# Ohio Public Utilities Commission

Application to Commit Energy Efficiency/Peak Demand Reduction Programs (Mercantile Customers Only)

Case No.: 13-1541 -EL-EEC

Mercantile Customer:	OSU Marion
Electric Utility:	Ohio Edison Company
Program Title or Description:	Other Lighting Upgrades

Rule 4901:1-39-05(F), Ohio Administrative Code (O.A.C.), permits a mercantile customer to file, either individually or jointly with an electric utility, an application to commit the customer's existing demand reduction, demand response, and energy efficiency programs for integration with the electric utility's programs. The following application form is to be used by mercantile customers, either individually or jointly with their electric utility, to apply for commitment of such programs in accordance with the Commission's pilot program established in Case No. <u>10-834-EL-POR</u>

Completed applications requesting the cash rebate reasonable arrangement option (Option 1) in lieu of an exemption from the electric utility's energy efficiency and demand reduction (EEDR) rider will be automatically approved on the sixty-first calendar day after filing, unless the Commission, or an attorney examiner, suspends or denies the application prior to that time. Completed applications requesting the exemption from the EEDR rider (Option 2) will also qualify for the 60-day automatic approval so long as the exemption period does not exceed 24 months. Rider exemptions for periods of more than 24 months will be reviewed by the Commission Staff and are only approved up the issuance of a Commission order.

Complete a separate application for each customer program. Projects undertaken by a customer as a single program at a single location or at various locations within the same service territory should be submitted together as a single program filing, when possible. Check all boxes that are applicable to your program. For each box checked, be sure to complete all subparts of the question, and provide all requested additional information. Submittal of incomplete applications may result in a suspension of the automatic approval process or denial of the application.

Any confidential or trade secret information may be submitted to Staff on disc or via email at <u>ee-pdr@puc.state.oh.us</u>.

### Section 1: Mercantile Customer Information

Name:OSU Marion

Principal address:1465 Mount Vernon Avenue Marion OH 43302

Address of facility for which this energy efficiency program applies:See Exhibit 1

Name and telephone number for responses to questions:Dan Dumond 614-949-5203

Electricity use by the customer (check the box(es) that apply):

- The customer uses more than seven hundred thousand kilowatt hours per year at the above facility. (Please attach documentation.)
- The customer is part of a national account involving multiple facilities in one or more states. (Please attach documentation.)

# Section 2: Application Information

- A) The customer is filing this application (choose which applies):
  - Individually, without electric utility participation.
  - Jointly with the electric utility.
- B) The electric utility is: Ohio Edison Company
- C) The customer is offering to commit (check any that apply):
  - Energy savings from the customer's energy efficiency program. (Complete Sections 3, 5, 6, and 7.)
  - Capacity savings from the customer's demand response/demand reduction program. (Complete Sections 4, 5, 6, and 7.)
  - Both the energy savings and the capacity savings from the customer's energy efficiency program. (Complete all sections of the Application.)

Revised June 24, 2011

# Section 3: Energy Efficiency Programs

- A) The customer's energy efficiency program involves (check those that apply):
  - Early replacement of fully functioning equipment with new equipment. (Provide the date on which the customer replaced fully functioning equipment, and the date on which the customer would have replaced such equipment if it had not been replaced early. Please include a brief explanation for how the customer determined this future replacement date (or, if not known, please explain why this is not known)). If Checked, Please see Exhibit 1 and Exhibit 2
     Installation of new equipment to replace equipment that needed to be replaced The customer installed new equipment on the following date(s):
     Installation of new equipment for new construction or facility expansion. The customer installed new equipment on the following date(s):
     Behavioral or operational improvement.
- B) Energy savings achieved/to be achieved by the energy efficiency program:
  - If you checked the box indicating that the project involves the early replacement of fully functioning equipment replaced with new equipment, then calculate the annual savings [(kWh used by the original equipment) - (kWh used by new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

#### Annual savings: <u>46375</u> kWh

2) If you checked the box indicating that the customer installed new equipment to replace equipment that needed to be replaced, then calculate the annual savings [(kWh used by less efficient new equipment) - (kWh used by the higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: \_\_\_\_\_ kWh

Please describe any less efficient new equipment that was rejected in favor of the more efficient new equipment. Please see Exhibit 1 if applicable

3) If you checked the box indicating that the project involves equipment for new construction or facility expansion, then calculate the annual savings [(kWh used by less efficient new equipment) - (kWh used by higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

#### Annual savings: \_\_\_\_\_ kWh

Please describe the less efficient new equipment that was rejected in favor of the more efficient new equipment. Please see Exhibit 1 if applicable

4) If you checked the box indicating that the project involves behavioral or operational improvements, provide a description of how the annual savings were determined.

Revised June 24, 2011

# Section 4: Demand Reduction/Demand Response Programs

- A) The customer's program involves (check the one that applies):
  - Coincident peak-demand savings from the customer's energy efficiency program.
  - Actual peak-demand reduction. (Attach a description and documentation of the peak-demand reduction.)
  - Potential peak-demand reduction (check the one that applies):
    - ☐ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a tariff of a regional transmission organization (RTO) approved by the Federal Energy Regulatory Commission.
    - The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a program that is equivalent to an RTO program, which has been approved by the Public Utilities Commission of Ohio.
- B) On what date did the customer initiate its demand reduction program?

#### See Exhibit 1

C) What is the peak demand reduction achieved or capable of being achieved (show calculations through which this was determined):

<u>9</u> kW

Revised June 24, 2011

# Section 5: Request for Cash Rebate Reasonable Arrangement (Option 1) or Exemption from Rider (Option 2)

Under this section, check the box that applies and fill in all blanks relating to that choice.

Note: If Option 2 is selected, the application will not qualify for the 60-day automatic approval. All applications, however, will be considered on a timely basis by the Commission.

- A) The customer is applying for:
  - Option 1: A cash rebate reasonable arrangement.

OR

Option 2: An exemption from the energy efficiency cost recovery mechanism implemented by the electric utility.

OR

- Commitment payment
- B) The value of the option that the customer is seeking is:
  - Option 1: A cash rebate reasonable arrangement, which is the lesser of (show both amounts):
    - $\boxtimes$  A cash rebate of \$1739. (Rebate shall not exceed 50% project cost. Attach documentation showing the methodology used to determine the cash rebate value and calculations showing how this payment amount was determined.)
  - Option 2: An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider.
    - An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for months (not to exceed 24 months). (Attach calculations showing how this time period was determined.)

#### OR

A commitment payment valued at no more than \$\_\_\_\_\_. (Attach documentation and calculations showing how this payment amount was determined.)

Revised June 24, 2011

Ongoing exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for an initial period of 24 months because this program is part of the customer's ongoing efficiency program. (Attach documentation that establishes the ongoing nature of the program.) In order to continue the exemption beyond the initial 24 month period, the customer will need to provide a future application establishing additional energy savings and the continuance of the organization's energy efficiency program.)

# Section 6: Cost Effectiveness

The program is cost effective because it has a benefit/cost ratio greater than 1 using the (choose which applies):

- Total Resource Cost (TRC) Test. The calculated TRC value is: \_\_\_\_\_(Continue to Subsection 1, then skip Subsection 2)
- Utility Cost Test (UCT). The calculated UCT value is: See Exhibit 3 (Skip to Subsection 2.)

Subsection 1: TRC Test Used (please fill in all blanks).

The TRC value of the program is calculated by dividing the value of our avoided supply costs (generation capacity, energy, and any transmission or distribution) by the sum of our program overhead and installation costs and any incremental measure costs paid by either the customer or the electric utility.

The electric utility's avoided supply costs were \_\_\_\_\_\_

Our program costs were \_\_\_\_\_

The incremental measure costs were \_\_\_\_\_.

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OR

# Subsection 2: UCT Used (please fill in all blanks).

We calculated the UCT value of our program by dividing the value of our avoided supply costs (capacity and energy) by the costs to our electric utility (including administrative costs and incentives paid or rider exemption costs) to obtain our commitment.

Our avoided supply costs were See Exhibit 3

The utility's program costs were See Exhibit 3

The utility's incentive costs/rebate costs were See Exhibit 3

# Section 7: Additional Information

Please attach the following supporting documentation to this application:

- Narrative description of the program including, but not limited to, make, model, and year of any installed and replaced equipment.
- A copy of the formal declaration or agreement that commits the program or measure to the electric utility, including:
  - 1) any confidentiality requirements associated with the agreement;
  - 2) a description of any consequences of noncompliance with the terms of the commitment;
  - 3) a description of coordination requirements between the customer and the electric utility with regard to peak demand reduction;
  - permission by the customer to the electric utility and Commission staff and consultants to measure and verify energy savings and/or peak-demand reductions resulting from your program; and,
  - 5) a commitment by the customer to provide an annual report on your energy savings and electric utility peak-demand reductions achieved.
- A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.

Ohio Public Utilities Commission

Application to Commit Energy Efficiency/Peak Demand Reduction Programs (Mercantile Customers Only)

Case No.: 13-1541 -EL-EEC

State of Ohio :

, Affiant, being duly swom according to law, deposes and says that:

1. I am the duly authorized representative of:

<u>050</u>

[insert customer or EDU company name and any applicable mame(s) doing business as]

2. I have personally examined all the information contained in the foregoing application, including any exhibits and attachments. Based upon my examination and inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate and complete.

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Geoffrey S. Chatas, Sr. Vice President For Business & Finance, and CFO The Ohio State University

Sworn and subscribed before me this 14th day of March 2013\_Month/Year

huna

Signature of official administering oath

Korin Querry

917alii. My commission expires on .





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Revised June 24, 2011

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#### Mercantile Customer Project Commitment Agreement Cash Rebate Option

THIS MERCANTILE CUSTOMER PROJECT COMMITMENT AGREEMENT ("Agreement") is made and entered into by and between Ohio Edison Company, its successors and assigns (hereinafter called the "Company") and OSU Marion, Taxpayer ID No. 34-6401447 its permitted successors and assigns (hereinafter called the "Customer") (collectively the "Parties" or individually the "Party") and is effective on the date last executed by the Parties as indicated below.

#### WITNESSETH

WHEREAS, the Company is an electric distribution utility and electric light company, as both of these terms are defined in R.C. § 4928.01(A); and

WHEREAS, Customer is a mercantile customer, as that term is defined in R.C. § 4928.01(A)(19), doing business within the Company's certified service territory; and

WHEREAS, R.C. § 4928.66 (the "Statute") requires the Company to meet certain energy efficiency and peak demand reduction ("EE&PDR") benchmarks; and

WHEREAS, when complying with certain EE&PDR benchmarks the Company may include the effects of mercantile customer-sited EE&PDR projects; and

WHERKAS, Customer has certain customer-sited demand reduction, demand response, or energy efficiency project(s) as set forth in attached Exhibit 1 (the "Customer Energy Project(s)") that it desires to commit to the Company for integration into the Company's Energy Efficiency & Peak Demand Reduction Program Portfolio Plan ("Company Plan") that the Company will implement in order to comply with the Statute; and

WHEREAS, the Customer, pursuant to the Public Utilities Commission of Ohio's ("Commission") September 15, 2010 Order in Case No. 10-834-EL-EEC, desires to pursue a cash rebate of some of the costs pertaining to its Customer Energy Project(s) ("Cash Rebate") and is committing the Customer Energy Project(s) as a result of such incentive.

WHEREAS, Customer's decision to commit its Customer Energy Project(s) to the Company for inclusion in the Company Plan has been reasonably encouraged by the possibility of a Cash Rebate.

WHEREAS, in consideration of, and upon receipt of, said cash rebate, Customer will commit the Customer Energy Project(s) to the Company and will comply with all other terms and conditions set forth herein.

NOW THEREFORE, in consideration of the mutual promises set forth herein, and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties, intending to be legally bound, do hereby agree as follows:

1. Customer Energy Projects. Customer hereby commits to the Company and Company accepts for integration into the Company Plan the Customer Energy Project(s) set forth on attached Exhibit 1. Sold commitment shall be for the life of the Customer Energy Project(s). Company will incorporate said project(s) into the Company Plan to the extent that such projects qualify. In so committing, and as evidenced by the affidavit attached hereto as Exhibit A, Customer acknowledges that the information provided to the Company about the Customer Energy Project(s) is true and accurate to the best of its knowledge.

Version 9,11,2012

- a. By committing the Customer Energy Project(s) to the Company, Customer acknowledges and agrees that the Company shall control the use of the kWh and/or kW reductions resulting from said projects for purposes of complying with the Statute. By committing the Customer Energy Project(s), Customer further acknowledges and agrees that the Company shall take ownership of the energy efficiency capacity rights associated with said Project(s) and shall, at its sole discretion, aggregate said capacity into the PJM market through an auction. Any proceeds from any such bids accepted by PJM will be used to offset the costs charged to the Customer and other of the Company's customers for compliance with state mandated energy efficiency and/or peak demand requirements
- b. The Company acknowledges that some of Customer's Energy Projects contemplated in this paragraph may have been performed under certain other federal and/or state programs in which certain parameters are required to be maintained in order to retain preferential financing or other government benefits (individually and collectively, as appropriate, "Benefits"). In the event that the use of any such project by the Company in any way affects such Benefits, and upon written request from the Customer, Company will release said Customer's Energy Project(s) to the extent necessary for Customer to meet the prerequisites for such Benefits. Customer acknowledges that such release (i) may affect Customer's cash rebate discussed in Article 3 below; and (ii) will not affect any of Customer's other requirements or obligations.
- c. Any future Customer Energy Project(s) committed by Customer shall be subject to a separate application and, upon approval by the Commission, said projects shall become part of this Agreement.
- d. Customer will provide Company or Company's agent(s) with reasonable assistance in the preparation of the Commission's standard joint application for approval of this Agreement ("Joint Application") that will be filed with the Commission, with such Joint Application being consistent with then current Commission requirements.
- e. Upon written request and reasonable advance notice, Customer will grant employees or authorized agents of either the Company or the Commission reasonable, pre-arranged access to the Customer Bnergy Project(s) for purposes of measuring and verifying energy savings and/or peak demand reductions resulting from the Customer Bnergy Project(s). It is expressly agreed that consultants of either the Company or the Commission are their respective authorized agents.
- 2. Joint Application to the Commission. The Parties will submit the Joint Application using the Commission's standard "Application to Commit Energy Efficiency/Peak Demand Reduction Programs" ("Joint Application") in which they will seek the Commission's approval of (i) this Agreement: (ii) the commitment of the Customer Energy Project(s) for inclusion in the Company Plan; and (iii) the Customer's Cash Rebate.

The Joint Application shall include all information as set forth in the Commission's standard form which, includes without limitation:

- A narrative description of the Customer Energy Project(s), including but not limited to, make, model and year of any installed and/or replaced equipment;
- ii. A copy of this Agreement; and
- A description of all methodologies, protocols, and practices used or proposed to be used in measuring and varifying program results.

- 3. Customer Cash Rebate. Upon Commission approval of the Joint Application, Customer shall provide Company with a W-9 tax form, which shall at a minimum include Customer's tax identification number. Within the greater of 90 days of the Commission's approval of the Joint Application or the completion of the Customer Energy Project, the Company will issue to the Customer the Cash Rebate in the amount set forth in the Commission's Finding and Order approving the Joint Application.
  - a. Customer acknowledges: i) that the Company will cap the Cash Rebate at the lesser of 50% of Customer Energy Project(s) costs or \$250,000; ii) the maximum rebate that the Customer may receive per year is \$500,000 per Taxpayer Identification Number per utility service territory; and iii) if the Customer Energy Project qualifies for a rebate program approved by the Commission and offered by the Company, Customer may still elect to file such project under the Company's mercantile customer self direct program, however the Cash Rebate that will be paid shall be discounted by 25%; and
  - b. Customer acknowledges that breaches of this Agreement, include, but are not limited to:
    - Customer's failure to comply with the terms and conditions set forth in the Agreement, or its equivalent, within a reasonable period of time after receipt of written notice of such non-compliance;
    - Customer knowingly falsifying any documents provided to the Company or the Commission in connection with this Agreement or the Joint Application.
  - c. In the event of a breach of this Agreement by the Customer, Customer agrees and acknowledges that it will repay to the Company, within 90 days of receipt of written notice of said breach, the full amount of the Cash Rebate paid under this Agreement. This remedy is in addition to any and all other remedies available to the Company by law or equily.
- 4. Termination of Agreement. This Agreement shall automatically terminate:
  - a. If the Commission fails to approve the Joint Agreement;
  - b. Upon order of the Commission; or
  - c. At the end of the life of the last Customer Energy Project subject to this Agreement.

Customer shall also have an option to terminate this Agreement should the Commission not approve the Customer's Cash Rebate, provided that Customer provides the Company with written notice of such termination within ten days of either the Commission issuing a final appealable order or the Ohio Supreme Court Issuing its opinion should the matter be appealed.

- 5. Confidentiality. Each Party shall hold in confidence and not release or disclose to any person any document or information furnished by the other Party in connection with this Agreement that is designated as confidential and proprietary ("Confidential Information"), unless: (i) compelled to disclose such document or information by judicial, regulatory or administrative process or other provisions of law; (ii) such document or information is generally available to the public; or (iii) such document or information was available to the receiving Party on a non-confidential basis at the time of disclosure.
  - a. Notwithstanding the above, a Party may disclose to its employees, directors, attorneys, consultants and agents all documents and information furnished by the other Party in connection with this Agreement, provided that such employees, directors, attorneys,

consultants and agents have been advised of the confidential nature of this information and through such disclosure are deemed to be bound by the terms set forth herein.

- b. A Party receiving such Confidential Information shall protect it with the same standard of care as its own confidential or proprietary information.
- c. A Party receiving notice or otherwise concluding that Confidential Information furnished by the other Party in connection with this Agreement is being sought under any provision of law, to the extent it is permitted to do so under any applicable law, shall endeavor to: (i) promptly notify the other Party; and (ii) use reasonable efforts in cooperation with the other Party to seek confidential treatment of such Confidential Information, including without limitation, the filing of such information under a valid protective order.
- d. By executing this Agreement, Customer hereby acknowledges and agrees that Company may disclose to the Commission or its Staff any and all Customer information, including Confidential Information, related to a Customer Energy Project, provided that Company uses reasonable efforts to seek confidential treatment of the same.
- 6. Taxes. Customer shall be responsible for all tax consequences (if any) arising from the payment of the Cash Rebate.
- Notices. Unless otherwise stated herein, all notices, demands or requests required or permitted under this Agreement must be in writing and must be delivered or sent by overnight express mail, courier service, electronic mail or facsimile transmission addressed as follows:

If to the Company:

FirstEnergy Service Company 76 South Main Street Akron, OH 44308 Attn: Victoria Nofziger Telephone: 330-384-4684 Fax: 330-761-4281 Email: <u>vmnofziger@firstenergycorp.com</u>

#### If to the Customer:

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OSU Marion Campus 1465 Mt Vernon Ave Marion OH 43302 Attn:Ron Turner Superintendent-Pac Mtn & Secry Telephone:740-725-6225 Fax: Email:turner.27@osu.edu

or to such other person at such other address as a Party may designate by like notice to the other Party. Notice received after the close of the business day will be deemed received on the next business day; provided that notice by facsimile transmission will be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.

- 8. Authority to Act. The Parties represent and warrant that they are represented by counsel in connection with this Agreement, have been fully advised in connection with the execution thereof, have taken all legal and corporate steps necessary to enter into this Agreement, and that the undersigned has the authority to enter into this Agreement, to bind the Partles to all provisions herein and to take the actions required to be performed in fulfillment of the undertakings contained herein.
- 9. Non-Waiver. The delay or failure of either party to assert or enforce in any instance strict performance of any of the terms of this Agreement or to exercise any rights hereunder conferred, shall not be construed as a waiver or relinquishment to any extent of its rights to assert or rely upon such terms or rights at any later time or on any future occasion.
- 10. Entire Agreement. This Agreement, along with related exhibits, and the Company's Rider DSE, or its equivalent, as amended from time to time by the Commission, contains the Parties' entire understanding with respect to the matters addressed herein and there are no verbal or collateral representations, undertakings, or agreements not expressly set forth herein. No change in, addition to, or waiver of the terms of this Agreement shall be binding upon any of the Parties unless the same is set forth in writing and signed by an authorized representative of each of the Parties. In the event of any conflict between Rider DSE or its equivalent and this document, the latter shall prevail.
- 11. Assignment. Customer may not assign any of its rights or obligations under this Agreement without obtaining the prior written consent of the Company, which consent will not be unreasonably withheld. No assignment of this Agreement will relieve the assigning Party of any of its obligations under this Agreement until such obligations have been assumed by the assignce and all necessary consents have been obtained.
- 12. Severability. If any portion of this Agreement is held invalid, the Parties agree that such invalidity shall not affect the validity of the remaining portions of this Agreement, and the Parties further agree to substitute for the invalid portion a valid provision that most closely approximates the economic effect and intent of the invalid provision.
- Governing Law. This Agreement shall be governed by the laws and regulations of the State of Ohio, without regard to its conflict of law provisions.
- 14. Execution and Counterparts. This Agreement may be executed in multiple counterparts, which taken together shall constitute an original without the necessity of all parties signing the same page or the same documents, and may be executed by signatures to electronically or telephonically transmitted counterparts in lieu of original printed or photocopied documents. Signatures transmitted by facsimile shall be considered original signatures.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized officers or representatives as of the day and year set forth below.

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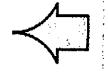
Ohio Edison Company\_ (Company) Byr.

Title: V.P. Of Energy Efficiency Date: 7-29-13

OSU Marion\_ (Customer) By:

Title: \_\_\_\_\_ Geoffrey S. Chatas, Sr. Vice President For Date: \_\_\_\_\_ Business & Finance, and CFO The Ohio State University

7.17.13



#### Affidavit of OSU Marion - Exhibit \_A \_

STATE OF OHIO

) SS:

COUNTY OF Marion

1. I am the <u>Superintendent</u> OSU <u>Marion</u> ("Customer") As part of my duties,

I oversce energy related matters for the Customer.

)

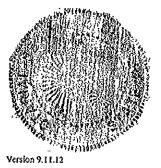
- The Customer has agreed to commit certain energy efficiency projects to Ohio Edison Company ("Company"), which are the subject of the agreement to which this affidavit is attached ("Project(s)").
- 3. In exchange for making such a commitment, the Company has agreed to provide Customer with Cash ("Incentive"). This Incentive was a critical factor in the Customer's decision to go forward with the Project(s) and to commit the Project(s) to the Company.
- 4. All information related to said Project(s) that has been submitted to the Company is true and accurate to the best of my knowledge.

FURTHER AFFIANT SAYETH NAUGHT,

Ronald Junge

Sworn to before me and subscribed in my presence this 18th day of July 2013 Karin E Karius Notory

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Karin E. Lanius Marion County Expires: June 25, 2015

#### Lighting Inventory Form

 Applicant None.
 OBU Marine

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 OBU Marine: Carepus

 Facility Those:
 OBU Marine: Carepus

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Project Estimate Savings Sum	
Estimated Annual kWh Savings	46,375
Total Change in Connected Load	8.85
Annual Estimated Cost Savings	\$4,637.50
Annual Operating Hours	4,169
Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$1,968.40
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$350.35
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard- wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/sensor (includes all Lighting Controls, both interior and exterior)	\$0.00
Total Calculated Incentive	\$2,318.75
Total Fixture Quantity excluding retrofit CFLs and LED Exit Sign	47
Total Lamp Quantity for retrofit Screw-In CFLs	0
Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

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	6.02

#### Customer Legal Entity Name: OSU Marion Campus

#### Site Address: OSU Marion

Principal Address: 1465 Mount Vernon Avenue

#### What date would you have replaced your

equipment if you had not replaced it early? Please describe the less efficient new Project Narrative description of your program including, but not limited to, Description of methodologies, protocols and practices Also, please explain briefly how you equipment that you rejected in favor of No. Project Name make, model, and year of any installed and replaced equipment: used in measuring and verifying project results determined this future replacement date. the more efficient new equipment. No specific timeframe. Exisitng equipment had no known obsolesence date, and was repalced for increased This project includes the replacement of metal halide and high pressure sodium fixtures with new LED fixtures Data was gathered from attachments A and B, and entered into the Lighting Replacements 1 N/A lighting rebate calculator to determine savings and rebate efficiency.

#### Customer Legal Entity Name: OSU Marion Campus

Site Address: OSU Marion

Principal Address: 1465 Mount Vernon Avenue

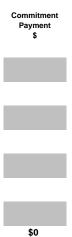
		Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) Note 1					
	2011	3,549,877	3,549,877	3,549,877					
	Average	3,549,877	3,549,877	3,549,877	=				
Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ Note 2
1	Lighting Replacements	07/30/2012	\$19,991	\$9,996	46,375	46,375	9	\$2,319	\$1,739
					-	-	-		
						-	-		
					-	-	-		
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							-		
		Total	\$19,991		46,375	46,375	9	\$2,319	\$1,739

Docket No. 13-1541 Site: 1465 Mount Vernon Avenue

Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.



#### Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	46	\$ 308	\$ 14,296	\$ 4,050	\$1,739	\$464	\$ 6,253	2.3
Tabal		¢ 200	14.20/	4.050	¢1 720	¢4/4	( 252	
Total	46	\$ 308	14,296	4,050	\$1,739	\$464	6,253	2.3

#### Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).

(C) = (A) \* (B)

- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.

(G) = (D) + (E) + (F)

(H) =(C) / (G)

#### **OSU Marion Campus ~ OSU Marion**

Docket No. 13-1541

Site: 1465 Mount Vernon Avenue



#### **APPLICATIONS:**

Architektūr RD6LED Series is a 6" specification grade Retrofit LED downlight that combines superior brightness control with energy savings and low maintenance costs. The RD6LED is designed specifically to Retrofit into ceilings with existing recessed downlight fixtures without the need to remove the existing fixture. Suitable for a variety of commercial, retail, and institutional applications with ambient temperature up to  $35^{\circ}$ C ( $95^{\circ}$ F) during operation with a minimum space aroound fixture of  $15^{\circ}$ L x  $12^{\circ}$ W x  $6\cdot3/4^{\circ}$ D. Optional optical lens provide choice of spot, medium, or wide distribution to allow for higher ceiling applications.

#### **HOUSING:**

All components are made from quality die cast aluminum or galvaneal steel. Pre-wired J-box with snap-on cover for easy access. Snap-in connection from driver compartment allows easy installation of light engine/trim assembly without tools above or below the ceiling and can be upgraded to accommodate technology improvements. Approved for 8 (4 in/4 out) No. 12 AWG conductors rated for 90°C through wiring. Thermally activated insulation detector.

#### **INSTALLATION:**

CATALOG NUMBER:

All installation can be performed from below the ceiling without removing existing fixture.

#### **REFLECTOR:**

High purity spun aluminum self-flanged reflector with iridescence suppressed Alzak anodized finish. Provides 45° cutoff for a glare-free ceiling appearance. Slots in reflector for added heat dissipation and optimal LED life. Cable attachment for added safety and ease of installation.

A Division of Hubbell Lighting, Inc.

# 6" LED Retrofit Downlight **RD6LED**

120V, 277V High Efficacy or High Output

Attachment A

#### LED LIGHT ENGINE:

High efficacy or high output LED light engine equipped with (10) high brightness white LEDs (2700K, 3500K, 4000K, or 5000K) on a metal clad circuit board. Secured to an integral die cast aluminum heat sink for excellent thermal management. System designed for optimal life and lumen maintenance (minimum of 50,000 hours at 70% lumen maintenance).

Optics: Vacuum metalized injection molded optical reflector features (10) parabolic LED modules with Prescolite's patented (U.S. Patent No. 6,254,256) American Matte™ finish to produce uniform illumination. Also available in spot, medium, or wide distribution to best fit higher ceiling applications.

Reflector/light engine assembly attaches with a single tamper resistant screw (tool provided) for added security and ensures ceiling appearance free of sagging throughout life of the product.

#### LED DRIVER:

Energy efficient solid state constant current electronic driver with 50,000 hour minimum anticipated life. Meets UL Class 2, inherent short-circuit protection, self limited, overload protected. Optional 0-10V dimming available to provide flicker-free dimming from 100% to 20%.

#### **CERTIFICATIONS:**

CSA certified to US safety standards. Suitable for damp locations. Wet locations consult technical support. Approved for through wiring. Non-IC rated.

#### WARRANTY:

3 year warranty 5 year warranty available\* \*(See NOTES on page 5)

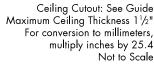


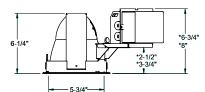
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PROJECT:

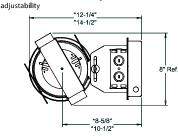


TYPE:





\*Dimensions shown are for range of



HOUSING COM	APATIBILITY GUI	DE
Ordering	61	ксн
Guidelines	MIN	MAX
REQUIRES SD HOUSING OPTION	5-15/16	6-1/8
All Standard Housings	6-1/8	6-1/2
REQUIRES RWD KIT ACCESSORY & WF REFLECTOR OPTION	6-1/2	6-7/8

Dimensions shown are for the

diameter of the frame flange at it's narrowest point

#### EXAMPLE: RD6LED3 DM-6D9LED335K7FL35SSWT

HOUSING \	/OLTAGE	HSG OPTION	is light engine	LED COLOR TEA	۱۸	BEAM ANGLE	REI	f. FINISH	REF. COLOR	RE	F. OPTIONS	ACCESSORIES
<ul> <li><b>RD6LED</b></li> <li>6" LED</li> <li>Housing</li> <li>ED</li> <li>ED</li> <li>ED</li> <li>For 14W</li> <li>high efficacy</li> <li>light engine</li> <li>4<sup>4</sup></li> <li>For 28W</li> <li>high output</li> <li>light engine</li> </ul>	Blank 120V 277V 277V 2	0-10V Dimming 3 <b>SD</b> <sup>6</sup> Small Diameter	<ul> <li>6D9LED 6" Light Engine/ Reflector Assembly</li> <li>LED GENERATION</li> <li>3<sup>2</sup> For 14W high efficacy light engine</li> <li>4<sup>3</sup> For 28W high output light engine</li> </ul>	<ul> <li>27K 2700 Kelvir</li> <li>35K 3500 Kelvir</li> <li>40K 4000 Kelvir</li> <li>50K 50K</li> <li>CRI</li> <li>7 Nominal 70+ CRI</li> <li>8<sup>4</sup> Nominal 80+ CRI</li> <li>9<sup>5</sup> Nominal 90+ CRI</li> </ul>	ו ו	Vacuum metalized reflector with 45° cutoff <b>SP18</b> Lensed optic with 18° spot distribution and Zet painted faceplate <b>MD25</b> Lensed optic with 25° medium distribution and Zet painted faceplate	נ	Blank Specular SS Semi- Specular MFC American Matte <sup>™</sup>	Blank Clear Alzak CG Champagne Gold Alzak BL Black Alzak WE Wheat Alzak LW Light Wheat Alzak PW Pewter Alzak WH White Paint		White Trim WF <sup>6</sup> Wide Flange TRG Trim Ring Basket (Factory Installed) <sup>1</sup> 120V on support) <sup>2</sup> Used wit <sup>1</sup> <sup>3</sup> Used wit <sup>1</sup>	

In a continuing effort to offer the best product possible we reserve the right to change, without notice, specifications or materials that in our opinion will not alter the function of the product. Web: **www.prescolite.com** • Tech Support: **(888) 777-4832** 

#### PHOTOMETRIC DATA Architektūr - 6" RD6LED3 Retrofit Downlight

DRIVER DATA	D6LED3	D6LED3 DM	D6LED3 277V	LUMEN MU	JLTIPLIER			
Input Voltage	120V +/- 10%	120V +/- 10%	277V		2700K	3500K	4000K	5000K
Input Frequency	60 Hz	50/60 Hz	50/60 Hz	70+ CRI	.93	Baseline	1.06	1.25
Input Current	0.13A	0.125A	0.07A	90+ CRI	.68	.75	.81	.87
Input Power	14W	13.7W	15W					
Constant Current Output	700mA	700mA	700mA	Note: Multipl				
Power Factor	≥0.90	≥0.90	≥0.90	and can be us with different l				
THD	<20%	<20%	<20%	optical configu				
EMI Filtering	FCC 47CFR	FCC 47CFR	FCC 47CFR	1 0				/
J. J	Part 15, Class A	Part 15, Class A	Part 15, Class B					
Operating Temperature	-40°C to 60°C	-40°C to 60°C	-30°C to 60°C					
Dimming	No	0-10V to 20%	No					

ZONE

0-30

0-40

0-60

ZONE

0-30

0-40 0-60 0-90

ZONAL LUMEN SUMMARY

LUMENS

437

568

631

631

0

%LUMINAIRE

69.2

89.9

100.0

100.0

0.0

Over-voltage, over-current, short-circuit protected

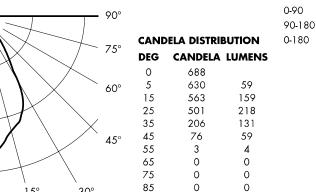
#### RD6LED3-6D9LED335K7

250

500

750

LED Light Engine: (10) LED Array 3500K Std. CRI System Wattage: 14.0 Fixture delivered lumens: 631 Fixture Efficacy: 44 Spacing Criteria: 0.9



90

0

0

631 100.0 **COEFFICIENTS OF UTILIZATION** Zonal Cavity Method % Effective Floor Cavity Reflectance Room Cavity 80% 70% **50% 30%** 10% Т 20% Effective Floor Cavity Reflectance % Wall Reflectance 
 70
 50
 30
 10
 50
 30
 10

 111
 108
 106
 104
 103
 101

 106
 101
 97
 94
 98
 95
 92
 70 50 30 10 50 30 10 50 30 10 1 2 113 111108 108 103 99 106 95 101 99 95 92 98 90 96 95 90 88 92 102 96 91 97 89 83 92 83 77 89 86 84 80 79 75 3 4 5 83 77 71 84 82 79 76 87 87 84 79 79 76 74 71 79 73 82 77 
 87
 78
 72
 67

 82
 73
 67
 63

 78
 69
 62
 58
 69 66

Test No. 3117

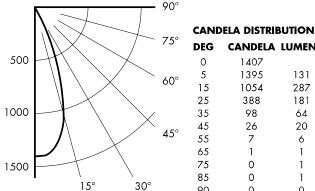
15°

Tested at 25°C Ambient in accordance to IESNA LM-79-2008

30°

#### RD6LED3-6D9LED335K7FL35

LED Light Engine: (10) LED Array 3500K Std CRI with Flood Lens
System Wattage: 13.9
Fixture delivered lumens: 692
Fixture Efficacy: 50
Spacing Criteria: 0.6
· •



DEG	CANDELA	LUMENS	
0	1407		
5	1395	131	
15	1054	287	
25	388	181	
35	98	64	

26

7

1

0

0

20

6

1

1

1

0

90 0 Test No. 3113 Tested at 25°C Ambient in accordance to IESNA LM-79-2008

)8	NOTES
	Refer to www.presc
om • Tech Support: (888) 777-48	832

presco	lite	\ 7 0
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HUBBELL	®
Hubbell Lighting, In	ıc.

664	95.9	45	2013					
690	99.6	55°	669					
		65°	130					
692	100.0	75°	0					
		85°	0					
COEFFICI	ENTS OF UTILIZATION	Zonal Cavi	ty Method					
% Effective Floor Cavity Reflectance								

~		% Effective Floor Cavity Reflectance															
Cavity		80	%			70% <u> </u> 50% <u> </u> 30%								10%			
Ciặ	20% Effective Floor Cavity Reflectance																
Room Ca Ratio		% Wall Reflectance															
	70	50	30	10	70	50	30	10	50	30	10	50	30	10	50	30	10
1	114	112	110	108	112	110	108	106	106	104	103	102	101	100	98	98	97
2	110	105	102	99	107	104	100	98	100	98	96	97	95	93	95	93	92
3	105	99	95	92	103	98	94	91	96	92	90	93	91	88	91	89	87
4	101	94	90	86	99	93	89	85	91	87	84	89	86	83	87	85	83
5	97	90	85	81	95	89	84	81	87	83	80	85	82	79	84	81	79
6	93	85	80	77	92	85	80	76	83	79	76	82	78	75	81	77	75
7	89	82	76	73	88	81	76	73	80	75	72	79	75	72	78	74	72
8	86	78	73	69	85	77	73	69	76	72	69	75	72	68	75	71	68
9	83	75	70	66	82	74	69	66	73	69	66	73	69	65	72	68	66
10	80	72	67	63	79	71	67	63	71	66	63	70	66	63	69	66	63
RD6	LED3	8-6D	9LE	D33	35K7	7FL:	35								Test I	No. (	3113

 
 100
 101
 97
 94

 100
 94
 90
 86

 95
 88
 83
 79

 90
 82
 77
 73

 85
 77
 71
 67

 81
 72
 66
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 77
 68
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 98
 95
 92

 92
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 84

 86
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 78

 80
 76
 72

 76
 70
 67

 71
 66
 62

 67
 58
 54

 63
 58
 54

 60
 54
 51
 66 62 58 74 70 70 65 73 64 61 61 57 57 54 69 65 66 61

SQ. METER

Angle in Vertical

45°

55°

65°

75°

85°

LUMINANCE DATA IN CANDELA/

Average - 0°

5890

287

0

0

0

74 71

ío

RD6LED3-6D9LED335K7

64 58 61 55 54 51 73 64 58 70 60 55 62 59 54 51 57 54 54 51 61 58 54 50 lest No. 3117

LUMINANCE DATA IN CANDELA/ ZONAL LUMEN SUMMARY SQ. METER LUMENS %LUMINAIRE Angle in Vertical Average - 0° 600 86.6 150 2015

ED3	8-6D	91	D3:	35K)	7FL:	35						
80	72	67	63	79	71	67	63	71	66	63	70	66
											73	
86	78	73	69	85	77	73	69	76	72	69	75	72
89	82	76	73	88	81	76	73	80	75	72	79	75
											82	
											85	

v.prescolite.com f	for addit	ional	photome	tric tests	(IES F	iles).
					®	

#### RD6LED3-6D9LED335K7MD25

LED Light Engine: (10) LED Array 3500K Std CRI with Medium Lens
System Wattage: 13.9
Fixture delivered lumens: 707
Fixture Efficacy: 51
Spacing Criteria: 0.4
90°
$\Lambda \sim \tau \sim 1$

ZONAL L	UMEN SUN	MARY	LUMINANCE DATA IN CANDEL					
ZONE	lumens	%LUMINAIRE	SQ. METER					
0-30	633	63.3	Angle in Vertical	Average - 0°				
0-40	681	68.1	45°	1705				
0-60	706	70.6	55°	764				
0-90	707	70.7	65°	0				
90-180	0	0.0	75°	0				
0-180	707	70.7	85°	0				

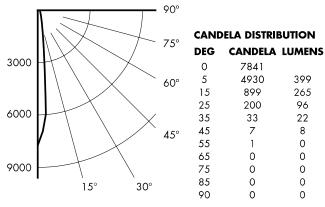
		75°	CAND	ELA DISTRII	BUTION
950			DEG	CANDELA	LUMENS
/50			0	2707	
		60°	5	2425	213
			15	1024	285
1900			25	283	134
			35	74	48
		45°	45	22	18
	$\boldsymbol{V}$		55	8	7
2850			65	0	1
2050			75	0	0
	1 <i>5</i> ° 30°		85	0	1
			90	0	0
Te	est No. 3114				

Tested at 25°C Ambient in accordance to IESNA LM-79-2008

#### Zonal Cavity Method COEFFICIENTS OF UTILIZATION % Effective Floor Cavity Refler

~	% Ellective hoor Cdvily kellecturice																
Cavity		80	%			<b>70%   50%</b>						30%			10%		
	20% Effective Floor Cavity Reflectance																
Room Ro	% Wall Reflectance																
_	70	50	30	10	70	50	30	10	50	30	10	50	30	10	50	30	10
1	81	79	78	77	79	78	77	75	75	74	73	72	72	71	70	69	69
2	78	75	73	71	77	74	72	70	72	70	69	70	68	67	68	67	66
3	75	72	69	67	74	71	68	66	69	67	65	69	66	64	66	64	63
4	73	68	65	63	71	68	65	63	66	64	62	66	63	61	64	62	61
5	70	66	62	60	69	65	62	60	64	61	59	64	60	59	62	60	58
6	68	63	60	57	67	62	59	57	61	59	57	61	58	56	60	58	56
7	66	61	57	55	65	60	57	55	59	57	55	59	56	54	58	56	54
8	63	58	55	53	63	58	55	53	57	55	53	57	54	52	56	54	52
9	62	56	53	51	61	56	53	51	55	53	51	55	52	51	54	52	51
10	60	55	51	49	59	54	51	49	54	51	49	54	51	49	53	51	49
RD6	LED	3-6C	)9LE	D33	35K)	7ME	25								Test I	No. 3	3114

RD6LED3-6D9LED335K7SP18	
LED Light Engine: (10) LED Array 3500K Std CRI with Spot Le	ens
System Wattage: 13.9	
Fixture delivered lumens: 791	
Fixture Efficacy: 57	
Spacing Criteria: 0.2	



Test No. 3115

Tested at 25°C Ambient in accordance to IESNA LM-79-2008

ZONAL LU	JMEN SUM	MARY	LUMIN
ZONE	lumens	%LUMINAIRE	SQ. MI
0-30	760	96.2	Angle in
0-40	782	98.9	4
0-60	791	100.0	5.
0-90	791	100.0	6
90-180	0	0.0	7. 8.
0-180	791	100.0	0.

#### IANCE DATA IN CANDELA/ ETER n Vertica Average - 0° 15° 542 55° 96 55° 0 75° 0 35° 0

					% E	ffect	ive F	oor	Cavit	/ Ref	ecta	nce					
tio tio		80	%	1		70	%		5	0%	- 1	3	0%		1	<b>0</b> %	,
2 ie				209	% Effe	ctive	e Floo	or Co	avity R	teflec	tano	е					
Room Car Ratio							% W	′all R	eflect	ance							
	70	50	30	10	70	50	30	10	50	30	10	50	30	10	50	30	10
1	115	113	112	110	113	111	110	108	107	106	105	104	103	102	100	100	99
2	112	109	106	104	110	107	105	103	104	102	100	101	100	98	99	97	96
3	109	105	102	99	107	104	101	98	101	99	97	99	97	95	97	95	94
4	106	101	98	95	105	100	97	95	98	96	93	97	94	92	95	93	91
5	104	98	95	92	102	97	94	91	96	93	91	94	92	90	93	91	89
6	101	96	92	89	100	95	91	89	94	91	88	92	90	88	91	89	87
7	99	93	89	87	98	92	89	87	91	88	86	90	88	86	90	87	85
8	97	91	87	85	96	90	87	85	89	86	84	89	86	84	88	85	84
9	95	89	85	83	94	88	85	83	88	85	82	87	84	82	86	84	82
10	93	87	83	81	92	86	83	81	86	83	81	85	83	81	85	82	80

#### NOTES

Refer to www.prescolite.com for additional photometric tests (IES Files).



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399

265

96

22

8

0

0

0

0

0

33

7

1

0

0

0

0

#### Architektūr - 6" RD6LED4 Retrofit Downlight PHOTOMETRIC DATA

120V +/- 10% 50/60 Hz 0.235A	277V +/- 10% 50/60 Hz 0.13A
,	l '
0.235A	0 134
28W	28.5W
1400mA	1400mA
≥0.90	0.78 at 277V
<20%	<20%
FCC 47CFR	FCC 47CFR
Part 15, Class A	Part 15, Class B
-40°C to 60°C	-40°C to 60°C
	28W 1400mA ≥0.90 <20% FCC 47CFR Part 15, Class A

#### **LUMEN MULTIPLIER**

	2700K	3500K	4000K	5000K
70+ CRI	1.06	1.13	1.20	1.41
80+ CRI	0.89	Baseline	1.10	1.15

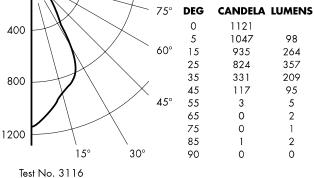
Note: Multipliers shown are based on LED manufacturer data and can be used to approximate the lumen intensity of a fixture with different LED color temperature and/or CRI with identical optical configuration and reflector finish. For reference only.

Over-voltage, over-current, short-circuit protection

#### RD6LED4-6D9LED435K8

LED Light Engine: (10) LED Array Ni System Wattage: 27.7 Fixture delivered lumens: 1034	chia 3500K Mid CRI
Fixture Efficacy: 37	
Spacing Criteria: 0.9	
1 0	
90	0
	CANDELA DISTRIBUTION
	CANDELA DISTRIBUTION
$1 \times 75$	<sup>o</sup> DEG CANDELA LUMEN:

ZONAL LU	JMEN SUM	MARY	LUMINANCE DATA IN CANDELA/						
ZONE	lumens	%luminaire	SQ. METER						
0-30	719	69.5	Angle in Vertical	Average - 0°					
0-40	928	99.8	45°	9067					
0-60	1029	99.5	55°	287					
0-90	1034	100.0	65°	0					
90-180 0-180	0	0.0	75° 85°	0 629					



Tested at 25°C Ambient in accordance to IESNA LM-79-2008

					% E	ffect	ive F	loor (	Cavity	/ Refl	ecta	nce					
io		80	%	1		70	%	i	5	0%	- 1	3	80%		1	10%	6
				209	% Effe	ective	e Flo	or Co	ivity R	eflec	tanc	е					
Koom Rc		% Wall Reflectance															
-	70	50	30	10	70	50	30	10	50	30	10	50	30	10	50	30	10
1	113	111	108	106	111	108	106	104	104	102	101	101	99	98	97	96	95
2	108	103	99	95	105	101	97	94	98	95	92	95	92	90	92	90	88
3	102	96	90	86	100	94	89	86	91	88	84	89	86	83	87	84	82
4	97	89	83	79	95	88	83	79	86	81	78	84	80	77	82	79	76
5	92	83	77	73	90	82	77	72	80	76	72	79	75	71	77	74	71
6	87	78	72	67	85	77	71	67	76	70	67	74	70	66	73	69	66
7	82	73	67	63	81	72	67	62	71	66	62	70	65	62	69	65	61
8	78	69	62	58	77	68	62	58	67	62	58	66	61	58	65	61	57
9	74	65	59	54	73	64	58	54	63	58	54	62	57	54	61	57	54
10	71	61	55	51	70	61	55	51	60	54	51	59	54	51	58	54	51

COEFFICIENTS OF UTILIZATION

%LUMINAIRE

85.4

ZONAL LUMEN SUMMARY

LUMENS

953

ZONE

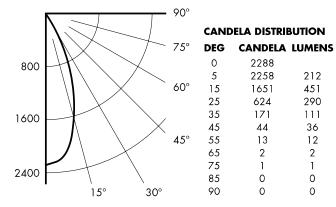
0-30

0-40 0-60 0-90

90-180 0-180

#### RD6LED4-6D9LED435K8FL35

LED Light Engine: (10) LED Array 3500K Mid CRI with Flood Lens	
System Wattage: 27.6	
Fixture delivered lumens: 1116	
Fixture Efficacy: 40	
Spacing Criteria: 0.6	



Test No. 3112

Tested at 25°C Ambient in accordance to IESNA LM-79-2008



Refer to www.prescolite.com for additional photometric tests (IES Files).



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LUMINANCE DAT SQ. METER	A IN CANDELA/
Angle in Vertical	Average - 0°
4.5°	3410

Zonal Cavity Method

1064	95.4	45°	3410	
		55°	1242	
1113	99.7	65°	259	
1116	100.0		·	
0		75°	212	
0	0.0	85°	0	
1116	100.0			

#### **COEFFICIENTS OF UTILIZATION** Zonal Cavity Method

					% E	ffect	ive F	loor (	Cavity	/ Ref	lecta	nce					
Cavity	<b>80%</b> I				70	)%	1	<b>50%   30%</b>					,	10%			
GiΩ				20%	6 Effe	ective	e Flor	or Co	ıvity R	eflec	tanc	e					
Room Ca Ratio		% Wall Reflectance															
	70	50	30	10	70	50	30	10	50	30	10	50	30	10	50	30	10
1	114	112	110	108	112	110	108	106	106	104	103	102	101	100	99	98	97
2	109	105	102	99	107	104	106	98	100	98	96	97	95	93	95	93	92
3	105	99	95	92	103	98	101	91	95	92	89	93	90	88	91	89	87
4	101	94	89	86	99	93	97	85	91	87	84	89	86	83	87	85	82
5	97	89	84	81	95	89	93	80	87	83	80	85	82	79	84	81	78
6	93	85	80	76	91	84	90	76	83	79	76	82	78	75	80	77	75
7	89	81	76	72	88	81	87	72	79	75	72	78	74	72	77	74	71
8	86	78	73	69	85	77	85	69	76	72	69	75	71	68	74	71	68
9	83	74	69	66	82	74	82	66	73	69	66	72	68	65	71	68	65
10	80	71	66	63	79	71	80	63	70	66	63	69	65	63	69	65	62
RD6	LED4	-60	9LE	D43	35K8	BFL:	35								Test I	No. 3	3112

# PHOTOMETRIC DATA

# Architektur - 6" RD6LED4 Retrofit Downlight

#### RD6LED4-6D9LED435K8MD25

LED Light Engine: (10) LED Array 3500K Mid CRI with Medium Lens
System Wattage: 27.8
Fixture delivered lumens: 1128
Fixture Efficacy: 41
Spacing Criteria: 0.4
90°
$\mathbf{N} \sim 1$

		MARY	LUMINANCE DAT	A IN CANDELA/
ZONE	lumens	%luminaire	SQ. METER	
0-30	1001	88.7	Angle in Vertical	Average - 0°
0-40	1083	96.0	45°	3177
0-60	1127	100.0	55°	1242
0-90	1128	100.0	65°	130
90-180	0	0.0	75°	0
0-180	1128	100.0	85°	0

% Effective Floor Cavity Reflectance

20% Effective Floor Cavity Reflectance % Wall Reflectance 70 50 30 10 50 30 10

**70%** 

112 110 108 10

108 105 102 99 104 100 96 93 101 95 91 88

 101
 95
 91
 88

 97
 91
 87
 84

 94
 88
 83
 80

 91
 84
 80
 77

 88
 81
 77
 74

 86
 79
 74
 71

83 76 72 69 75

| **50%** | 30%

106 105 100

102 99 195 97 93 90 93 90 86

90 86 83

80 78

Zonal Cavity Method

50 30 10

86 90

87 84

81 79 76 78 76 76 73 73 71

74 71 68

103 101 10

99 97 95 96 95 93

95 93 92 89 90 93 91 89 87 85

10%

50 30 10

84 82 81 79

Test No. 3111

0

**COEFFICIENTS OF UTILIZATION** 

80%

70

1 115 112110 108

456789

10 84 76 72 69

50 30 10

110 106103 100 106 101 97 94

102 97 92 89

92 88 89 84 84 81

85 80 82 77 79 75 77 74 71

RD6LED4-6D9LED435K8MD25

			ELA DISTRII	BUTION
	75°	DEG	CANDELA	LUMENS
1400	$H \setminus X$	0	4067	
	60°	5	3661	324
		15	1635	454
2800		25	471	223
2800	$\square \land \land X$	35	126	82
		45	41	32
	$V \setminus X$	55	13	12
4200		65	1	0
4200		75	0	0
	1 <i>5</i> ° 30°	85	0	0
		90	0	0

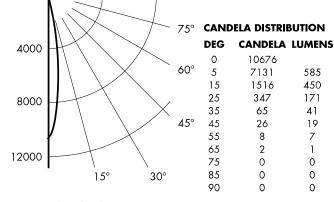
Test No. 3111

Tested at 25°C Ambient in accordance to IESNA LM-79-2008

#### RD6LED4-6D9LED435K8SP18

LED Light Engine: (10) LED Array 3500K Mid CRI with Spot Lens System Wattage: 27.8 Fixture delivered lumens: 1274 Fixture Efficacy: 46 Spacing Criteria: 0.2 90°

ZONAL	LUMEN SUM	MARY	LUMINANCE DAT	A IN CANDELA/
ZONE	lumens	%luminaire	SQ. METER	
0-30	1205	94.6	Angle in Vertical	Average - 0°
0-40	1247	97.8	45°	2015
0-60	1273	99.9	55°	764
	1273		65°	259
0-90	1274	100.0	75°	0



Test No. 3110 Tested at 25°C Ambient in accordance to IESNA LM-79-2008

#### COFFFICIENTS OF UTILIZATION Zonal Cavity Method

85°

~		% Effective Floor Cavity Reflectance															
Lavity Lio	80%   70%   50%   30%								1	0%	b						
ວ;≝				20%	6 Effe	ctive	e Floo	or Co	ivity R	eflec	tanc	е					
Room Co Ratio							% W	/all R	eflect	ance							
	70	50	30	10	70	50	30	10	50	30	10	50	30	10	50	30	10
1	115	113	111	110	113	111	109	108	107	106	105	103	103	102	100	99	99
2	112	108	105	103	110	107	104	102	104	101	100	101	99	98	98	97	96
3	108	104	101	98	107	103	100	97	100	98	96	98	96	94	96	94	93
4	105	100	97	94	104	99	96	93	97	94	92	95	93	91	94	92	90
5	102	97	93	90	101	96	93	90	95	91	89	93	90	88	92	89	88
6	100	94	90	87	99	93	90	87	92	89	86	91	88	86	90	87	85
7	97	91	87	85	96	91	87	84	90	86	84	89	86	84	88	85	83
8	95	89	85	82	94	88	85	82	88	84	82	87	84	82	86	83	81
9	93	87	83	80	92	86	83	80	85	82	80	85	82	80	84	81	80
10	91	85	81	78	90	84	81	78	84	80	78	83	80	78	82	80	78

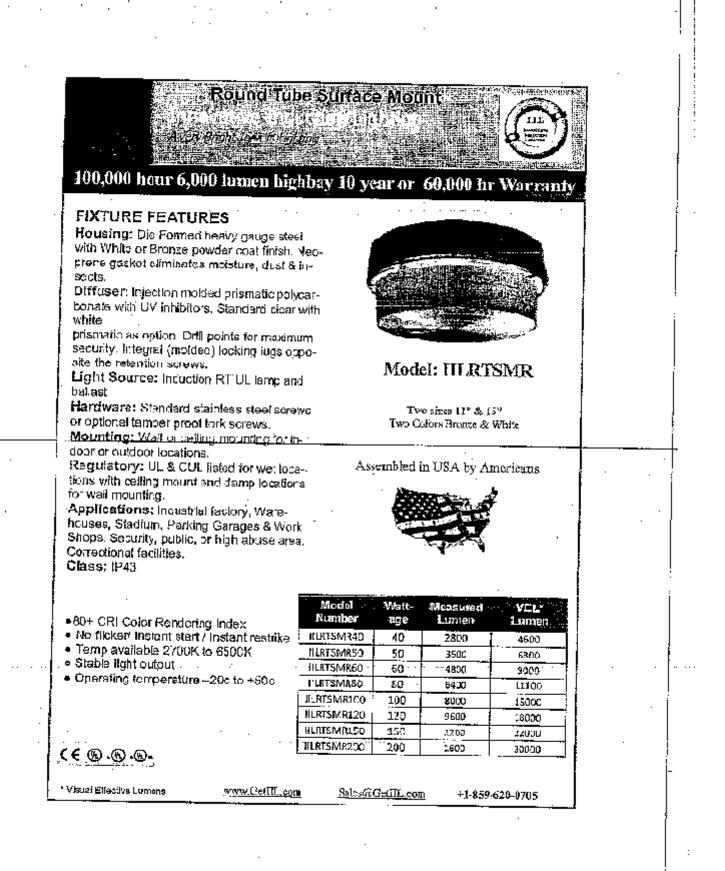
#### NOTES

Refer to www.prescolite.com for additional photometric tests (IES Files).

- 1.5 year warranty requires product registration. Warranty limited to repair and replacement of defective parts of the LED system and does not include labor or installation after first year. See www. prescolite.com for details.
- 2. Operation in ambient temperatures higher than those specified may shorten life and will void warranty.



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# Replacement Lamps **Maize Basic Series**

#### LED Features:

- Epistar SMD LED Maize Lamp from 6W-60W
- Excellent CRJ RA>78
- Fast turn on, no warm up or cold start problems.
- Integrative LED design for heat sink and housing
- Energy efficient and eco-friendly.
- Contains no mercury or lead and cool to the touch
- No Infrared or UV radiation Reduced bugs
- . 🕿 Generates very low heat Reducing your HVAC loads
- 50.000 hour lamp lifespan
- CE and RoHS approved LED jamp.

#### Models:

- VVDNSCL001: 6W LED 580 Lm 4"(E) x 1.6"(D) E26
- VVDNSCL002: 7W LED 680 Lm 4.4"(L) x 1.7"(D) 624
- VVDNSCL003: 9W LED 900 Lm 3.9"(L) x 2.4"(D) E26
- VVDNSCL004: 12W LED 1150 Lm 5,1"(L) y 2,4"(D) E26
- VODERBERRY 15W LED 1400 Lm 5.0"(L) × 2.9"(D) 626/640
- WVDNSHBL005; 20W LED 2000 Lm 6.3"(L) x 2.9"(D) E26/E40
- WDNSHBL001; 30W LED 3100 Lm 8.6\*(L) x 3.5\*(D) 526/640
- 🛎 VVDNSHEL002; 40W LED 4000 Lm 10.2°(L) x 3.5"(D) E26/540
- VVDNS(IBL003: 60W LED 5900 Lm 10,9"(L) x 3.5"(D) E26/E4C

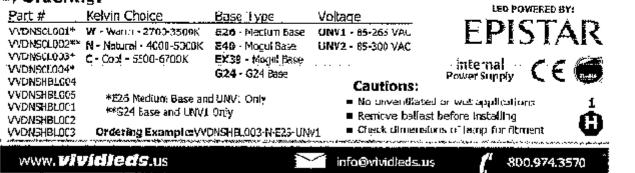
#### LED Specifications:

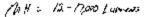
- Luminescence Beam Angle: 350 Degrees
- Operating Temp: -10 to +45 C
- 🖷 Line Frequency: 50/60 Hz
- Lumineus Efficacy: 93 Lm/W
- Warranty: 2 years

#### 🔿 Orderina:

# The Malze Basic Series is an excellent choice for CFL, incandestent, MH or HPS replacement. The SW Chrongh 2.2W models are a very popular replacement for the A19 offering 360 degrees of Humination. Widely used In hotels, restaurants and retail environments, this is the perfect replacement for a desk lamp, celling fixture or wall sconce. The 15W through 50W lamps work extremely well in wall packs, bollards, down lighting, coffit lights, low boys and high bays. When replacing existing bulb with a Maize lamp, bypass the ballast if WHUT

neesed and simply screw in the lamp. This is an easy retroit with high energy saving results.





Revised \$/20/11

#### DESCRIPTION

The patent pending Lumark Crosstour<sup>™</sup> LED Wall Pack Series of luminaries provides an architectural style with super bright, energy efficient LEDs. The low-profile, rugged die-cast aluminum construction, universal back box, stainless steel hardware along with a sealed and gasketed optical compartment make the Crosstour impervious to contaminants. The Crosstour wall luminaire is ideal for wall/surface, inverted mount for façade/canopy illumination, post/bollard, site lighting, floodlight and low level pathway illumination including stairs. Typical applications include building entrances, multi-use facilities, apartment buildings, institutions, schools, stairways and loading docks.

#### SPECIFICATION FEATURES

#### Construction

Slim, low profile LED design with rugged one-piece, die-cast aluminum hinged removable door and back box. Matching housing styles incorporate both a small and large design. The small housing is available in 10W and 20W. The large housing is available in the 30W model. Patent pending secure lock hinge feature allows for safe and easy tool-less electrical connections with the supplied push-in connectors. Back box includes three (3) half-inch, NPT threaded conduit entry points. The universal back box supports both the small and large forms and mounts to standard 3-1/2" to 4" round and octagonal, 4" square, single gang and masonry junction boxes. Key hole gasket allows for adaptation to junction box or wall. External fin design extracts heat from the fixture surface. Onepiece silicone gasket seals door and back box. Minimum 5" wide pole for site lighting application. Not recommended for car wash applications.

#### DIMENSIONS

# 10W & 20W 6-3/4" [171mm] 30W 5-3/4" [146mm] 30W 6-5/8" [168mm] 4" [102mm]

#### Optical

Silicone sealed optical LED chamber incorporates a custom engineered mirrored anodized reflector providing high-efficiency illumination. Optical assembly includes impact-resistant tempered glass and meets IESNA requirements for full cutoff compliance. Solid state LED Crosstour luminaries are thermally optimized with five (5) lumen packages in cool 5000K or neutral warm 3500K LED color temperature (CCT).

#### Electrical

LED driver is mounted to the die-cast housing for optimal heat sinking. LED thermal management system incorporates both conduction and natural convection to transfer heat rapidly away from the LED source. 10W models operate in -40°C to 40°C [-40°F to 104°F]. 20W and 30W models operate in -30°C to 40°C [-22°F to 104°F]. High ambient 50°C models available. Crosstour luminaires maintain greater than 70% of initial light output after 72,000 hours



Catalog #	Туре
Project	
Comments	Date
Prepared by	

of operation. Three (3) half-inch NPT threaded conduit entry points allow for thru-branch wiring. Back box is an authorized electrical wiring compartment. Integral LED electronic driver incorporates surge protection. 120-277V 50/60Hz or 347V 60Hz models.

#### Finish

Crosstour is protected with a Super durable TGIC carbon bronze or summit white polyester powder coat paint. Super durable TGIC powder coat paint finishes withstand extreme climate conditions while providing optimal color and gloss retention of the installed life.

#### Warranty

Five-year limited warranty.



#### **XTOR** CROSSTOUR LED

APPLICATIONS: WALL / SURFACE POST / BOLLARD LOW LEVEL FLOODLIGHT INVERTED SITE LIGHTING



#### CERTIFICATION DATA

UL/cUL Wet Location Listed LM79 / LM80 Compliant ROHS Compliant ARRA Compliant ADA Compliant NOM Compliant Models IP66 Ingressed Protection Rated Lighting Facts® Registered DesignLights™ Consortium Qualified Title 24 Compliant

#### TECHNICAL DATA 40°C Maximum Ambient Temperature External Supply Wiring 90°C Minimum

EPA Effective Projected Area: (Sq. Ft.) XTOR1A/XT0R2A=0.34 XTOR3A = 0.45

SHIPPING DATA: Approximate Net Weight: 3.7 – 5.25 lbs. [1.7 – 2.4 kgs.]

COOPER Lighting www.cooperlighting.com



#### ORDERING INFORMATION

#### SAMPLE NUMBER: XTOR2A-N-WT-PC1

Series XTOR1A=Small Door, 10W XTOR2A=Small Door, 20W XTOR3A=Large Door, 30W       LED Kelvin Color 1 = Bright White (Standard) 5000K       Housing Color = Carbon Bronze (Standard) WT = Summit White       Options 2 347V=347V <sup>3.4</sup> Accessories 6 WG/XTOR=Wire Guard 7 XTORFLD-KNC=Knuckle Floodlight Kit 8 XTORFLD-KNC-W=Knuckle Floodlight Kit 8 XTORFLD-KNC-W=Knuckle Floodlight Kit 8 XTORFLD-TRN=Trunnion Floodlight Kit 8 XTORFLD-TRN=Trunnion Floodlight Kit, White 8					
	XTOR1A=Small Door, 10W XTOR2A=Small Door, 20W	= Bright White (Standard) 5000H	K = Čarbon Bronze (Stand	ard) 347V=347V <sup>3,4</sup> PC1=Photocontrol 120V <sup>3</sup> PC2=Photocontrol 208-277V <sup>3,4</sup>	WG/XTOR=Wire Guard <sup>7</sup> XTORFLD-KNC=Knuckle Floodlight Kit <sup>8</sup> XTORFLD-KNC-W=Knuckle Floodlight Kit, White <sup>8</sup> XTORFLD-TRN=Trunnion Floodlight Kit <sup>8</sup>

XTOR1A not available in 3500K.
 Add as suffix.

3. Photocontrols are factory installed. 4. Order PC2 for 347V models.

5. Thru-branch wiring not available with HA option or with 347V. 6. Order separately.

7. Wire guard for wall/surface mount. Not for use with Floodlight Kit accessory.

8. Floodlight kit accessory supplied with Knuckle (KNC) or Trunnion (TRN) base, small and large top visors and small and large impact shields.

DesignLights™ Consortium Qualified. Refer to www.designlights.org Qualified Products List under Family Models for details.

#### STOCK ORDERING INFORMATION

10W Series	20W Series	30W Series
XTOR1A=10W, 5000K, Carbon Bronze	XTOR2A=20W, 5000K, Carbon Bronze	XTOR3A=30W, 5000K, Carbon Bronze
XTOR1A-WT=10W, 5000K, Summit White	XTOR2A-N=20W, 3500K, Carbon Bronze	XTOR3A-N=30W, 3500K, Carbon Bronze
XTOR1A-PC1=10W, 5000K, 120V PC, Carbon Bronze	XTOR2A-WT=20W, Summit White	XTOR3A-WT=30W, Summit White
	XTOR2A-PC1=20W, 120V PC, Carbon Bronze	XTOR3A-PC1=30W, 120V PC, Carbon Bronze



#### 5-DAY QUICK SHIP ORDERING INFORMATION

10W Series	20W Series	30W Series
XTOR1A-WT-PC1=10W, 5000K, Summit White, 120V PC	XTOR2A-PC2=20W, 5000K, 208-277V PC, Carbon Bronze	XTOR3A-PC2=30W, 5000K, 208-277V PC, Carbon Bronze
	XTOR2A-WT-PC1=20W, 5000K, Summit White, 120V PC	XTOR3A-WT-PC1=30W, 5000K, Summit White, 120V PC
	XTOR2A-WT-PC2=20W, 5000K, Summit White, 208-277V PC	XTOR3A-WT-PC2=30W, 5000K, Summit White, 208-277V PC
	XTOR2A-N-WT=20W, 3500K, Summit White	XTOR3A-N-WT=30W, 3500K, Summit White
	XTOR2A-N-PC1=20W, 3500K, 120V PC, Carbon Bronze	XTOR3A-N-PC1=30W, 3500K, 120V PC, Carbon Bronze
	XTOR2A-N-PC2=20W, 3500K, 208-277V PC, Carbon Bronze	XTOR3A-N-PC2=30W, 3500K, 208-277V PC, Carbon Bronze
	XTOR2A-N-WHT-PC1=20W, 3500K, Summit White, 120V PC	XTOR3A-N-WHT-PC1=30W, 3500K, Summit White, 120V PC
	XTOR2A-N-WT-PC2=20W, 3500K, Summit White, 208-277V PC	XTOR3A-N-WT-PC2=30W, 3500K, Summit White, 208-277V PC

LUMENS - CRI/CCT TABLE

#### LUMEN MAINTENANCE

Ambient Temperature	TM-21 Lumen Maintenance (72,000 Hours)	Theoretical L70 (Hours)			
10W Model					
25°C	> 91%	> 350,000			
40°C	> 91%	> 340,000			
50°C	> 91%	> 330,000			
20W Model					
25°C	> 91%	> 340,000			
40°C	> 90%	> 320,000			
50°C	> 90%	> 300,000			
30W Model					
25°C	> 91%	> 340,000			
40°C	> 91%	> 320,000			
50°C	> 90%	> 300,000			

LED Information XTOR1A XTOR2A XTOR2A-N XTOR3A XTOR3A-N Delivered Lumens 734 1432 1323 2649 2273 (Wall Mount) Delivered Lumens (With Flood 713 1424 1315 2614 2243 Accessory Kit) B.U.G. Rating\* B1-U0-G0 B1-U0-G0 B1-U0-G0 B1-U0-G0 B1-U0-G0 ССТ 5000 5000 3500 5000 3500 (Kelvin) CRI 67 65 68 65 68 (Color Rendering Index) Power Consumption 8W 21W 21W 30W 30W (Watts) \* B.U.G. Rating does not apply to floodlighting.

#### CURRENT DRAW

Valtaria	Model Series				
Voltage	10W	20W	30W		
120V	0.06A	0.21A	0.29A		
208V	0.04A	0.13A	0.18A		
240V	0.04A	0.12A	0.16A		
277V	0.03A	0.10A	0.14A		
347V	0.03A	0.08A	0.11A		



# WPLED26

26 Watt LED Wallpack. Equivalent to 175W MH wallpack . Includes both junction box and surface mount for recessed box. IESNA Full Cutoff, Fully Shielded optics. 5 Year warranty.

LED Info		Driver Info	
Watts:	26W	Туре:	Constant Current
Color Temp:	5000K (Cool)	120V:	0.26 A
Color Accuracy:	66	208V:	0.16 A
L70 Lifespan:	100000	240V:	0.14 A
LM79 Lumens:	1,816	277V:	0.12 A
Efficacy:	61 LPW	Input Watts:	30W
		Efficiency:	87%

#### **Technical Specifications**

#### **UL Listing:**

Suitable for wet locations. Suitable for mounting within 1.2m (4ft) of the ground.

#### Lumen Maintenance:

100,000-hour LED lifespan based on IES LM-80 results and TM-21 calculations.

#### **IP Rating:**

Ingress Protection rating of IP66 for dust and water.

#### Finish:

Chip and fade resistant polyester powder coat finish.

#### **Color Stability:**

LED color temperature is warrantied to shift no more than 200K in CCT over a 5 year period.

#### **Color Uniformity:**

RAB's range of CCT (Correlated color temperature) follows the guidelines of the American National Standard for Specifications for the Chromaticity of Solid State Lighting (SSL) Products, ANSI C78.377-2008.

#### Ambient Temperature:

Suitable for use in 40°C ambient temperatures.

**Fixture Efficacy:** 61 Lumens per Watt.

Color Accuracy: 66 CRI.

**Color Temperature (Nominal CCT):** 5000K.

#### Driver:

Multi-chip 26W high output long life LED Driver Constant Current, 720mA, Class 2, 6 KV Surge Protection, 100V-277V, 50-60 Hz, 100-240V .4 Amps.







Weight: 7.5 lbs

#### **Cold Weather Starting:**

Color: Bronze

The minimum starting temperature is -40°C.

#### **Thermal Management:**

Cast aluminum Thermal Management system for optimal heat sinking. The LPACK is designed for cool operation, most efficient output and maximum LED life by minimizing LED junction temperature.

#### California Title 24:

WPLED complies with California Title 24 building and electrical codes.

#### Equivalency:

The WPLED26 is Equivalent in delivered lumens to a 175W Metal Halide Wallpack.

#### **HID Replacement Range:**

The WPLED26 can be used to replace 150 - 200W Metal Halide Wallpacks based on delivered lumens.

#### Green Technology:

RAB LEDs are Mercury, Arsenic and UV free.

#### Patents:

The WPLED design is protected by U.S. PATENT D608,040 and patents pending in the U.S., Canada, China, Taiwan and Mexico.

#### For use on LEED Buildings:

IDA Dark Sky Approval means that this fixture can be used to achieve LEED Credits for Light Pollution Reduction.

#### Dark Sky Approved:

The International Dark Sky Association has approved this product as a full cutoff, fully shielded luminaire.

Email: sales@rabweb.com On the web at: www.rabweb.com Note: Specifications are subject to change without notice

#### **Country of Origin:**

Designed by RAB in New Jersey and assembled in Taiwan.

#### Trade Agreements Act Compliant:

This product is a product of Taiwan and a "designated country" end product that complies with the Trade Agreements Act.

#### GSA Schedule:

Suitable in accordance with FAR Subpart 25.4.

#### **DLC Listed:**

This product is on the Design Lights Consortium (DLC) Qualified Products List and is eligible for rebates from DLC Member Utilities.





#### **FEATURES & SPECIFICATIONS**

#### INTENDED USE

Provides years of maintenance-free general illumination for outdoor use in commercial applications such as retail, education, multi-unit housing and storage. Ideal for lighting building facades, parking areas, walkways, garages, loading areas and any other outdoor space requiring reliable safety and security.

#### CONSTRUCTION

Sturdy weather-resistant aluminum housing with a bronze finish, standard unless otherwise noted. A clear polycarbonate lens protects the optics from moisture, dirt and other contaminants.

#### OPTICS

8 high performance LEDs are powered by a multi-volt (120V-277V) LED driver that uses 20 input watts and provides 1,337 delivered lumens. 100,000 hour LED lifespan based on IESNA LM-80-08 results and calculated per IESNA TM-21-11 methodology.

#### ELECTRICAL

Rated for outdoor installations, -40°C minimum ambient.

Adjustable Dusk-to-dawn, multi-volt photocell standard automatically turns light on at dusk and off at dawn for convenience and energy savings.

Photocell can be disabled by rotating the photocell cover.

6KV surge protection standard.

#### INSTALLATION

Surface or recessed mount. A universal junction box is included standard.

All mounting hardware included.

#### LISTINGS

UL Certified to US and Canadian safety standards. Wet location listed for mounting higher than 4 feet off the ground.

Tested in accordance with IESNA LM-79 and LM-80 standards.

#### WARRANTY

5-year limited warranty. Complete warranty terms located at

www.acuitybrands.com/CustomerResources/Terms\_and\_conditions.aspx

Actual performance may differ as a result of end-user environment and application.

Note: Specifications subject to change without notice.

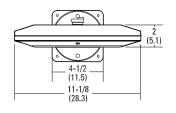
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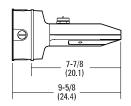
**Outdoor General Purpose** 



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Example: 0LW14

All dimensions are inches (centimeters) unless otherwise indicated.

#### ORDERING INFORMATION For shortest lead times, configure product using **bolded options**.

0LW14									
Series		Color temp	erature (CCT) <sup>1</sup>	Voltage		Control		Finish	
OLW14	1400 lumen LED wall pack	(blank)	5000K <sup>1</sup>	(blank)	MVOLT (120V-277V)	(blank)	MVOLT photocell included	(blank) WH	Bronze White

Accessories: Order a	as separate catalog number.
----------------------	-----------------------------

FCOS M24 Full cutoff shield FCOS WH M24 Full cutoff shield, white

#### **PHOTOMETRIC DIAGRAMS**

Full photometric data report available within 2 weeks from request. Consult factory. Tested in accordance with IESNA LM-79 and LM-80 standards.



An SAcuityBrands Company

DECORATIVE INDOOR & OUTDOOR: One Lithonia Way, Convers, GA 30012 Phone: 800-748-5070 Fax: 770-860-3903 www.lithonia.com © 2011-2013 Acuity Brands Lighting, Inc. All rights reserved. Rev. 06/24/13

# LED Compact Wall-Pack Luminaire for Security Lighting

WWL12-8X2W-XPW-001



www.LEDtronics.com

#### High-Power, Rugged Outdoor Area Floodlight — Uses Only 27 Watts of Power – Up to 70% Energy Savings

Operates on 100-277VAC — 1,296 Lumens — 6000K Pure White — Replaces MH or HPS up to 100 Watts



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Luminaire Photometric Report

# LED Compact Wall-Pack All-Weather Luminaire for Security Lighting

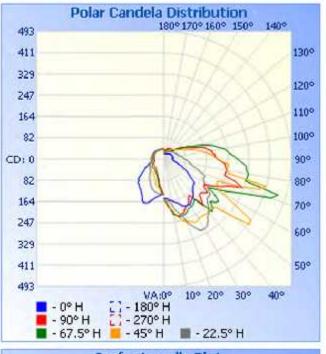
WWL12-8X2W-XPW-001

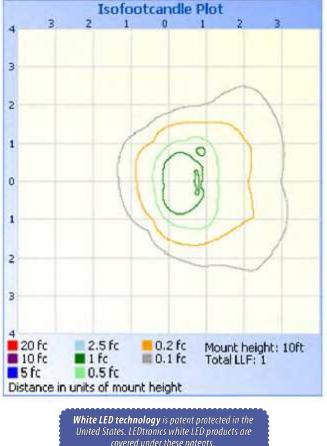
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Ma	nufacture	T:LEDTR	ONICS -		
Lur	ninaire Ca	BRACK	PRISMATIC LE (ET, 120VAC, 2 2-8X2W-XPW EN RATING: 12	27.3W -001	ANGLE
La	mp Outpu	ut: 1 lamp	(s), rated lam	p lumens: 1	296.4
Ma	ax Candel	a: 493.0	at Horizontal:	135, Vertic	al: 72.5
Luminou	is Openin Te:	g: Point st: 3-23-1	0		
Zonal	Lumen	Summa	ry		
Zone	Lumens	% Lamp	% Luminaire		
0-30	139.0	10.7%	10.7%		
0-40	236.7	18.3%	18.3%		
0-60	488.4	37.7%	37.7%		
60-90	417.5	32.2%	32.2%		
0-90	905.8	69.9%	69.9%		
90-180	390.5	30.1%	30.1%		
0-180	1,296.4	100%	100%		
Total E	fficiency:	100%			
		llumina hter Bean	nce at a Di nFC	a construction of the second se	Width
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	Center Beam FC	Beam	rWidth
1.7R	54.72 fc	1.1ft	1.7ft
3.3A	13.68 fc	2.3ft	3.4ft
5.0R	6.08 fc	3.4ft	5.1ft
6.7R	3.42 fc	4.6ft	6.8ft
8.3R	2.19 fc	5.7ft	8.5ft
10.0R	1.52 fc	6.9ft	10.2ft
	pread: 38.0°	Horiz, Spread: 54	.1°



25-watt LEDtronics WWL12-8X2W-XPW-001 wall-paks replaced 250-watt HPS at Union Sanitation District's wastewater treatment plant in Union City, California





# www.LEDtronics.com

Page 2

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This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/20/2013 10:21:36 AM

in

Case No(s). 13-1541-EL-EEC

Summary: Application electronically filed by Ms. Lindsey E Sacher on behalf of OSU Marion and Ohio Edison Company