

November 18, 2013

Ms. Betty McCaulty  
Administration/Docketing  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 13-214-GA-GCR and 89-8020-GA-TRF**

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on December 1, 2013, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Eighty-Ninth Revised Sheet Number 32 supersedes existing Eighty- Eighth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 13-214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes December 1, 2013.

Very truly yours  
PIKE NATURAL GAS COMPANY

/s/ *Kenneth N. Rosselet, Jr.*

Kenneth N. Rosselet, Jr.  
Regulatory Compliance Officer

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from December 1, 2013 through December 31, 2013  
\$ 0.45046 per Ccf

ii. Waverly Division

1. Effective rate from December 1, 2013 through December 31, 2013  
\$ 0.56635 per Ccf

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Issued: November 18, 2013

Effective: December 1, 2013

Filed Under Authority of Case No. 13-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 5.2260
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.7214)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.5046

Gas Cost Recovery Rate Effective Dates: December 1, 2013 to December 31, 2013

<b>EXPECTED GAS COST SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,467,733
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,467,733
Total Annual Sales	MCF	472,203.0
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.2260

<b>SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

<b>ACTUAL ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.5611)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4608)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3105
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0100)
Actual Adjustment (AA)	\$/MCF	\$ (0.7214)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 18, 2013

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of December 1, 2013  
Estimated Volumes for the Twelve Month Period Ended October 31, 2013

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,467,733	\$ -	\$ 2,467,733
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,467,733	\$ -	\$ 2,467,733
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,467,733

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of December 1, 2013  
Estimated Volumes for the Twelve Month Period Ended October 31, 2013

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.2260	472,203.0	\$ 2,467,733
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,467,733</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2013

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2013	MCF	468,451.5
Total Sales: Twelve Months Ended 06/30/2013	MCF	468,451.5
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 06/30/2013	MCF	468,451.5
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 06/30/2013**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2013

MM-YY	Amount
Apr-13	\$ -
May-13	\$ -
Jun-13	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2013

Particulars	Unit	Month Apr-13	Month May-13	Month Jun-13
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	26,372.0	8,687.3	7,261.3
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	26,372.0	8,687.3	7,261.3
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 147,611.37	\$ 50,984.48	\$ 42,812.06
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 147,611.37	\$ 50,984.48	\$ 42,812.06
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	56,909.0	23,092.4	9,218.5
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	56,909.0	23,092.4	9,218.5
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 2.5938	\$ 2.2078	\$ 4.6441
Less: EGC In Effect for Month	\$/MCF	\$ 5.9380	\$ 6.2030	\$ 6.1360
Difference	\$/MCF	\$ (3.3442)	\$ (3.9952)	\$ (1.4919)
Times: Jurisdictional Sales	MCF	56,909.0	23,092.4	9,218.5
Monthly Cost Difference	\$	\$ (190,314.27)	\$ (92,257.68)	\$ (13,752.66)
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ (296,324.61)		
Balance Adjustment (Sch. IV)		33,496.48		
Total		\$ (262,828.13)		
Jurisdictional Sales for the Twelve Months Ended 06/30/2013	MCF	468,451.5		
Current Quarter Actual Adjustment	\$/MCF	\$ (0.5611)		



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2013

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (211,525)
Less: Dollar amount resulting from the AA of <b><u>(\$0.5143)</u></b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b><u>468,451.5</u></b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (240,925)
Balance Adjustment for the AA	<u>\$ 29,400</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ (29,491)
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b><u>(\$0.0717)</u></b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <b><u>468,451.5</u></b> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (33,588)
Balance Adjustment for the RA	<u>\$ 4,097</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 33,496</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 5.1740
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.4895
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.6635

Gas Cost Recovery Rate Effective Dates: December 1, 2013 to December 31, 2013

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,038,944
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,038,944
Total Annual Sales	MCF	394,075.0
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.1740

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.2555)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1435)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.8484
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0401
Actual Adjustment (AA)	\$/MCF	\$ 0.4895

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 18, 2013

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of December 1, 2013  
Estimated Volumes for the Twelve Month Period Ended October 31, 2013

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,038,944	\$ -	\$ 2,038,944
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,038,944	\$ -	\$ 2,038,944
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,038,944

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of December 1, 2013  
Estimated Volumes for the Twelve Month Period Ended October 31, 2013

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.1740	394,075.0	\$ 2,038,944
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,038,944</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2013

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2013	MCF	380,747.3
Total Sales: Twelve Months Ended 06/30/2013	MCF	380,747.3
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 06/30/2013	MCF	380,747.3
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 06/30/2013**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2013

MM-YY	Amount
Apr-13	\$ -
May-13	\$ -
Jun-13	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2013

Particulars	Unit	Month Apr-13	Month May-13	Month Jun-13
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	20,265.0	21,151.5	15,593.2
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	20,265.0	21,151.5	15,593.2
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 140,841.64	\$ 149,648.18	\$ 117,397.98
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 140,841.64	\$ 149,648.18	\$ 117,397.98
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	48,960.8	23,444.8	13,310.6
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	48,960.8	23,444.8	13,310.6
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 2.8766	\$ 6.3830	\$ 8.8199
Less: EGC In Effect for Month	\$/MCF	\$ 5.8860	\$ 6.1510	\$ 6.0840
Difference	\$/MCF	\$ (3.0094)	\$ 0.2320	\$ 2.7359
Times: Jurisdictional Sales	MCF	48,960.8	23,444.8	13,310.6
Monthly Cost Difference	\$	\$ (147,341.63)	\$ 5,439.22	\$ 36,416.29
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period		\$	\$ (105,486.12)	
Balance Adjustment (Sch. IV)			8,213.30	
Total			\$ (97,272.82)	
Jurisdictional Sales for the Twelve Months Ended 06/30/2013	MCF		380,747.3	
Current Quarter Actual Adjustment	\$/MCF		\$ (0.2555)	

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2013

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (1,089)
Less: Dollar amount resulting from the AA of <b><u>(\$0.0032)</u></b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b><u>380,747.3</u></b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (1,218)
Balance Adjustment for the AA	<u>\$ 129</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ (60,831)
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b><u>(\$0.1810)</u></b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <b><u>380,747.3</u></b> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (68,915)
Balance Adjustment for the RA	<u>\$ 8,084</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 8,213</u></u>



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/17/2013 6:11:44 PM**

**in**

**Case No(s). 13-0214-GA-GCR, 89-8020-GA-TRF**

Summary: Tariff GCR for December 2013 electronically filed by Mr. Kenneth N Rosselet on behalf of Pike Natural Gas Company