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Northeast Ohio Natural Gas Corp.
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PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-0209-GA-GCR

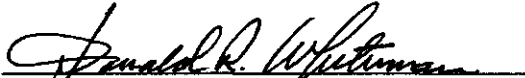
Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 13-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after November 1, 2013.

Thank you for your attention in this matter.

Sincerely,


Donald Whiteman, Corporate Controller
Northeast Ohio Natural Gas Corp.

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Technician DW Date Processed 11/5/13

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2013

EXPECTED GAS COST (EGC)	\$5.2217 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	0.3290 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$5.9125 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/13-11/30/13

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$11,196,786
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$11,196,786
TOTAL ANNUAL SALES	2,144,277 MCF
EXPECTED GAS COST (EGC) RATE	<u>\$5.2217</u>

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>\$0.3618 /MCF</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.1510 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.2972 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.0974) /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
ACTUAL ADJUSTMENT (AA)	<u>\$0.3290 /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 10-31-13

BY: Donald R. Whiteman
Donald Whiteman, Corporate Controller

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS NOVEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2013

EXPECTED GAS COST AMOUNT						
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 1, 2013						
DOMINION EAST OHIO GAS	\$ 494,970	\$ 2,754,720	\$ 68,401	\$ 47,476	\$ 3,365,566	
TENNESSEE GAS PIPELINE COMPANY	\$ -	\$ 85,980	\$ 8,176	\$ 1,471	\$ 95,627	
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$ 1,009,284	\$ 5,216,124	\$ 579,045	\$ 137,932	\$ 6,942,386	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 1,504,254	\$ 8,056,824	\$ 655,622	\$ 186,878	\$ 10,403,578	
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -	
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
(D) OHIO PRODUCERS (SCH I-B)		\$ 780,362		\$ 12,846	\$ 793,208	
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 780,362		\$ 12,846	\$ 793,208	
<u>UTILITY PRODUCTION</u>		\$ 8,837,187				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						

TOTAL EXPECTED GAS COST AMOUNT

\$ 11,196,786