83.81	85.91	2.10	2.5	324.05	407.86	409.95	0.5
13			80	110.04	112.13	2.10	1.9	432.06	542.10	544.20	0.4
14			100	136.26	138.36	2.10	1.5	540.08	676.34	678.44	0.3
15	(RFT)		1	32.84	34.93	2.10	6.4	0.00	32.84	34.93	6.4
16	RESIDENTIAL FIRM		3	34.08	36.18	2.10	6.2	0.00	34.08	36.18	6.2
17	TRANSPORTATION		6	35.96	38.06	2.10	5.8	0.00	35.96	38.06	5.8
18	LOW INCOME		8	37.21	39.30	2.10	5.6	0.00	37.21	39.30	5.6
19			10	38.45	40.55	2.10	5.5	0.00	38.45	40.55	5.5
20			12	39.70	41.80	2.10	5.3	0.00	39.70	41.80	5.3
21			16	42.20	44.30	2.10	5.0	0.00	42.20	44.30	5.0
22			20	44.70	46.80	2.10	4.7	0.00	44.70	46.80	4.7
23			30	50.94	53.04	2.10	4.1	0.00	50.94	53.04	4.1
24			40	57.18	59.28	2.10	3.7	0.00	57.18	59.28	3.7
25			50	70.20	72.30	2.10	3.0	0.00	70.20	72.30	3.0
26			60	83.21	85.31	2.10	2.5	0.00	83.21	85.31	2.5
27			80	109.24	111.34	2.10	1.9	0.00	109.24	111.34	1.9
28			100	135.27	137.37	2.10	1.6	0.00	135.27	137.37	1.6
1	(GS LARGE)	Not	5	256.35	278.29	21.94	8.6	27.00	283.35	305.30	7.7
2	NON-RESIDENTIAL	Applicable	10	263.30	285.25	21.94	8.3	54.01	317.31	339.25	6.9
3			20	277.21	299.15	21.94	7.9	108.02	385.22	407.17	5.7
4			40	305.02	326.96	21.94	7.2	216.03	521.05	542.99	4.2
5			50	318.92	340.87	21.94	6.9	270.04	588.96	610.91	3.7
6			100	388.45	410.40	21.94	5.6	540.08	928.53	950.47	2.4
7			300	651.54	673.49	21.94	3.4	1,620.24	2,271.78	2,293.72	1.0
8			500	914.63	936.57	21.94	2.4	2,700.39	3,615.02	3,636.97	0.6
9			700	1,177.72	1,199.66	21.94	1.9	3,780.55	4,958.27	4,980.21	0.4

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

				BILL DATA INCL ALL RIDERS LESS COST of GAS (1)							
LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	CURRENT BILL & XTAX (C)	PROPOSED BILL & XTAX (D)	DOLLAR INCREASE (D - C) (E)	PERCENT INCREASE (E / C) (F)	GAS COST (2) & XTAX (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCREASE (I-H) /H (J)
			(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
10			850	1,375.04	1,396.98	21.94	1.6	4,590.67	5,965.70	5,987.65	0.4
11			1,000	1,572.35	1,594.30	21.94	1.4	5,400.79	6,973.14	6,995.08	0.3
12			2,000	2,887.80	2,909.74	21.94	0.8	10,801.57	13,689.37	13,711.32	0.2
13			3,000	4,154.37	4,176.31	21.94	0.5	16,202.36	20,356.73	20,378.67	0.1
14	(FT LARGE)		5	256.30	278.24	21.94	8.6	0.00	256.30	278.24	8.6
15	NON-RESIDENTIAL		10	263.20	285.15	21.94	8.3	0.00	263.20	285.15	8.3
16	FIRM TRANSPORTATION		20	277.01	298.95	21.94	7.9	0.00	277.01	298.95	7.9
17			40	304.62	326.57	21.94	7.2	0.00	304.62	326.57	7.2
18			50	318.43	340.37	21.94	6.9	0.00	318.43	340.37	6.9
19			100	387.46	409.40	21.94	5.7	0.00	387.46	409.40	5.7
20			300	648.56	670.50	21.94	3.4	0.00	648.56	670.50	3.4
21			500	909.66	931.60	21.94	2.4	0.00	909.66	931.60	2.4
22			700	1,170.76	1,192.70	21.94	1.9	0.00	1,170.76	1,192.70	1.9
23			850	1,366.59	1,388.53	21.94	1.6	0.00	1,366.59	1,388.53	1.6
24			1,000	1,562.41	1,584.36	21.94	1.4	0.00	1,562.41	1,584.36	1.4
25			2,000	2,867.91	2,889.86	21.94	0.8	0.00	2,867.91	2,889.86	0.8
26			3,000	4,124.54	4,146.48	21.94	0.5	0.00	4,124.54	4,146.48	0.5
1	(GS SMALL)	Not	5	114.47	136.41	21.94	19.2	27.00	141.47	163.41	15.5
2	NON-RESIDENTIAL	Applicable	10	121.14	143.08	21.94	18.1	54.01	175.14	197.09	12.5
3			20	134.48	156.42	21.94	16.3	108.02	242.49	264.44	9.0
4			40	161.16	183.11	21.94	13.6	216.03	377.19	399.14	5.8
5			50	174.50	196.45	21.94	12.6	270.04	444.54	466.49	4.9
6			100	241.21	263.15	21.94	9.1	540.08	781.29	803.23	2.8
7			300	493.02	514.96	21.94	4.5	1,620.24	2,113.25	2,135.20	1.0
8			500	744.82	766.77	21.94	2.9	2,700.39	3,445.22	3,467.16	0.6
9			700	996.63	1,018.58	21.94	2.2	3,780.55	4,777.18	4,799.13	0.5
10			850	1,185.49	1,207.43	21.94	1.9	4,590.67	5,776.15	5,798.10	0.4
11			1,000	1,374.34	1,396.29	21.94	1.6	5,400.79	6,775.13	6,797.07	0.3
12			2,000	2,633.38	2,655.32	21.94	0.8	10,801.57	13,434.95	13,456.90	0.2
13			3,000	3,843.54	3,865.48	21.94	0.6	16,202.36	20,045.90	20,067.84	0.1
14	(FT SMALL)		5	114.42	136.36	21.94	19.2	0.00	114.42	136.36	19.2

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1) CURRENT BILL & XTAX (C)	PROPOSED BILL & XTAX (D)	DOLLAR INCREASE (D - C) (E)	PERCENT INCREASE (E / C) (F)	GAS COST (2) & XTAX (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCREASE (I-H) /H (J)
			(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
15	NON-RESIDENTIAL		10	121.04	142.98	21.94	18.1	0.00	121.04	142.98	18.1
16	FIRM TRANSPORTATION		20	134.28	156.22	21.94	16.3	0.00	134.28	156.22	16.3
17			40	160.76	182.71	21.94	13.6	0.00	160.76	182.71	13.6
18			50	174.01	195.95	21.94	12.6	0.00	174.01	195.95	12.6
19			100	240.21	262.16	21.94	9.1	0.00	240.21	262.16	9.1
20			300	490.03	511.98	21.94	4.5	0.00	490.03	511.98	4.5
21			500	739.85	761.80	21.94	3.0	0.00	739.85	761.80	3.0
22			700	989.67	1,011.62	21.94	2.2	0.00	989.67	1,011.62	2.2
23			850	1,177.04	1,198.98	21.94	1.9	0.00	1,177.04	1,198.98	1.9
24			1,000	1,364.40	1,386.34	21.94	1.6	0.00	1,364.40	1,386.34	1.6
25			2,000	2,613.49	2,635.44	21.94	0.8	0.00	2,613.49	2,635.44	0.8
26			3,000	3,813.71	3,835.65	21.94	0.6	0.00	3,813.71	3,835.65	0.6
1	(IT)	Not	100,000	81,288.41	89,679.61	8,391.20	10.3	0.00	81,288.41	89,679.61	10.3
2	INTERRUPTIBLE	Applicable	200,000	161,843.93	178,626.33	16,782.40	10.4	0.00	161,843.93	178,626.33	10.4
3	TRANSPORTATION		300,000	242,399.45	267,573.05	25,173.60	10.4	0.00	242,399.45	267,573.05	10.4
4			400,000	322,954.97	356,519.77	33,564.80	10.4	0.00	322,954.97	356,519.77	10.4
5			500,000	403,510.49	445,466.49	41,956.00	10.4	0.00	403,510.49	445,466.49	10.4
6			800,000	645,177.05	712,306.65	67,129.60	10.4	0.00	645,177.05	712,306.65	10.4
7			1,000,000	806,288.09	890,200.09	83,912.00	10.4	0.00	806,288.09	890,200.09	10.4
8			1,200,000	967,399.13	1,068,093.53	100,694.40	10.4	0.00	967,399.13	1,068,093.53	10.4
9			1,500,000	1,209,065.69	1,334,933.69	125,868.00	10.4	0.00	1,209,065.69	1,334,933.69	10.4
10			1,800,000	1,450,732.25	1,601,773.85	151,041.60	10.4	0.00	1,450,732.25	1,601,773.85	10.4
11			2,000,000	1,611,843.29	1,779,667.29	167,824.00	10.4	0.00	1,611,843.29	1,779,667.29	10.4
12			2,500,000	2,014,620.89	2,224,400.89	209,780.00	10.4	0.00	2,014,620.89	2,224,400.89	10.4

(1) INCLUDES RIDERS STR AND PIPP PLUS EXCISE TAX.
(2) GAS COST RECOVERY EQUALS $5.5270/MCF.

DUKE ENERGY®

James P. Henning
President
Duke Energy Ohio
Duke Energy Kentucky

139 E. 4th Street
Room 1409-M
Cincinnati, OH 45202

513.287.4078
jim.henning@duke-energy.com

November 27, 2013

Re: In the Matter of the Annual Application of Duke Energy Ohio, Inc. for an Adjustment to Rider AMRP Rates, Case No. 13-2231-GA-RDR

To Whom it May Concern:

This letter is to inform you that Duke Energy Ohio, Inc., (Duke Energy Ohio) will file an application for an increase in rates with the Public Utilities Commission of Ohio (Commission) on November 27, 2013. The application will propose an increase in rates of approximately $ 10.6 million dollars for Rider AMRP – Accelerated Main Replacement Program Rider for Duke Energy Ohio's gas distribution service to be effective in May 2014. This increase will result in an additional charge of $1.00 per month for residential customers and represents an increase in Duke Energy Ohio's gas rates of approximately 2.5% of currently existing rates, based on a previously negotiated cap for this rate, agreed to by the interested parties in a Stipulation and Recommendation and approved by the Commission in an Opinion and Order dated November 13, 2013 in *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 12-1685-GA-AIR.

Under its Accelerated Main Replacement Program, Duke Energy Ohio is installing plastic mains and service lines to replace the cast iron and bare steel mains and metallic service lines throughout its service territory in an accelerated time period. When Duke Energy Ohio embarked on this program in 2001, it had approximately 1,000- miles of cast iron mains and 192 miles of bare steel mains. These mains were aged, with some dating back to circa 1873, and are much less reliable than plastic pipe. This program will significantly reduce Duke Energy Ohio's operation and maintenance expenses and will enable Duke Energy Ohio to operate its distribution system at higher pressures, which will provide benefits such as reduced water infiltration into the gas mains. Duke Energy Ohio projects that, by the end of 2013, it will have approximately 85 miles of cast iron and bare steel mains in its distribution system. In an Opinion and Order dated November 13, 2013 in *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 12-1685-GA-AIR, the Commission issued an Opinion & Order allowing for Duke Energy Ohio to file for such annual increases to recover the cost of this program, including deferred curb-to-meter and riser expenses, through 2019.

I have enclosed a list of the proposed new rates. These rates are subject to change after the Commission holds public evidentiary hearings. Although this letter is a formal notice to you, in accordance with Ohio public utility law, we also have representatives available to discuss our rate proposal. If you have any questions about our rate proposal, please call our Rates Department at (513) 287-2341 and we will respond to your inquiries.

If you have other questions regarding our service, please call your Duke Energy Ohio customer service manager. As always, we value your role as our customers and as the elected representatives of the communities we serve.

Very truly yours,

James P. Henning
President
Duke Energy Ohio, Inc.

SUMMARY OF PROPOSED RATES

	Current	Proposed
Rate RS and RSLI, Residential Service	$1.00 /month	$ 2.00/month
Rate RFT and RFTLI, Residential Firm Transportation Service	$1.00/month	$ 2.00/month
Rate GS-S and GS-L, General Service	$10.33/month	$20.92/month
Rate DGS, Distributed Generation Service	$10.33/month	$20.92/month
Rate FT-S and FT-L, Firm Transportation Service	$10.33/month	$20.92/month
Rate IT, Interruptible Transportation Service	$ .004/CCF	$ .008/CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	$ .004/CCF	$ .008/CCF

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CASE NO. 12-1685-GA-AIR

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SCHEDULES

Duke Energy Ohio
Ohio AMRP Cap Calculation
Annualized Revenue Requirement

Line No.		Actual Thru December 31, 2012	Activity Thru September 30, 2013	Actual 4th Quarter 2013	Total	
1	**Return on Investment**					
2	Plant In-Service					
3	Additions	69,340,418.52	32,344,455.01	35,355,545.44	137,040,418.97	Schedule 3-A, 3-B, Ln. 27
4	Original Cost Retired	(4,409,872.97)	(1,664,873.98)	(2,638,473.64)	(8,713,220.59)	Schedule 6-A, 6-B, Ln. 24
5	Total Plant In-Service	64,930,545.55	30,679,581.03	32,717,071.80	128,327,198.38	
6	Less: Accumulation Provision for Depreciation					
7	Depreciation Expense	358,690.23	1,749,007.02	651,923.35	2,759,620.60	Schedule 7-A, 7-B, Ln. 15
8	Cost of Removal	(1,062,157.06)	(1,082,808.47)	(417,192.10)	(2,562,157.63)	Schedule 5-A, 5-B, Ln. 23
9	Original Cost Retired	(4,409,872.97)	(1,664,873.98)	(2,638,473.64)	(8,713,220.59)	Schedule 6-A, 6-B, Ln. 24
10	Total Accumulated Provision for Depreciation	(5,113,339.80)	(998,675.43)	(2,403,742.39)	(8,515,757.62)	
11	Net Regulatory Asset--Post In-Service Carrying Cost	1,086,291.83	1,669,035.25	221,285.61	2,976,612.69	Schedule 9-A, 9-B, Ln. 44
12	Net Deferred Tax Balance--PISCC	(380,202.14)	(584,162.35)	(77,449.97)	(1,041,814.46)	Schedule 10-A, 10-B, Ln. 4
13	Deferred Taxes on Liberalized Depreciation	(15,514,806.60)	(5,717,492.52)	(6,292,278.52)	(27,524,577.64)	Schedule 13, Ln. 25
14	Net Rate Base	55,235,168.44	27,045,636.84	28,972,371.31	111,253,176.59	
15	Approved Pre-tax Rate of Return	11.67%	10.61%	10.61%	10.61%	
16	Annualized Return on Rate Base & Deferred Expense	6,445,944.16	2,869,542.07	3,073,968.60	11,803,962.04	
17	**Operating Expenses**					
18	Annualized Provision for Depreciation For Additions					
19	Mains--Plastic		1,091,688.85	592,756.03	1,684,444.88	Schedule 15-A, 15-B, Ln. 18
20	Mains--Steel		405,056.18	21,767.58	426,823.76	Schedule 15-A, 15-B, Ln. 19
21	Main to Curb Services--Plastic		478,701.77	86,506.32	565,208.09	Schedule 15-A, 15-B, Ln. 22
22	Main to Curb Services--Steel		-	-	-	Schedule 15-A, 15-B, Ln. 23
23	Curb to Meter Services		381,921.10	91,767.39	473,688.49	Schedule 15-A, 15-B, Ln. 26
24	Current Year Provision		2,357,367.90	792,797.32	3,150,165.22	
25	Annualized Reduction in Depreciation For Retirements					
26	Mains--Cast Iron & Copper		(22,070.18)	(27,209.12)	(49,279.30)	Schedule 17-A, 17-B, Ln. 16
27	Mains--Steel		(18,713.85)	(2,938.45)	(21,652.30)	Schedule 17-A, 17-B, Ln. 17
28	Mains--Plastic		(6,410.37)	(535.69)	(6,946.06)	Schedule 17-A, 17-B, Ln. 18
29	Main to Curb Services--Cast Iron & Copper		(14,066.25)	(6,667.48)	(20,733.73)	Schedule 17-A, 17-B, Ln. 21
30	Main to Curb Services--Steel		(8,945.52)	(3,988.12)	(12,933.64)	Schedule 17-A, 17-B, Ln. 22
31	Main to Curb Services--Plastic		(103,111.23)	(33,364.48)	(136,475.71)	Schedule 17-A, 17-B, Ln. 23
32	Total		(173,317.40)	(74,703.34)	(248,020.74)	
33	Annualized Amortization of PISCC		63,250.01	5,069.26	68,319.27	Schedule 18-A, 18-B, Ln. 28
34	Meter Relocation Expenses				-	Schedule 20, Ln 2
35	Annualized Property Tax Expense		2,303,238.20	790,876.12	3,094,114.32	Schedule 23 Ln. 12
36	Achieved Reduction in Mains--Maintenance Expense		84,465.41	(155,112.41)	(70,647.00)	Schedule 21 Ln. 9
37	Camera Work Expenses		349,561.35	100,569.69	450,131.04	Schedule 22 Ln. 2
38	Amortization of Camera Work Expenses		750,000.00	250,000.00	1,000,000.00	Case No. 12-1685
39	**Annualized Revenue Requirement**		8,604,107.54	4,783,465.24	19,248,024.15	

Duke Energy Ohio
Riser Replacement Cap Calculation
Annualized Revenue Requirement

Line No.		Actual Thru December 31, 2012	Activity Thru September 30, 2013	Actual 4th Quarter 2013	Total	
1	**Return on Investment**					
2	*Riser Replacements*					
3	Additions	2,126,202.66	-	-	2,126,202.66	Schedule 4-A, 4-B, Ln. 2
4	Original Cost Retired	-	-	-	-	
5	Total Plant In-Service	2,126,202.66	-	-	2,126,202.66	
6	Less: Accumulation Provision for Depreciation					
7	Depreciation Expense	23,339.84	54,855.99	18,285.33	96,481.16	Schedule 8-A, 8-B, Ln. 4
8	Cost of Removal	-	-	-	-	
9	Original Cost Retired	-	-	-	-	
10	Total Accumulated Provision for Depreciation	23,339.84	54,855.99	18,285.33	96,481.16	
11	Net Regulatory Asset--Post In-Service Carrying Cost	51,013.52	46,051.14	(1,668.43)	95,396.23	Schedule 11-A, 11-B, Ln. 17
12	Net Deferred Tax Balance--PISCC	(17,854.73)	(16,117.90)	583.95	(33,388.68)	Schedule 12-A, 12-B, Ln. 4
13	Deferred Taxes on Liberalized Depreciation	(377,869.73)	(1,559.35)	-	(379,429.08)	Schedule 14, Ln.
14	Net Rate Base	1,758,151.88	(26,482.10)	(19,369.81)	1,712,299.97	
15	Approved Pre-tax Rate of Return	11.67%	10.61%	10.61%	10.61%	
16	Annualized Return on Rate Base & Deferred Expense	205,176.31	(2,809.75)	(2,055.14)	181,675.02	
17	**Operating Expenses**					
18	Annualized Provision for Depreciation For Additions	-	73,141.37	-	73,141.37	Schedule 16-A, 16-B, Ln. 4
19	Annualized Amortization of PISCC	-	3,313.12	11.37	3,324.49	Schedule 19-A, 19-B, Ln. 10
20	Annualized Property Tax Expense	-	48,626.39	-	48,626.39	Schedule 24, Ln. 11
21	**Annualized Revenue Requirement**	205,176.31	122,271.13	(2,043.77)	306,767.27	

Duke Energy Ohio
Ohio AMRP
Plant Additions By Month

Schedule 3-A

Line No.	Cumulative	Actual Balance at 12/31/2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Actual Thru Sept. 30, 2013
1	Mains											
2	Plastic	40,180,050.68	41,162,682.17	42,550,489.05	43,454,151.27	44,755,289.60	46,142,575.15	47,384,070.98	49,158,844.58	51,928,199.59	53,253,114.54	53,253,114.54
3	Steel	14,457,968.72	14,761,345.93	15,039,164.08	15,331,438.17	15,643,426.32	15,966,448.45	16,135,317.91	16,282,201.81	16,318,908.70	23,413,652.26	23,413,652.26
4		54,638,019.40	55,924,028.10	57,589,653.13	58,785,589.44	60,398,715.92	62,109,023.60	63,519,388.89	65,441,046.39	68,247,108.29	76,666,766.80	76,666,766.80
5	Main to Curb Services											
6	Plastic	8,662,644.46	9,076,769.85	9,781,996.63	10,347,640.91	10,837,979.26	11,368,611.06	11,938,120.11	12,716,659.56	13,358,903.63	13,915,749.11	13,915,749.11
7	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8		8,662,644.46	9,076,769.85	9,781,996.63	10,347,640.91	10,837,979.26	11,368,611.06	11,938,120.11	12,716,659.56	13,358,903.63	13,915,749.11	13,915,749.11
9	Curb to Meter Services											
10	Plastic	6,039,754.66	6,421,834.84	6,991,771.60	7,473,971.88	8,228,731.27	8,913,172.04	9,454,967.88	10,033,062.85	10,598,171.14	11,102,357.62	11,102,357.62
11	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12		6,039,754.66	6,421,834.84	6,991,771.60	7,473,971.88	8,228,731.27	8,913,172.04	9,454,967.88	10,033,062.85	10,598,171.14	11,102,357.62	11,102,357.62
13	Total	69,340,418.52	71,422,632.79	74,363,421.36	76,607,202.23	79,465,426.45	82,390,806.70	84,912,476.88	88,190,768.80	92,204,183.06	101,684,873.53	101,684,873.53

Line No.		Actual Balance at 12/31/2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Actual Thru Sept. 30, 2013
14	Incremental											
15	Mains											
16	Plastic	40,180,050.68	982,631.49	1,387,806.88	903,662.22	1,301,138.33	1,387,285.55	1,241,495.83	1,774,773.60	2,769,355.01	1,324,914.95	13,073,063.86
17	Steel	14,457,968.72	303,377.21	277,818.15	292,274.09	311,988.15	323,022.13	168,869.46	146,883.90	36,706.89	7,094,743.56	8,955,683.54
18		54,638,019.40	1,286,008.70	1,665,625.03	1,195,936.31	1,613,126.48	1,710,307.68	1,410,365.29	1,921,657.50	2,806,061.90	8,419,658.51	22,028,747.40
19	Main to Curb Services											
20	Plastic	8,662,644.46	414,125.39	705,226.78	565,644.28	490,338.35	530,631.80	569,509.05	778,539.45	642,244.07	556,845.48	5,253,104.65
21	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22		8,662,644.46	414,125.39	705,226.78	565,644.28	490,338.35	530,631.80	569,509.05	778,539.45	642,244.07	556,845.48	5,253,104.65
23	Curb to Meter Services											
24	Plastic	6,039,754.66	382,080.18	569,936.76	482,200.28	754,759.39	684,440.77	541,795.84	578,094.97	565,108.29	504,186.48	5,062,602.96
25	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26		6,039,754.66	382,080.18	569,936.76	482,200.28	754,759.39	684,440.77	541,795.84	578,094.97	565,108.29	504,186.48	5,062,602.96
27	Total	69,340,418.52	2,082,214.27	2,940,788.57	2,243,780.87	2,858,224.22	2,925,380.25	2,521,670.18	3,278,291.92	4,013,414.26	9,480,690.47	32,344,455.01

Duke Energy Ohio
Ohio AMRP
Plant Additions By Month

Line No.	Cumulative	10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/2013
1	Mains					
2	Plastic	63,054,406.07	72,611,224.56	82,168,043.05	28,914,928.51	82,168,043.05
3	Steel	23,451,874.34	24,061,884.03	24,671,893.72	1,258,241.46	24,671,893.72
4		86,506,280.41	96,673,108.59	106,839,936.77	30,173,169.97	106,839,936.77
5	Main to Curb Services					
6	Plastic	14,470,109.73	15,450,288.77	16,430,467.80	2,514,718.69	16,430,467.80
7	Steel	0.00	0.00	0.00	0.00	0.00
8		14,470,109.73	15,450,288.77	16,430,467.80	2,514,718.69	16,430,467.80
9	Curb to Meter Services					
10	Plastic	11,559,552.34	12,664,783.37	13,770,014.40	2,667,656.78	13,770,014.40
11	Steel	0.00	0.00	0.00	0.00	0.00
12		11,559,552.34	12,664,783.37	13,770,014.40	2,667,656.78	13,770,014.40
13	Total	112,535,942.48	124,788,180.73	137,040,418.97	35,355,545.44	137,040,418.97

Line No.		10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/2013
14	**Incremental**					
15	Mains					
16	Plastic	9,801,291.53	9,556,818.49	9,556,818.49	28,914,928.51	41,987,992.37
17	Steel	38,222.08	610,009.69	610,009.69	1,258,241.46	10,213,925.00
18		9,839,513.61	10,166,828.18	10,166,828.18	30,173,169.97	52,201,917.37
19	Main to Curb Services					
20	Plastic	554,360.62	980,179.04	980,179.03	2,514,718.69	7,767,823.34
21	Steel	0.00	0.00	0.00	0.00	0.00
22		554,360.62	980,179.04	980,179.03	2,514,718.69	7,767,823.34
23	Curb to Meter Services					
24	Plastic	457,194.72	1,105,231.03	1,105,231.03	2,667,656.78	7,730,259.74
25	Steel	0.00	0.00	0.00	0.00	0.00
26		457,194.72	1,105,231.03	1,105,231.03	2,667,656.78	7,730,259.74
27	Total	10,851,068.95	12,252,238.25	12,252,238.24	35,355,545.44	67,700,000.45

Schedule 4-A

Duke Energy Ohio
Riser Replacement Cap Calculation
Riser Additions by Month

Line No.		Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013
1	**Riser Replacements**	2,126,202.66	-	-	-	-	-	-	-	-	-	-
2	**Cumulative**	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66

Duke Energy Ohio
Riser Replacement Cap Calculation
Riser Additions by Month

Line No.		10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
1	**Riser Replacements**	-	-	-	-	-
2	**Cumulative**	2,126,202.66	2,126,202.66	2,126,202.66	-	2,126,202.66

Duke Energy Ohio
Ohio AMRP
Cost Of Removal By Month

Schedule 5-A

Line No.		Actual Balance at 12/31/2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Actual Thru Sept. 30, 2013
1	**Cost of Removal--Total**											
2	Mains											
3	Cast Iron & Copper	1,005,862.74	1,062,105.88	1,132,170.62	1,173,447.75	1,224,768.56	1,343,141.20	1,539,843.89	1,718,481.64	1,863,904.46	2,031,282.36	2,031,282.36
4	Steel	48,859.22	51,591.20	54,994.56	56,999.57	59,492.45	65,242.34	74,797.06	83,474.29	90,538.13	98,668.41	98,668.41
5	Plastic	7,435.10	7,850.84	8,368.74	8,673.85	9,053.20	9,928.18	11,382.16	12,702.61	13,777.54	15,014.76	15,014.76
6	Total	1,062,157.06	1,121,547.92	1,195,533.92	1,239,121.17	1,293,314.21	1,418,311.72	1,626,023.11	1,814,658.54	1,968,220.13	2,144,965.53	2,144,965.53
7	Main to Curb Services											
8	Cast Iron & Copper	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Plastic	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Total Cost of Removal	1,062,157.06	1,121,547.92	1,195,533.92	1,239,121.17	1,293,314.21	1,418,311.72	1,626,023.11	1,814,658.54	1,968,220.13	2,144,965.53	2,144,965.53

		Actual Balance at 12/31/2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Actual Thru Sept. 30, 2013
	Cost of Removal--Incremental											
13	Mains											
14	Cast Iron & Copper	1,005,862.74	56,243.14	70,064.74	41,277.13	51,320.81	118,372.64	196,702.69	178,637.75	145,422.82	167,377.90	1,025,419.62
15	Steel	48,859.22	2,731.98	3,403.36	2,005.01	2,492.88	5,749.89	9,554.72	8,677.23	7,063.84	8,130.28	49,809.19
16	Plastic	7,435.10	415.74	517.90	305.11	379.35	874.98	1,453.98	1,320.45	1,074.93	1,237.22	7,579.66
17	Total	1,062,157.06	59,390.86	73,986.00	43,587.25	54,193.04	124,997.51	207,711.39	188,635.43	153,561.59	176,745.40	1,082,808.47
18	Main to Curb Services											
19	Cast Iron & Copper	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Plastic	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Total Cost of Removal	1,062,157.06	59,390.86	73,986.00	43,587.25	54,193.04	124,997.51	207,711.39	188,635.43	153,561.59	176,745.40	1,082,808.47

24 (1) Breakdown based on estimate from Gas Department. Actual data will be provided by Fixed Asset Accounting.

Duke Energy Ohio
Ohio AMRP
Cost Of Removal By Month

Line No.		10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/2013
1	**Cost of Removal--Total**					
2	Mains					
3	Cast Iron & Copper	2,242,599.82	2,334,481.55	2,426,363.28	395,080.92	2,426,363.28
4	Steel	108,933.04	113,396.15	117,859.25	19,190.84	117,859.25
5	Plastic	16,576.77	17,255.94	17,935.10	2,920.34	17,935.10
6	Total	2,368,109.63	2,465,133.64	2,562,157.63	417,192.10	2,562,157.63
7	Main to Curb Services					
8	Cast Iron & Copper	0.00	0.00	0.00	0.00	0.00
9	Steel	0.00	0.00	0.00	0.00	0.00
10	Plastic	0.00	0.00	0.00	0.00	0.00
11	Total	0.00	0.00	0.00	0.00	0.00
12	Total Cost of Removal	2,368,109.63	2,465,133.64	2,562,157.63	417,192.10	2,562,157.63

Line No.	**Cost of Removal--Incremental**	10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/2013
13	Mains					
14	Cast Iron & Copper	211,317.46	91,881.73	91,881.73	395,080.92	1,420,500.54
15	Steel	10,264.63	4,463.11	4,463.10	19,190.84	69,000.03
16	Plastic	1,562.01	679.17	679.16	2,920.34	10,500.00
17	Total	223,144.10	97,024.01	97,023.99	417,192.10	1,500,000.57
18	Main to Curb Services					
19	Cast Iron & Copper	0.00	0.00	0.00	0.00	0.00
20	Steel	0.00	0.00	0.00	0.00	0.00
21	Plastic	0.00	0.00	0.00	0.00	0.00
22	Total	0.00	0.00	0.00	0.00	0.00
23	Total Cost of Removal	223,144.10	97,024.01	97,023.99	417,192.10	1,500,000.57

24 (1) Breakdown based on estimate from

Duke Energy Ohio
Ohio AMRP
Original Cost Retired By Month

Schedule 6-A

Line No.		Actual Balance at 12/31/2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Actual Sept. 30, 2013
1	**Original Cost Retired--Total**											
2	Mains											
3	Cast Iron & Copper	900,517.14	900,517.14	900,517.14	900,517.14	900,823.55	900,823.55	900,823.55	900,823.55	900,823.55	900,823.55	900,823.55
4	Steel	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52
5	Plastic	294,839.56	294,839.56	294,839.56	312,357.29	312,700.97	312,700.97	312,700.97	312,700.97	312,700.97	312,700.97	312,700.97
6	Total	2,277,082.22	2,277,082.22	2,277,082.22	2,294,599.95	2,295,250.04	2,295,250.04	2,295,250.04	2,295,250.04	2,295,250.04	2,295,250.04	2,295,250.04
7	Main To Curb Services											
8	Cast Iron & Copper	269,085.07	277,804.74	312,474.89	327,389.39	342,650.29	353,944.98	390,792.96	407,923.82	423,691.77	473,611.22	473,611.22
9	Steel	181,548.20	187,213.64	200,126.53	213,701.09	222,154.92	227,433.88	255,361.96	267,800.37	278,410.33	308,466.29	308,466.29
10	Plastic	1,682,157.48	1,732,733.58	1,906,567.93	1,998,955.50	2,166,325.12	2,209,332.99	2,380,778.21	2,527,549.19	2,650,062.35	2,997,419.40	2,997,419.40
11	Total	2,132,790.75	2,197,751.96	2,419,169.35	2,540,045.98	2,731,130.33	2,790,711.85	3,026,933.13	3,203,273.38	3,352,164.45	3,779,496.91	3,779,496.91
12	Total Original Cost Retired	4,409,872.97	4,474,834.18	4,696,251.57	4,834,645.93	5,026,380.37	5,085,961.89	5,322,183.17	5,498,523.42	5,647,414.49	6,074,746.95	6,074,746.95

Line No.		Actual Balance at 12/31/2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Actual Sept. 30, 2013
13	**Original Cost Retired--Incremental**											
14	Mains											
15	Cast Iron & Copper	900,517.14	-	-	-	306.41	-	-	-	-	-	306.41
16	Steel	1,081,725.52	-	-	-	-	-	-	-	-	-	0.00
17	Plastic	294,839.56	-	-	17,517.73	343.68	-	-	-	-	-	17,861.41
18	Total	2,277,082.22	-	-	17,517.73	650.09	-	-	-	-	-	18,167.82
19	Main To Curb Services											
20	Cast Iron & Copper	269,085.07	8,719.67	34,670.15	14,914.50	15,260.90	11,294.69	36,847.98	17,130.86	15,767.95	49,919.45	204,526.15
21	Steel	181,548.20	5,665.44	12,912.89	13,574.56	8,453.83	5,278.96	27,928.08	12,438.41	10,609.96	30,055.96	126,918.09
22	Plastic	1,682,157.48	50,576.10	173,834.35	92,387.57	167,369.62	43,007.87	171,445.22	146,770.98	122,513.16	347,357.05	1,315,261.92
23	Total	2,132,790.75	64,961.21	221,417.39	120,876.63	191,084.35	59,581.52	236,221.28	176,340.25	148,891.07	427,332.46	1,646,706.16
24	Total Original Cost Retired	4,409,872.97	64,961.21	221,417.39	138,394.36	191,734.44	59,581.52	236,221.28	176,340.25	148,891.07	427,332.46	1,664,873.98

Duke Energy Ohio
Ohio AMRP
Original Cost Retired By Month

Line No.		10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/2013
1	**Original Cost Retired--Total**					
2	Mains					
3	Cast Iron & Copper	900,823.55	1,456,111.69	2,011,399.83	1,110,576.28	2,011,399.83
4	Steel	1,081,725.52	1,166,651.94	1,251,578.36	169,852.84	1,251,578.36
5	Plastic	312,700.97	325,766.57	338,832.17	26,131.20	338,832.17
6	Total	2,295,250.04	2,948,530.20	3,601,810.36	1,306,560.32	3,601,810.36
7	Main To Curb Services					
8	Cast Iron & Copper	493,075.94	595,590.67	698,105.40	224,494.18	698,105.40
9	Steel	313,321.65	379,654.71	445,987.77	137,521.48	445,987.77
10	Plastic	3,098,956.98	3,533,137.02	3,967,317.06	969,897.66	3,967,317.06
11	Total	3,905,354.57	4,508,382.40	5,111,410.23	1,331,913.32	5,111,410.23
12	Total Original Cost Retired	6,200,604.61	7,456,912.60	8,713,220.59	2,638,473.64	8,713,220.59

Line No.		10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/2013
13	**Original Cost Retired--Incremental**					
14	Mains					
15	Cast Iron & Copper	-	555,288.14	555,288.14	1,110,576.28	1,110,882.69
16	Steel	-	84,926.42	84,926.42	169,852.84	169,852.84
17	Plastic	-	13,065.60	13,065.60	26,131.20	43,992.61
18	Total	-	653,280.16	653,280.16	1,306,560.32	1,324,728.14
19	Main To Curb Services					
20	Cast Iron & Copper	19,464.72	102,514.73	102,514.73	224,494.18	429,020.33
21	Steel	4,855.36	66,333.06	66,333.06	137,521.48	264,439.57
22	Plastic	101,537.58	434,180.04	434,180.04	969,897.66	2,285,159.58
23	Total	125,857.66	603,027.83	603,027.83	1,331,913.32	2,978,619.48
24	Total Original Cost Retired	125,857.66	1,256,307.99	1,256,307.99	2,638,473.64	4,303,347.62

Duke Energy Ohio
Ohio AMRP Cap Calculation
Provision for Depreciation

Line No.		Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013
1	**Incremental**											
2	**Provision for Depreciation**											
3	2761--Main--Cast Iron & Copper	-	-	-	-	-	-	-	-	-	-	-
4	2762--Main--Steel	-	-	-	-	-	-	-	-	-	-	-
5	2763--Main--Plastic	-	-	-	-	-	-	-	-	-	-	-
6	2767--Main--Steel	48,711.89	20,843.57	21,280.94	21,681.46	22,102.82	22,552.61	23,018.30	23,261.75	23,473.51	23,526.43	250,453.28
7	2768--Main--Plastic	146,945.70	68,640.92	70,319.58	72,690.42	74,234.18	76,456.95	78,826.90	80,947.79	83,979.69	88,710.67	841,752.80
8	2769--Main--Feeder	-	-	-	-	-	-	-	-	-	-	-
9	2801--Services--CI & Copper	-	-	-	-	-	-	-	-	-	-	-
10	2802--Services--Steel	-	-	-	-	-	-	-	-	-	-	-
11	2803--Services--Plastic	-	-	-	-	-	-	-	-	-	-	-
12	2804--Services--Steel	-	-	-	-	-	-	-	-	-	-	-
13	2805--Services--Plastic	96,262.59	24,832.91	26,020.07	28,041.72	29,663.24	31,068.87	32,590.02	34,222.61	36,454.42	38,295.52	377,451.97
14	Curb to Meter Services--Plastic	66,770.05	17,313.96	18,409.26	20,043.08	21,425.39	23,589.03	25,551.09	27,104.24	28,761.45	30,381.42	279,348.97
15	Total	358,690.23	131,631.36	136,029.85	142,456.68	147,425.63	153,667.46	159,986.31	165,536.39	172,669.07	180,914.04	1,749,007.02
16	**Cumulative Provision for Depreciation**	358,690.23	490,321.59	626,351.44	768,808.12	916,233.75	1,069,901.21	1,229,887.52	1,395,423.91	1,568,092.98	1,749,007.02	1,749,007.02

Duke Energy Ohio
Ohio AMRP Cap Calculation
Provision for Depreciation

Line No.		10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
1	**Incremental**					
2	**Provision for Depreciation**					
3	2761--Main--Cast Iron & Copper	-	-	-	-	-
4	2762--Main--Steel	-	-	-	-	-
5	2763--Main--Plastic	-	-	-	-	-
6	2767--Main--Steel	33,754.68	33,809.79	34,689.22	102,253.69	401,418.86
7	2768--Main--Plastic	90,974.07	107,717.94	124,044.18	322,736.19	1,311,434.69
8	2769--Main--Feeder	-	-	-	-	-
9	2801--Services--CI & Copper	-	-	-	-	-
10	2802--Services--Steel	-	-	-	-	-
11	2803--Services--Plastic	-	-	-	-	-
12	2804--Services--Steel	-	-	-	-	-
13	2805--Services--Plastic	39,891.81	41,480.98	44,290.83	125,663.62	599,378.18
14	Curb to Meter Services--Plastic	31,826.76	33,137.38	36,305.71	101,269.85	447,388.87
15	Total	196,447.32	216,146.09	239,329.94	651,923.35	2,759,620.60
16	**Cumulative Provision for Depreciation**	1,945,454.34	2,161,600.43	2,400,930.37		2,759,620.60

Duke Energy Ohio
Riser Replacement Cap Calculation
Provision for Depreciation

Schedule 8-A

Line No.		Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013
1	**Incremental**											
2	**Provision for Depreciation**											
3	Riser Replacement	23,339.84	6,095.11	6,095.11	6,095.11	6,095.11	6,095.11	6,095.11	6,095.11	6,095.11	6,095.11	54,855.99
4	Total	23,339.84	6,095.11	6,095.11	6,095.11	6,095.11	6,095.11	6,095.11	6,095.11	6,095.11	6,095.11	54,855.99
5	**Cumulative Provision for Depreciation**	23,339.84	29,434.95	35,530.06	41,625.17	47,720.28	53,815.39	59,910.50	66,005.61	72,100.72	78,195.83	78,195.83

Duke Energy Ohio
Riser Replacement Cap Calculation
Provision for Depreciation

Line No.		10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
1	**Incremental**					
2	**Provision for Depreciation**					
3	Riser Replacement	6,095.11	6,095.11	6,095.11	18,285.33	96,481.16
4	Total	6,095.11	6,095.11	6,095.11	18,285.33	96,481.16
5	**Cumulative Provision for Depreciation**	84,290.94	90,386.05	96,481.16		96,481.16

Duke Energy Ohio
Ohio AMRP
Net Regulatory Asset--Post In-Service Carrying Cost

Schedule 9-A

Line No.	Account	Description	Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013
	Regulatory Asset--Deferrals												
1	Account	Description	Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013
2	0182120	AMRP 2011 Steel Carry Costs	2,754.62	-	-	-	-	-	-	-	-	-	-
3	0182121	AMRP 2011 Plastic Carry Costs	150,181.69	-	-	-	-	-	-	-	-	-	-
4	0182122	AMRP 2011 Service Carry Costs	60,475.00	-	-	-	-	-	-	-	-	-	-
5	0182124	AMRP 2012 Steel Carry Costs	178,514.22	64,211.92	65,825.31	78,482.32	83,265.21	-	-	-	-	-	291,784.76
6	0182125	AMRP 2012 Plastic Carry Costs	339,553.37	180,910.43	186,850.34	225,569.46	240,935.87	-	-	-	-	-	834,266.10
7	0182126	AMRP 2012 Service Carry Costs	376,377.17	94,245.78	95,022.08	111,623.69	116,707.68	-	-	-	-	-	417,599.23
8	0182128	AMRP 2013 Steel Carry Costs	0.00	-	-	-	-	-	-	-			-
9	0182129	AMRP 2013 Plastic Carry Costs	0.00	-	-	-	-	-	-	-	1,546.18	18,022.51	19,568.69
10	0182130	AMRP 2013 Service Carry Costs	0.00	1,943.42	7,032.21	14,911.25	22,414.65	14,983.97	18,298.36	21,691.04	23,329.19	27,717.70	152,321.79
11		Total--Regulatory Asset--Deferrals	1,107,856.07	341,311.55	354,729.94	430,586.72	463,323.41	14,983.97	18,298.36	21,691.04	24,875.37	45,740.21	1,715,540.57
12		Cumulative--Regulatory Asset--Deferrals		1,449,167.62	1,803,897.56	2,234,484.28	2,697,807.69	2,712,791.66	2,731,090.02	2,752,781.06	2,777,656.43	2,823,396.64	2,823,396.64
13	Regulatory Asset--Amortization												
14	Account	Description	Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013
15	0182120	AMRP 2011 Steel Carry Costs	238.00	29.75	29.75	29.75	29.75	29.75	29.75	29.75	29.75	29.75	267.75
16	0182121	AMRP 2011 Plastic Carry Costs	10,007.68	1,250.96	1,250.96	1,250.96	1,250.96	1,250.96	1,250.96	1,250.96	1,250.96	1,250.96	11,258.64
17	0182122	AMRP 2011 Service Carry Costs	11,318.56	1,414.82	1,414.82	1,414.82	1,414.82	1,414.82	1,414.82	1,414.82	1,414.82	1,414.82	12,733.38
18	0182124	AMRP 2012 Steel Carry Costs	0.00	-	-	-	-	602.95	602.95	602.95	602.95	602.95	3,014.75
19	0182125	AMRP 2012 Plastic Carry Costs	0.00	-	-	-	-	1,779.10	1,779.10	1,777.33	1,778.51	1,778.51	8,892.55
20	0182126	AMRP 2012 Service Carry Costs	0.00	-	-	-	-	2,118.91	2,118.91	1,965.13	2,067.65	2,067.65	10,338.25
21	0182128	AMRP 2013 Steel Carry Costs	0.00	-	-	-	-	-	-	-	-	-	-
22	0182129	AMRP 2013 Plastic Carry Costs	0.00	-	-	-	-	-	-	-	-	-	-
23	0182130	AMRP 2013 Service Carry Costs	0.00	-	-	-	-	-	-	-	-	-	-
24		Total--Regulatory Asset--Amort.	21,564.24	2,695.53	2,695.53	2,695.53	2,695.53	7,196.49	7,196.49	7,040.94	7,144.64	7,144.64	46,505.32
25		Cumulative--Regulatory Asset--Amort.		24,259.77	26,955.30	29,650.83	32,346.36	39,542.85	46,739.34	53,780.28	60,924.92	68,069.56	68,069.56
26	Regulatory Asset--Net												
27		Description	Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013
28	0182120	AMRP 2011 Steel Carry Costs	2,516.62	(29.75)	(29.75)	(29.75)	(29.75)	(29.75)	(29.75)	(29.75)	(29.75)	(29.75)	(267.75)
29	0182121	AMRP 2011 Plastic Carry Costs	140,174.01	(1,250.96)	(1,250.96)	(1,250.96)	(1,250.96)	(1,250.96)	(1,250.96)	(1,250.96)	(1,250.96)	(1,250.96)	(11,258.64)
30	0182122	AMRP 2011 Service Carry Costs	49,156.44	(1,414.82)	(1,414.82)	(1,414.82)	(1,414.82)	(1,414.82)	(1,414.82)	(1,414.82)	(1,414.82)	(1,414.82)	(12,733.38)
31	0182124	AMRP 2012 Steel Carry Costs	178,514.22	64,211.92	65,825.31	78,482.32	83,265.21	(602.95)	(602.95)	(602.95)	(602.95)	(602.95)	288,770.01
32	0182125	AMRP 2012 Plastic Carry Costs	339,553.37	180,910.43	186,850.34	225,569.46	240,935.87	(1,779.10)	(1,779.10)	(1,777.33)	(1,778.51)	(1,778.51)	825,373.55
33	0182126	AMRP 2012 Service Carry Costs	376,377.17	94,245.78	95,022.08	111,623.69	116,707.68	(2,118.91)	(2,118.91)	(1,965.13)	(2,067.65)	(2,067.65)	407,260.98
34	0182128	AMRP 2013 Steel Carry Costs	0.00	-	-	-	-	-	-	-	-	-	0.00
35	0182129	AMRP 2013 Plastic Carry Costs	0.00	-	-	-	-	-	-	-	1,546.18	18,022.51	19,568.69
36	0182130	AMRP 2013 Service Carry Costs	0.00	1,943.42	7,032.21	14,911.25	22,414.65	14,983.97	18,298.36	21,691.04	23,329.19	27,717.70	152,321.79
37		Total--Regulatory Asset--Net	1,086,291.83	338,616.02	352,034.41	427,891.19	460,627.88	7,787.48	11,101.87	14,650.10	17,730.73	38,595.57	1,669,035.25
38		Cumulative--Regulatory Asset--Net.		1,424,907.85	1,776,942.26	2,204,833.45	2,665,461.33	2,673,248.81	2,684,350.68	2,699,000.78	2,716,731.51	2,755,327.08	2,755,327.08

Duke Energy Ohio
Ohio AMRP
Net Regulatory Asset--Post In-Service Carrying Cost

Line No.	Account	Description	10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
	Regulatory Asset--Deferrals						
1	Account	Description	10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
2	0182120	AMRP 2011 Steel Carry Costs	-	-	-	-	2,754.62
3	0182121	AMRP 2011 Plastic Carry Costs	-	-	-	-	150,181.69
4	0182122	AMRP 2011 Service Carry Costs	-	-	-	-	60,475.00
5	0182124	AMRP 2012 Steel Carry Costs	-	-	-	-	470,298.98
6	0182125	AMRP 2012 Plastic Carry Costs	-	-	-	-	1,173,819.47
7	0182126	AMRP 2012 Service Carry Costs	-	-	-	-	793,976.40
8	0182128	AMRP 2013 Steel Carry Costs	34,342.05	36,402.57	36,402.57	107,147.20	107,147.20
9	0182129	AMRP 2013 Plastic Carry Costs	20,166.25	21,376.23	21,376.23	62,918.70	82,487.39
10	0182130	AMRP 2013 Service Carry Costs	23,286.42	24,683.61	24,683.61	72,653.63	224,975.42
11		Total--Regulatory Asset--Deferrals	77,794.72	82,462.40	82,462.40	242,719.53	3,066,116.17
12		Cumulative--Regulatory Asset--Deferrals	2,901,191.36	2,983,653.76	3,066,116.17	3,066,116.17	
13	Regulatory Asset--Amortization						
14	Account	Description	10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
15	0182120	AMRP 2011 Steel Carry Costs	29.75	29.75	29.75	89.25	595.00
16	0182121	AMRP 2011 Plastic Carry Costs	1,250.96	1,250.96	1,250.96	3,752.88	25,019.20
17	0182122	AMRP 2011 Service Carry Costs	1,414.82	1,414.82	1,414.82	4,244.46	28,296.40
18	0182124	AMRP 2012 Steel Carry Costs	602.95	602.95	602.95	1,808.85	4,823.60
19	0182125	AMRP 2012 Plastic Carry Costs	1,778.51	1,778.51	1,778.51	5,335.53	14,228.08
20	0182126	AMRP 2012 Service Carry Costs	2,067.65	2,067.65	2,067.65	6,202.95	16,541.20
21	0182128	AMRP 2013 Steel Carry Costs	-	-	-	-	0.00
22	0182129	AMRP 2013 Plastic Carry Costs	-	-	-	-	0.00
23	0182130	AMRP 2013 Service Carry Costs	-	-	-	-	0.00
24		Total--Regulatory Asset--Amort.	7,144.64	7,144.64	7,144.64	21,433.92	89,503.48
25		Cumulative--Regulatory Asset--Amort.	75,214.20	82,358.84	89,503.48	89,503.48	
26	Regulatory Asset--Net						
27		Description	10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
28	0182120	AMRP 2011 Steel Carry Costs	(29.75)	(29.75)	(29.75)	(89.25)	2,159.62
29	0182121	AMRP 2011 Plastic Carry Costs	(1,250.96)	(1,250.96)	(1,250.96)	(3,752.88)	125,162.49
30	0182122	AMRP 2011 Service Carry Costs	(1,414.82)	(1,414.82)	(1,414.82)	(4,244.46)	32,178.60
31	0182124	AMRP 2012 Steel Carry Costs	(602.95)	(602.95)	(602.95)	(1,808.85)	465,475.38
32	0182125	AMRP 2012 Plastic Carry Costs	(1,778.51)	(1,778.51)	(1,778.51)	(5,335.53)	1,159,591.39
33	0182126	AMRP 2012 Service Carry Costs	(2,067.65)	(2,067.65)	(2,067.65)	(6,202.95)	777,435.20
34	0182128	AMRP 2013 Steel Carry Costs	34,342.05	36,402.57	36,402.57	107,147.20	107,147.20
35	0182129	AMRP 2013 Plastic Carry Costs	20,166.25	21,376.23	21,376.23	62,918.70	82,487.39
36	0182130	AMRP 2013 Service Carry Costs	23,286.42	24,683.61	24,683.61	72,653.63	224,975.42
37		Total--Regulatory Asset--Net	70,650.08	75,317.76	75,317.76	221,285.61	2,976,612.69
38		Cumulative--Regulatory Asset--Net.	2,825,977.16	2,901,294.92	2,976,612.69	2,976,612.69	

Duke Energy Ohio
Ohio AMRP
Net Deferred Tax Balance--PISCC

Line No.		Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013
1	**Net Deferred Tax Balances--PISCC**											
2	Beginning Balance	305,568.51	380,202.14	498,717.75	621,929.79	771,691.71	932,911.47	935,637.09	939,522.74	944,650.28	950,856.04	
3	Monthly Activity	74,633.63	118,515.61	123,212.04	149,761.92	161,219.76	2,725.62	3,885.65	5,127.54	6,205.76	13,508.45	584,162.35
4	Ending Balance	380,202.14	498,717.75	621,929.79	771,691.71	932,911.47	935,637.09	939,522.74	944,650.28	950,856.04	964,364.49	584,162.35

Duke Energy Ohio
Ohio AMRP
Net Deferred Tax Balance--PISCC

Line No.		10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
1	**Net Deferred Tax Balances--PISCC**					
2	Beginning Balance	964,364.49	989,092.02	1,015,453.24		1,015,453.24
3	Monthly Activity	24,727.53	26,361.22	26,361.22	77,449.97	26,361.22
4	Ending Balance	989,092.02	1,015,453.24	1,041,814.46	77,449.97	1,041,814.46

Schedule 11-A

Duke Energy Ohio
Riser Replacement Cap Calculation
Net Regulatory Asset--Post In-Service Carrying Cost

Line No.	Account	Description	Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013
	Regulatory Asset--Deferrals												
1	Account	Description											
2	0182123	AMRP 2011 Riser Carry Costs	16,777.11	-	-	-	-	-	-	-	-	-	-
3	0182127	AMRP 2012 Riser Carry Costs	37,836.49	11,147.15	11,238.97	13,202.56	13,803.88	-	-	-	-	-	49,392.56
4	0182131	AMRP 2013 Riser Carry Costs	-	123.92	250.02	309.11	338.32	170.73	169.35	167.49	153.76	161.77	1,844.47
5		Total--Regulatory Asset--Deferrals	54,613.60	11,271.07	11,488.99	13,511.67	14,142.20	170.73	169.35	167.49	153.76	161.77	51,237.03
6		Cumulative--Regulatory Asset--Deferrals		65,884.67	77,373.66	90,885.33	105,027.53	105,198.26	105,367.61	105,535.10	105,688.86	105,850.63	105,850.63
7	Regulatory Asset--Amortization		Actual										
8			Balance at										Activity Thru
9	Account	Description	12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Sept. 30, 2013
10	0182123	AMRP 2011 Riser Carry Costs	3,600.08	450.01	450.01	450.01	450.01	450.01	450.01	450.01	450.01	450.01	4,050.09
11	0182127	AMRP 2012 Riser Carry Costs	-	-	-	-	-	229.34	229.34	222.80	227.16	227.16	1,135.80
	0182131	AMRP 2013 Riser Carry Costs	-	-	-	-	-	-	-	-	-	-	-
12		Total--Regulatory Asset--Amort.	3,600.08	450.01	450.01	450.01	450.01	679.35	679.35	672.81	677.17	677.17	5,185.89
13		Cumulative--Regulatory Asset--Amort.		4,050.09	4,500.10	4,950.11	5,400.12	6,079.47	6,758.82	7,431.63	8,108.80	8,785.97	8,785.97
14	Regulatory Asset--Net		Actual										
			Balance at										Activity Thru
15		Description	12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Sept. 30, 2013
16	0182123	AMRP 2011 Riser Carry Costs	13,177.03	(450.01)	(450.01)	(450.01)	(450.01)	(450.01)	(450.01)	(450.01)	(450.01)	(450.01)	(4,050.09)
17	0182127	AMRP 2012 Riser Carry Costs	37,836.49	11,147.15	11,238.97	13,202.56	13,803.88	(229.34)	(229.34)	(222.80)	(227.16)	(227.16)	48,256.76
18	0182131	AMRP 2013 Riser Carry Costs	-	123.92	250.02	309.11	338.32	170.73	169.35	167.49	153.76	161.77	1,844.47
19		Total--Regulatory Asset--Net	51,013.52	10,821.06	11,038.98	13,061.66	13,692.19	(508.62)	(510.00)	(505.32)	(523.41)	(515.40)	46,051.14
20		Cumulative--Regulatory Asset--Net.	51,013.52	61,834.58	72,873.56	85,935.22	99,627.41	99,118.79	98,608.79	98,103.47	97,580.06	97,064.66	97,064.66

Duke Energy Ohio
Riser Replacement Cap Calculation
Net Regulatory Asset--Post In-Service Carrying Cost

Line No.	Account	Description	10/31/13	11/30/13	12/31/13	Oct.--Dec. 2013	Actual Balance at 12/31/13
	Regulatory Asset--Deferrals						
1	Account	Description	10/31/13	11/30/13	12/31/13	Oct.--Dec. 2013	12/31/13
2	0182123	AMRP 2011 Riser Carry Costs	-	-	-	-	16,777.11
3	0182127	AMRP 2012 Riser Carry Costs	-	-	-	-	87,229.05
4	0182131	AMRP 2013 Riser Carry Costs	123.08	120.00	120.00	363.08	2,207.55
5		Total--Regulatory Asset--Deferrals	123.08	120.00	120.00	363.08	106,213.71
6		Cumulative--Regulatory Asset--Deferrals	105,973.71	106,093.71	106,213.71	106,213.71	
7	Regulatory Asset--Amortization						Actual
8							Balance at
9	Account	Description	10/31/13	11/30/13	12/31/13	Oct.--Dec. 2013	12/31/13
10	0182123	AMRP 2011 Riser Carry Costs	450.01	450.01	450.01	1,350.03	9,000.20
11	0182127	AMRP 2012 Riser Carry Costs	227.16	227.16	227.16	681.48	1,817.28
	0182131	AMRP 2013 Riser Carry Costs	-	-	-	-	-
12		Total--Regulatory Asset--Amort.	677.17	677.17	677.17	2,031.51	10,817.48
13		Cumulative--Regulatory Asset--Amort.	9,463.14	10,140.31	10,817.48	10,817.48	
14	Regulatory Asset--Net						Actual
							Balance at
15		Description	10/31/13	11/30/13	12/31/13	Oct.--Dec. 2013	12/31/13
16	0182123	AMRP 2011 Riser Carry Costs	(450.01)	(450.01)	(450.01)	(1,350.03)	7,776.91
17	0182127	AMRP 2012 Riser Carry Costs	(227.16)	(227.16)	(227.16)	(681.48)	85,411.77
18	0182131	AMRP 2013 Riser Carry Costs	123.08	120.00	120.00	363.08	2,207.55
19		Total--Regulatory Asset--Net	(554.09)	(557.17)	(557.17)	(1,668.43)	95,396.23
20		Cumulative--Regulatory Asset--Net.	96,510.57	95,953.40	95,396.23	95,396.23	

Duke Energy Ohio
Riser Replacement Cap Calculation
Net Deferred Tax Balance--PISCC

Line No.		Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013
1	**Net Deferred Tax Balances--PISCC**											
2	Beginning Balance	15,083.48	17,854.73	21,642.10	25,505.74	30,077.32	34,869.59	34,691.57	34,513.07	34,336.21	34,153.02	
3	Monthly Activity	2,771.25	3,787.37	3,863.64	4,571.58	4,792.27	(178.02)	(178.50)	(176.86)	(183.19)	(180.39)	16,117.90
4	Ending Balance	17,854.73	21,642.10	25,505.74	30,077.32	34,869.59	34,691.57	34,513.07	34,336.21	34,153.02	33,972.63	16,117.90

Duke Energy Ohio
Riser Replacement Cap Calculation
Net Deferred Tax Balance--PISCC

Line No.		10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
1	**Net Deferred Tax Balances--PISCC**					
2	Beginning Balance	33,972.63	33,778.70	33,583.69		33,583.69
3	Monthly Activity	(193.93)	(195.01)	(195.01)	(583.95)	(195.01)
4	Ending Balance	33,778.70	33,583.69	33,388.68	(583.95)	33,388.68

Duke Energy Ohio
Ohio AMRP
Deferred Taxes on Liberalized Depreciation

Line No.		Tax Year 2012 Vintage 2012 Total Vintage 2012	Tax Year 2013 Vintage 2012	Tax Year 2013 Vintage 2013 Through Sept. 30, 2013	Tax Year 2013 Vintage 2013 Oct.--Dec. 2013	Tax Year 2013 Vintage 2013 Total Vintage 2013	Tax Year 2013 Total	Total Deferred Tax Balance
	Plant In-Service -							
1	Mains - Plastic	40,180,050.68	40,180,050.68	13,073,063.86	28,914,928.51	41,987,992.37	82,168,043.05	
2	Mains - Steel	14,457,968.72	14,457,968.72	8,955,683.54	1,258,241.46	10,213,925.00	24,671,893.72	
3	Main to Curb Services - Plastic	8,662,644.46	8,662,644.46	5,253,104.65	2,514,718.69	7,767,823.34	16,430,467.80	
4	Main to Curb Services - Steel	-	-	-	0	-	-	
5	Curb to Meter Services	6,039,754.66	6,039,754.66	5,062,602.96	2,667,656.78	7,730,259.74	13,770,014.40	
6	Total Plant In-Service	69,340,418.52	69,340,418.52	32,344,455.01	35,355,545.44	67,700,000.45	137,040,418.97	
7	Book to Tax Basis Adjustments:	(411,927.26)	(411,927.26)	109,158.58	99,861.98	209,020.56	(202,906.70)	
8	Tax Base In-Service subject to:							
9	Bonus Depreciation - 50%	49,066,862.05	49,066,862.05	32,344,455.01	35,355,545.44	67,700,000.45	116,766,862.50	
10	Bonus Depreciation - 100%	19,861,629.21	19,861,629.21				19,861,629.21	
11	MACRS on Balance	-	-					
12	Total Tax Depreciation Base	68,928,491.26	68,928,491.26	32,344,455.01	35,355,545.44	67,700,000.45	136,628,491.71	
13	Tax Depreciation -							
14	Bonus Depreciation - 50%	24,533,431.03		16,172,227.51	17,677,772.72	33,850,000.23	33,850,000.23	
15	Bonus Depreciation - 100%	19,861,629.21						
16	MACRS on Balance	506,307.56	1,802,057.82	606,458.53	662,916.48	1,269,375.01	3,071,432.83	
17	Total Tax Depreciation	44,901,367.80	1,802,057.82	16,778,686.04	18,340,689.20	35,119,375.24	36,921,433.06	
18	Book Depreciation							
19	Mains - Plastic	146,945.70	823,691.04	223,984.52	116,813.43	340,797.95	1,164,488.99	
20	Mains - Steel	48,711.89	250,122.84	62,861.15	39,722.98	102,584.13	352,706.97	
21	Main to Curb Services - Plastic	96,262.59	297,994.92	153,955.78	51,164.89	205,120.67	503,115.59	
22	Main to Curb Services - Steel	-				-	-	
23	Curb to Meter Services	66,770.05	207,767.52	123,523.33	49,327.97	172,851.30	380,618.82	
24	Total Book Depreciation	358,690.23	1,579,576.32	564,324.78	257,029.27	821,354.05	2,400,930.37	
25	Less: Book Depr on AFUDC Equity	3,258.00	14,347.86	112.56	42.91	155.47	14,503.33	
26	Plus: Originating Dif. Exclusive of AFUDC Equity	217,916.70		115,610.27	105,764.21	221,374.48	221,374.48	
27	Net Book Depreciation	573,348.93	1,565,228.46	679,822.49	362,750.57	1,042,573.06	2,607,801.52	
28	Tax Depreciation in Excess of Book Depreciation	44,328,018.87	236,829.36	16,098,863.55	17,977,938.63	34,076,802.18	34,313,631.54	
29	Federal Deferred Taxes @ 35.00%	15,514,806.60	82,890.28	5,634,602.24	6,292,278.52	11,926,880.76	12,009,771.04	27,524,577.64
30	Deferred Tax Balance	15,514,806.60		5,717,492.52	6,292,278.52		27,524,577.64	
	Federal Deferral Rate	35%					35%	

Duke Energy Ohio
Riser Replacement Cap Calculation
Deferred Taxes on Liberalized Depreciation

Line No.		Tax Year 2012 Vintage 2012	Tax Year 2013 Vintage 2012	Tax Year 2013 Vintage 2013 Through Sept. 30, 2013	Tax Year 2013 Oct.--Dec.2013	Tax Year 2013 Total Vintage 2013	Tax Year 2013 Total	Total Deferred Tax Balance
	Plant In-Service -							
1	Riser Replacement	2,126,202.66	2,126,202.66	-	-	-	2,126,202.66	
2	Total Plant In-Service	2,126,202.66	2,126,202.66	-	-	-	2,126,202.66	
3	Book to Tax Basis Adjustments:	-						
4	Tax Base In-Service subject to:							
5	*Bonus Depreciation - 50%*	2,126,202.66	2,126,202.66					
6	Bonus Depreciation - 100%	-						
7	MACRS on Balance	-						
8	Total Tax Depreciation Base	2,126,202.66	2,126,202.66	-	-	-	-	
9	Tax Depreciation -							
10	Bonus Depreciation - 50%	1,063,101.33	-					
11	Bonus Depreciation - 100%	-						
12	MACRS on Balance	28,487.98	77,596.61					
13	Total Tax Depreciation	1,091,589.31	77,596.61	-	-	-	-	
14	Book Depreciation							
15	Riser Replacement	23,339.84	73,141.32					
16	Total Book Depreciation	23,339.84	73,141.32	-	-	-	-	
17	Less: Book Depr on AFUDC Equity	-						
18	Plus: Originating Dif. Exclusive of AFUDC Equity	-						
19	Net Book Depreciation	23,339.84	73,141.32	-	-	-	-	
20	Tax Depreciation in Excess of Book Depreciation	1,068,249.47	4,455.29	-	-	-	-	1,068,249.47
21	Federal Deferred Taxes @ 35.00%	377,869.73	1,559.35	-	-	-	1,559.35	379,429.08
22	Deferred Tax Balance	377,869.73		1,559.35			1,559.35	
	Federal Deferral Rate	35.00%						

Duke Energy Ohio
Ohio AMRP
Annualized Depreciation Associated With Additions

Line No.		Rate	Final Balance at 12/31/2012	1/31/2013	2/28/2013	3/31/2013	4/30/2013	5/31/2013	6/30/2013	7/31/2013	8/31/2013	9/30/2013	Actual Sept. 30, 2013
1	**Plant Basis**												
2	Mains												
3	Plastic		40,180,050.68	41,162,682.17	42,550,489.05	43,454,151.27	44,755,289.60	46,142,575.15	47,384,070.98	49,158,844.58	51,928,199.59	53,253,114.54	53,253,114.54
4	Steel		14,457,968.72	14,761,345.93	15,039,164.08	15,331,438.17	15,643,426.32	15,966,448.45	16,135,317.91	16,282,201.81	16,318,908.70	23,413,652.26	23,413,652.26
5			54,638,019.40	55,924,028.10	57,589,653.13	58,785,589.44	60,398,715.92	62,109,023.60	63,519,388.89	65,441,046.39	68,247,108.29	76,666,766.80	76,666,766.80
6	Main to Curb Services												
7	Plastic		8,662,644.46	9,076,769.85	9,781,996.63	10,347,640.91	10,837,979.26	11,368,611.06	11,938,120.11	12,716,659.56	13,358,903.63	13,915,749.11	13,915,749.11
8	Steel		-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9			8,662,644.46	9,076,769.85	9,781,996.63	10,347,640.91	10,837,979.26	11,368,611.06	11,938,120.11	12,716,659.56	13,358,903.63	13,915,749.11	13,915,749.11
10	Curb to Meter Services												
11	Plastic		6,039,754.66	6,421,834.84	6,991,771.60	7,473,971.88	8,228,731.27	8,913,172.04	9,454,967.88	10,033,062.85	10,598,171.14	11,102,357.62	11,102,357.62
12	Steel		-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13			6,039,754.66	6,421,834.84	6,991,771.60	7,473,971.88	8,228,731.27	8,913,172.04	9,454,967.88	10,033,062.85	10,598,171.14	11,102,357.62	11,102,357.62
14	Total		69,340,418.52	71,422,632.79	74,363,421.36	76,607,202.23	79,465,426.45	82,390,806.70	84,912,476.88	88,190,768.80	92,204,183.06	101,684,873.53	101,684,873.53
15	**Annualized**												
16	**Depreciation Expense**												
17	Mains												
18	Plastic	2.05%	823,691.04	843,834.98	872,285.03	890,810.10	917,483.44	945,922.79	971,373.46	1,007,756.31	1,064,528.09	1,091,688.85	1,091,688.85
19	Steel	1.73%	250,122.86	255,371.28	260,177.54	265,233.88	270,631.28	276,219.56	279,141.00	281,682.09	282,317.12	405,056.18	405,056.18
20			1,073,813.90	1,099,206.26	1,132,462.57	1,156,043.98	1,188,114.72	1,222,142.35	1,250,514.46	1,289,438.40	1,346,845.21	1,496,745.03	1,496,745.03
21	Main to Curb Services												
22	Plastic	3.44%	297,994.97	312,240.88	336,500.68	355,958.85	372,826.49	391,080.22	410,671.33	437,453.09	459,546.28	478,701.77	478,701.77
23	Steel	2.90%	-	-	-	-	-	-	-	-	-	-	-
24			297,994.97	312,240.88	336,500.68	355,958.85	372,826.49	391,080.22	410,671.33	437,453.09	459,546.28	478,701.77	478,701.77
25	Curb to Meter Services												
26	Plastic	3.44%	207,767.56	220,911.12	240,516.94	257,104.63	283,068.36	306,613.12	325,250.90	345,137.36	364,577.09	381,921.10	381,921.10
27	Steel	2.90%	-	-	-	-	-	-	-	-	-	-	-
28			207,767.56	220,911.12	240,516.94	257,104.63	283,068.36	306,613.12	325,250.90	345,137.36	364,577.09	381,921.10	381,921.10
29	Total		1,579,576.43	1,632,358.26	1,709,480.19	1,769,107.46	1,844,009.57	1,919,835.69	1,986,436.69	2,072,028.85	2,170,968.58	2,357,367.90	2,357,367.90

Duke Energy Ohio
Ohio AMRP
Annualized Depreciation Associated With Additions

Line No.			10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/2013
1	**Plant Basis**						
2	**Mains**						
3	Plastic		63,054,406.07	72,611,224.56	82,168,043.05	28,914,928.51	82,168,043.05
4	Steel		23,451,874.34	24,061,884.03	24,671,893.72	1,258,241.46	24,671,893.72
5			86,506,280.41	96,673,108.59	106,839,936.77	30,173,169.97	106,839,936.77
6	Main to Curb Services						
7	Plastic		14,470,109.73	15,450,288.77	16,430,467.80	2,514,718.69	16,430,467.80
8	Steel		0.00	0.00	0.00	-	-
9			14,470,109.73	15,450,288.77	16,430,467.80	2,514,718.69	16,430,467.80
10	Curb to Meter Services						
11	Plastic		11,559,552.34	12,664,783.37	13,770,014.40	2,667,656.78	13,770,014.40
12	Steel		0.00	0.00	0.00	-	-
13			11,559,552.34	12,664,783.37	13,770,014.40	2,667,656.78	13,770,014.40
14	Total		112,535,942.48	124,788,180.73	137,040,418.97	35,355,545.44	137,040,418.97
15	**Annualized**						
16	**Depreciation Expense**						
17	Mains						
18	Plastic	2.05%	1,292,615.32	1,488,530.10	1,684,444.88	592,756.03	1,684,444.88
19	Steel	1.73%	405,717.43	416,270.59	426,823.76	21,767.58	426,823.76
20			1,698,332.75	1,904,800.69	2,111,268.64	614,523.61	2,111,268.64
21	Main to Curb Services						
22	Plastic	3.44%	497,771.77	531,489.93	565,208.09	86,506.32	565,208.09
23	Steel	2.90%	-	-	-	-	-
24			497,771.77	531,489.93	565,208.09	86,506.32	565,208.09
25	Curb to Meter Services						
26	Plastic	3.44%	397,648.60	435,668.55	473,688.50	91,767.39	473,688.49
27	Steel	2.90%	-	-	-	-	-
28			397,648.60	435,668.55	473,688.50	91,767.39	473,688.49
29	Total		2,593,753.12	2,871,959.17	3,150,165.23	792,797.32	3,150,165.22

Duke Energy Ohio
Riser Replacement Cap Calculation
Annualized Depreciation Associated With Risers

Line No.			Actual Balance at 12/31/2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Actual Sept. 30, 2013
1	**Plant Basis**												
1	Riser Replacements		2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
2	**Annualized**												
3	**Depreciation Expense**												
4	Riser Replacements	3.44%	73,141.37	73,141.37	73,141.37	73,141.37	73,141.37	73,141.37	73,141.37	73,141.37	73,141.37	73,141.37	73,141.37

Duke Energy Ohio
Riser Replacement Cap Calculation
Annualized Depreciation Associated With Risers

Line No.			10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/2013
1	**Plant Basis**						
1	Riser Replacements		2,126,202.66	2,126,202.66	2,126,202.66	-	2,126,202.66
2	**Annualized**						
3	**Depreciation Expense**						
4	Riser Replacements	3.44%	73,141.37	73,141.37	73,141.37	-	73,141.37

Schedule 17-A

Duke Energy Ohio
Ohio AMRP
Annualized Reduction in Depreciation For Retirements

Line No.		Rate	Actual Balance at 12/31/2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Actual Sept. 30, 2013
1	**Plant Basis**												
2	Mains												
3	Cast Iron & Copper		900,517.14	900,517.14	900,517.14	900,517.14	900,823.55	900,823.55	900,823.55	900,823.55	900,823.55	900,823.55	900,823.55
4	Steel		1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52	1,081,725.52
5	Plastic		294,839.56	294,839.56	294,839.56	312,357.29	312,700.97	312,700.97	312,700.97	312,700.97	312,700.97	312,700.97	312,700.97
6			2,277,082.22	2,277,082.22	2,277,082.22	2,294,599.95	2,295,250.04	2,295,250.04	2,295,250.04	2,295,250.04	2,295,250.04	2,295,250.04	2,295,250.04
7	Main To Curb Services												
8	Cast Iron & Copper		269,085.07	277,804.74	312,474.89	327,389.39	342,650.29	353,944.98	390,792.96	407,923.82	423,691.77	473,611.22	473,611.22
9	Steel		181,548.20	187,213.64	200,126.53	213,701.09	222,154.92	227,433.88	255,361.96	267,800.37	278,410.33	308,466.29	308,466.29
10	Plastic		1,682,157.48	1,732,733.58	1,906,567.93	1,998,955.50	2,166,325.12	2,209,332.99	2,380,778.21	2,527,549.19	2,650,062.35	2,997,419.40	2,997,419.40
11			2,132,790.75	2,197,751.96	2,419,169.35	2,540,045.98	2,731,130.33	2,790,711.85	3,026,933.13	3,203,273.38	3,352,164.45	3,779,496.91	3,779,496.91
12	Total		4,409,872.97	4,474,834.18	4,696,251.57	4,834,645.93	5,026,380.37	5,085,961.89	5,322,183.17	5,498,523.42	5,647,414.49	6,074,746.95	6,074,746.95
13	**Annualized Reduction In**												
14	**Depreciation Expense**												
15	Mains												
16	Cast Iron & Copper	2.45%	(22,062.67)	(22,062.67)	(22,062.67)	(22,062.67)	(22,070.18)	(22,070.18)	(22,070.18)	(22,070.18)	(22,070.18)	(22,070.18)	(22,070.18)
17	Steel	1.73%	(18,713.85)	(18,713.85)	(18,713.85)	(18,713.85)	(18,713.85)	(18,713.85)	(18,713.85)	(18,713.85)	(18,713.85)	(18,713.85)	(18,713.85)
18	Plastic	2.05%	(6,044.21)	(6,044.21)	(6,044.21)	(6,403.32)	(6,410.37)	(6,410.37)	(6,410.37)	(6,410.37)	(6,410.37)	(6,410.37)	(6,410.37)
19			(46,820.73)	(46,820.73)	(46,820.73)	(47,179.84)	(47,194.40)	(47,194.40)	(47,194.40)	(47,194.40)	(47,194.40)	(47,194.40)	(47,194.40)
20	Main To Curb Services												
21	Cast Iron & Copper	2.97%	(7,991.83)	(8,250.80)	(9,280.50)	(9,723.46)	(10,176.71)	(10,512.17)	(11,606.55)	(12,115.34)	(12,583.65)	(14,066.25)	(14,066.25)
22	Steel	2.90%	(5,264.90)	(5,429.20)	(5,803.67)	(6,197.33)	(6,442.49)	(6,595.58)	(7,405.50)	(7,766.21)	(8,073.90)	(8,945.52)	(8,945.52)
23	Plastic	3.44%	(57,866.21)	(59,606.04)	(65,585.94)	(68,764.07)	(74,521.58)	(76,001.05)	(81,898.77)	(86,947.69)	(91,162.14)	(103,111.23)	(103,111.23)
24			(71,122.94)	(73,286.04)	(80,670.11)	(84,684.86)	(91,140.78)	(93,108.80)	(100,910.82)	(106,829.24)	(111,819.69)	(126,123.00)	(126,123.00)
25	Total		(117,943.67)	(120,106.77)	(127,490.84)	(131,864.70)	(138,335.18)	(140,303.20)	(148,105.22)	(154,023.64)	(159,014.09)	(173,317.40)	(173,317.40)

Duke Energy Ohio
Ohio AMRP
Annualized Reduction in Depreciation For Retirements

Line No.			10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/2013
1	**Plant Basis**						
2	Mains						
3	Cast Iron & Copper		900,823.55	1,456,111.69	2,011,399.83	1,110,576.28	2,011,399.83
4	Steel		1,081,725.52	1,166,651.94	1,251,578.36	169,852.84	1,251,578.36
5	Plastic		312,700.97	325,766.57	338,832.17	26,131.20	338,832.17
6			2,295,250.04	2,948,530.20	3,601,810.36	1,306,560.32	3,601,810.36
7	Main To Curb Services						
8	Cast Iron & Copper		493,075.94	595,590.67	698,105.40	224,494.18	698,105.40
9	Steel		313,321.65	379,654.71	445,987.77	137,521.48	445,987.77
10	Plastic		3,098,956.98	3,533,137.02	3,967,317.06	969,897.66	3,967,317.06
11			3,905,354.57	4,508,382.40	5,111,410.23	1,331,913.32	5,111,410.23
12	Total		6,200,604.61	7,456,912.60	8,713,220.59	2,638,473.64	8,713,220.59
13	**Annualized Reduction In**						
14	**Depreciation Expense**						
15	Mains						
16	Cast Iron & Copper	2.45%	(22,070.18)	(35,674.74)	(49,279.30)	(27,209.12)	(49,279.30)
17	Steel	1.73%	(18,713.85)	(20,183.08)	(21,652.31)	(2,938.45)	(21,652.30)
18	Plastic	2.05%	(6,410.37)	(6,678.21)	(6,946.06)	(535.69)	(6,946.06)
19			(47,194.40)	(62,536.03)	(77,877.67)	(30,683.26)	(77,877.66)
20	Main To Curb Services						
21	Cast Iron & Copper	2.97%	(14,644.36)	(17,689.04)	(20,733.73)	(6,667.48)	(20,733.73)
22	Steel	2.90%	(9,086.33)	(11,009.99)	(12,933.65)	(3,988.12)	(12,933.64)
23	Plastic	3.44%	(106,604.12)	(121,539.91)	(136,475.71)	(33,364.48)	(136,475.71)
24			(130,334.81)	(150,238.94)	(170,143.09)	(44,020.08)	(170,143.08)
25	Total		(177,529.21)	(212,774.97)	(248,020.76)	(74,703.34)	(248,020.74)

Duke Energy Ohio
Ohio AMRP
Annualized Amortization of PISCC

Schedule 18-A

Line No.	Regulatory Asset--Deferrals		Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Actual Sept. 30, 2013
1	Account	Description											
2	0182120	AMRP 2011 Steel Carry Costs	2,754.62	-	-	-	-	-	-	-	-	-	2,754.62
3	0182121	AMRP 2011 Plastic Carry Costs	150,181.69	-	-	-	-	-	-	-	-	-	150,181.69
4	0182122	AMRP 2011 Service Carry Costs	60,475.00	-	-	-	-	-	-	-	-	-	60,475.00
5	0182124	AMRP 2012 Steel Carry Costs	178,514.22	64,211.92	65,825.31	78,482.32	83,265.21	-	-	-	-	-	470,298.98
6	0182125	AMRP 2012 Plastic Carry Costs	339,553.37	180,910.43	186,850.34	225,569.46	240,935.87	-	-	-	-	-	1,173,819.47
7	0182126	AMRP 2012 Service Carry Costs	376,377.17	94,245.78	95,022.08	111,623.69	116,707.68	-	-	-	-	-	793,976.40
8	0182128	AMRP 2013 Steel Carry Costs	-	-	-	-	-	-	-	-	-	-	-
9	0182129	AMRP 2013 Plastic Carry Costs	-	-	-	-	-	-	-	-	1,546.18	18,022.51	19,568.69
10	0182130	AMRP 2013 Service Carry Costs	-	1,943.42	7,032.21	14,911.25	22,414.65	14,983.97	18,298.36	21,691.04	23,329.19	27,717.70	152,321.79
11		Total--PISCC	1,107,856.08	341,311.55	354,729.94	430,586.72	463,323.41	14,983.97	18,298.36	21,691.04	24,875.37	45,740.21	2,823,396.64
12		Cumulative Total--PISCC	1,107,856.08	1,449,167.63	1,803,897.57	2,234,484.29	2,697,807.70	2,712,791.67	2,731,090.03	2,752,781.07	2,777,656.44	2,823,396.65	2,823,396.64

Line No.	13 Annualized Amortization of PISCC		Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Actual Sept. 30, 2013
14	Description												
15	AMRP 2011 Steel Carry Costs	1.54%	42.42	-	-	-	-	-	-	-	-	-	42.42
16	AMRP 2011 Plastic Carry Costs	1.82%	2,733.31	-	-	-	-	-	-	-	-	-	2,733.31
17	AMRP 2011 Service Carry Costs	3.13%	1,892.87	-	-	-	-	-	-	-	-	-	1,892.87
18	AMRP 2012 Steel Carry Costs	1.54%	2,749.13	988.86	1,013.71	1,208.63	1,282.28	-	-	-	-	-	7,242.61
19	AMRP 2012 Plastic Carry Costs	1.82%	6,179.88	3,292.57	3,400.68	4,105.36	4,385.03	-	-	-	-	-	21,363.52
20	AMRP 2012 Service Carry Costs	3.13%	11,780.61	2,949.89	2,974.19	3,493.82	3,652.95	-	-	-	-	-	24,851.46
21	AMRP 2013 Steel Carry Costs	1.54%	-	-	-	-	-	-	-	-	-	-	-
22	AMRP 2013 Plastic Carry Costs	1.82%	-	-	-	-	-	-	-	-	28.14	328.01	356.15
23	AMRP 2013 Service Carry Costs	3.13%	-	60.83	220.11	466.72	701.58	469.00	572.74	678.93	730.20	867.56	4,767.67
24	Total--Annualized Amortization PISCC		25,378.22	7,292.15	7,608.69	9,274.53	10,021.84	469.00	572.74	678.93	758.34	1,195.57	63,250.01

Duke Energy Ohio
Ohio AMRP
Annualized Amortization of PISCC

Line No.	Account	Description		10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
	Regulatory Asset--Deferrals							
1	Account	Description		10/31/13	11/30/13	12/31/13	Oct.--Dec. 2013	12/31/13
2	0182120	AMRP 2011 Steel Carry Costs		-	-	-	-	2,754.62
3	0182121	AMRP 2011 Plastic Carry Costs		-	-	-	-	150,181.69
4	0182122	AMRP 2011 Service Carry Costs		-	-	-	-	60,475.00
5	0182124	AMRP 2012 Steel Carry Costs		-	-	-	-	470,298.98
6	0182125	AMRP 2012 Plastic Carry Costs		-	-	-	-	1,173,819.47
7	0182126	AMRP 2012 Service Carry Costs		-	-	-	-	793,976.40
8	0182128	AMRP 2013 Steel Carry Costs		34,342.05	36,402.57	36,402.57	107,147.20	107,147.20
9	0182129	AMRP 2013 Plastic Carry Costs		20,166.25	21,376.23	21,376.23	62,918.70	82,487.39
10	0182130	AMRP 2013 Service Carry Costs		23,286.42	24,683.61	24,683.61	72,653.63	224,975.42
11		Total--PISCC		77,794.72	82,462.40	82,462.40	242,719.53	3,066,116.17
12		Cumulative Total--PISCC		2,901,191.36	2,983,653.76	3,066,116.17		3,066,116.17
13	Annualized Amortization of PISCC							
14		Description		10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
15		AMRP 2011 Steel Carry Costs	1.54%	-	-	-	-	42.42
16		AMRP 2011 Plastic Carry Costs	1.82%	-	-	-	-	2,733.31
17		AMRP 2011 Service Carry Costs	3.13%	-	-	-	-	1,892.87
18		AMRP 2012 Steel Carry Costs	1.54%	-	-	-	-	7,242.61
19		AMRP 2012 Plastic Carry Costs	1.82%	-	-	-	-	21,363.52
20		AMRP 2012 Service Carry Costs	3.13%	-	-	-	-	24,851.46
21		AMRP 2013 Steel Carry Costs	1.54%	528.87	560.60	560.60	1,650.07	1,650.07
22		AMRP 2013 Plastic Carry Costs	1.82%	367.03	389.05	389.05	1,145.13	1,501.28
23		AMRP 2013 Service Carry Costs	3.13%	728.86	772.60	772.60	2,274.06	7,041.73
24		Total--Annualized Amortization PISCC		1,624.76	1,722.25	1,722.25	5,069.26	68,319.27

Duke Energy Ohio
Riser Replacement Cap Calculation
Annualized Amortization of PISCC

Line No.	Regulatory Asset--Deferrals		Actual Balance at 12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Actual Sept. 30, 2013
1	Account Description												
2	0182123 AMRP 2011 Riser Carry Costs		16,777.11	-	-	-	-	-	-	-	-	-	16,777.11
3	0182127 AMRP 2012 Riser Carry Costs		37,836.49	11,147.15	11,238.97	13,202.56	13,803.88	-	-	-	-	-	87,229.05
4	0182131 AMRP 2013 Riser Carry Costs		-	123.92	250.02	309.11	338.32	170.73	169.35	167.49	153.76	161.77	1,844.47
5	Total--PISCC		54,613.60	11,271.07	11,488.99	13,511.67	14,142.20	170.73	169.35	167.49	153.76	161.77	105,850.63
6	Cumulative Total--PISCC		54,613.60	65,884.67	77,373.66	90,885.33	105,027.53	105,198.26	105,367.61	105,535.10	105,688.86	105,850.63	105,850.63
7	Annualized Amortization of PISCC		Actual Balance at										Actual
8	Account Description		12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Sept. 30, 2013
9	0182123 AMRP 2011 Riser Carry Costs	3.13%	525.12	-	-	-	-	-	-	-	-	-	525.12
10	0182127 AMRP 2012 Riser Carry Costs	3.13%	1,184.28	348.91	351.78	413.24	432.06	-	-	-	-	-	2,730.27
11	0182131 AMRP 2013 Riser Carry Costs	3.13%	-	3.88	7.83	9.68	10.59	5.34	5.30	5.24	4.81	5.06	57.73
12	Total--Annualized Amortization PISCC		1,709.40	352.79	359.61	422.92	442.65	5.34	5.30	5.24	4.81	5.06	3,313.12

Duke Energy Ohio
Riser Replacement Cap Calculation
Annualized Amortization of PISCC

Line No.	Regulatory Asset--Deferrals						Estimated
				Estimated	Estimated	Estimated	Balance at
1	Account	Description	10/31/13	11/30/13	12/31/13	Oct.--Dec. 2013	12/31/13
2	0182123	AMRP 2011 Riser Carry Costs	-	-	-	-	16,777.11
3	0182127	AMRP 2012 Riser Carry Costs	-	-	-	-	87,229.05
4	0182131	AMRP 2013 Riser Carry Costs	123.08	120.00	120.00	363.08	2,207.55
5		Total--PISCC	123.08	120.00	120.00	363.08	106,213.71
6		Cumulative Total--PISCC	105,973.71	106,093.71	106,213.71		106,213.71

Line No.	Annualized Amortization of PISCC							Estimated
					Estimated	Estimated	Estimated	Balance at
8	Account	Description		10/31/13	11/30/13	12/31/13	Oct.--Dec. 2013	12/31/13
9	0182123	AMRP 2011 Riser Carry Costs	3.13%	-	-	-	-	525.12
10	0182127	AMRP 2012 Riser Carry Costs	3.13%	-	-	-	-	2,730.27
11	0182131	AMRP 2013 Riser Carry Costs	3.13%	3.85	3.76	3.76	11.37	69.10
12		Total--Annualized Amortization PISCC		3.85	3.76	3.76	11.37	3,324.49

Duke Energy Ohio
Ohio AMRP Cap Calculation
Meter Relocation Expenses

Line No.	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013	10/31/13	Estimate 11/30/13	Estimate 12/31/13	Estimate Oct.--Dec. 2013	Estimate Balance at 12/31/13
1 **Meter Relocations**	8,208.82	9,447.22	3,960.71	29,010.73	59,231.93	16,352.49	23,739.29	9,245.16	22,939.67	182,136.02	3,540.08	18,567.61	18,567.61	40,675.30	222,811.32
2 **Cumulative**	8,208.82	17,656.04	21,616.75	50,627.48	109,859.41	126,211.90	149,951.19	159,196.35	182,136.02	182,136.02	185,676.10	204,243.71	222,811.32	40,675.30	222,811.32

Duke Energy Ohio
Ohio AMRP Cap Calculation
Gas Maintenance Accounts
Savings Calculation

			Included in Rates														
			Actual			Estimated											
											Act./Bud. Thru				Budget	
	Account	Description	Jan 2012 (Actual)	Feb 2012 (Actual)	Mar 2012 (Actual)	Apr 2012 (Budget)	May 2012 (Budget)	Jun 2012 (Budget)	Jul 2012 (Budget)	Aug 2012 (Budget)	Sep 2012 (Budget)	Sept. 30, 2012	Oct 2012 (Budget)	Nov 2012 (Budget)	Dec 2012 (Budget)	Oct.--Dec 2012	Total
1	885000	Maintenance Supervision/Eng	17,610.00	16,667.00	16,820.00	15,373.00	15,476.00	20,115.00	15,301.00	15,311.00	17,158.00	149,831.00	15,357.00	20,139.00	15,133.00	50,629.00	200,460.00
2	887000	Maintenance of Mains	281,528.00	277,776.00	362,848.00	229,373.00	250,968.00	319,990.00	294,280.00	229,142.00	221,118.00	2,467,023.00	216,573.00	202,556.00	332,461.00	751,590.00	3,218,613.00
3	892000	Maintenance of Services	23,543.00	16,426.00	13,606.00	19,856.00	16,986.00	26,263.00	20,880.00	13,563.00	13,961.00	165,084.00	17,866.00	22,203.00	36,876.00	76,945.00	242,029.00
4		Total	322,681.00	310,869.00	393,274.00	264,602.00	283,430.00	366,368.00	330,461.00	258,016.00	252,237.00	2,781,938.00	249,796.00	244,898.00	384,470.00	879,164.00	3,661,102.00

			Actual														
												Actual Thru				Actual	
			Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Sept. 30, 2013	Oct 2013	Nov 2013	Dec 2013	Oct.--Dec 2013	Total
5	885000	Maintenance Supervision/Eng	17,902.04	17,670.00	18,497.58	17,809.90	15,239.09	16,265.97	16,485.81	16,499.52	17,580.97	153,950.88	15,114.37	10,972.62	10,972.62	37,059.61	191,010.49
6	887000	Maintenance of Mains	323,204.88	206,807.92	261,311.21	335,998.42	440,853.34	252,265.00	320,047.05	297,302.19	96,169.98	2,533,959.99	260,617.66	193,957.64	193,957.64	648,532.94	3,182,492.93
7	892000	Maintenance of Services	25,522.76	15,312.53	26,124.60	14,829.00	17,758.10	23,486.94	17,251.73	17,898.63	20,308.25	178,492.54	15,475.00	11,492.02	11,492.02	38,459.04	216,951.58
8		Total	366,629.68	239,790.45	305,933.39	368,637.32	473,850.53	292,017.91	353,784.59	331,700.34	134,059.20	2,866,403.41	291,207.03	216,422.28	216,422.28	724,051.59	3,590,455.00
9		2012 Savings Based on Rate Filing	(43,948.68)	71,078.55	87,340.61	(104,035.32)	(190,420.53)	74,350.09	(23,323.59)	(73,684.34)	118,177.80	(84,465.41)	(41,411.03)	28,475.72	168,047.72	155,112.41	70,647.00

Duke Energy Ohio
Ohio AMRP Cap Calculation
Camera Work Expenses

Line No.	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	Activity Thru Sept. 30, 2013	10/31/13	Estimated 11/30/13	Estimated 12/31/13	Estimated Oct.--Dec. 2013	Estimated Balance at 12/31/13
1 Camera work expen	7,258.13	784.31	8,900.75	13,731.36	155,050.30	10,321.36	117,168.04	26,226.54	10,120.56	349,561.35	25,547.85	37,510.92	37,510.92	100,569.69	450,131.04
2 Cumulative	7,258.13	8,042.44	16,943.19	30,674.55	185,724.85	196,046.21	313,214.25	339,440.79	349,561.35	349,561.35	375,109.20	412,620.12	450,131.04	100,569.69	450,131.04

Duke Energy Ohio
Ohio AMRP Cap Calculation--Projected
Annualized Property Tax Expense Calculation

Line No.		Actual Total 2012	Actual Sept. 30, 2013	Estimated Activity 10/31/2013	11/30/2013	12/31/2013	Estimated Oct.--Dec. 2013	Estimated Total 2013	Grand Total
1	Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)								
2	Current Year Investment	69,340,418.52	32,344,455.01	10,851,068.95	12,252,238.25	12,252,238.24	35,355,545.44	67,700,000.45	137,040,418.97
3	Less: AFUDC In-Service	(651,619.40)	(30,503.80)	(6,819.74)	(3,389.31)	(3,389.31)	(13,598.36)	(44,102.16)	(695,721.56)
4	Drawing Costs In-Service	(158,863.96)	(415,630.01)	(9,831.60)	(9,437.82)	(9,437.82)	(28,707.24)	(444,337.25)	(603,201.21)
5	Net Cost of Taxable Property	68,529,935.16	31,898,321.20	10,834,417.61	12,239,411.12	12,239,411.11	35,313,239.84	67,211,561.04	135,741,496.20
6	Percent Good (a)	95.0%	98.3%	98.3%	98.3%	98.3%			
7	True Value of Taxable Property (excluding PISCC)	65,103,438.40	31,356,049.74	10,650,232.51	12,031,341.13	12,031,341.12	34,712,914.76	66,068,964.50	131,172,402.90
8	Gas Valuation Percent	25%	25%	25%	25%	25%			
9	Total Taxable Value	16,275,859.60	7,839,012.44	2,662,558.13	3,007,835.28	3,007,835.28	8,678,228.69	16,517,241.13	32,793,100.73
10	Retired Net Taxable Main End of Year (@ 15%)	-	(196,307.18)	(96,164.00)	(25,536.65)	(343,473.11)	(465,173.76)	(661,480.94)	(661,480.94)
11	Net Property Tax Valuation	16,275,859.60	7,642,705.26	2,566,394.13	2,982,298.63	2,664,362.17	8,213,054.93	15,855,760.19	32,131,619.79
12	Property Tax @ $96.295 per $1,000 of Valuation	1,567,283.90	735,954.30	247,130.92	287,180.45	256,564.75	790,876.12	1,526,830.42	3,094,114.32

Duke Energy Ohio
Ohio Riser Cap Calculation--Projected
Annualized Property Tax Expense Calculation

Line No.		Actual Total 2013	Actual Sept. 30, 2013	Estimated Activity 10/31/2013	Estimated Activity 11/30/2013	Estimated Activity 12/31/2013	Estimated Oct.--Dec. 2013	Estimated Total 2013	Grand Total
1	Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)								
2	Current Year Investment	2,126,202.66	-	-	-	-	-	-	2,126,202.66
3	Less: AFUDC In-Service	-	-	-	-	-	-	-	-
4	Net Cost of Taxable Property	2,126,202.66	-	-	-	-	-	-	2,126,202.66
5	Percent Good (a)	95.0%	98.3%	98.3%	98.3%	98.3%			
6	True Value of Taxable Property (excluding PISCC)	2,019,892.53	-	-	-	-	-	-	2,019,892.53
7	Gas Valuation Percent	25%	25%	25%	25%	25%			
8	Total Taxable Value	504,973.13	-	-	-	-	-	-	504,973.13
9	Retired Net Taxable Main End of Year (@ 15%)	-	-	-	-	-	-	-	-
10	Net Property Tax Valuation	504,973.13	-	-	-	-	-	-	504,973.13
11	Property Tax @ $96.295 per $1,000 of Valuation	48,626.39	-	-	-	-	-	-	48,626.39

Duke Energy Ohio
Ohio AMRP Cap Calculation--Projection
Cap Calculation By Rate Class

Rate Class	Allocated AMRP Revenue Requirement (1)	Allocated Riser Revenue Requirement (2)	Total Allocated Revenue Requirement	Billing Determinates # of Bills	Billing Determinates Sales (Mcf's)	Calculated AMRP Charge
Total Residential	10,586,413.28	282,225.89	10,868,639.17	4,679,819	N/A	$2.32
Total General Service & Firm Transportation	7,121,768.94	24,541.38	7,146,310.32	341,617	N/A	$20.92
Interruptible Transportation	1,539,841.93	-	1,539,841.93	N/A	19,466,765	$0.08
Total Revenue	19,248,024.15	306,767.27	19,554,791.42			
Revenue Requirement to be Allocated	19,248,024.15	306,767.27	19,554,791.42			

(1) AMRP Revenue Requirement
Allocated on the Following Basis:

Residential	55%
General Service & Firm Transportation	37%
Interruptible Transportation	8%

(2) Riser Revenue Requirement
Allocated on the Following Basis:

Residential	92%
General Service & Firm Transportation	8%
Interruptible Transportation	0%

Duke Energy Ohio **Schedule 26**
Ohio AMRP
Aged Survivors of Mains and Services
As of September 30, 2013
All Accounts
Mains Only

Type	(Multiple Items)

Sum of Total		
Utility Account	**Vintage Year**	Total
27601	1910	445,793.85
	1911	13,312.60
	1912	1,020.92
	1914	2.62
	1917	14,426.90
	1918	4,829.70
	1921	3.30
	1922	8.98
	1923	388.00
	1925	89.80
	1929	1,775.91
	1930	6,963.43
	1931	8,385.07
	1932	7,098.37
	1933	4,563.51
	1934	6,579.63
	1935	34,169.54
	1936	3,890.50
	1937	22,908.84
	1938	81,135.46
	1939	24,718.35
	1940	13,977.13
	1941	37,749.72
	1942	44,414.32
	1943	17,953.16
	1944	4,422.08
	1945	1,923.07
	1946	9,061.31
	1947	6.71
	1948	30,713.70
	1949	67,602.75
	1950	14,713.19
	1951	17,814.23
	1952	104,582.51
	1953	111,854.64
	1954	180,030.29
	1955	56,294.86
	1956	178,319.47
	1957	555,515.71
	1958	363,926.37
	1959	81,645.01
	1960	433,596.46
	1961	40,019.03
	1962	81,002.92
	1963	187,853.41
	1964	85,825.58
	1965	205,252.52

27601	1966	110,949.51
	1967	25,049.84
	1968	13,748.81
	1969	10,114.95
	1972	863.66
	1974	53,814.76
	2001	25,194.38
	2003	1,865.95
	2005	2,238.18
27601 Total		3,851,975.47
27602	1910	18,727.59
	1911	2,343.48
	1913	649.04
	1914	562.66
	1915	3,392.20
	1916	9,125.47
	1917	13,260.64
	1918	1,679.06
	1919	3,455.59
	1920	7,500.28
	1921	4,995.89
	1922	1,516.56
	1923	4,252.99
	1924	5,457.66
	1925	14,327.99
	1926	13,298.98
	1927	32,992.41
	1928	94,008.63
	1929	41,795.09
	1930	25,943.34
	1931	8,638.70
	1932	1,358.84
	1933	36.10
	1934	7.26
	1935	3,525.55
	1937	6,074.79
	1938	2,238.70
	1939	719.18
	1940	957.28
	1941	465.21
	1942	10,494.24
	1943	19,524.44
	1944	1,900.65
	1945	1,578.97
	1946	7,163.67
	1947	1,763.64
	1948	19,490.52
	1949	15,471.19
	1950	23,263.46
	1951	25,592.03
	1952	55,166.78
	1953	15,286.81
	1954	59,177.12
	1955	175,824.23
	1956	231,374.05
	1957	659,136.95
	1958	813,499.18
	1959	1,415,065.45
	1960	2,144,675.02
	1961	2,330,525.85

27602	1962	1,510,542.67					
	1963	1,617,353.97					
	1964	1,506,162.47					
	1965	1,765,811.75					
	1966	1,956,759.73					
	1967	1,599,866.47					
	1968	2,776,557.83					
	1969	2,717,781.12					
	1970	2,819,118.49					
	1971	2,557,005.13					
	1972	1,615,732.41					
	1973	1,172,946.96					
	1974	1,063,206.29					
	1975	817,953.77					
	1976	754,087.70					
	1977	659,079.91					
	1978	1,401,127.71					
	1979	1,775,852.79					
	1980	5,059,568.74					
	1981	4,302,362.87					
	1982	3,833,895.74					
	1983	4,269,767.31					
	1984	3,856,477.14					
	1985	5,190,751.25					
	1986	8,342,444.47					
	1987	12,539,194.06					
	1988	17,388,967.22					
	1989	20,233,448.25					
	1990	19,239,936.49					
	1991	23,205,702.27					
	1992	6,721,645.02					
	1993	5,006,232.28					
	1994	3,501,435.27					
	1995	2,070,797.91					
	1996	1,342,117.91					
	1997	1,692,032.02					
	1998	1,325,601.51					
	1999	1,948,285.26					
	2000	2,629,486.51					
	2001	5,868,808.24					
	2002	15,492,616.18					
	2003	19,918,011.12					
	2004	10,469,696.12					
	2005	4,868,498.26					
	2006	6,127,948.19					
	2007	1,356,500.24					
	2008	499,227.62					
	2009	204,099.86					
	2010	278,495.94					
	2012	321,427.25					
27602 Total		**257,541,707.10**	+	571,003.44	=	258,112,710.54	
27603	1966	17,116.92					
	1969	114,363.79					
	1970	199,897.28					
	1971	580,088.92					
	1972	565,037.41					
	1973	456,547.13					
	1974	112,691.07					
	1975	137,352.86					
	1976	106,295.53					

27603	1977	126,107.58				
	1978	60,331.61				
	1979	302,297.13				
	1980	828,512.50				
	1981	214,266.35				
	1982	1,318.25				
	1983	32,738.19				
	1984	31,833.18				
	1985	56,170.41				
	1986	40,022.71				
	1987	155,141.46				
	1988	279,093.22				
	1989	245,340.61				
	1990	565,456.89				
	1991	920,071.07				
	1992	4,558,720.66				
	1993	9,747,461.17				
	1994	12,184,640.37				
	1995	9,733,662.25				
	1996	8,028,996.80				
	1997	14,286,248.13				
	1998	13,177,250.13				
	1999	4,195,128.05				
	2000	9,708,247.26				
	2001	17,697,155.47				
	2002	29,043,670.91				
	2003	33,795,668.13				
	2004	34,079,272.60				
	2005	40,758,825.89				
	2006	45,474,170.73				
	2007	9,075,309.13				
	2008	4,058,303.00				
	2009	1,376,147.82				
	2010	1,385,671.96				
	2011	1,889.14				
	2012	903,364.74				
27603 Total		**309,417,896.41**	-	571,003.44	=	308,846,892.97
27605	1910	3,778.55				
	1924	8,627.00				
	1925	1,661.84				
	1928	960.77				
	1929	540.54				
	1932	527.31				
	1935	59.83				
	1939	288.13				
	1940	1,073.34				
	1942	2,099.97				
	1943	202.28				
	1944	64.68				
	1945	282.56				
	1946	108.61				
	1947	1,572.65				
	1948	355,005.94				
	1949	76,187.76				
	1950	188,075.83				
	1951	1,032,396.23				
	1952	128,631.33				
	1953	68,070.97				
	1954	102,062.67				
	1955	327,853.46				

27605	1956	322,363.37
	1957	810,742.54
	1958	400,565.77
	1959	421,594.14
	1960	1,447,439.96
	1961	1,237,746.66
	1962	568,741.95
	1963	410,432.42
	1964	104,475.42
	1965	1,300,480.15
	1966	618,934.68
	1967	566,240.49
	1968	1,161,664.91
	1969	980,130.65
	1970	360,943.29
	1971	802,000.09
	1972	301,848.36
	1973	955,004.94
	1974	65,407.30
	1975	982,185.16
	1976	229,000.65
	1977	144,588.34
	1978	419,059.19
	1979	607,465.84
	1980	80,356.56
	1981	503,813.36
	1982	192,560.26
	1983	9,246.36
	1984	127,120.69
	1985	280,361.66
	1986	1,933,212.50
	1987	865,759.64
	1988	6,372,512.47
	1989	2,269,700.96
	1990	3,939,129.95
	1991	1,493,979.13
	1992	2,170,217.79
	1993	1,052,450.99
	1994	1,007,761.37
	1995	2,052,571.49
	1996	257,688.66
	1997	1,762,592.30
	1998	1,202,023.54
	1999	1,581,869.41
	2000	446,390.31
	2001	2,472,437.57
	2002	2,564,324.44
	2003	12,418,908.03
	2004	4,904,326.31
	2005	2,363,978.56
	2006	1,217,925.68
	2007	1,499,847.94
	2008	16,348,743.93
	2009	334,176.28
	2010	34,549.20
	2011	1,089,065.30
27605 Total		**92,368,791.16**
Grand Total		663,180,370.14

Duke Energy Ohio
Ohio AMRP
As of September 30, 2013

Schedule 27

Account	Mains	Valves	Services	Non Unitized	Grand Total
27601	3,851,975.47	3,430,957.42	0.00	0.00	7,282,932.89
27602	258,112,710.54	878,203.12	0.00	3,761,726.09	262,752,639.75
27603	308,846,892.97	9,337,414.37	0.00	30,753,150.66	348,937,458.00
27605	92,368,791.16	1,777,462.79	0.00	10,266,430.57	104,412,684.52
27607	0.00	0.00	0.00	37,395,911.65	37,395,911.65
27608	0.00	0.00	0.00	281,416,970.60	281,416,970.60
28001	0.00	0.00	6,794,013.39	0.00	6,794,013.39
28002	0.00	0.00	17,584,650.19	636,965.23	18,221,615.42
28003	0.00	0.00	202,539,385.09	45,154,123.71	247,693,508.80
28005	0.00	0.00	0.00	59,185,835.86	59,185,835.86
28006	0.00	0.00	3,638,915.10	25,475,120.33	29,114,035.43
28007	0.00	0.00	13,214,925.92	63,414,487.61	76,629,413.53
28008	0.00	0.00	2,000.43	38,754.75	40,755.18
Total	663,180,370.14	15,424,037.70	243,773,890.12	557,499,477.06	1,479,877,775.02

Account 2763 - Gas Mains Plastic contains $571,003.44 of Steel Mains in error
Steel Mains should have been recorded in Account 2762 - Gas Mains Steel

SCHEDULES